

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: OXY USA INC.  
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210  
APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. PLC 835A  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify) ALLOCATION BY WELL TEST  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code.  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 2/8/2023  
TYPE OR PRINT NAME ERIC FORTIER TELEPHONE NO.: (713) 497-2203  
E-MAIL ADDRESS: ERIC\_FORTIER@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** OXY USA INC. **OGRID Number:** 16696  
**Well Name:** STACK CATS 25\_36 FED COM 31H & OTHERS **API:** 30-025-50949 & OTHERS  
**Pool:** WC-025 G-09 S223332A;UPR WOLFCAMP & OTHERS **Pool Code:** 98177 & OTHERS

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<b>FOR OCD ONLY</b>
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

ERIC FORTIER

Print or Type Name

Signature

2/8/2023  
Date

(713) 497-2203  
Phone Number

ERIC\_FORTIER@OXY.COM  
e-mail Address

**APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES  
Gas Production at Various Facilities in Red Tank Area**

OXY USA INC requests approval for an amendment to PLC 835A for gas production for the facilities listed below. The gas sales meter is located at A-30-22S-33E.

**Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility.** Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below).

This commingle request also includes *future wells within the same pools and leases/CAs of the wells listed below.*

**FACILITES TO BE ADDED:**

**Red Tank 26 CPF Train #2 (G-26-T22S-R32E)  
Allocation by well test is pending approval**

<b>Red Tank 26 Train #2 (Stack Cats)</b>	<b>PLC Pending</b>
<b>Wells</b>	<b>API</b>
Stack Cats 25-36 Federal Com 31H	30-025-50949
Stack Cats 25-36 Federal Com 32H	30-025-50950
Stack Cats 25-36 Federal Com 33H	30-025-50951
Stack Cats 25-36 Federal Com 34H	30-025-50952
Stack Cats 25-36 Federal Com 311H	30-025-50953
Stack Cats 25-36 Federal Com 312H	30-025-50954
Stack Cats 25-36 Federal Com 313H	30-025-50955

**EXISTING FACILITES:**

**Red Tank 27-28 OGS (E-27-T22S-R32E)  
Allocation by well test is approved per Order OLM 269**

<b>RED TANK 27-28 OGS</b>	<b>OLM 269</b>
<b>WELL</b>	<b>API</b>
PAW SWAP 12_36 FED COM 11H	30-025-50765
PAW SWAP 12_36 FED COM 21H	30-025-50766

**Taco Cat Battery (E 27 T2S R32E)**

Allocation by well test is approved per Order PLC 790

<b>TACO CAT BATTERY</b>	<b>PLC 790</b>
<b>WELL</b>	<b>API</b>
TACO CAT 27 34 FEDERAL COM #011H	30-025-44933
TACO CAT 27 34 FEDERAL COM #021H	30-025-44934
TACO CAT 27 34 FEDERAL COM #031H	30-025-44935
TACO CAT 27 34 FEDERAL COM #024H	30-025-46949
TACO CAT 27 34 FEDERAL COM #025H	30-025-46934
TACO CAT 27 34 FEDERAL COM #026H	30-025-46935
TACO CAT 27 34 FEDERAL COM #032H	30-025-46925
TACO CAT 27 34 FEDERAL COM #034H	30-025-46936
TACO CAT 27 34 FEDERAL COM #033H	30-025-46926
TACO CAT 27 34 FEDERAL COM #035H	30-025-46937

**Avogato Battery (A 30 T2S R33E)**

Allocation by well test is approved per Order PLC 596D

<b>AVOGATO BATTERY</b>	<b>PLC 596D</b>
<b>WELL</b>	<b>API</b>
RED TANK 31 STATE 5H	30-025-41885
SENILE FELINES 18_7 STATE COM 21H	30-025-48745
SENILE FELINES 18_7 STATE COM 22H	30-025-48746
SENILE FELINES 18_7 STATE COM 24H	30-025-48748
SENILE FELINES 18_7 STATE COM 25H	30-025-48749
SENILE FELINES 18_7 STATE COM 26H	30-025-48750
SENILE FELINES 18_7 STATE COM 31H	30-025-48751
SENILE FELINES 18_7 STATE COM 311H	30-025-48756
SENILE FELINES 18_7 STATE COM 312H	30-025-48758
SENILE FELINES 18_7 STATE COM 34H	30-025-48754
SENILE FELINES 18_7 STATE COM 313H	30-025-48757
SENILE FELINES 18_7 STATE COM 35H	30-025-48755
SENILE FELINES 18_7 STATE COM 23H	30-025-48747
SENILE FELINES 18_7 STATE COM 32H	30-025-48752
RED TANK 30-31 STATE COM 14H	30-025-44193
RED TANK 30-31 STATE COM 24Y	30-025-44161
RED TANK 30-31 STATE COM 34H	30-025-44063
AVOGATO 30 31 STATE COM 4H	30-025-45923
AVOGATO 30 31 STATE COM 14H	30-025-45959
AVOGATO 30 31 STATE COM 24H	30-025-45960
AVOGATO 30 31 STATE COM 25H	30-025-45961
AVOGATO 30 31 STATE COM 34H	30-025-45930
AVOGATO 30 31 STATE COM 74H	30-025-45964
AVOGATO 30 31 STATE COM 35H	30-025-45931
AVOGATO 30 31 STATE COM 11H	30-025-45956
AVOGATO 30 31 STATE COM 12H	30-025-45957
AVOGATO 30 31 STATE COM 13H	30-025-45958
AVOGATO 30 31 STATE COM 21H	30-025-45924
AVOGATO 30 31 STATE COM 22H	30-025-45925
AVOGATO 30 31 STATE COM 23H	30-025-45926
AVOGATO 30 31 STATE COM 31H	30-025-45929
AVOGATO 30 31 STATE COM 33H	30-025-45928
AVOGATO 30 31 STATE COM 32H	30-025-45927

**Additional Application Components:**

A map detailing the lease boundary and facility locations is attached.

The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

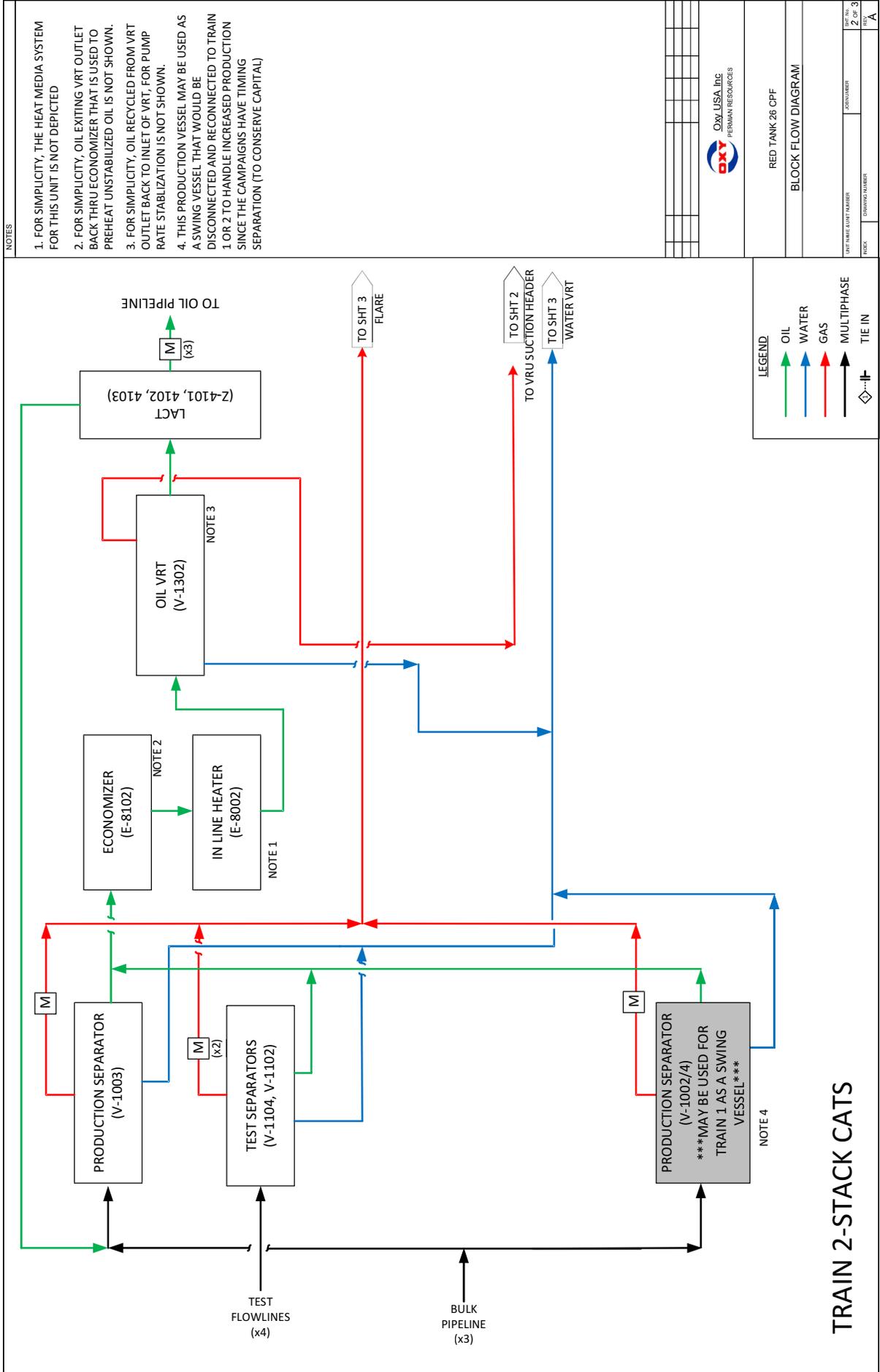
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

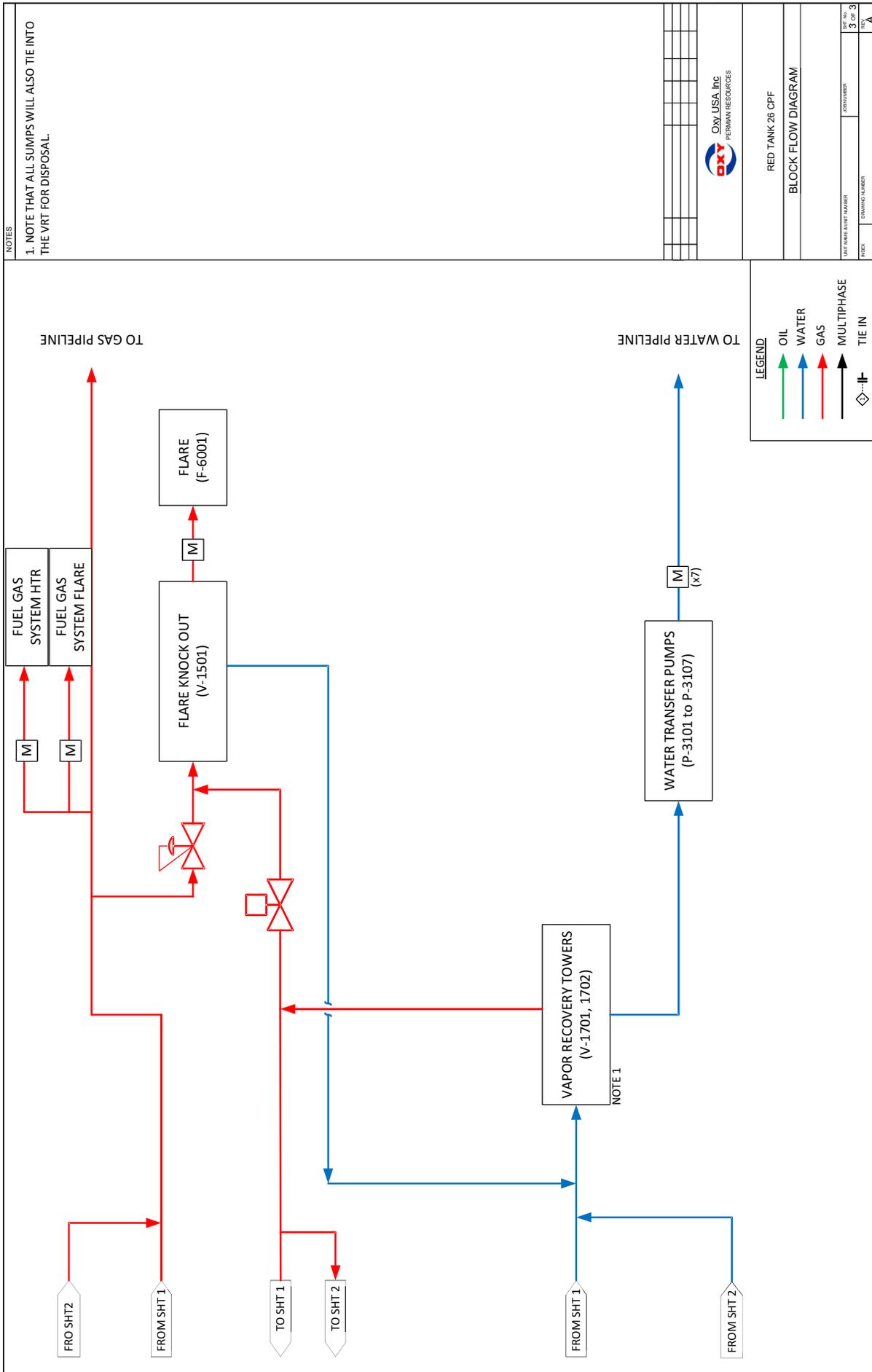
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO, and BLM regulations.

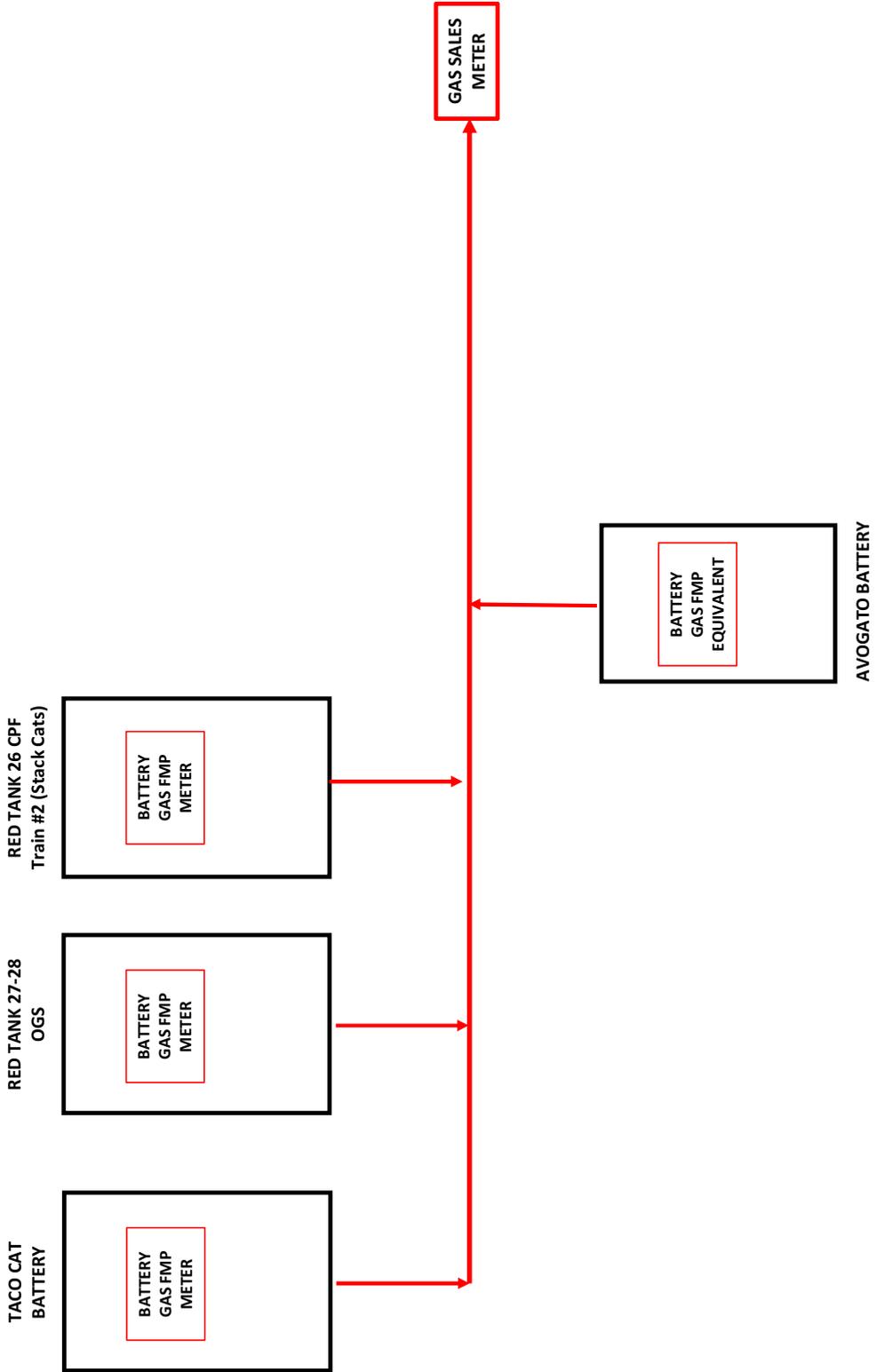
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.







# GAS COMMINGLE FOR TACO CAT/AVOGATO BATTERIES FACILITY DIAGRAM



**RED TANK AREA FACILITIES**

BATTERY	DRY BTU
TACO CAT BATTERY	1283
AVOGATO BATTERY	1225
Red Tank 27-78 OGS	1280
Red Tank 26 CPF Train #2	1319

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- 50949	<sup>2</sup> Pool Code 98177	<sup>3</sup> Pool Name WC-025 G-09 S223332A, UPR WOLFCAMP
<sup>4</sup> Property Code 333676	<sup>5</sup> Property Name STACK CATS 25_36 FED COM	
<sup>7</sup> OGRID No. 16696	<sup>8</sup> Operator Name OXY USA INC.	<sup>6</sup> Well Number 31H
		<sup>9</sup> Elevation 3756'

<sup>10</sup> Surface Location

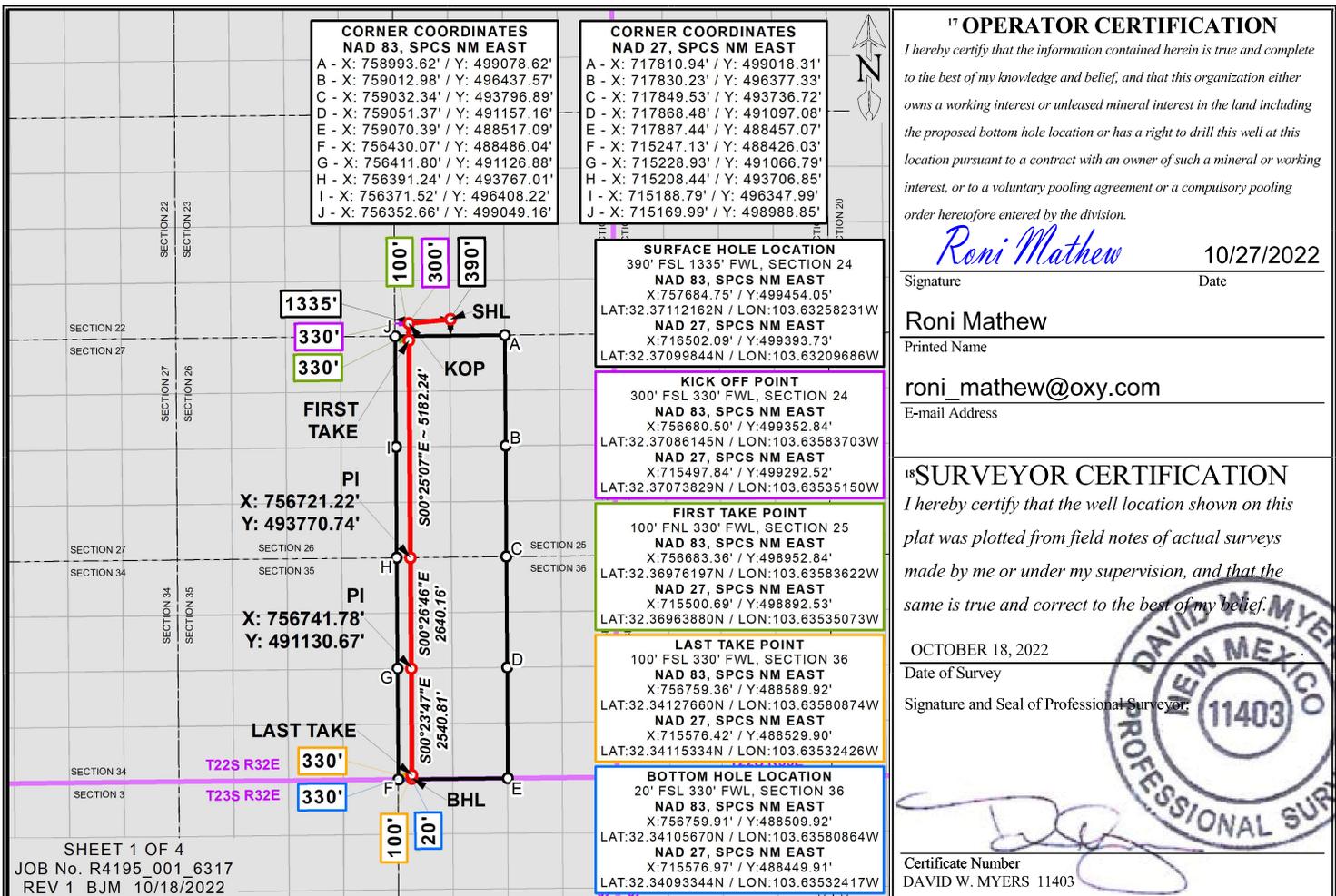
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	22S	32E		390	SOUTH	1335	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	22S	32E		20	SOUTH	330	WEST	LEA

<sup>12</sup> Dedicated Acres 640.0	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99975697 Convergence Angle: 00°04'14.40001"

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- 50950	<sup>2</sup> Pool Code 98177	<sup>3</sup> Pool Name WC-025 G-09 S223332A, UPR WOLFCAMP
<sup>4</sup> Property Code 333676	<sup>5</sup> Property Name STACK CATS 25_36 FED COM	<sup>6</sup> Well Number 32H
OGRID No. 16696	<sup>8</sup> Operator Name OXY USA INC.	<sup>9</sup> Elevation 3757'

<sup>10</sup> Surface Location

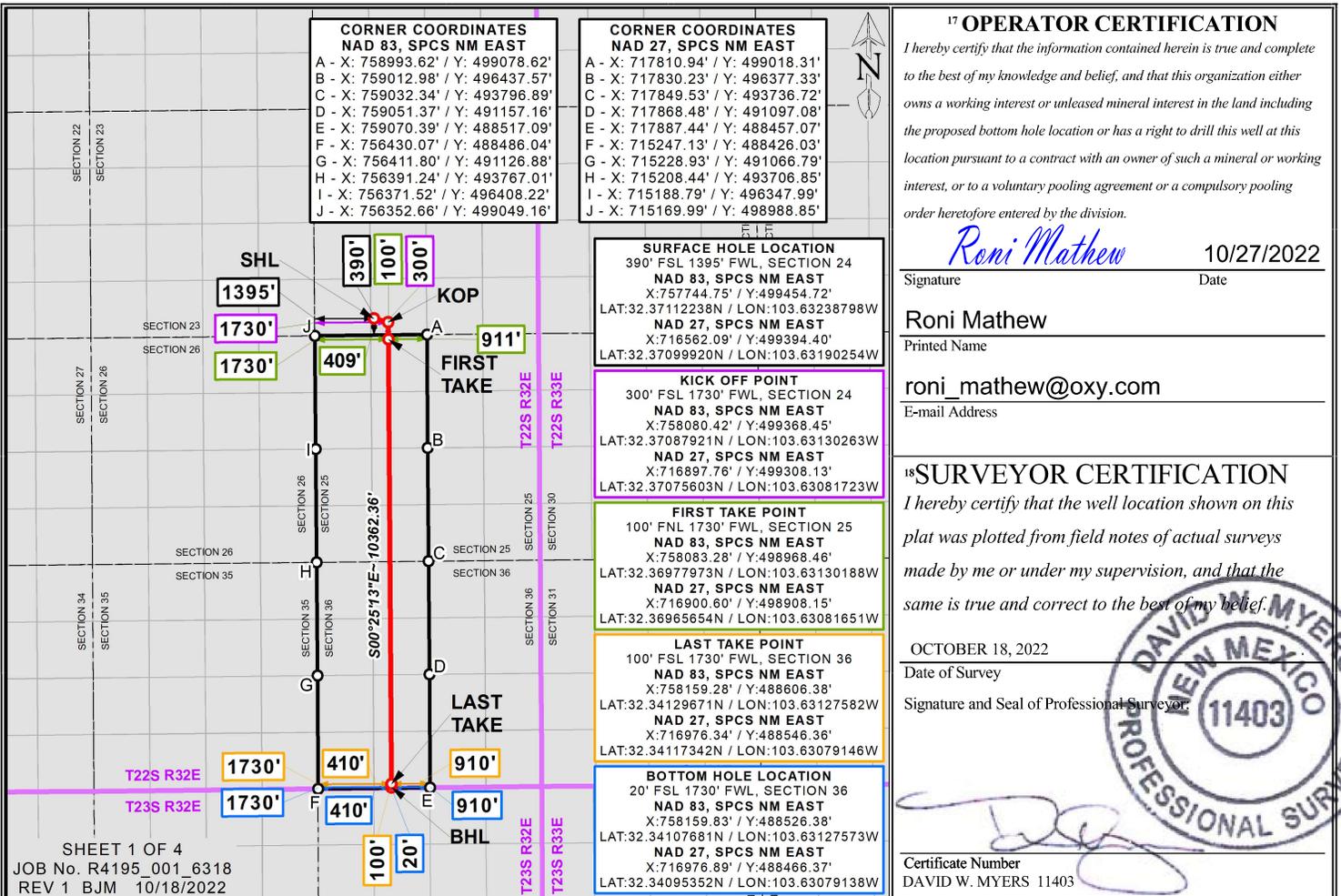
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	22S	32E		390	SOUTH	1395	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	22S	32E		20	SOUTH	1730	WEST	LEA

<sup>12</sup> Dedicated Acres 640.0	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025- 50951</b>	<sup>2</sup> Pool Code <b>98177</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S223332A, UPR WOLFCAMP</b>
<sup>4</sup> Property Code <b>333676</b>	<sup>5</sup> Property Name <b>STACK CATS 25_36 FED COM</b>	
<sup>7</sup> OGRID No. <b>16696</b>	<sup>8</sup> Operator Name <b>OXY USA INC.</b>	<sup>6</sup> Well Number <b>33H</b>
		<sup>9</sup> Elevation <b>3757'</b>

<sup>10</sup> Surface Location

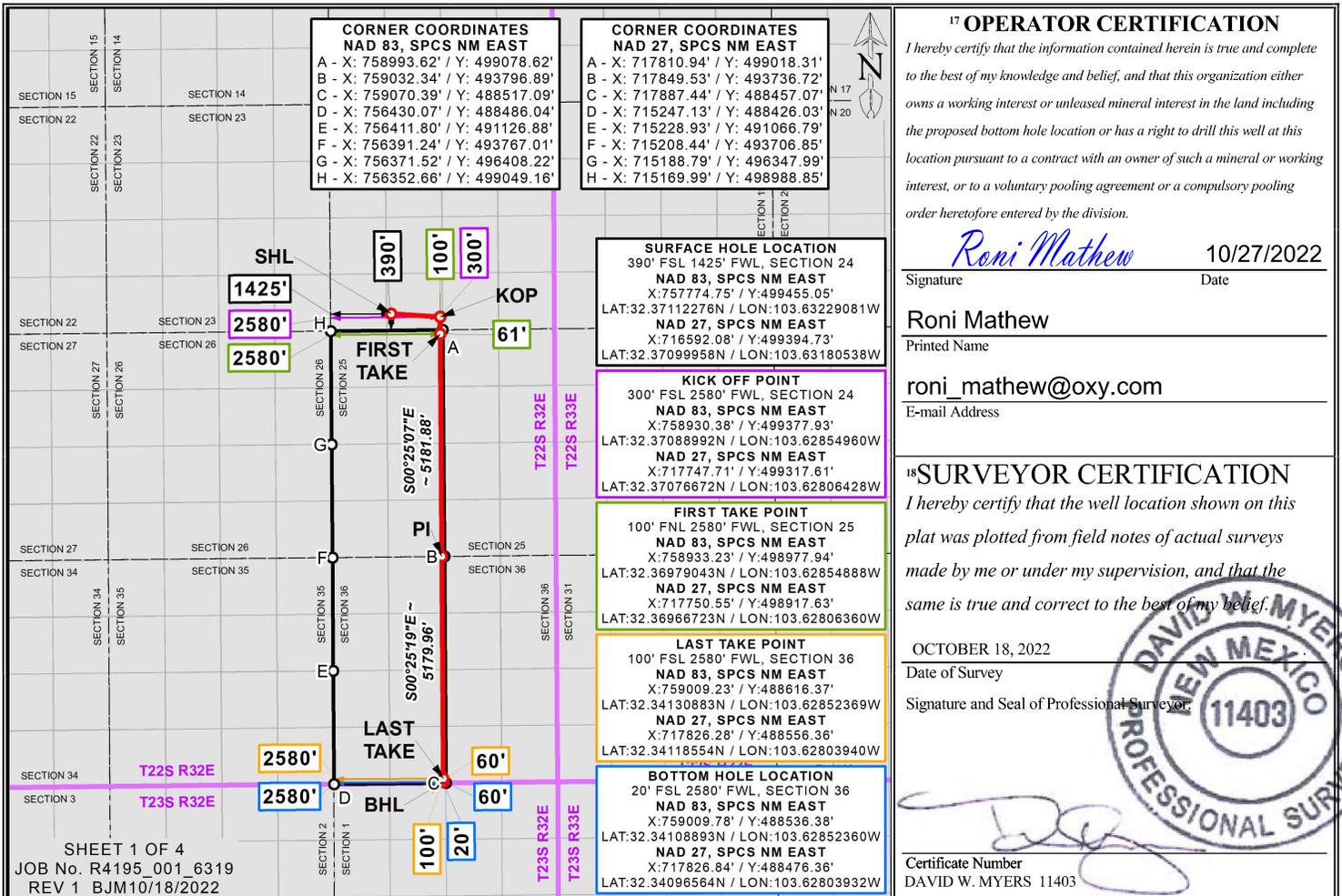
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	22S	32E		390	SOUTH	1425	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	22S	32E		20	SOUTH	2580	WEST	LEA

<sup>12</sup> Dedicated Acres <b>640.0</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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<sup>4</sup> Property Code 333676	<sup>5</sup> Property Name STACK CATS 25_36 FED COM	
<sup>7</sup> OGRID No. 16696	<sup>8</sup> Operator Name OXY USA INC.	<sup>6</sup> Well Number 34H
		<sup>9</sup> Elevation 3755'

<sup>10</sup> Surface Location

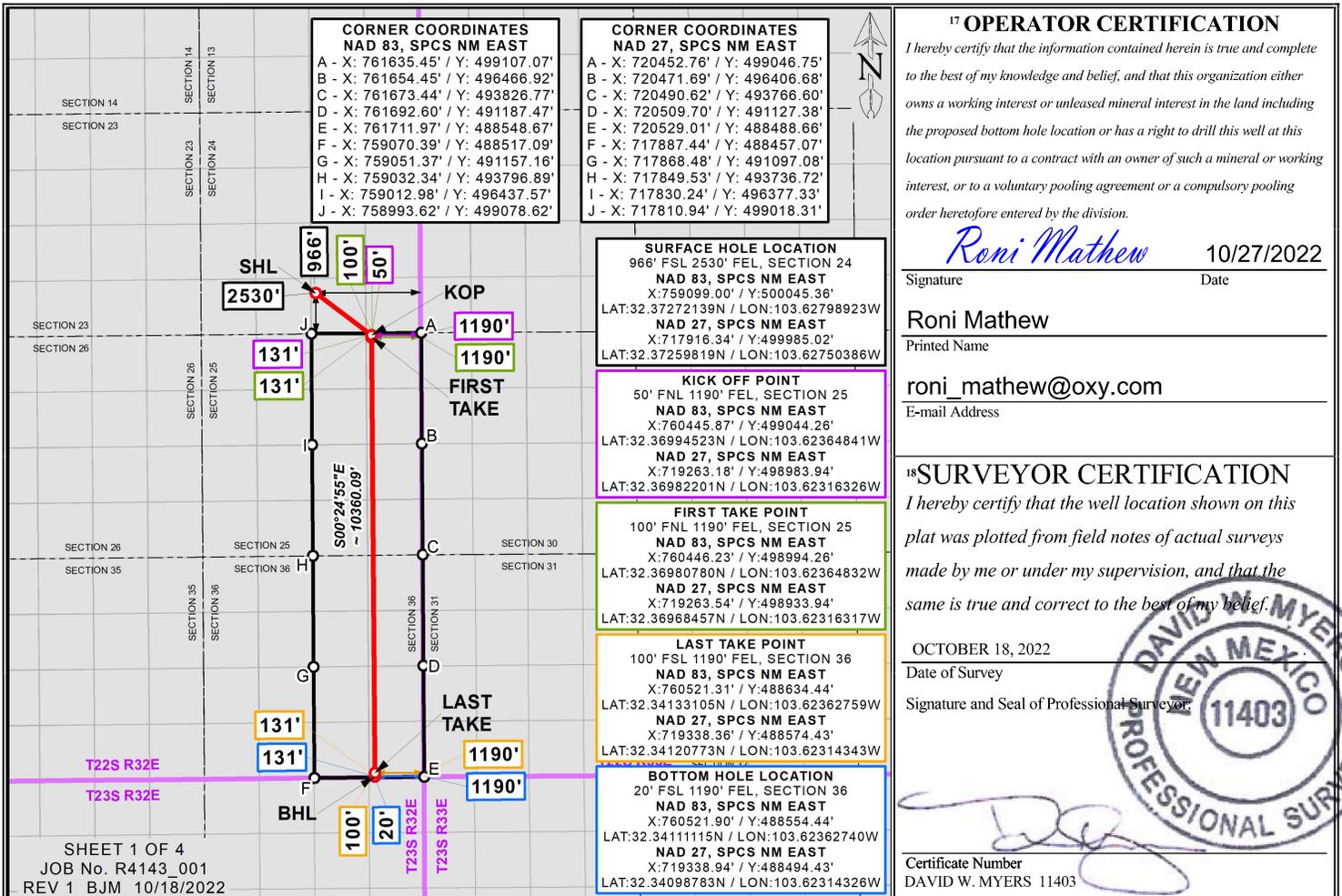
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	24	22S	32E		966	SOUTH	2530	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	22S	32E		20	SOUTH	1190	EAST	LEA

<sup>12</sup> Dedicated Acres 640.0	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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<sup>4</sup> Property Code <b>333676</b>	<sup>5</sup> Property Name <b>STACK CATS 25_36 FED COM</b>	
<sup>7</sup> OGRID No. <b>16696</b>	<sup>8</sup> Operator Name <b>OXY USA INC.</b>	<sup>6</sup> Well Number <b>311H</b>
		<sup>9</sup> Elevation <b>3757'</b>

<sup>10</sup> Surface Location

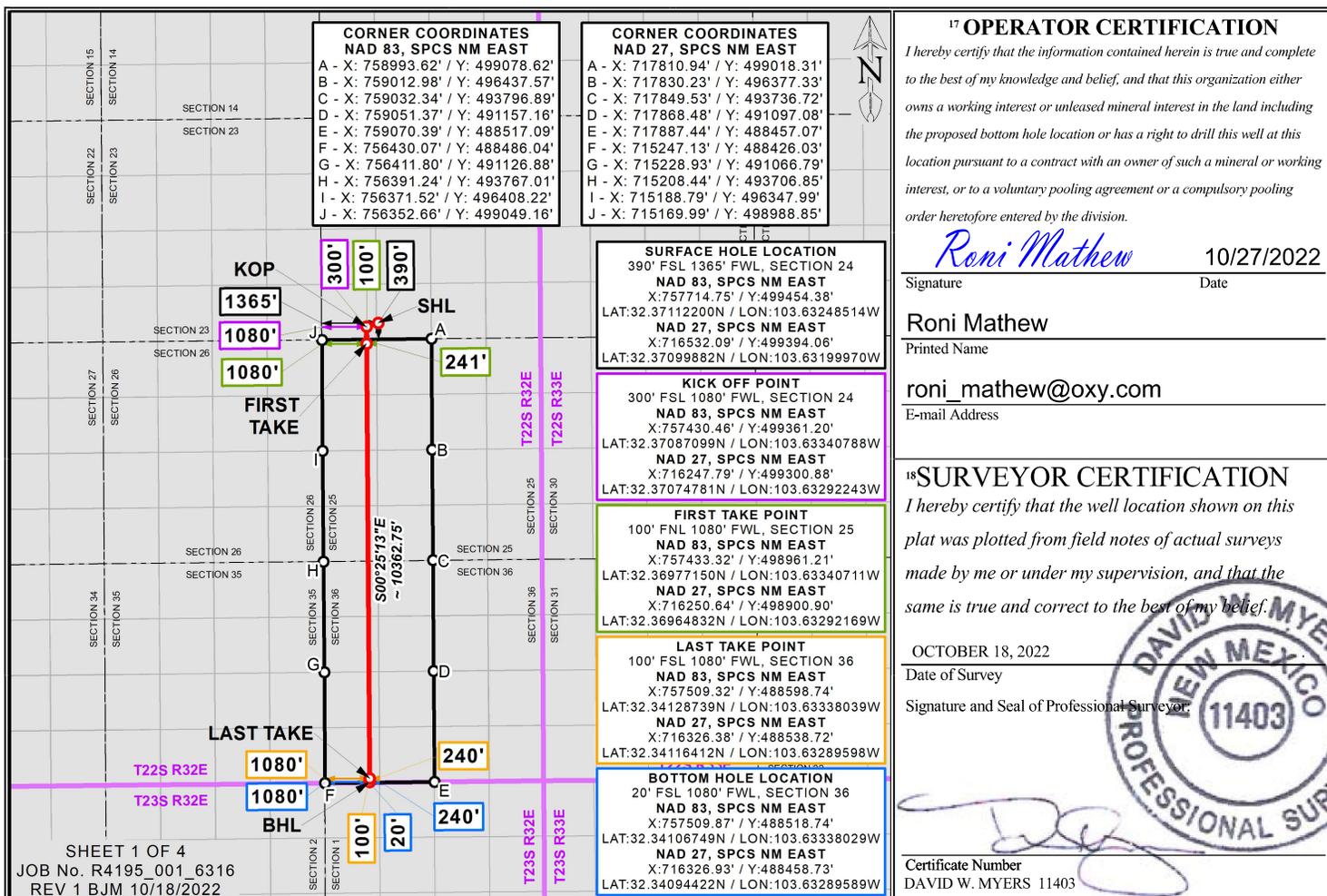
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	22S	32E		390	SOUTH	1365	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	22S	32E		20	SOUTH	1080	WEST	LEA

<sup>12</sup> Dedicated Acres <b>640.0</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- 50954		<sup>2</sup> Pool Code 98177		<sup>3</sup> Pool Name WC-025 G-09 S223332A, UPR WOLFCAMP	
<sup>4</sup> Property Code 333676		<sup>5</sup> Property Name STACK CATS 25_36 FED COM			<sup>6</sup> Well Number 312H
<sup>7</sup> OGRID No. 16696		<sup>8</sup> Operator Name OXY USA INC.			<sup>9</sup> Elevation 3754'

<sup>10</sup> Surface Location

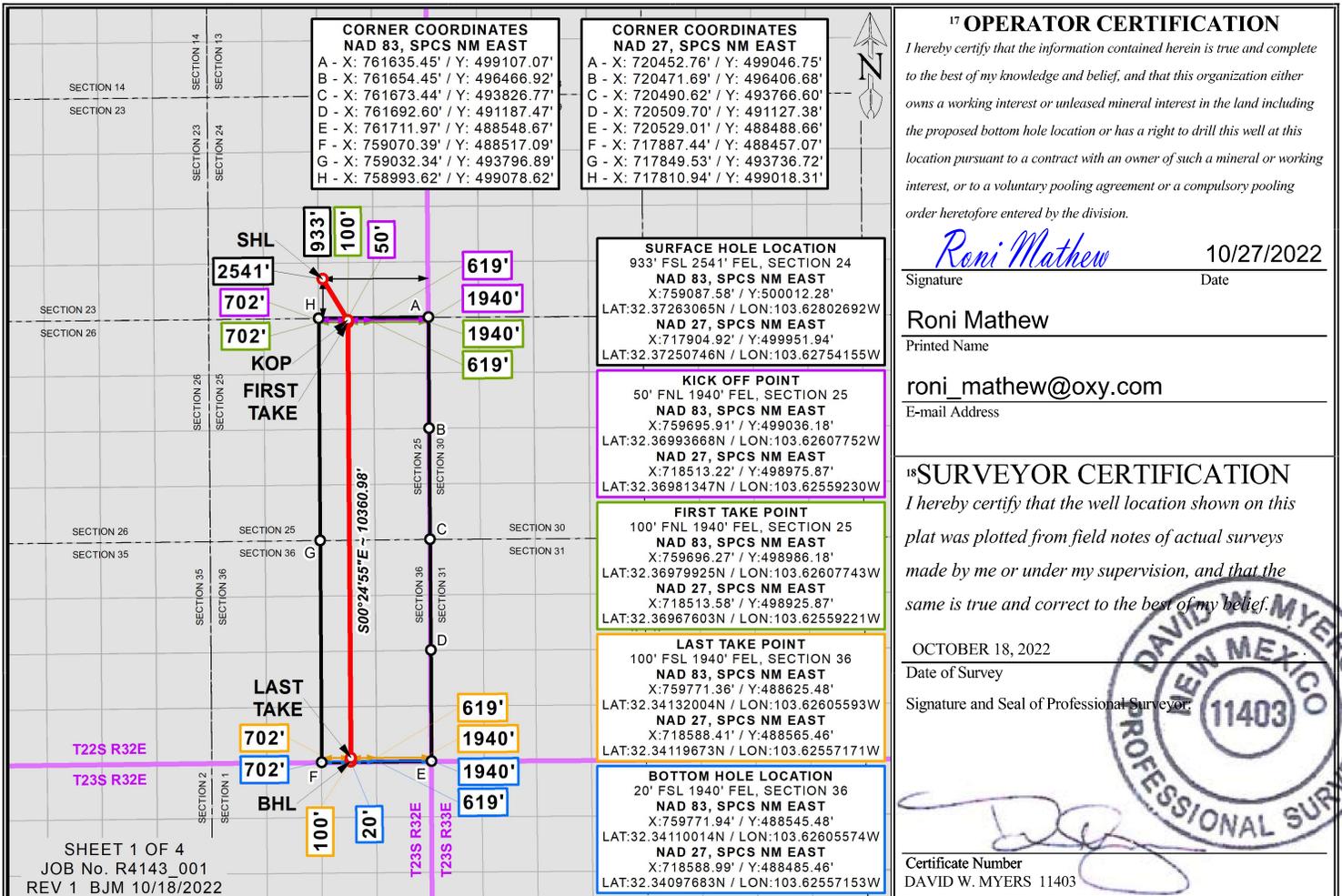
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	24	22S	32E		933	SOUTH	2541	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	36	22S	32E		20	SOUTH	1940	EAST	LEA

<sup>12</sup> Dedicated Acres 640.0	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99975697 Convergence Angle: 00°04'14.40001"

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- 50955	<sup>2</sup> Pool Code 98177	<sup>3</sup> Pool Name WC-025 G-09 S223332A, UPR WOLFCAMP
<sup>4</sup> Property Code 333676	<sup>5</sup> Property Name STACK CATS 25_36 FED COM	
<sup>7</sup> OGRID No. 16696	<sup>8</sup> Operator Name OXY USA INC.	<sup>6</sup> Well Number 313H
<sup>9</sup> Elevation 3754'		

<sup>10</sup> Surface Location

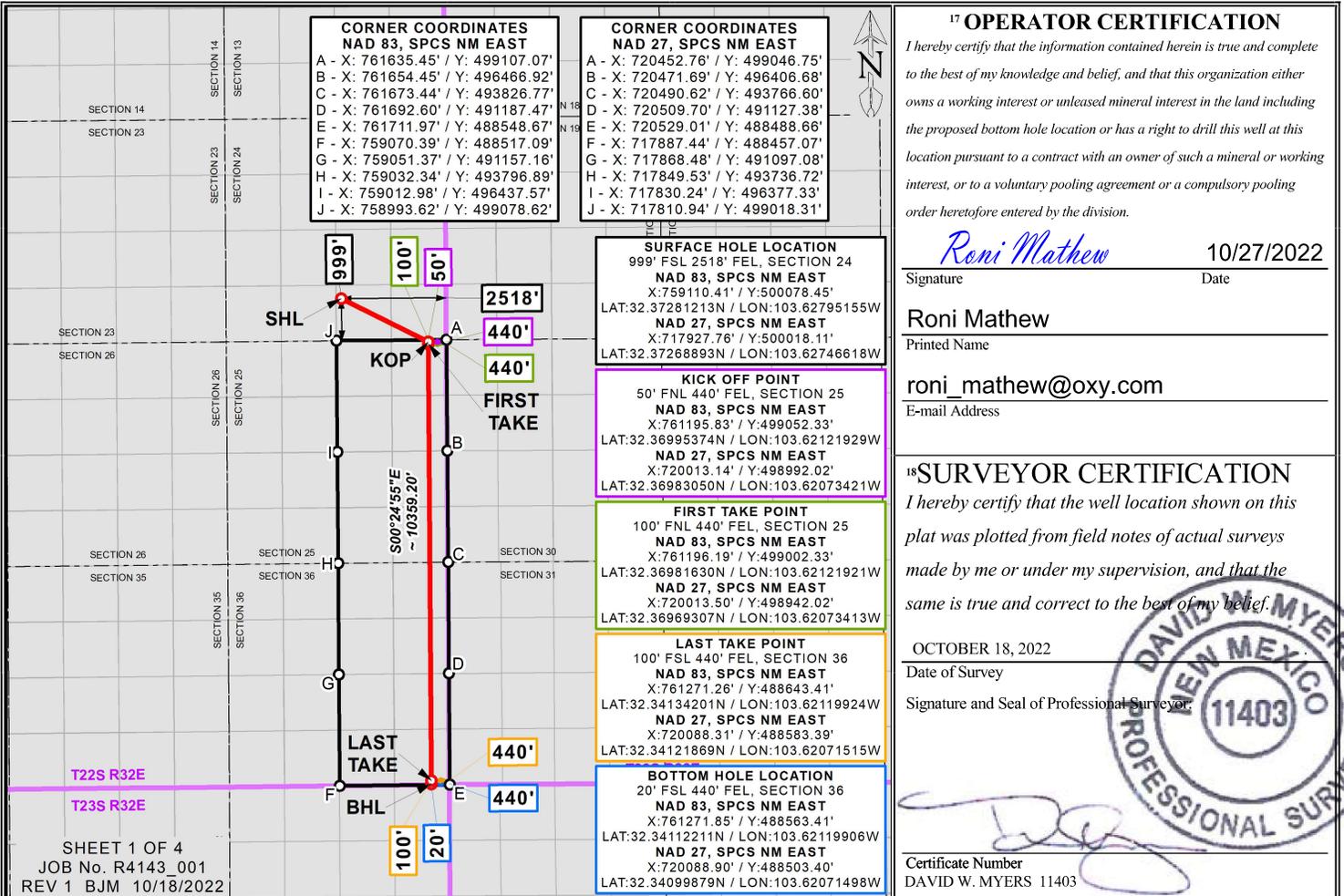
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	24	22S	32E		999	SOUTH	2518	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	22S	32E		20	SOUTH	440	EAST	LEA

<sup>12</sup> Dedicated Acres 640.0	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99975697 Convergence Angle: 00°04'14.40001"



**OXY USA WTP Limited Partnership / OXY USA INC /  
OCCIDENTAL PERMIAN LTD**  
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046  
P.O. Box 4294, Houston, Texas 77210-4294  
Direct: 713.497.2203  
Eric\_Fortier@Oxy.com

February 8, 2023

Re: Request for Pool and Lease Commingling and Off-lease Measurement and Sales for Gas Production at Facilities in Red Tank Area

- Taco Cat Battery – PLC 790
- Avogato Battery – PLC 596A
- Red Tank 27-28 OGS – OLM 269
- Red Tank 26 CPF – Pending Approval

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to commingle gas production at the facilities listed above. Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed above).

*This commingle request includes the current and future wells in the leases and pools listed in the application. A copy of the application submitted to the Division is attached.*

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203 or Eric\_Fortier@oxy.com.

Respectfully,

**OXY USA INC**  
Eric Fortier  
Staff Regulatory Engineer  
Eric\_Fortier@oxy.com

MAILED ON 2/8/2023

NAME	ADDRESS	CITY	STATE	ZIP	PIC
Apollo Permian, LLC	P.O. Box 14779	Oklahoma City	OK	73113	_9414811898765837487738
Arthur Kowaloff	1261 Madison Avenue	New York	NY	10128	_9414811898765837487776
Bane Bigbie	P.O. Box 998	Ardmore	OK	73402	_9414811898765837487912
Coll Brothers Oil	PO BOX 1818	Roswell	NM	88202	_9414811898765837487950
FortyNiner Ridge, LLC	12000 Santa Monica Drive NE	Albuquerque	NM	87122	_9414811898765837487967
Hoover H. & Betty R. Wright	P.O. Box 2312	Santa Fe	NM	87501	_9414811898765837487929
Hutchings Oil Company	P.O. Box 1216	Albuquerque	NM	87102	_9414811898765837487905
Innoventions, Inc.	PO Box 40	Cedar Crest	NM	87008	_9414811898765837487998
Jeffrey C. Howard	1979 CR 171	Guntown	MS	38849	_9414811898765837487943
John Richardson	4428 34th St S	Arlington	VA	22206	_9414811898765837487981
Ken Perkins Oil & Gas, Inc.	P.O. Box 1237	Kingsville	TX	78363	_9414811898765837487936
Mitchell Exploration Inc.	648 Petroleum Building	Roswell	NM	88201	_9414811898765837487974
Northern Oil and Gas Inc.	4350 Baker Road, Suite 400	Minnetonka	MN	55343	_9414811898765837487615
Norval L. Covington and Ellen C. Covington	501 First National Bank Building	Oklahoma City	OK	73102	_9414811898765837487653
Rockwell Energy Resources, LLC	P.O. Box 54584	Oklahoma City	OK	73154	_9414811898765837487660
Schultz Irrevocable Childrens Trust	1901 W 4th St.	Roswell	NM	88201	_9414811898765837487622
Scott Exploration, Inc.	648 Petroleum Building	Roswell	NM	88201	_9414811898765837487608
Scott-Winn LLC	P.O. Box 1834	Roswell	NM	88202	_9414811898765837487691
Sealy Hutchings Cavin, Inc.	504 North Wyoming	Roswell	NM	88201	_9414811898765837487684
Susan C. Munoz	230 Rainbow Dr NO 13080	Livingston	TX	77399	_9414811898765837487677
Trainer Partners Ltd.	P.O. Box 754	Midland	TX	79702	_9414811898765837487158
Wade P. Carrigan	P.O. Box 1908	Gilbert	AZ	85299	_9414811898765837487127
Wade Petroleum Corporation	2101 Altura Azul Ln. NE	Albuquerque	NM	87110	_9414811898765837487196
Warwick-Artemis LLC	6608 N. Western Ave., Box 417	Oklahoma City	OK	73117	_9414811898765837487134
Worrall Investment Corp.	648 Petroleum Building	Roswell	NM	88201	_9414811898765837487172
ATTN COMMINGLING MANAGER, NM COMMISSIONER OF PUBLIC LANDS	P.O. Box 1148	Santa Fe	NM	87504	_9414811898765837487318
Minerals Management Service	620 E. GREENE STREET	Carlsbad	NM	88220	_9414811898765837487363

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
February 03, 2023  
and ending with the issue dated  
February 03, 2023.

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
3rd day of February 2023.

  
\_\_\_\_\_  
Business Manager

My commission expires  
January 29, 2027

(Seal)  
**STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087528  
COMMISSION EXPIRES 01/29/2027**

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

**LEGAL NOTICE  
February 3, 2023**

Notice of Application for Surface Commingling  
OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 835 for gas production at facilities in the Red Tank area. The facilities are located in Lea County, Section 30 T22S-R33E, Section 27 T22S-R32E, and Section 26 T22S- R32E. Wells going to the aforementioned facilities are located in Lea County, Sections 7, 18, 30 and 31 T22S-R33E, Section 36 T21S-R32E, and Sections 1, 12, 13, 25, 27, 34, and 36 T22S-R32E. Production is from the Red Tank; Bone Spring, East, WC-025 G-09 S223332A; Upper Wolfcamp, Red Tank; Bone Spring, and WC-025 G-08 S223227D; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortler at (713) 497-2203.  
**#00275472**

67111848

00275472

TALENT ACQUISITION  
OCCIDENTAL PERMIAN  
5 GREENWAY PLAZA, STE 110  
HOUSTON, TX 77046

**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Musallam, Sandra C;](#) [Fortier, Eric](#)  
**Cc:** [McClure, Dean, EMNRD;](#) [Kautz, Paul, EMNRD;](#) [Wrinkle, Justin, EMNRD;](#) [Powell, Brandon, EMNRD;](#) [Paradis, Kyle O;](#) [Walls, Christopher;](#) [Dawson, Scott;](#) [Lamkin, Baylen L.](#)  
**Subject:** Approved Administrative Order PLC-835-B  
**Date:** Friday, May 19, 2023 8:31:56 AM  
**Attachments:** [PLC835B Order.pdf](#)

NMOCD has issued Administrative Order PLC-835-B which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44933	Taco Cat 27 34 Federal Com #11H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-44934	Taco Cat 27 34 Federal Com #21H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46949	Taco Cat 27 34 Federal Com #24H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46934	Taco Cat 27 34 Federal Com #25H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46935	Taco Cat 27 34 Federal Com #26H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46925	Taco Cat 27 34 Federal Com #32H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46936	Taco Cat 27 34 Federal Com #34H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-44935	Taco Cat 27 34 Federal Com #31H	All	27-22S-32E	98286
		All	34-22S-32E	
30-025-46926	Taco Cat 27 34 Federal Com #33H	All	27-22S-32E	98286
		All	34-22S-32E	
30-025-46937	Taco Cat 27 34 Federal Com #35H	All	27-22S-32E	98286
		All	34-22S-32E	
30-025-45927	Avogato 30 31 State Com #32H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45956	Avogato 30 31 State Com #11H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45957	Avogato 30 31 State Com #12H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45958	Avogato 30 31 State Com #13H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45959	Avogato 30 31 State Com #14H	E/2	30-22S-33E	51687
		E/2	31-22S-33E	
30-025-45924	Avogato 30 31 State Com #21H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45925	Avogato 30 31 State Com #22H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45926	Avogato 30 31 State Com #23H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45960	Avogato 30 31 State Com #24H	E/2	30-22S-33E	51687
		E/2	31-22S-33E	
30-025-45961	Avogato 30 31 State Com #25H	E/2	30-22S-33E	51687
		E/2	31-22S-33E	
		W/2	30-22S-33E	

30-025-45929	Avogato 30 31 State Com #31H	W/2	31-22S-33E	51687
30-025-45928	Avogato 30 31 State Com #33H	W/2	30-22S-33E	51687
30-025-45930	Avogato 30 31 State Com #34H	W/2	31-22S-33E	51687
30-025-45923	Avogato 30 31 State Com #4H	E/2	30-22S-33E	51687
30-025-45964	Avogato 30 31 State Com #74H	E/2	31-22S-33E	51687
30-025-45931	Avogato 30 31 State Com #35H	E/2	30-22S-33E	98177
30-025-44193	Red Tank 30 31 State Com #14H	E/2 E/2	31-22S-33E	51687
30-025-44161	Red Tank 30 31 State Com #24Y	E/2 E/2	30-22S-33E	51687
30-025-44063	Red Tank 30 31 State Com #34H	E/2 E/2	31-22S-33E	51687
30-025-48745	Senile Felines 18 7 State Com #21H	W/2	7-22S-33E	51687
30-025-48746	Senile Felines 18 7 State Com #22H	W/2	18-22S-33E	51687
30-025-48747	Senile Felines 18 7 State Com #23H	W/2	7-22S-33E	51687
30-025-48756	Senile Felines 18 7 State Com #311H	W/2	18-22S-33E	98177
30-025-48751	Senile Felines 18 7 State Com #31H	W/2	7-22S-33E	98177
30-025-48752	Senile Felines 18 7 State Com #32H	W/2	18-22S-33E	98177
30-025-48748	Senile Felines 18 7 State Com #24H	B C F G J K N O	7-22S-33E	51687
30-025-48758	Senile Felines 18 7 State Com #312H	B C F G J K N O	18-22S-33E	98177
30-025-48749	Senile Felines 18 7 State Com #25H	E/2	7-22S-33E	51687
30-025-48750	Senile Felines 18 7 State Com #26H	E/2	18-22S-33E	51687
30-025-48754	Senile Felines 18 7 State Com #34H	E/2	7-22S-33E	98177
30-025-48755	Senile Felines 18 7 State Com #35H	E/2	18-22S-33E	98177
30-025-48757	Senile Felines 18 7 State Com #313H	E/2	7-22S-33E	98177
30-025-50766	Paw Swap 12 36 Federal Com #21H	W/2 W/2	36-21S-32E	51683
30-025-50765	Paw Swap 12 36 Federal Com #11H	W/2 W/2	1-22S-32E	51683
30-025-50949	Stack Cats 25 36 Federal Com #31H	W/2	12-22S-32E	98177
		W/2	36-21S-32E	
		W/2	1-22S-32E	
		W/2	12-22S-32E	
		W/2	25-22S-32E	
		W/2	36-22S-32E	

30-025-50950	Stack Cats 25 36 Federal Com #32H	W/2 W/2	25-22S-32E 36-22S-32E	98177
30-025-50951	Stack Cats 25 36 Federal Com #33H	W/2 W/2	25-22S-32E 36-22S-32E	98177
30-025-50953	Stack Cats 25 36 Federal Com #311H	W/2 W/2	25-22S-32E 36-22S-32E	98177
30-025-50952	Stack Cats 25 36 Federal Com #34H	E/2 E/2	25-22S-32E 36-22S-32E	98177
30-025-50954	Stack Cats 25 36 Federal Com #312H	E/2 E/2	25-22S-32E 36-22S-32E	98177
30-025-50955	Stack Cats 25 36 Federal Com #313H	E/2 E/2	25-22S-32E 36-22S-32E	98177

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

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and ending with the issue dated  
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**February 3, 2023**

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Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortler at (713) 497-2203.  
**#00275472**

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
3rd day of February 2023.

  
\_\_\_\_\_  
Business Manager

My commission expires  
January 29, 2027

(Seal)  
**STATE OF NEW MEXICO**  
**NOTARY PUBLIC**  
**GUSSIE RUTH BLACK**  
**COMMISSION # 1087528**  
**COMMISSION EXPIRES 01/29/2027**

67111848

00275472

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

TALENT ACQUISITION  
OCCIDENTAL PERMIAN  
5 GREENWAY PLAZA, STE 110  
HOUSTON, TX 77046

Tracking Number:

**9414811898765837487363**

# BLM Notification Delivery Confirmation

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Your item was delivered to an individual at the address at 11:50 am on February 13, 2023 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

 USPS Tracking Plus®

 **Delivered**

**Delivered, Left with Individual**

CARLSBAD, NM 88220  
February 13, 2023, 11:50 am

[See All Tracking History](#)

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Return Receipt Electronic 

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Product Information 

[See Less](#) 

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Enter tracking or barcode numbers 

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[FAQs](#)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY OXY USA, INC.**

**ORDER NO. PLC-835-B**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit D segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from the well(s) identified in Exhibit C which produce from pools and leases identified in Exhibit A but is currently authorized to be part of the commingling project authorized within Order PLC-767-C.

10. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

### **CONCLUSIONS OF LAW**

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
14. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
15. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant’s defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production’s value or otherwise adversely affect the interest owners in the production to be added.
17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle and off-lease measure, as applicable, gas production from the well(s) identified in Exhibit C that produce from a pool and lease identified in Exhibit A once the well(s) have been removed from the commingling project currently authorized within Order PLC-767-C.

2. This Order supersedes Order PLC-835-A.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of gas production to each group of wells identified in Exhibit D shall be determined by separating and metering the production from each group as described by Train in Exhibit D prior to commingling that production with production from any other well.
6. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production

period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60)

days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
- 12. For the well(s) included in Exhibit C that produce from a pool and lease identified in Exhibit A, Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been removed from the commingling project currently authorized within Order PLC-767-C and prior to including it in the commingling project authorized within this Order. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
- 13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
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**DYLAN M. FUGE**  
**DIRECTOR**

**DATE:** 5/14/2023

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: PLC-835-B**  
**Operator: Oxy USA, Inc. (16696)**  
**Central Tank Battery: Taco Cat Battery**  
**Central Tank Battery Location: UL E, Section 27, Township 22 South, Range 32 East**  
**Central Tank Battery: Avogato 30 31 State Battery**  
**Central Tank Battery Location: UL A, Section 30, Township 22 South, Range 33 East**  
**Central Tank Battery: Red Tank 27 28 Oil Gathering Station**  
**Central Tank Battery Location: UL E, Section 27, Township 22 South, Range 32 East**  
**Central Tank Battery: Red Tank 26 Central Processing Facility**  
**Central Tank Battery Location: UL G, Section 26, Township 22 South, Range 32 East**  
**Gas Title Transfer Meter Location: UL A, Section 30, Township 22 South, Range 33 East**

### Pools

Pool Name	Pool Code
RED TANK; BONE SPRING	51683
RED TANK; BONE SPRING, EAST	51687
WC-025 G-09 S223332A; UPR WOLFCAMP	98177
WC-025 G-08 S223227D; UPPER WOLFCAMP	98286

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 144210	All	27-22S-32E
	All	34-22S-32E
CA Bone Spring NMNM 144209	All	27-22S-32E
	All	34-22S-32E
CA Bone Spring NMSLO PUN 1366786	E/2 E/2	30-22S-33E
	E/2 E/2	31-22S-33E
CA Bone Spring NMSLO PUN 1378315	E/2	30-22S-33E
	E/2	31-22S-33E
CA Wolfcamp NMSLO PUN 1378881	E/2	30-22S-33E
	E/2	31-22S-33E
CA Bone Spring NMSLO PUN 1378301	W/2	30-22S-33E
	W/2	31-22S-33E
CA Bone Spring NMSLO PUN 1380825	W/2	30-22S-33E
	W/2	31-22S-33E
CA Bone Spring NMSLO PUN 1395874	W/2	7-22S-33E
	W/2	18-22S-33E
CA Bone Spring NMSLO PUN 1395889	B C F G J K N O	7-22S-33E
	B C F G J K N O	18-22S-33E
CA Bone Spring NMSLO PUN 1395891	E/2	7-22S-33E
	E/2	18-22S-33E
CA Bone Spring NMNM105794788	W/2 W/2	36-21S-32E
	W/2 W/2	1-22S-32E
	W/2 W/2	12-22S-32E
V0 3527 0002	N/2 N/2	31-22S-33E

	V0 4617 0002	All	7-22S-33E
	L0 4780 0004	All	18-22S-33E
	NMNM 105314953 (002379)	All	25-22S-32E
	V0 2512 0004	W/2	36-22S-32E
	V0 3812 0002	E/2	36-22S-32E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44933	Taco Cat 27 34 Federal Com #11H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-44934	Taco Cat 27 34 Federal Com #21H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46949	Taco Cat 27 34 Federal Com #24H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46934	Taco Cat 27 34 Federal Com #25H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46935	Taco Cat 27 34 Federal Com #26H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46925	Taco Cat 27 34 Federal Com #32H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-46936	Taco Cat 27 34 Federal Com #34H	All	27-22S-32E	51683
		All	34-22S-32E	
30-025-44935	Taco Cat 27 34 Federal Com #31H	All	27-22S-32E	98286
		All	34-22S-32E	
30-025-46926	Taco Cat 27 34 Federal Com #33H	All	27-22S-32E	98286
		All	34-22S-32E	
30-025-46937	Taco Cat 27 34 Federal Com #35H	All	27-22S-32E	98286
		All	34-22S-32E	
30-025-45927	Avogato 30 31 State Com #32H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45956	Avogato 30 31 State Com #11H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45957	Avogato 30 31 State Com #12H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45958	Avogato 30 31 State Com #13H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45959	Avogato 30 31 State Com #14H	E/2	30-22S-33E	51687
		E/2	31-22S-33E	
30-025-45924	Avogato 30 31 State Com #21H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45925	Avogato 30 31 State Com #22H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45926	Avogato 30 31 State Com #23H	W/2	30-22S-33E	51687
		W/2	31-22S-33E	
30-025-45960	Avogato 30 31 State Com #24H	E/2	30-22S-33E	51687
		E/2	31-22S-33E	
30-025-45961	Avogato 30 31 State Com #25H	E/2	30-22S-33E	51687
		E/2	31-22S-33E	

30-025-45929	Avogato 30 31 State Com #31H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45928	Avogato 30 31 State Com #33H	W/2 W/2	30-22S-33E 31-22S-33E	51687
30-025-45930	Avogato 30 31 State Com #34H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45923	Avogato 30 31 State Com #4H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45964	Avogato 30 31 State Com #74H	E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-45931	Avogato 30 31 State Com #35H	E/2 E/2	30-22S-33E 31-22S-33E	98177
30-025-44193	Red Tank 30 31 State Com #14H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-44161	Red Tank 30 31 State Com #24Y	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-44063	Red Tank 30 31 State Com #34H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	51687
30-025-48745	Senile Felines 18 7 State Com #21H	W/2 W/2	7-22S-33E 18-22S-33E	51687
30-025-48746	Senile Felines 18 7 State Com #22H	W/2 W/2	7-22S-33E 18-22S-33E	51687
30-025-48747	Senile Felines 18 7 State Com #23H	W/2 W/2	7-22S-33E 18-22S-33E	51687
30-025-48756	Senile Felines 18 7 State Com #311H	W/2 W/2	7-22S-33E 18-22S-33E	98177
30-025-48751	Senile Felines 18 7 State Com #31H	W/2 W/2	7-22S-33E 18-22S-33E	98177
30-025-48752	Senile Felines 18 7 State Com #32H	W/2 W/2	7-22S-33E 18-22S-33E	98177
30-025-48748	Senile Felines 18 7 State Com #24H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	51687
30-025-48758	Senile Felines 18 7 State Com #312H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	98177
30-025-48749	Senile Felines 18 7 State Com #25H	E/2 E/2	7-22S-33E 18-22S-33E	51687
30-025-48750	Senile Felines 18 7 State Com #26H	E/2 E/2	7-22S-33E 18-22S-33E	51687
30-025-48754	Senile Felines 18 7 State Com #34H	E/2 E/2	7-22S-33E 18-22S-33E	98177
30-025-48755	Senile Felines 18 7 State Com #35H	E/2 E/2	7-22S-33E 18-22S-33E	98177
30-025-48757	Senile Felines 18 7 State Com #313H	E/2 E/2	7-22S-33E 18-22S-33E	98177
30-025-50766	Paw Swap 12 36 Federal Com #21H	W/2 W/2 W/2 W/2 W/2 W/2	36-21S-32E 1-22S-32E 12-22S-32E	51683
30-025-50765	Paw Swap 12 36 Federal Com #11H	W/2 W/2 W/2 W/2 W/2 W/2	36-21S-32E 1-22S-32E 12-22S-32E	51683

<b>30-025-50949</b>	<b>Stack Cats 25 36 Federal Com #31H</b>	<b>W/2</b>	<b>25-22S-32E</b>	<b>98177</b>
		<b>W/2</b>	<b>36-22S-32E</b>	
<b>30-025-50950</b>	<b>Stack Cats 25 36 Federal Com #32H</b>	<b>W/2</b>	<b>25-22S-32E</b>	<b>98177</b>
		<b>W/2</b>	<b>36-22S-32E</b>	
<b>30-025-50951</b>	<b>Stack Cats 25 36 Federal Com #33H</b>	<b>W/2</b>	<b>25-22S-32E</b>	<b>98177</b>
		<b>W/2</b>	<b>36-22S-32E</b>	
<b>30-025-50953</b>	<b>Stack Cats 25 36 Federal Com #311H</b>	<b>W/2</b>	<b>25-22S-32E</b>	<b>98177</b>
		<b>W/2</b>	<b>36-22S-32E</b>	
<b>30-025-50952</b>	<b>Stack Cats 25 36 Federal Com #34H</b>	<b>E/2</b>	<b>25-22S-32E</b>	<b>98177</b>
		<b>E/2</b>	<b>36-22S-32E</b>	
<b>30-025-50954</b>	<b>Stack Cats 25 36 Federal Com #312H</b>	<b>E/2</b>	<b>25-22S-32E</b>	<b>98177</b>
		<b>E/2</b>	<b>36-22S-32E</b>	
<b>30-025-50955</b>	<b>Stack Cats 25 36 Federal Com #313H</b>	<b>E/2</b>	<b>25-22S-32E</b>	<b>98177</b>
		<b>E/2</b>	<b>36-22S-32E</b>	

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: PLC-835-B  
Operator: Oxy USA, Inc. (16696)

### Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMSLO	W/2	7-22S-33E	611.84	B
	W/2	18-22S-33E		
CA Wolfcamp NMSLO	B C F G J K N O	7-22S-33E	640	D
	B C F G J K N O	18-22S-33E		
CA Wolfcamp NMSLO	E/2	7-22S-33E	640	F
	E/2	18-22S-33E		
CA Wolfcamp BLM	W/2	25-22S-32E	640	G
	W/2	36-22S-32E		
CA Wolfcamp NMNM 105823527	E/2	25-22S-32E	640	H
	E/2	36-22S-32E		

### Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
VO 46170002	W/2	7-22S-33E	305.64	B
LO 47800004	W/2	18-22S-33E	306.2	B
VO 46170002	B C F G J K N O	7-22S-33E	320	D
LO 47800004	B C F G J K N O	18-22S-33E	320	D
VO 46170002	E/2	7-22S-33E	320	F
LO 47800004	E/2	18-22S-33E	320	F
NMNM 105314953 (002379)	W/2	25-22S-32E	320	G
V0 2512 0004	W/2	36-22S-32E	320	G
NMNM 105314953 (002379)	E/2	25-22S-32E	320	H
V0 3812 0002	E/2	36-22S-32E	320	H

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Exhibit C**

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Order: **PLC-835-B**  
Operator: **Oxy USA, Inc. (16696)**

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**Wells**

<b>Well API</b>	<b>Well Name</b>	<b>UL or Q/Q</b>	<b>S-T-R</b>
<b>30-025-41885</b>	<b>Red Tank 31 State #5H</b>	<b>N/2 N/2</b>	<b>31-22S-33E</b>

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit D

Order: PLC-835-B  
Operator: Oxy USA, Inc. (16696)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-44933	Taco Cat 27 34 Federal Com #11H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-44934	Taco Cat 27 34 Federal Com #21H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46949	Taco Cat 27 34 Federal Com #24H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46934	Taco Cat 27 34 Federal Com #25H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46935	Taco Cat 27 34 Federal Com #26H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46925	Taco Cat 27 34 Federal Com #32H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46936	Taco Cat 27 34 Federal Com #34H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-44935	Taco Cat 27 34 Federal Com #31H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46926	Taco Cat 27 34 Federal Com #33H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-46937	Taco Cat 27 34 Federal Com #35H	All	27-22S-32E	A1
		All	34-22S-32E	
30-025-45927	Avogato 30 31 State Com #32H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45956	Avogato 30 31 State Com #11H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45957	Avogato 30 31 State Com #12H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45958	Avogato 30 31 State Com #13H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45959	Avogato 30 31 State Com #14H	E/2	30-22S-33E	B1
		E/2	31-22S-33E	
30-025-45924	Avogato 30 31 State Com #21H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45925	Avogato 30 31 State Com #22H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45926	Avogato 30 31 State Com #23H	W/2	30-22S-33E	B1
		W/2	31-22S-33E	
30-025-45960	Avogato 30 31 State Com #24H	E/2	30-22S-33E	B1
		E/2	31-22S-33E	
30-025-45961	Avogato 30 31 State Com #25H	E/2	30-22S-33E	B1
		E/2	31-22S-33E	

30-025-45929	Avogato 30 31 State Com #31H	W/2 W/2	30-22S-33E 31-22S-33E	B1
30-025-45928	Avogato 30 31 State Com #33H	W/2 W/2	30-22S-33E 31-22S-33E	B1
30-025-45930	Avogato 30 31 State Com #34H	E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-45923	Avogato 30 31 State Com #4H	E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-45964	Avogato 30 31 State Com #74H	E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-45931	Avogato 30 31 State Com #35H	E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-44193	Red Tank 30 31 State Com #14H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-44161	Red Tank 30 31 State Com #24Y	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-44063	Red Tank 30 31 State Com #34H	E/2 E/2 E/2 E/2	30-22S-33E 31-22S-33E	B1
30-025-48745	Senile Felines 18 7 State Com #21H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48746	Senile Felines 18 7 State Com #22H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48747	Senile Felines 18 7 State Com #23H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48756	Senile Felines 18 7 State Com #311H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48751	Senile Felines 18 7 State Com #31H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48752	Senile Felines 18 7 State Com #32H	W/2 W/2	7-22S-33E 18-22S-33E	B1
30-025-48748	Senile Felines 18 7 State Com #24H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	B1
30-025-48758	Senile Felines 18 7 State Com #312H	B C F G J K N O B C F G J K N O	7-22S-33E 18-22S-33E	B1
30-025-48749	Senile Felines 18 7 State Com #25H	E/2 E/2	7-22S-33E 18-22S-33E	B1
30-025-48750	Senile Felines 18 7 State Com #26H	E/2 E/2	7-22S-33E 18-22S-33E	B1
30-025-48754	Senile Felines 18 7 State Com #34H	E/2 E/2	7-22S-33E 18-22S-33E	B1
30-025-48755	Senile Felines 18 7 State Com #35H	E/2 E/2	7-22S-33E 18-22S-33E	B1
30-025-48757	Senile Felines 18 7 State Com #313H	E/2 E/2	7-22S-33E 18-22S-33E	B1

30-025-50766	Paw Swap 12 36 Federal Com #21H	W/2 W/2	36-21S-32E	C1
		W/2 W/2	1-22S-32E	
		W/2 W/2	12-22S-32E	
30-025-50765	Paw Swap 12 36 Federal Com #11H	W/2 W/2	36-21S-32E	C1
		W/2 W/2	1-22S-32E	
		W/2 W/2	12-22S-32E	
30-025-50949	Stack Cats 25 36 Federal Com #31H	W/2	25-22S-32E	D1
		W/2	36-22S-32E	
30-025-50950	Stack Cats 25 36 Federal Com #32H	W/2	25-22S-32E	D1
		W/2	36-22S-32E	
30-025-50951	Stack Cats 25 36 Federal Com #33H	W/2	25-22S-32E	D1
		W/2	36-22S-32E	
30-025-50953	Stack Cats 25 36 Federal Com #311H	W/2	25-22S-32E	D1
		W/2	36-22S-32E	
30-025-50952	Stack Cats 25 36 Federal Com #34H	E/2	25-22S-32E	D1
		E/2	36-22S-32E	
30-025-50954	Stack Cats 25 36 Federal Com #312H	E/2	25-22S-32E	D1
		E/2	36-22S-32E	
30-025-50955	Stack Cats 25 36 Federal Com #313H	E/2	25-22S-32E	D1
		E/2	36-22S-32E	

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 184255

**CONDITIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 184255
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	5/19/2023