

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC
OPERATOR ADDRESS: PO BOX 4294 HOUSTON, TX 77210
APPLICATION TYPE:

Pool Commingling Lease Commingling [X] Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State [X] Federal

Is this an Amendment to existing Order? [X] Yes [ ] No If "Yes", please include the appropriate Order No. PLC-552A
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[X] Yes [ ] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: SEE ATTACHED

(2) Are any wells producing at top allowables? [ ] Yes [X] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [ ] No.
(4) Measurement type: [ ] Metering [X] Other (Specify) : ALLOCATION BY WELL TEST
(5) Will commingling decrease the value of production? [ ] Yes [X] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? [ ] Yes [ ] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [ ] Yes [ ] No
(4) Measurement type: [ ] Metering [ ] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? [ ] Yes [ ] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 02/15/2023

TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA\_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** OXY USA INC. **OGRID Number:** 16696  
**Well Name:** NIMITZ MDP1 13\_1 FED COM 1H & MULTIPLE **API:** 30-015-48588 & MULTIPLE  
**Pool:** PURPLE SAGE;WOLFCAMP (GAS) & MULTIPLE **Pool Code:** 98220 & MULTIPLE

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD

- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM   AMENDMENT TO PLC 552A  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

**FOR OCD ONLY**

Notice Complete

Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

SANDRA MUSALLAM

Print or Type Name

Signature

02/15/2023  
Date

713-366-5106  
Phone Number

SANDRA\_MUSALLAM@OXY.COM  
e-mail Address

**APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE**  
**Commingling proposal for oil production at Sand Dunes South Corridor Facility Train #1**

OXY USA INC requests to amend PLC-552A for oil production at the Sand Dunes South Corridor Facility (B 18 T24S R31E) Train #1. Nimitz MDP1 13\_1 Fed Com 1H, 171H, 172H, 173H, 311H, 312H, Gila 12 Federal 2H, Nimitz 12 Federal 3H, 4H and 5H will be added to Train #1. This will supersede PLC 454 for the Gila 12 and Nimitz 12 wells. In addition, Nimitz MDP1 13 Fed Com 1H (30-015-44524) has been plugged and is being removed from the commingle permit.

OXY USA INC requests to create a separate commingle permit for Train #1 wells. Train #2 and Train #3 wells will remain on PLC-552A. There are not any wells being added or deleted at Train #2 or Train #3, so the process flow for those trains remains the same as the existing Order.

Wells feeding the Sand Dunes South Corridor Facility Train #1 are listed below.

*This commingle permit request includes the existing and future wells of the leases/CAs and pools listed below.*

**Wells to add to Train #1**

**12.5% BLM ROYALTY - POOL: PURPLE SAGE;WOLFCAMP GAS (98220) - COM AGREEMENT PENDING**

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
CA PENDING 33% NMNM097133 46% NMNM082896 21% NMNM120897	NIMITZ MDP1 13_1 FED COM 1H	30-015-48588	O-13-24S-30E	EST MAY 2023	1200	47.0	2797	1313	2492
CA PENDING 25% NMNM120897 42% NMNM082896 33% NMNM097133	NIMITZ MDP1 13_1 FED COM 171H	30-015-48578	M-13-24S-30E	EST MAY 2023	1200	47.0	2797	1313	2492
CA PENDING 33% NMNM097133 46% NMNM082896 21% NMNM120897	NIMITZ MDP1 13_1 FED COM 172H	30-015-48613	M-13-24S-30E	EST MAY 2023	1200	47.0	2797	1313	2492
CA PENDING 33% NMNM097133 46% NMNM082896 21% NMNM120897	NIMITZ MDP1 13_1 FED COM 173H	30-015-48589	O-13-24S-30E	EST MAY 2023	1200	47.0	2797	1313	2492
CA PENDING 25% NMNM120897 42% NMNM082896 33% NMNM097133	NIMITZ MDP1 13_1 FED COM 311H	30-015-48586	M-13-24S-30E	EST MAY 2023	1200	47.0	2797	1313	2492
CA PENDING 33% NMNM097133 46% NMNM082896 21% NMNM120897	NIMITZ MDP1 13_1 FED COM 312H	30-015-48590	O-13-24S-30E	EST MAY 2023	1200	47.0	2797	1313	2492

\*Production is estimated 6 month average

**12.5% BLM ROYALTY - POOL: POKER LAKE;DELAWARE, NORTHWEST**

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
NMNM82896	GILA 12 FEDERAL 2H	30-015-36401	O-12-24S-30E	Dec-2008	2	42.7	44	1292	29
NMNM82896	NIMITZ 12 FEDERAL 3H	30-015-41011	B-12-24S-30E	Jul-2013	37	42.7	61	1292	528
NMNM82896	NIMITZ 12 FEDERAL 4H	30-015-41506	N-12-24S-30E	Sep-2014	0	42.7	23	1292	0
NMNM82896	NIMITZ 12 FEDERAL 5H	30-015-41657	M-12-24S-30E	Aug-2014	0	42.7	5	1292	0

## Existing wells at Train #1

## 12.5% BLM ROYALTY - POOL: COTTON DRAW;BONE SPRING (13367)

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
CA NMNM 138992 50% NMNM82896 50% NMNM97133	NIMITZ MDP1 12 FEDERAL 1H	30-015-44526	M-12-24S-30E	Jun-2018	117	42.8	558	1334	256
CA NMNM 138992 50% NMNM82896 50% NMNM97133	NIMITZ MDP1 12 FEDERAL 2H	30-015-44580	C-13-24S-30E	Jun-2018	89	42.8	417	1265	295
CA NMNM 138995 50% NMNM82896 50% NMNM97133	NIMITZ MDP1 12 FEDERAL 9H	30-015-44581	C-13-24S-30E	Jun-2018	147	42.8	572	1274	307
LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
CA NMNM 138996 75% NMNM82896 25% NMNM120897	NIMITZ MDP1 13 FEDERAL COM 2H	30-015-44498	P-12-24S-30E	Aug-2018	51	43.5	171	1263	108
CA NMNM 138997 75% NMNM82896 25% NMNM136214	NIMITZ MDP1 13 FEDERAL COM 3H	30-015-44525	M-07-24S-31E	Aug-2018	57	43.1	278	1288	165
CA NM137968 50% NMNM82904 50% NMNM57273	PALLADIUM MDP1 7 6 FEDERAL COM 1H	30-015-44298	M-07-24S-31E	Feb-2018	90	40.8	306	1337	284
CA NM137968 50% NMNM82904 50% NMNM57273	PALLADIUM MDP1 7 6 FEDERAL COM 2H	30-015-44299	C-18-24S-31E	Feb-2018	101	40.5	248	1338	349
CA NM137685 50% NMNM82904 50% NMNM57273	PALLADIUM MDP1 7 6 FEDERAL COM 3Y	30-015-44457	C-18-24S-31E	Dec-2017	108	40.4	434	1289	396
CA NM137601 50% NMNM82904 50% NMNM57273	PALLADIUM MDP1 7 6 FEDERAL COM 6H	30-015-44293	M-08-24S-31E	Nov-2017	77	41.6	700	1325	229
NMNM89172	PATTON MDP1 17 FEDERAL 1H	30-015-44459	N-08-24S-31E	Apr-2018	41	42.3	211	1306	99
NMNM89172	PATTON MDP1 17 FEDERAL 2H	30-015-44460	N-08-24S-31E	Apr-2018	45	41.9	220	1278	123
NMNM89172	PATTON MDP1 17 FEDERAL 3H	30-015-44496	N-08-24S-31E	Apr-2018	81	41.1	433	1289	159
NMNM89172	PATTON MDP1 17 FEDERAL 4H	30-015-44497	O-08-24S-31E	Apr-2018	26	41.2	244	1289	112
NMNM89172	PATTON MDP1 17 FEDERAL 5H	30-015-44444	P-08-24S-31E	Mar-2018	36	41.6	193	1298	120
NMNM89172	PATTON MDP1 17 FEDERAL 6H	30-015-44445	B-18-24S-31E	Mar-2018	51	41.6	162	1274	146
NMNM89819	PATTON MDP1 18 FED 23H	30-015-44316	B-18-24S-31E	Dec-2017	33	43.5	183	1335	108
NMNM89819	PATTON MDP1 18 FED 33H	30-015-44338	B-18-24S-31E	Dec-2017	47	43.2	901	1330	10
NMNM89819	PATTON MDP1 18 FED 73H	30-015-44318	M-07-24S-31E	Dec-2017	77	42.8	214	1318	466
NMNM89819	PATTON MDP1 18 FEDERAL 1H	30-015-44317	C-18-24S-31E	Feb-2018	34	41.5	198	1302	102
NMNM89819	PATTON MDP1 18 FEDERAL 2H	30-015-44337	C-18-24S-31E	Dec-2017	35	41.5	178	1321	120
NMNM89819	PATTON MDP1 18 FEDERAL 3H	30-015-44333	A-18-24S-31E	Dec-2017	22	41.7	484	1324	21
NMNM89819	PATTON MDP1 18 FEDERAL 5H	30-015-44272	A-18-24S-31E	Dec-2017	42	41.2	206	1275	111
NMNM89819	PATTON MDP1 18 FEDERAL 7H	30-015-44273	M-18-24S-31E	Dec-2017	42	41.5	229	1289	98

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
CA NMNM138291 37.5% NMNM104730 12.5% NMNM82904 37.5% NMNM142143 (former NMNM29234) 12.5% NMNM142692 (former NMNM63757)	SUNRISE MDP1 8-5 FEDERAL COM 1H	30-015-44369	M-08-24S-31E	Mar-2018	53	41.1	457	1335	134
CA NMNM138291 37.5% NMNM104730 12.5% NMNM82904 37.5% NMNM142143 (former NMNM29234) 12.5% NMNM142692 (former NMNM63757)	SUNRISE MDP1 8-5 FEDERAL COM 2H	30-015-44395	N-08-24S-31E	Mar-2018	72	41.4	558	1338	188
CA NMNM138294 50% NMNM142143 (former NMNM29234) 50% NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 3H	30-015-44474	N-08-24S-31E	Apr-2018	68	40.5	527	1284	135
CA NMNM138295 50% NMNM142696 (former NMNM31963) 50% NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 4H	30-015-44475	N-08-24S-31E	Apr-2018	83	41.1	588	1291	227
CA NMNM138296 50% NMNM142696 (former NMNM31963) 50% NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 5H	30-015-44476	N-08-24S-31E	Mar-2018	78	41.0	406	1303	169
CA NMNM138296 50% NMNM142696 (former NMNM31963) 50% NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 6H	30-015-44473	N-08-24S-31E	Mar-2018	110	41.0	532	1265	240

**12.5% BLM ROYALTY - POOL: PURPLE SAGE;WOLFCAMP GAS (98220)**

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
NMNM89819	PATTON MDP1 18 FEDERAL 6H	30-015-43854	A-18-24S-31E	Nov-2016	57	44.4	189	1303	255
NMNM89172	PATTON MDP1 17 FEDERAL 171H	30-015-44989	C-17-24S-31E	Nov-2018	65	44.5	190	1303	151
NMNM89172	PATTON MDP1 17 FEDERAL 172H	30-015-44990	C-17-24S-31E	Nov-2018	90	44.4	277	1303	273
NMNM89172	PATTON MDP1 17 FEDERAL 173H	30-015-44991	C-17-24S-31E	Nov-2018	94	43.6	316	1303	177
NMNM89172	PATTON MDP1 17 FEDERAL 174H	30-015-45077	B-17-24S-31E	Nov-2018	99	44.3	343	1303	229
NMNM89172	PATTON MDP1 17 FEDERAL 175H	30-015-45078	B-17-24S-31E	Nov-2018	89	44.4	252	1303	212
NMNM89172	PATTON MDP1 17 FEDERAL 176H	30-015-45079	A-17-24S-31E	Nov-2018	45	44.5	706	1303	141

LEASE NUMBER	WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
CA NMNM105766133 PENDING 43.8% NMNM104730 6.25% NMNM82904 43.7% NMNM142143 6.25% NMNM142692 (former NMNM63757)	Sunrise MDP1 8-5 Fed 171H	30-015-44930	C-17-24S-31E	Jun-2019	165	44.4	458	1316	933
CA NMNM105766133 PENDING 43.8% NMNM104730 6.25% NMNM82904 43.7% NMNM142143 6.25% NMNM142692 (former NMNM63757)	Sunrise MDP1 8-5 Fed 172H	30-015-44977	C-17-24S-31E	Jun-2019	119	44.4	442	1295	216
CA NMNM105766133 PENDING 43.8% NMNM104730 6.25% NMNM82904 43.7% NMNM142143 6.25% NMNM142692 (former NMNM63757)	Sunrise MDP1 8-5 Fed 173H	30-015-44931	C-17-24S-31E	Jun-2019	133	44.4	310	1291	381
CA NMNM105766134 PENDING 50% NMNM142696 (former NMNM31963) 50% NMNM104730	Sunrise MDP1 8-5 Fed 174H	30-015-45112	B-17-24S-31E	Sep-2019	146	44.4	538	1297	375
CA NMNM105766134 PENDING 50% NMNM142696 (former NMNM31963) 50% NMNM104730	Sunrise MDP1 8-5 Fed 175H	30-015-45152	B-17-24S-31E	Sep-2019	105	44.4	521	1326	428
CA NMNM105766134 PENDING 50% NMNM142696 (former NMNM31963) 50% NMNM104730	Sunrise MDP1 8-5 Fed 176H	30-015-45153	A-17-24S-31E	Sep-2019	120	44.4	533	1291	548
CA NMNM105777378 PENDING 50% NMNM57273 50% NMNM89819	JEFF SMITH MDP1 7_18 FED COM 171H	30-015-47258	M-06-24S-31E	Jul-2022	864	45.0	1991	1300	1874
CA NMNM105777378 PENDING 50% NMNM57273 50% NMNM89819	JEFF SMITH MDP1 7_18 FED COM 172H	30-015-47249	M-06-24S-31E	Jul-2022	1016	45.0	2356	1280	2906
CA NMNM105777378 PENDING 50% NMNM57273 50% NMNM89819	JEFF SMITH MDP1 7_18 FED COM 173H	30-015-47247	N-06-24S-31E	Aug-2022	638	45.0	1318	1296	1462

**Process Description:**

Sand Dunes Battery Train #1 has two 10' X 40' three-phase production separators with turbine meters for oil and water and orifice meters for gas.

After separation, the oil stream flows through a dedicated heater treater, vertical recovery tower and LACT units. The aforementioned LACT units serve as the oil FMPs. The existing tanks will remain onsite and are incorporated into the design as emergency backup storage in the event of system upsets and power outages.

Oil production is allocated back to each well from the train's oil LACT (FMP) based on well test. For testing purposes, Train #1 is equipped with eight 6' x 20' three-phase test separators. Each test vessel is equipped with an oil turbine meter, gas orifice meter and water turbine meter.

The new Nimitz wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started.

The Jeff Smith wells have been online for 8 months and are in Range 2 of decline. They will be tested at the aforementioned frequency schedule. All other wells in Train #1 have been online for over 2 years and are in Range 3. They will be tested at least once per month.

The gas orifice meters on each production and test separator continuously measure and serve as the BLM gas FMPs. Gas is combined after being measured at the gas FMPs and flows through a gas scrubber then is sent to sales. Gas production is allocated back to each well based on the aforementioned well tests. Gas commingling is handled through PLC 749C.

All water generated at the facility is sent to the Sand Dunes SWD Integration System.

**Additional Application Components:**

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

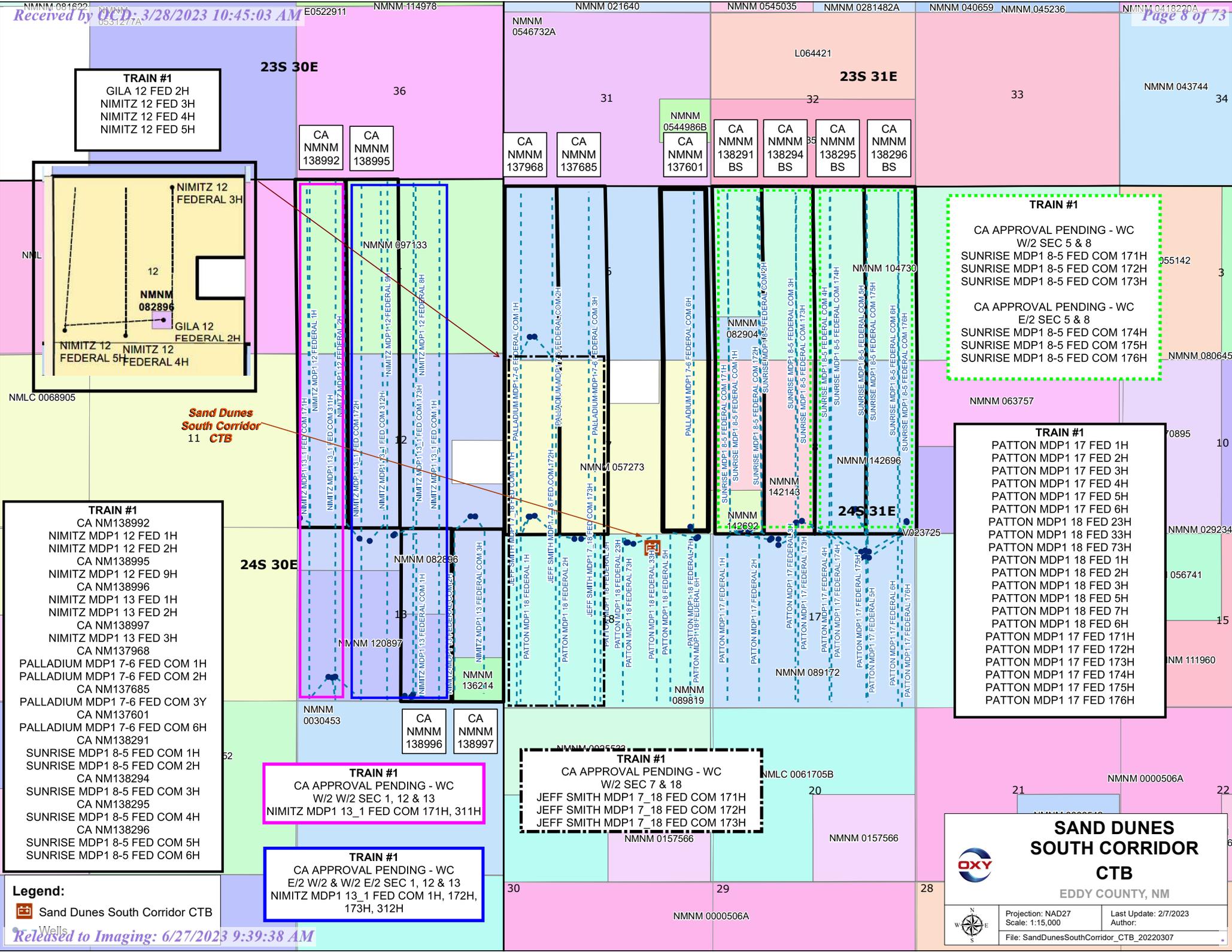
The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

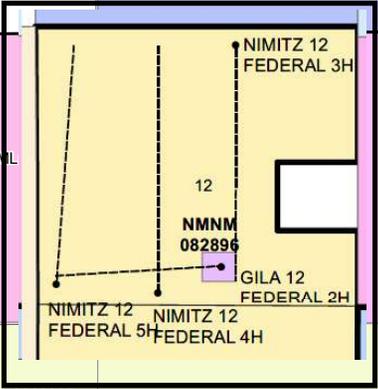
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



**TRAIN #1**  
 GILA 12 FED 2H  
 NIMITZ 12 FED 3H  
 NIMITZ 12 FED 4H  
 NIMITZ 12 FED 5H



**TRAIN #1**  
 CA APPROVAL PENDING - WC  
 W/2 SEC 5 & 8  
 SUNRISE MDP1 8-5 FED COM 171H  
 SUNRISE MDP1 8-5 FED COM 172H  
 SUNRISE MDP1 8-5 FED COM 173H

CA APPROVAL PENDING - WC  
 E/2 SEC 5 & 8  
 SUNRISE MDP1 8-5 FED COM 174H  
 SUNRISE MDP1 8-5 FED COM 175H  
 SUNRISE MDP1 8-5 FED COM 176H

**TRAIN #1**  
 CA NM138992  
 NIMITZ MDP1 12 FED 1H  
 NIMITZ MDP1 12 FED 2H  
 CA NM138995  
 NIMITZ MDP1 12 FED 9H  
 CA NM138996  
 NIMITZ MDP1 13 FED 1H  
 NIMITZ MDP1 13 FED 2H  
 CA NM138997  
 NIMITZ MDP1 13 FED 3H  
 CA NM137968  
 PALLADIUM MDP1 7-6 FED COM 1H  
 PALLADIUM MDP1 7-6 FED COM 2H  
 CA NM137685  
 PALLADIUM MDP1 7-6 FED COM 3Y  
 CA NM137601  
 PALLADIUM MDP1 7-6 FED COM 6H  
 CA NM138291  
 SUNRISE MDP1 8-5 FED COM 1H  
 SUNRISE MDP1 8-5 FED COM 2H  
 CA NM138294  
 SUNRISE MDP1 8-5 FED COM 3H  
 CA NM138295  
 SUNRISE MDP1 8-5 FED COM 4H  
 CA NM138296  
 SUNRISE MDP1 8-5 FED COM 5H  
 SUNRISE MDP1 8-5 FED COM 6H

**TRAIN #1**  
 CA APPROVAL PENDING - WC  
 W/2 W/2 SEC 1, 12 & 13  
 NIMITZ MDP1 13\_1 FED COM 171H, 311H

**TRAIN #1**  
 CA APPROVAL PENDING - WC  
 E/2 W/2 & W/2 E/2 SEC 1, 12 & 13  
 NIMITZ MDP1 13\_1 FED COM 1H, 172H,  
 173H, 312H

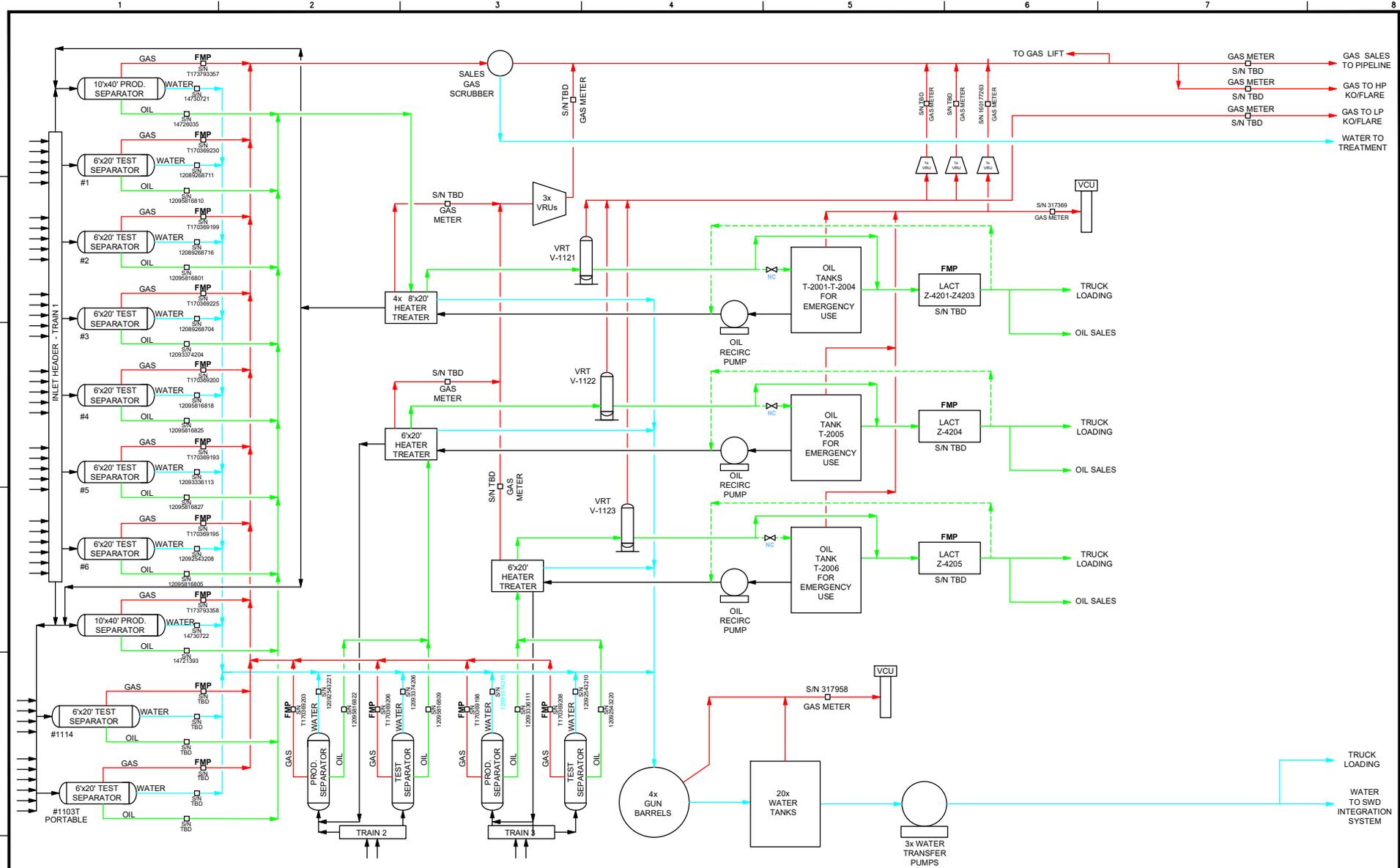
**TRAIN #1**  
 CA APPROVAL PENDING - WC  
 W/2 SEC 7 & 18  
 JEFF SMITH MDP1 7\_18 FED COM 171H  
 JEFF SMITH MDP1 7\_18 FED COM 172H  
 JEFF SMITH MDP1 7\_18 FED COM 173H

**TRAIN #1**  
 PATTON MDP1 17 FED 1H  
 PATTON MDP1 17 FED 2H  
 PATTON MDP1 17 FED 3H  
 PATTON MDP1 17 FED 4H  
 PATTON MDP1 17 FED 5H  
 PATTON MDP1 17 FED 6H  
 PATTON MDP1 18 FED 23H  
 PATTON MDP1 18 FED 33H  
 PATTON MDP1 18 FED 73H  
 PATTON MDP1 18 FED 1H  
 PATTON MDP1 18 FED 2H  
 PATTON MDP1 18 FED 3H  
 PATTON MDP1 18 FED 5H  
 PATTON MDP1 18 FED 6H  
 PATTON MDP1 17 FED 171H  
 PATTON MDP1 17 FED 172H  
 PATTON MDP1 17 FED 173H  
 PATTON MDP1 17 FED 174H  
 PATTON MDP1 17 FED 175H  
 PATTON MDP1 17 FED 176H

**Legend:**  
 Sand Dunes South Corridor CTB

**SAND DUNES SOUTH CORRIDOR CTB**  
 EDDY COUNTY, NM

Projection: NAD27  
 Scale: 1:15,000  
 Last Update: 2/7/2023  
 File: SandDunesSouthCorridor\_CTB\_20220307



WATER - <span style="color: cyan;">—</span> OIL - <span style="color: green;">—</span> GAS - <span style="color: red;">—</span> MIX - <span style="color: blue;">—</span>		PROJECT DRAWING REVISION IN CASE OF DEVIATIONS A MARKED UP PRINT SHALL BE SENT TO THE PROJECT ENGINEER										MASTER DRAWING REVISION NOTES/REFERENCE DRAWINGS									
A 02-22-23 DATE 12095818827 DRAWN BY SM CHECKED BY SM ISSUED FOR REVIEW		G 8-2-22 DATE 12095818827 APP. BY SM ISSUED FOR REVIEW										FACILITY CODE: SAND DUNES SOUTH CORRIDOR CTB DISC. CODE: OP-L0901-BT002 CTB OXY USA Inc. - Permian Resources A subsidiary of Occidental Petroleum Corporation DWG. TYPE: LICENSE - PERMIT SAND DUNES COMMINGLE CTB									
NO. PER 01090181002 HES 00001 001 G		SCALE 0 1 2 3 4 5 6 7 CAD DRAWING										DWD ASSET FACILITY DISC. SERIAL SHEET CODE CODE NUMBER NUMBER NUMBER NO. PER 01090181002 HES 00001 001 G									

File Path: \\OCH\AS\DRG\Drawings\Primary\FAC Folder\DESIGN AND DRAFTING\STD ENGINEERING INFORMATION\REGULATORY\SAND DUNES SOUTH CORRIDOR CTB BATTERY - 3001\BT002\PER-OPI\0901\BT002-HES\0001-001.dwg  
 Saved by: WARDCH on: Feb. 22, 2023 - 3:46 PM

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-48588	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE WOLFCAMP
<sup>4</sup> Property Code 331061	<sup>5</sup> Property Name NIMITZ MDP1 13_1 FED COM	
<sup>7</sup> OGRID No. 16696	<sup>8</sup> Operator Name OXY USA INC.	<sup>6</sup> Well Number 1H
		<sup>9</sup> Elevation 3475'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	13	24S	30E		211	SOUTH	2413	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	1	24S	30E		20	NORTH	1666	EAST	EDDY

<sup>12</sup> Dedicated Acres 959.9	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><b>CORNER COORDINATES</b> NAD 83, SPCS NM EAST</p> <p>A - X: 694331.62' / Y: 440714.48' B - X: 694323.34' / Y: 445998.62' C - X: 694288.92' / Y: 451252.00' D - X: 694270.49' / Y: 456550.42' E - X: 696944.88' / Y: 456570.73' F - X: 696964.70' / Y: 451266.72' G - X: 696989.81' / Y: 446006.40' H - X: 697006.46' / Y: 440722.99'</p>	<p><b>CORNER COORDINATES</b> NAD 27, SPCS NM EAST</p> <p>A - X: 653147.41' / Y: 440655.67' B - X: 653139.31' / Y: 445939.69' C - X: 653105.07' / Y: 451192.95' D - X: 653086.81' / Y: 456491.25' E - X: 655761.19' / Y: 456511.56' F - X: 655780.83' / Y: 451207.67' G - X: 655805.77' / Y: 445947.47' H - X: 655822.24' / Y: 440664.18'</p>
<p><b>BOTTOM HOLE LOCATION</b> 20' FNL 1666' FEL, SECTION 1 NAD 83, SPCS NM EAST X: 696614.96' / Y: 456548.22' LAT: 32.25412782N / LON: 103.83103144W NAD 27, SPCS NM EAST X: 655431.27' / Y: 456489.06' LAT: 32.25400486N / LON: 103.83054536W</p>	
<p><b>LAST TAKE POINT</b> 100' FNL 1666' FEL, SECTION 1 NAD 83, SPCS NM EAST X: 696615.26' / Y: 456468.22' LAT: 32.25390791N / LON: 103.83103168W NAD 27, SPCS NM EAST X: 655431.57' / Y: 456409.06' LAT: 32.25378495N / LON: 103.83054561W</p>	
<p><b>FIRST TAKE POINT</b> 100' FSL 1668' FEL, SECTION 13 NAD 83, SPCS NM EAST X: 696676.14' / Y: 440821.94' LAT: 32.21089866N / LON: 103.83107139W NAD 27, SPCS NM EAST X: 655491.93' / Y: 440763.12' LAT: 32.21077529N / LON: 103.83058723W</p>	
<p><b>KICK OFF POINT</b> 50' FSL 1668' FEL, SECTION 13 NAD 83, SPCS NM EAST X: 696676.30' / Y: 440771.94' LAT: 32.21076122N / LON: 103.83107162W NAD 27, SPCS NM EAST X: 655492.09' / Y: 440713.13' LAT: 32.21063785N / LON: 103.83058747W</p>	
<p><b>SURFACE HOLE LOCATION</b> 211' FSL 2413' FEL, SECTION 13 NAD 83, SPCS NM EAST X: 695931.15' / Y: 440930.39' LAT: 32.21120632N / LON: 103.83347848W NAD 27, SPCS NM EAST X: 654746.94' / Y: 440871.57' LAT: 32.21108296N / LON: 103.83299425W</p>	

**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Leslie T. Reeves* 12/7/2022  
Signature Date

LESLIE REEVES  
Printed Name

LESLIE\_REEVES@OXY.COM  
E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 17, 2022  
Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number  
DAVID W. MYERS 11403

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977392 Convergence Angle: 00°15'56.81002"

Horizontal Spacing Unit

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-48578	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE WOLFCAMP
<sup>4</sup> Property Code 331061	NIMITZ MDP1 13_1 FED COM	
<sup>7</sup> OGRID No. 16696	<sup>8</sup> Operator Name OXY USA INC.	<sup>9</sup> Elevation 3452'

<sup>10</sup> Surface Location

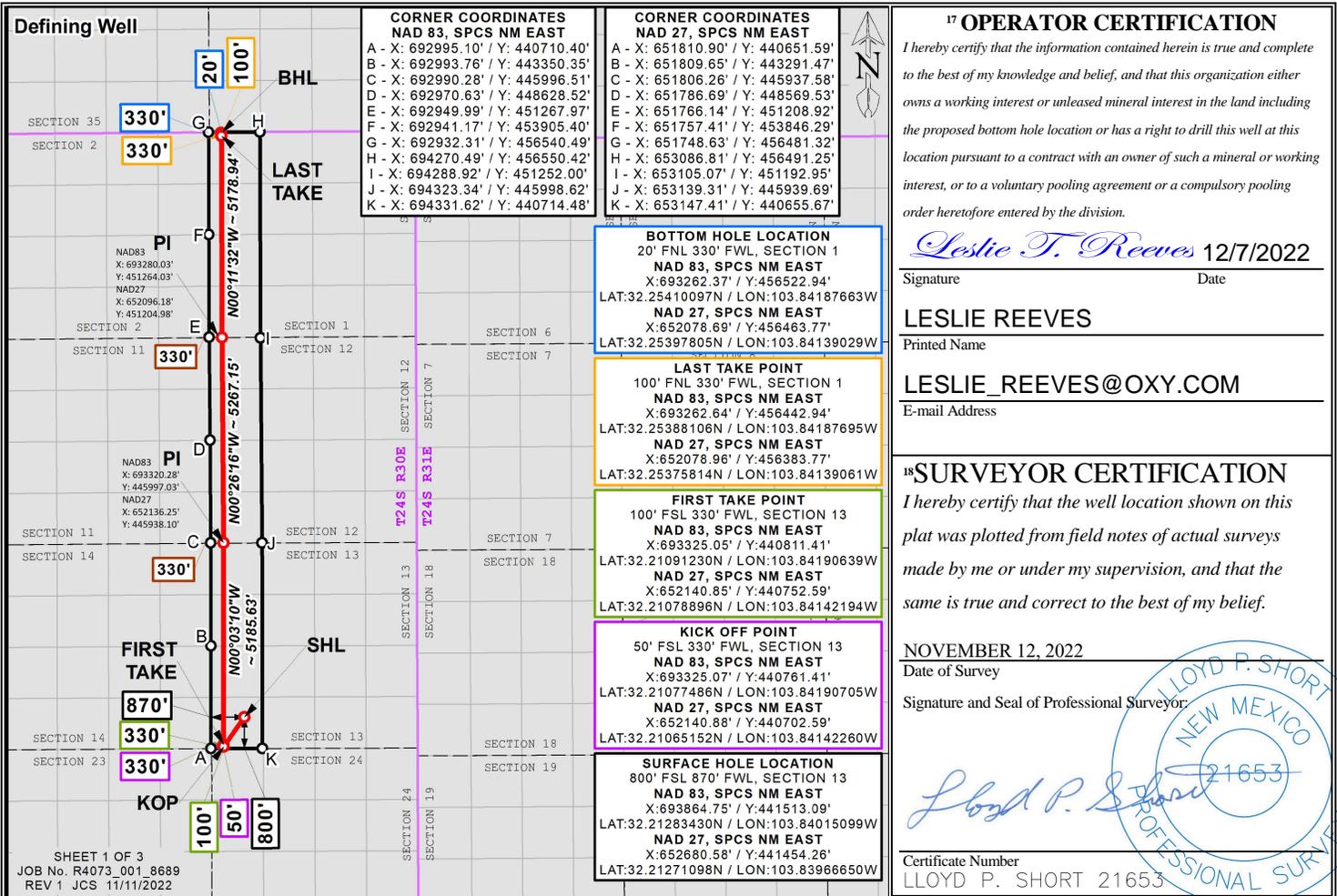
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	24S	30E		800	SOUTH	870	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 4	1	24S	30E		20	NORTH	330	WEST	EDDY

<sup>12</sup> Dedicated Acres 479.91	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Leslie T. Reeves* 12/7/2022  
Signature Date

LESLIE REEVES  
Printed Name

LESLIE\_REEVES@OXY.COM  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 12, 2022  
Date of Survey

*Lloyd P. Short*  
Signature and Seal of Professional Surveyor

Certificate Number  
LLOYD P. SHORT 21653

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977392 Convergence Angle: 00°15'56.81002"

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
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1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-48613	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE WOLFCAMP
<sup>4</sup> Property Code 331061	<sup>5</sup> Well Number 172H	
<sup>7</sup> OGRID No. 16696	<sup>8</sup> Operator Name OXY USA INC.	
<sup>9</sup> Elevation 3453'		

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	24S	30E		800	SOUTH	940	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 3	1	24S	30E		20	NORTH	1670	WEST	EDDY

<sup>12</sup> Dedicated Acres 950.90	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**17 OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*Leslie T. Reeves* 12/7/2022  
Signature Date

LESLIE REEVES  
Printed Name

LESLIE\_REEVES@OXY.COM  
E-mail Address

**18 SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

NOVEMBER 12, 2022  
Date of Survey

Lloyd P. Short  
Signature and Seal of Professional Surveyor

Certificate Number  
LLOYD P. SHORT 21653

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977392 Convergence Angle: 00°15'56.81002"

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

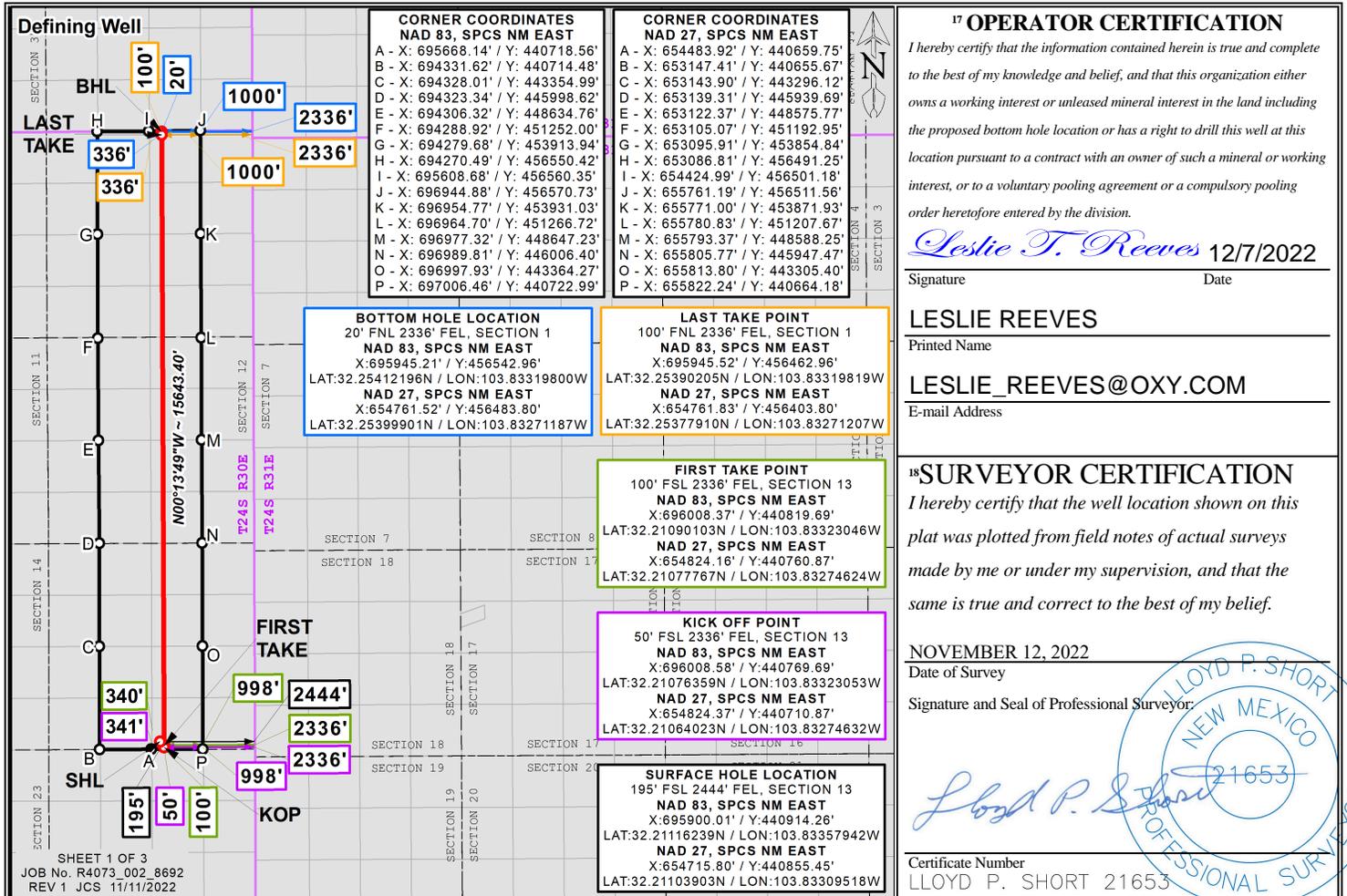
<sup>1</sup> API Number 30-015-48589	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE WOLFCAMP
<sup>4</sup> Property Code 331061	<sup>5</sup> Property Name NIMITZ MDP1 13_1 FED COM	
<sup>7</sup> OGRID No. 16696	<sup>8</sup> Operator Name OXY USA INC.	<sup>9</sup> Elevation 3475'

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	13	24S	30E		195	SOUTH	2444	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 2	1	24S	30E		20	NORTH	2336	EAST	EDDY

<sup>12</sup> Dedicated Acres 959.90	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977392 Convergence Angle: 00°15'56.81002"



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Phone: (575) 393-6161 Fax: (575) 393-0720  
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Phone: (575) 748-1283 Fax: (575) 748-9720  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
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District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-48590	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE WOLFCAMP
<sup>4</sup> Property Code 331061	<sup>5</sup> Property Name NIMITZ MDP1 13_1 FED COM	
<sup>7</sup> OGRID No. 16696	<sup>8</sup> Operator Name OXY USA INC.	<sup>9</sup> Elevation 3475'

<sup>10</sup> Surface Location

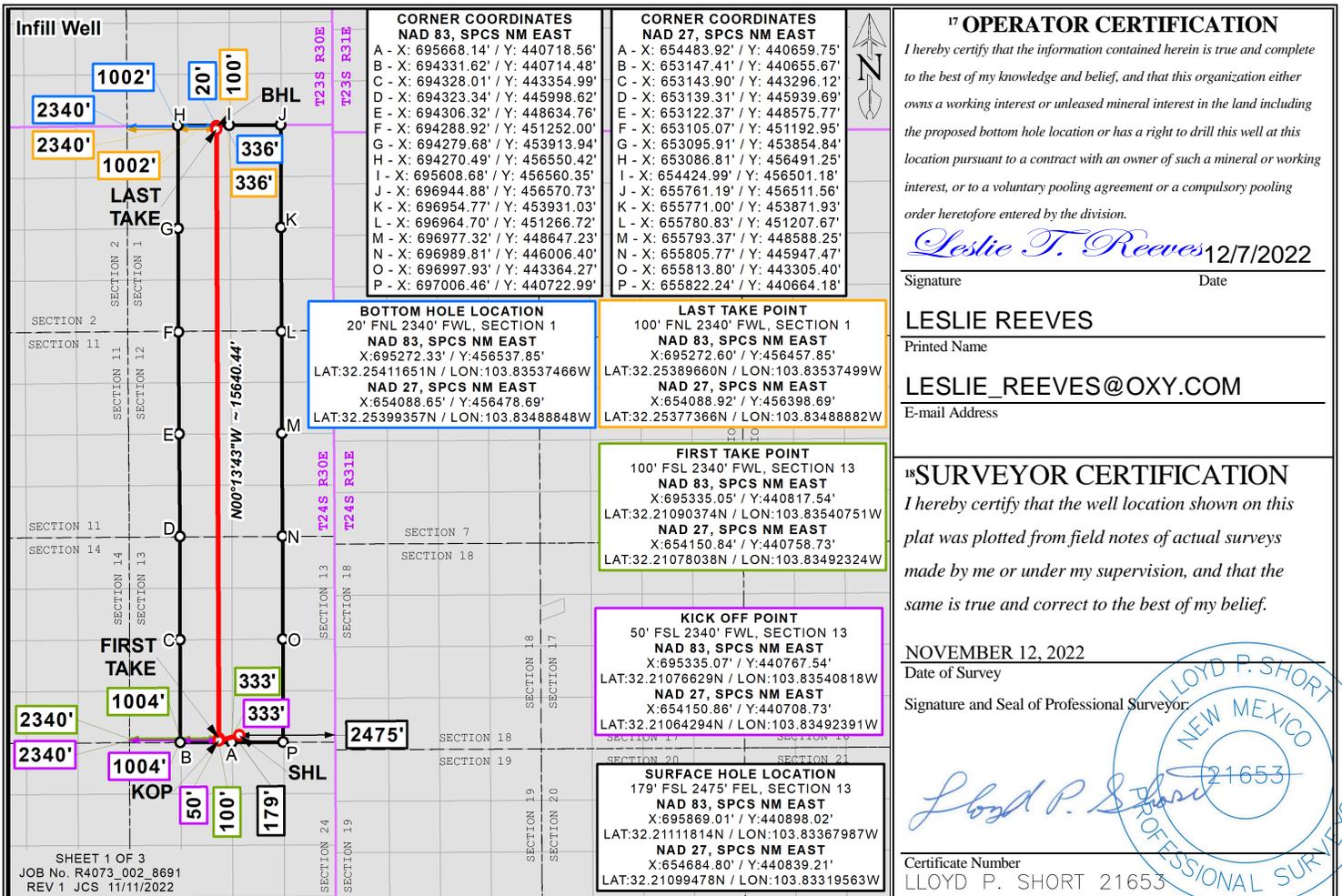
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	13	24S	30E		179	SOUTH	2475	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 3	1	24S	30E		20	NORTH	2340	WEST	EDDY

<sup>12</sup> Dedicated Acres 959.90	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977392 Convergence Angle: 00°15'56.81002"

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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Revised October 12, 2005  
Submit to Appropriate District Office  
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Fee Lease- 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-	Pool Code 9604b	Pool Name Northwest Poker Lake Delaware
Property Code 27026	Property Name GILA 12 FED.	Well Number 2H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3518.3'

Surface Location

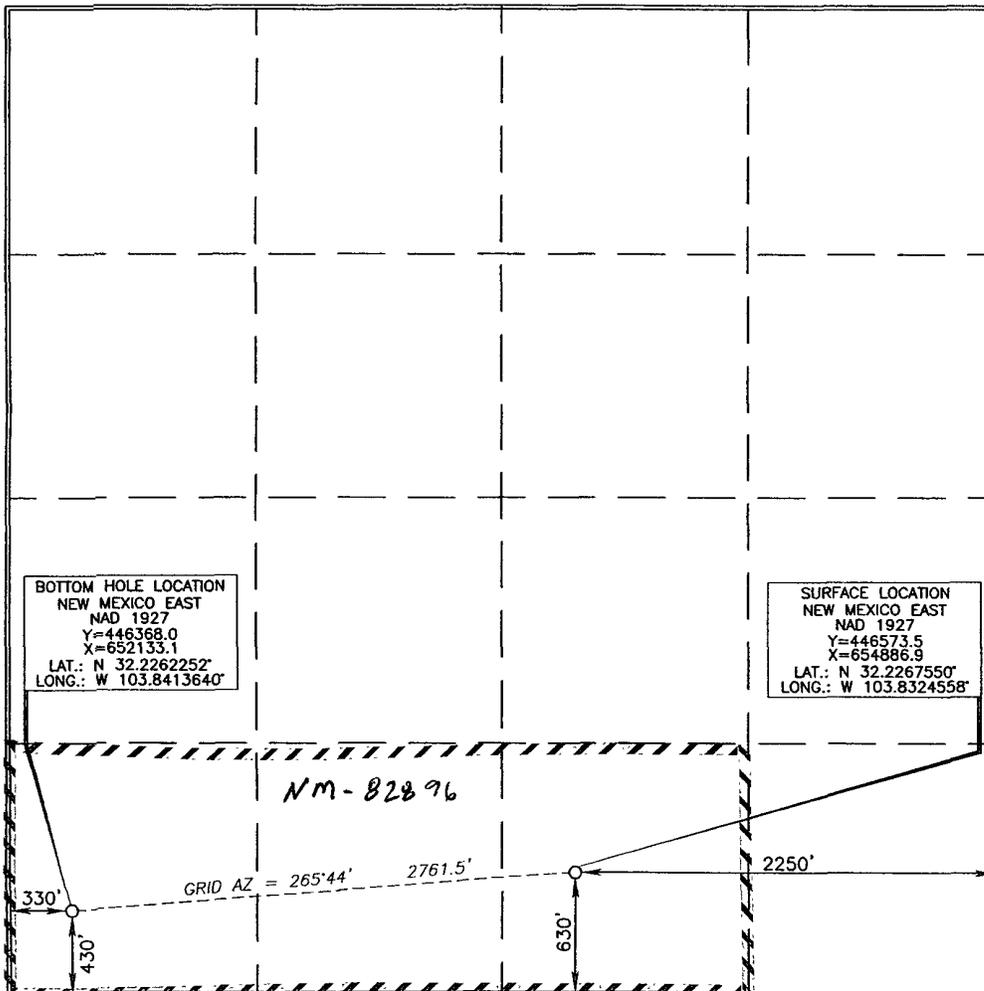
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	24 SOUTH	30 EAST, N.M.P.M.		630'	SOUTH	2250'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	24 SOUTH	30 EAST, N.M.P.M.		430'	SOUTH	330'	WEST	EDDY

Dedicated Acres 120	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Don J. Motz* 4/15/08  
Signature Date

*Don J. Motz*  
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

*[Signature]*  
Date of Survey

*[Signature]* Seal of Professional Surveyor

*[Signature]* 4/10/2008  
Certificate Number 15079

WO# 080131WL (Rev. B) (KA)

District I  
1623 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6181 Fax: (575) 393-0720  
District II  
611 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RECEIVED**  
AUG 08 2013  
MOC D ARTESIA

Form C-102  
Revised August 1, 2011  
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-41011	Pool Code 96046	Pool Name Poker Lake Delaware, NW
Property Code 39655	Property Name NIMITZ "12" FEDERAL	Well Number 3H
OGRID No. 16694	Operator Name OXY USA INC.	Elevation 3489.5'

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
B	12	24 SOUTH	30 EAST, N.M.P.M.		330'	NORTH	2010'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
0	12	24 SOUTH	30 EAST, N.M.P.M.		330' 371'	SOUTH	2010' 1988'	EAST	EDDY
Dedicated Acres 160	Joint or Infill N	Consolidation Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**SURFACE LOCATION**  
NEW MEXICO EAST  
NAD 1927  
Y=450862.1  
X=655109.2  
LAT.: N 32.2385412'  
LONG.: W 103.8316722'

**BOTTOM HOLE LOCATION**  
NEW MEXICO EAST  
NAD 1927  
Y=446274.4  
X=655128.1  
LAT.: N 32.2259300'  
LONG.: W 103.8316804'

GRID AZ = 179°46'

PRODUCING AREA  
PROJECT AREA

330' 4587.8' 330'

2010' 371' 2010' 1988'

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

*[Signature]* 8/5/13  
Signature Date

David Stewart Sr. Reg. Ado.  
Printed Name  
david\_stewart@oxy.com  
E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from the original or recent surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JERRY JAS...  
Date of Survey  
Signature and Seal of Professional Surveyor

15079  
JULY 10, 2012  
Certificate Number 15079

WO# 120710WL (KA)

District I  
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State of New Mexico  
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1220 South St. Francis Dr.  
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AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-015-41506	Pool Code 96046	Pool Name Poker Lake Delaware NW
Property Code 39655	Property Name NIMITZ "12" FEDERAL	Well Number 4H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3503.4'

**Surface Location**

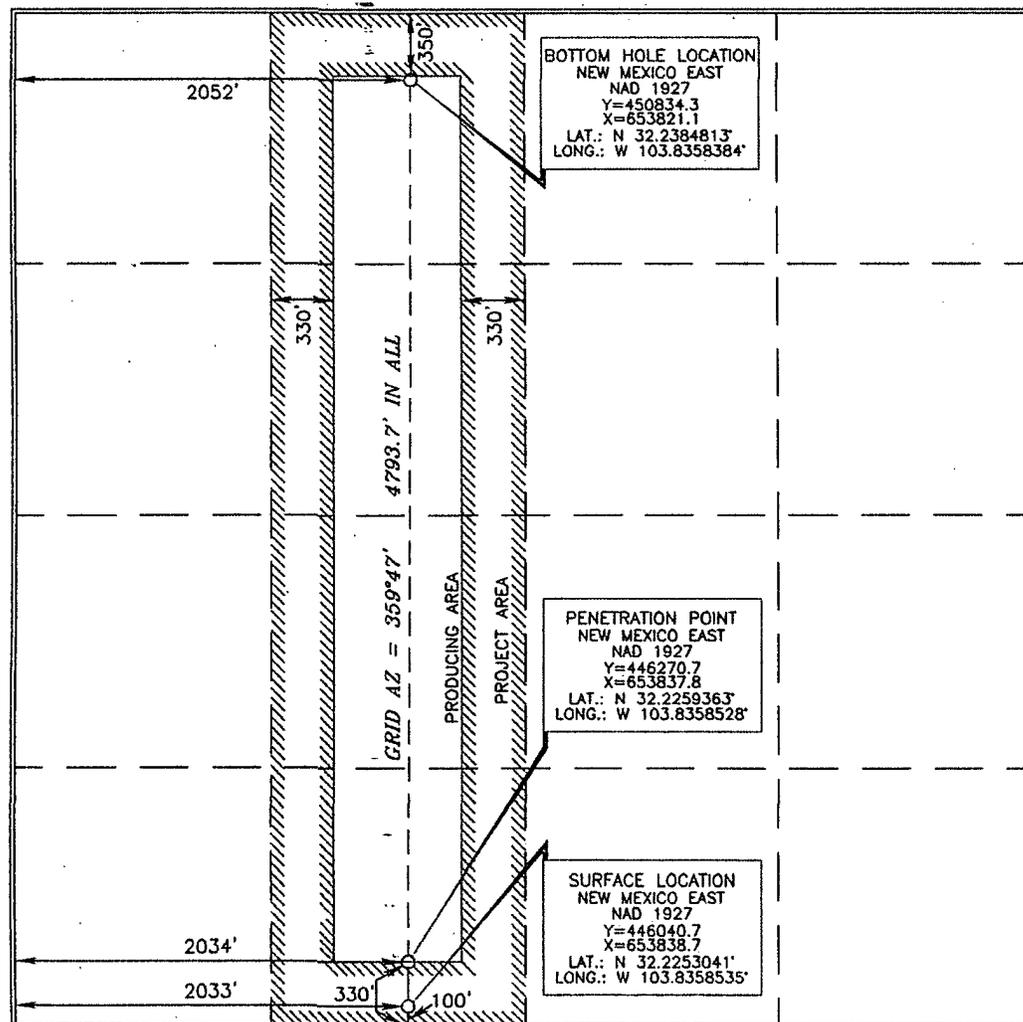
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	12	24 SOUTH	30 EAST, N.M.P.M.		100'	SOUTH	2033'	WEST	EDDY

**Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	12	24 SOUTH	30 EAST, N.M.P.M.		350'	NORTH	2052'	WEST	EDDY

Dedicated Acres 160	Joint or Infill N	Consolidation Code	Order No.
------------------------	----------------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*David Stewart* 2/15/13  
Signature Date  
David Stewart Res. Adv.  
Printed Name  
david\_stewart@oxy.com  
E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

SEPTEMBER 11, 2012  
Date of Survey

*Jeremy J. Carl*  
Signature and Seal of Professional Surveyor

Certificate Number 15079

WO# 120911WL (KA)

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NOV 14 2014

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease- 4 Copies  
Fee Lease- 3 Copies

RECEIVED

AMENDED REPORT

As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-41657</b>	Pool Code <b>96046</b>	Pool Name <b>Poker Lake Delaware, NW</b>
Property Code <b>39655</b>	Property Name <b>NIMITZ "12" FEDERAL</b>	Well Number <b>5H</b>
OGRID No. <b>16694</b>	Operator Name <b>OXY USA INC.</b>	Elevation <b>3497.9'</b>

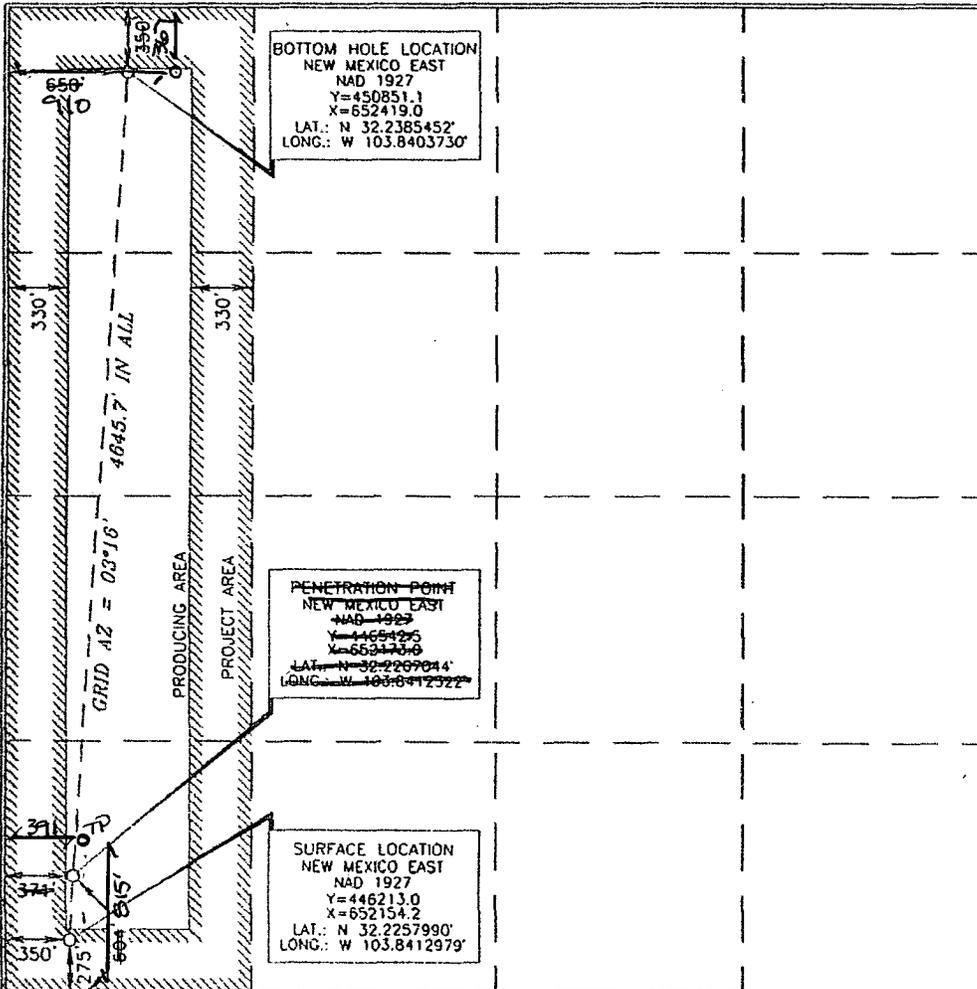
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>12</b>	<b>24 SOUTH</b>	<b>30 EAST, N.M.P.M.</b>		<b>275'</b>	<b>SOUTH</b>	<b>350'</b>	<b>WEST</b>	<b>EDDY</b>

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>12</b>	<b>24 SOUTH</b>	<b>30 EAST, N.M.P.M.</b>		<b>350'</b> <b>367</b>	<b>NORTH</b>	<b>650'</b> <b>910</b>	<b>WEST</b>	<b>EDDY</b>
Dedicated Acres <b>160</b>	Joint or Infill <b>N</b>	Consolidation Code	Order No. <b>Top Pent - 615 FNL 391 FWL</b>						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*David Stewart* 5/22/13  
Signature Date

David Stewart Sr. Pres. A.O.  
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of accurate surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 13, 2012  
Date of Survey

Signature and Seal of Professional Surveyor:

*Terry D. Deal* 9/25/2012  
Certificate Number 15079

WO# 120313WL (KA)

MAILED 3/22/2023

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	BUTKIN INVESTMENT CO LLC	P O BOX 2090	DUNCAN	OK	73534	_9414811898765838438425
	C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680	_9414811898765838438494
	CHISOS MINERALS LLC	PO BOX 731112	DALLAS	TX	75373	_9414811898765838438449
	COG PRODUCTION LLC	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765838438487
	CORNERSTONE FAMILY TRUST	P O BOX 558	PEYTON	CO	80831	_9414811898765838438432
	CROWNROCK MINERALS LP	P O BOX 51933	MIDLAND	TX	79710	_9414811898765838438470
	EOG RESOURCES INC	P O BOX 840321	DALLAS	TX	75284	_9414811898765838438517
	EOG RESOURCES INC	P O BOX 2267	MIDLAND	TX	79702	_9414811898765838438555
	JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710	_9414811898765838438562
	KIMBELL ROYALTY HOLDINGS LLC	777 TAYLOR STREET STE 810	FORT WORTH	TX	76102	_9414811898765838438524
	KRINGEN OIL LLC	8540 E MCDOWELL RD UNIT 59	MESA	AZ	85207	_9414811898765838438500
	LJA CHARITABLE INVESTMENTS LLC	1717 WEST LOOP SOUTH STE 1800	HOUSTON	TX	77027	_9414811898765838438593
	MALAGA EF7 LLC	1717 WEST LOOP SOUTH STE 1800	HOUSTON	TX	77027	_9414811898765838438548
	MALAGA ROYALTY LLC	PO BOX 2064	MIDLAND	TX	79702	_9414811898765838438586
	PAUL R BARWIS	P O BOX 230	MIDLAND	TX	79702	_9414811898765838438579
	ROBIN OIL & GAS CORPORATION	P O BOX 720420	OKLAHOMA CITY	OK	73172	_9414811898765838437213
	RUSK CAPITAL MANAGEMENT LLC	7600 W TIDWELL RD STE 800	HOUSTON	TX	77040	_9414811898765838437251
	SANTA ELENA MINERALS IV LP	PO BOX 470788	FORT WORTH	TX	76147	_9414811898765838437220
	SANTA ELENA MINERALS V LP	PO BOX 732885	DALLAS	TX	75373	_9414811898765838437206
	SNYDER RANCH INC	PO BOX 2158	HOBBS	NM	88241	_9414811898765838437299
	CHAD BARBE	PO BOX 2107	ROSWELL	NM	88202	_9414811898765836339458
	JUSTIN NINE AND SARAH NINE	1900 LARKSPUR DR	GOLDEN	CO	80401	_9414811898765836339465
PARTNERSHIP II LLC	MSH FAMILY REAL ESTATE	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765836339427
	PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373	_9414811898765836339403
HOLDINGS LP	SMP SIDECAR TITAN MINERAL	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765836339496
	SMP TITAN FLEX LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765836339441
	SMP TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE SUITE 500	DALLAS	TX	75219	_9414811898765836339489

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005617821

This is not an invoice

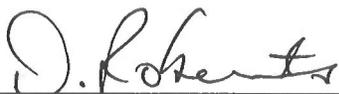
**OXY USA INC**

5 GREENWAY PLAZA OFFICE 29.076

**HOUSTON, TX 77046**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

03/07/2023



Legal Clerk

### Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingle permit PLC 552A for oil production at the Sand Dunes South Corridor Battery. The battery is located in Eddy County in Section 18 in T24S R31E. Wells going to this battery are located in Sections 5, 6, 7, 8, 17 and 18 in T24S R31E and Sections 1, 12 and 13 in T24S R30E. Production is from the Cotton Draw; Bone Spring, Poker Lake; Delaware Northwest and Purple Sage; Wolfcamp Gas.

Pursuant to NMAC 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106. #5617821, Current Argus, March 7, 2023

Subscribed and sworn before me this March 7, 2023:



State of WI, County of Brown  
NOTARY PUBLIC



My commission expires

SHELLY HORA  
Notary Public  
State of Wisconsin

Ad # 0005617821  
PO #: 0005617821  
# of Affidavits 1

This is not an invoice



**OXY USA WTP Limited Partnership / OXY USA INC /  
OCCIDENTAL PERMIAN LTD**  
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046  
P.O. Box 4294, Houston, Texas 77210-4294  
Direct: 713.366.5106  
Sandra\_Musallam@oxy.com

March 22, 2023

Re: Request for Pool and Lease Surface Commingling, Off-lease Measurement, Sales, & Storage for Oil Production at the Sand Dunes South Corridor Battery Train #1

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved order PLC-522A for oil production at the Sand Dunes South Corridor Battery Train #1. A copy of the application is attached. This request is for *existing and future wells in the Lease / Communitization Agreements and Pools in the attached application.*

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read 'S Musallam'.

**OXY USA INC**  
Sandra Musallam  
Regulatory Engineer  
Sandra\_Musallam@oxy.com

**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Musallam, Sandra C](#); [Fortier, Eric](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order PLC-552-B  
**Date:** Tuesday, June 27, 2023 8:50:34 AM  
**Attachments:** [PLC552B Order.pdf](#)

NMOCD has issued Administrative Order PLC-552-B which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-44295	Palladium MDP1 7 6 Federal Com #4H	W/2 E/2	6-24S-31E	13367
		W/2 E/2	7-24S-31E	
30-015-47241	Jeff Smith MDP1 7 18 Federal Com #174H	E/2	7-24S-31E	98220
		E/2	18-24S-31E	
30-015-44529	Nimitz MDP1 12 Federal Com #7H	E/2	1-24S-31E	13367
		E/2	12-24S-30E	
30-015-44528	Nimitz MDP1 12 Federal Com #6H	E/2	1-24S-31E	13367
		E/2	12-24S-30E	
30-015-44294	Palladium MDP1 7 6 Federal Com #5H	E/2 E/2	6-24S-31E	13367
		E/2 E/2	7-24S-31E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
NIMITZ MDP1 12	9H	300154458100S1	NMNM82896	NMNM138995	OXY USA
JEFF SMITH	172H	300154724900X1	-	-	OXY USA
PATTON MDP1	2H	300154446000S1	NMNM89172	NMNM89172	OXY USA
PALLADIUM	1H	300154429800S1	NMNM57273	NMNM137968	OXY USA
PALLADIUM	2H	300154429900S1	NMNM57273	NMNM137968	OXY USA
PALLADIUM	3Y	300154445700S1	NMNM57273	NMNM137685	OXY USA
SUNRISE MDP1	176H	300154515300S1	NMNM89172	NMNM89172	OXY USA
JEFF SMITH	171H	300154725800X1	-	-	OXY USA
PATTON MDP1	4H	300154449700S1	NMNM89172	NMNM89172	OXY USA
PATTON MDP1	23H	300154431600S1	NMNM89819	NMNM89819	OXY USA
PATTON MDP1-	7H	300154427300S1	NMNM89819	NMNM89819	OXY USA
PATTON MDP1	173H	300154499100S1	NMNM89172	NMNM89172	OXY USA
PATTON MDP1	175H	300154507800S1	NMNM89172	NMNM89172	OXY USA
GILA 12 FEDERAL	2H	300153640100S1	NMNM82896	NMNM82896	OXY USA
NIMITZ 12	5H	300154165700S1	NMNM82896	NMNM82896	OXY USA
NIMITZ MDP1 13	2H	300154449800S1	NMNM82896	NMNM138996	OXY USA
SUNRISE MDP1	3H	300154447400S1	NMNM29234	NMNM138294	OXY USA
JEFF SMITH	173H	300154724700X1	NMNM82904	NMNM82904	OXY USA
NIMITZ MDP1	311H	300154858600X1	NMNM120897	NMNM120897	OXY USA
NIMITZ MDP1	173H	300154858900X1	NMNM120897	NMNM120897	OXY USA
SUNRISE MDP1	171H	300154493000S1	NMNM89172	NMNM89172	OXY USA
NIMITZ MDP1	312H	300154859000X1	NMNM120897	NMNM120897	OXY USA
PATTON MDP1	73H	300154431800S1	NMNM89819	NMNM89819	OXY USA
PATTON MDP1-	1H	300154431700S1	NMNM89819	NMNM89819	OXY USA
PATTON MDP1-	3H	300154433300S1	NMNM89819	NMNM89819	OXY USA
PATTON MDP1-	5H	300154427200S1	NMNM89819	NMNM89819	OXY USA
PATTON MDP1	6H	300154385400S1	NMNM89819	NMNM89819	OXY USA
SUNRISE MDP1	2H	300154439500S1	NMNM63757	NMNM138291	OXY USA
SUNRISE MDP1	4H	300154447500S1	NMNM031963	NMNM138295	OXY USA
PATTON MDP1	3H	300154449600S1	NMNM89172	NMNM89172	OXY USA
PATTON MDP1	6H	300154444500S1	NMNM89172	NMNM89172	OXY USA
PATTON MDP1	33H	300154433800S1	NMNM89819	NMNM89819	OXY USA
PATTON MDP1	172H	300154499000S1	NMNM89172	NMNM89172	OXY USA
NIMITZ 12	4H	300154150600S1	NMNM82896	NMNM82896	OXY USA
NIMITZ MDP1 12	2H	300154458000S1	NMNM82896	NMNM138992	OXY USA
NIMITZ MDP1 13	3H	300154452500S1	NMNM82896	NMNM138997	OXY USA
SUNRISE MDP1	5H	300154447600S1	NMNM031963	NMNM138296	OXY USA
SUNRISE MDP1	175H	300154515200S1	NMNM89172	NMNM89172	OXY USA
NIMITZ MDP1	171H	300154857800X1	NMNM120897	NMNM120897	OXY USA
NIMITZ MDP1	1H	300154858800X1	NMNM120897	NMNM120897	OXY USA
NIMITZ MDP1 12	1H	300154452600S1	NMNM82896	NMNM138992	OXY USA

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PALLADIUM	6H	300154429300S1	NMNM57273	NMNM137601	OXY USA
SUNRISE MDP1	6H	300154447300S1	NMNM031963	NMNM138296	OXY USA
SUNRISE MDP1	174H	300154511200S1	NMNM89172	NMNM89172	OXY USA
NIMITZ MDP1	172H	300154861300X1	NMNM120897	NMNM120897	OXY USA
PATTON MDP1	1H	300154445900S1	NMNM89172	NMNM89172	OXY USA
PATTON MDP1-	2H	300154433700S1	NMNM89819	NMNM89819	OXY USA
PATTON MDP1	171H	300154498900S1	NMNM89172	NMNM89172	OXY USA
PATTON MDP1	174H	300154507700S1	NMNM89172	NMNM89172	OXY USA
NIMITZ 12	3H	300154101100S1	NMNM82896	NMNM82896	OXY USA
SUNRISE MDP1	1H	300154436900S1	NMNM63757	NMNM138291	OXY USA
SUNRISE MDP1	172H	300154497700S1	NMNM89172	NMNM89172	OXY USA
SUNRISE MDP1	173H	300154493100S1	NMNM89172	NMNM89172	OXY USA
PATTON MDP1	5H	300154444400S1	NMNM89172	NMNM89172	OXY USA
PATTON MDP1	176H	300154507901S1	NMNM89172	NMNM89172	OXY USA

### Notice of Intent

**Sundry ID:** 2724788

**Type of Submission:** Notice of Intent

**Type of Action:** Commingling (Surface)

**Date Sundry Submitted:** 04/06/2023

**Time Sundry Submitted:** 01:56

**Date proposed operation will begin:** 06/01/2023

**Procedure Description:** OXY requests approval according to 43 CFR 3173.14(a)(1)(i) to commingle production at the Sand Dunes Battery Train #1. Train #1 has all leases/CAs with the same BLM 100% fixed royalty rate of BLM NRI 12.5%. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the Federal Government. It is the most effective means of producing the reserves. Pertinent information is attached.

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

#### Procedure Description

Sand\_Dunes\_TR1\_Comingling\_BLM\_03.23\_20230406135245.pdf

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** SANDRA MUSALLAM

**Signed on:** APR 06, 2023 01:55 PM

**Name:** OXY USA INCORPORATED

**Title:** Regulatory Engineer

**Street Address:** 5 GREENWAY PLAZA, SUITE 110

**City:** HOUSTON **State:** TX

**Phone:** (713) 366-5106

**Email address:** SANDRA\_MUSALLAM@OXY.COM

**Field**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

CONFIDENTIAL

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 2/6/2023 17:26 PM

NMNM105777378

Page 1 of 2

<b>Authority</b>	<b>Total Acres</b>	<b>Serial Number</b>
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	655.0400	NMNM105777378
<b>Product Type</b> COMMUNITIZATION AGREEMENT	<b>Case File Jurisdiction</b>	<b>Legacy Serial No</b>
<b>Commodity</b> Natural Gas		<b>Lease Issued Date</b>
<b>Case Disposition</b> PENDING		

**CASE DETAILS** NMNM105777378

Case Name	C-8368305	Split Estate	Fed Min Interest
Effective Date	04/01/2022	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	Wolfcamp	Approval Date	Held In a Producing Unit
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount	0.00
Related Agreement		Tract Number	
Application Type		Fund Code	
		Production Determination	Non-Producing
		Lease Suspended	No
		Total Rental Amount	

**CASE CUSTOMERS** NMNM105777378

Name & Mailing Address	Interest Relationship	Percent Interest
OXY USA INC 5 GREENWAY PLZ STE 110 HOUSTON TX 77046-0521	OPERATOR	100.000000

**LAND RECORDS** NMNM105777378

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0310E	007	Lot		1,2,3,4	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	EDDY, EDDY, EDDY, EDDY	BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT
23	0240S	0310E	007	Aliquot		NESW,SESW, SENW,NENW	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	EDDY, EDDY, EDDY, EDDY	BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT
23	0240S	0310E	018	Lot		4,1,3,2	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	EDDY, EDDY, EDDY, EDDY	BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT
23	0240S	0310E	018	Aliquot		SENW,NESW, NENW,SESW	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE	EDDY, EDDY, EDDY, EDDY	BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 CASE RECORDATION  
 (MASS) Serial Register Page  
 NMNM105777378

Run Date/Time: 2/6/2023 17:26 PM

Page 2 of 2

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
							DISTRICT OFFICE, PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE		MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT

CASE ACTIONS					
Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105777378
08/04/2022	08/04/2022	ADD CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2022-04-01 Case Action Status Date: 2022-08-08	
08/04/2022	08/04/2022	AGREEMENT FILED	APPROVED/ACCEPTED	Case Action Status Date: 2022-08-08	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO						NMNM105777378		
Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105365776	NMNM 057273	PENDING	FEDERAL	01			327.1600	49.945042
NMNM105368185	NMNM 089819	PENDING	FEDERAL	02			327.8800	50.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
 HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

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NMNM105766133

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<b>Authority</b>	<b>Total Acres</b>	<b>Serial Number</b>
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	640.5100	NMNM105766133

**Case File Jurisdiction**      **Legacy Serial No**

**Product Type** COMMUNITIZATION AGREEMENT  
**Commodity** Oil & Gas  
**Case Disposition** PENDING

**Lease Issued Date**

**CASE DETAILS** NMNM105766133

Case Name	C-8356870	Split Estate	Fed Min Interest
Effective Date	02/01/2019	Split Estate Acres	Future Min Interest      No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	Wolfcamp	Approval Date	Held In a Producing Unit      No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount      0.00	Production Determination      Non-Producing
Related Agreement		Tract Number	Lease Suspended      No
Application Type		Fund Code	Total Rental Amount

**CASE CUSTOMERS** NMNM105766133

Name & Mailing Address			Interest Relationship	Percent Interest
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON TX 77046-0521	OPERATOR	100.000000

**LAND RECORDS** NMNM105766133

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0310E	005	Lot		3,4	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	EDDY, EDDY	BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT
23	0240S	0310E	005	Aliquot		S2NW, SW	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	EDDY, EDDY	BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT
23	0240S	0310E	008	Aliquot		W2	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	EDDY, EDDY, EDDY, EDDY, EDDY	BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT

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DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT  
 CASE RECORDATION  
 (MASS) Serial Register Page  
 NMNM105766133

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**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105766133
05/18/2022	05/18/2022	ADD CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2019-02-01 Case Action Status Date: 2022-05-24	
05/18/2022	05/18/2022	AGREEMENT FILED	APPROVED/ACCEPTED	Action Effective Date: 2019-02-01 Case Action Status Date: 2022-05-24	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105766133

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105477845	NMNM 104730	PENDING	FEDERAL	01			280.5100	43.794800
NMNM105465259	NMNM 082904	PENDING	FEDERAL	02			40.0000	6.245000
NMNM105517533	NMNM 142143	PENDING	FEDERAL	03			280.0000	43.715200
NMNM105313662	NMNM 063757	PENDING	FEDERAL	04			40.0000	6.245000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
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**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

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NMNM105766134

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<b>Authority</b>	<b>Total Acres</b>	<b>Serial Number</b>
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	640.5700	NMNM105766134
<b>Product Type</b> COMMUNITIZATION AGREEMENT	<b>Case File Jurisdiction</b>	<b>Legacy Serial No</b>
<b>Commodity</b> Oil & Gas		<b>Lease Issued Date</b>
<b>Case Disposition</b> PENDING		

**CASE DETAILS** NMNM105766134

Case Name	C-8356872	Split Estate	Fed Min Interest
Effective Date	02/01/2019	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	Wolfcamp	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
Participating Area		Total Bonus Amount 0.00	Production Determination Non-Producing
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	Total Rental Amount

**CASE CUSTOMERS** NMNM105766134

Name & Mailing Address	Interest Relationship	Percent Interest
OXY USA INC 5 GREENWAY PLZ STE 110 HOUSTON TX 77046-0521	OPERATOR	100.000000

**LAND RECORDS** NMNM105766134

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0310E	005	Lot		1,2	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	EDDY, EDDY	BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT
23	0240S	0310E	005	Aliquot		S2NE, SE	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	EDDY, EDDY	BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT
23	0240S	0310E	008	Aliquot		E2	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	EDDY, EDDY, EDDY, EDDY, EDDY, EDDY	BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
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**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page  
NMNM105766134**

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**CASE ACTIONS** NMNM105766134

Action Date	Date Filed	Action Name	Action Status	Action Information
05/18/2022	05/18/2022	ADD CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2019-02-01 Case Action Status Date: 2022-05-24
05/18/2022	05/18/2022	AGREEMENT FILED	APPROVED/ACCEPTED	Action Effective Date: 2019-02-01 Case Action Status Date: 2022-05-24

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO** NMNM105766134

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105477845	NMNM 104730	PENDING	FEDERAL	01			320.5700	50.044900
NMNM105477845	NMNM 104730	PENDING	FEDERAL	02			320.0000	49.955100

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

Nimitz 13-1 Fed Com 172H, 173H, 312H, 1H

TRAIN #1 - CA APPROVAL PENDING  
E2W2 & W2E2 SEC 1, 12 & 13  
WOLFCAMP

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of June 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 24 South, Range 30 East, N.M.P.M.**

Section 1: Lots 2 and 3, SE/4NW/4, SW/4NE/4, E/2SW/4, W/2SE/4

Section 12: E/2W/2, W/2E/2

Section 13: E/2W/2, W/2E/2

Containing 959.9 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the natural gas and associated liquid

- hydrocarbons hereafter referred to as “communitized substances,” producible from such formation.
2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
  3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
  4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
  5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based

- on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
  8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
  9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
  10. The date of this agreement is June 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

**OXY USA INC.**

DATE: \_\_\_\_\_

BY: \_\_\_\_\_

James Laning  
Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas



Nimitz 13-1 Fed Com 172H, 173H, 312H, 1H

**OPERATING RIGHTS OF RECORD NMNM – 097133**

**OXY USA INC.**

DATE: \_\_\_\_\_

BY: \_\_\_\_\_

James Laning  
Attorney-in-Fact

**ACKNOWLEDGMENT**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas



**OPERATING RIGHTS OF RECORD NMNM – 082896**

**OXY USA INC.**

DATE: \_\_\_\_\_

BY: \_\_\_\_\_

James Laning  
Attorney-in-Fact

**ACKNOWLEDGMENT**

STATE OF TEXAS            )

)

COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Nimitz 13-1 Fed Com 172H, 173H, 312H, 1H

**LESSEE OF RECORD NMNM – 120897**

**OXY USA INC.**

DATE: \_\_\_\_\_

BY: \_\_\_\_\_

James Laning  
Attorney-in-Fact

**ACKNOWLEDGMENT**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas



Nimitz 13-1 Fed Com 172H, 173H, 312H, 1H

**OPERATING RIGHTS OF RECORD NMNM – 082896**

**OXY USA INC.**

DATE: \_\_\_\_\_

BY: \_\_\_\_\_

James Laning  
Attorney-in-Fact

**ACKNOWLEDGMENT**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

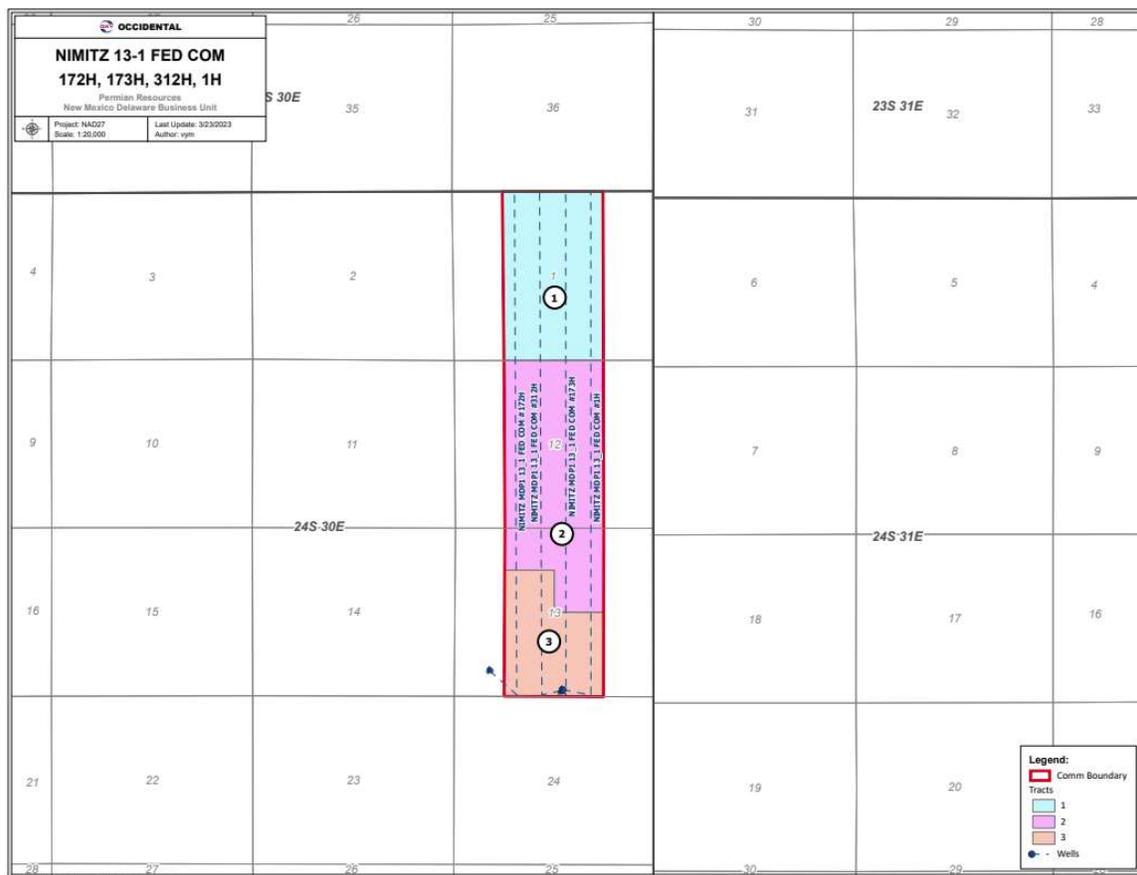
Nimitz 13-1 Fed Com 172H, 173H, 312H, 1H

# EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated 6/01/2023.

Plat of communitized area covering **959.9** acres in Lots 2 and 3, SE/4NW/4, SW/4NW/4, E/2SW/4 and W/2SE/4 of Section 1 of Township 24 South, Range 30 East, and E/2W/2 and W/2E/2 of Section 12, Township 24 South, Range 30 East, and E/2W/2 and W/2E/2 of Section 13, Township 24 South, Range 30 East, N.M.P.M., Eddy County, NM, as written in Section 1 above.

Nimitz 13-1 Fed Com 172H, 173H, 312H, and 1H



Nimitz 13-1 Fed Com 172H, 173H, 312H, 1H

**EXHIBIT “B”**

To Communitization Agreement Dated 6/1/2023 embracing the following described in Lots 2 and 3, SE/4NW/4, SW/4NW/4, E/2SW/4 and W/2SE/4 of Section 1 of Township 24 South, Range 30 East, and E/2W/2 and W/2E/2 of Section 12, Township 24 South, Range 30 East, and E/2W/2 and W/2E/2 of Section 13, Township 24 South, Range 30 East, N.M.P.M., Eddy County, NM

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 097133

Description of Land Committed: Township 24 South, Range 30 East,  
Section 1: Lots 2 and 3, SE/4NW/4, SW/4NE/4,  
E/2SW/4, W/2SE/4

Number of Gross Acres: 319.9 acres

Lessee of Record: Devon Energy CO LP. – 100.00%

Name of Working Interest Owners: OXY USA Inc. – 100.00%

ORRI:

- Paul R. Barwis – 0.5000000.%
- Jareed Partners, Ltd – 0.5000000%
- John Lawrence Thoma, –0.300000 %
- Sandra Mary Thoma – 0.300000%
- Chisos Minerals LLC – 0.150000%
- Butkin Investment Company, LLC – 0.101250%
- C. Mark Wheeler – 0.062500%
- Kimbell Royalty Holdings, LLC - 0.035578%
- Rusk Capital Management, LLC – 0.026922%
- Todd M. Kringen and Karla R. Kringen –  
0.0125000%
- Robin Oil and Gas Corporation – 0.011250%

Nimitz 13-1 Fed Com 172H, 173H, 312H, 1H

Tract No. 2

Lease Serial Number: NMNM 082896

Description of Land Committed: Township 24 South, Range 30 East,  
 Section 12: E/2W/2 W/2E/2  
 Section 13: NE/4NW/4, W/2NE/4

Number of Gross Acres: 320.00 acres

Lessee of Record: EOG Resources Inc – 100.00%

Name of Working Interest Owners: OXY USA Inc. – 100.00%

ORRI: Jerry W. Carroll and Judith A. Carroll, Trustees of  
 the Carroll Family Trust – 1.0000%  
 Jim Baxter Taylor and Gregory S. Taylor, Trustees  
 of the Taylor Mineral Trust – 1.0000%  
 Stephen C. Baxter and Doris June Baxter – 1.0000%  
 Michael G. Hanagan and Danette R. Hanagan –  
 1.0000%

Tract No. 3

Lease Serial Number: NMNM 120987

Description of Land Committed: Township 24 South, Range 30 East,  
 Section 13: SE/4NW/4, E/2SW/4, W/2SE/4

Number of Gross Acres: 320.00 acres

Lessee of Record: OXY USA Inc. – 10.00%  
 OCCIDENTAL PERMIAN LIMITED  
 PARTNERSHIP – 90.00%

Name of Working Interest Owners: OXY USA Inc. – 100.00%

ORRI: Jerry W. Carroll and Judith A. Carroll, Trustees of  
 the Carroll Family Trust – 1.0000%

Nimitz 13-1 Fed Com 172H, 173H, 312H, 1H

Jim Baxter Taylor and Gregory S. Taylor, Trustees  
of the Taylor Mineral Trust – 1.0000%  
Stephen C. Baxter and Doris June Baxter – 1.0000%  
Michael G. Hanagan and Danette R. Hanagan –  
1.0000%

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	319.9	33.3263882%
2	320.00	33.3368059%
3	320.00	33.3368059%
<b>Total</b>	<b>959.9</b>	<b>100.00%</b>

Nimitz 13-1 Fed Com 171H, 311H

TRAIN #1 - APPROVAL PENDING  
W/2 W/2 SEC 1, 12 & 13  
WOLFCAMP

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of June 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

- 1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 24 South, Range 30 East, N.M.P.M.**

Section 1: Lot 4, SW/4NW/4, SW/4

Section 12: W/2W/2

Section 13: W/2W/2

Containing 479.91 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the natural gas and associated liquid

Nimitz 13-1 Fed Com 171H, 311H

- hydrocarbons hereafter referred to as “communitized substances,” producible from such formation.
2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
  3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
  4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
  5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based

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- on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
  8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
  9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
  10. The date of this agreement is June 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

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- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

**OXY USA INC.**

DATE: \_\_\_\_\_

BY: \_\_\_\_\_

James Laning  
Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas



Nimitz 13-1 Fed Com 171H, 311H

**OPERATING RIGHTS OF RECORD NMNM – 097133**

**OXY USA INC.**

DATE: \_\_\_\_\_

BY: \_\_\_\_\_

James Laning  
Attorney-in-Fact

**ACKNOWLEDGMENT**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas



Nimitz 13-1 Fed Com 171H, 311H

**OPERATING RIGHTS OF RECORD NMNM – 082896**

**OXY USA INC.**

DATE: \_\_\_\_\_

BY: \_\_\_\_\_

James Laning  
Attorney-in-Fact

**ACKNOWLEDGMENT**

STATE OF TEXAS            )

)

COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Nimitz 13-1 Fed Com 171H, 311H

**LESSEE OF RECORD NMNM – 120897**

**OXY USA INC.**

DATE: \_\_\_\_\_

BY: \_\_\_\_\_

James Laning  
Attorney-in-Fact

**ACKNOWLEDGMENT**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas



Nimitz 13-1 Fed Com 171H, 311H

**OPERATING RIGHTS OF RECORD NMNM – 082896**

**OXY USA INC.**

DATE: \_\_\_\_\_

BY: \_\_\_\_\_

James Laning  
Attorney-in-Fact

**ACKNOWLEDGMENT**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by JAMES LANING, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

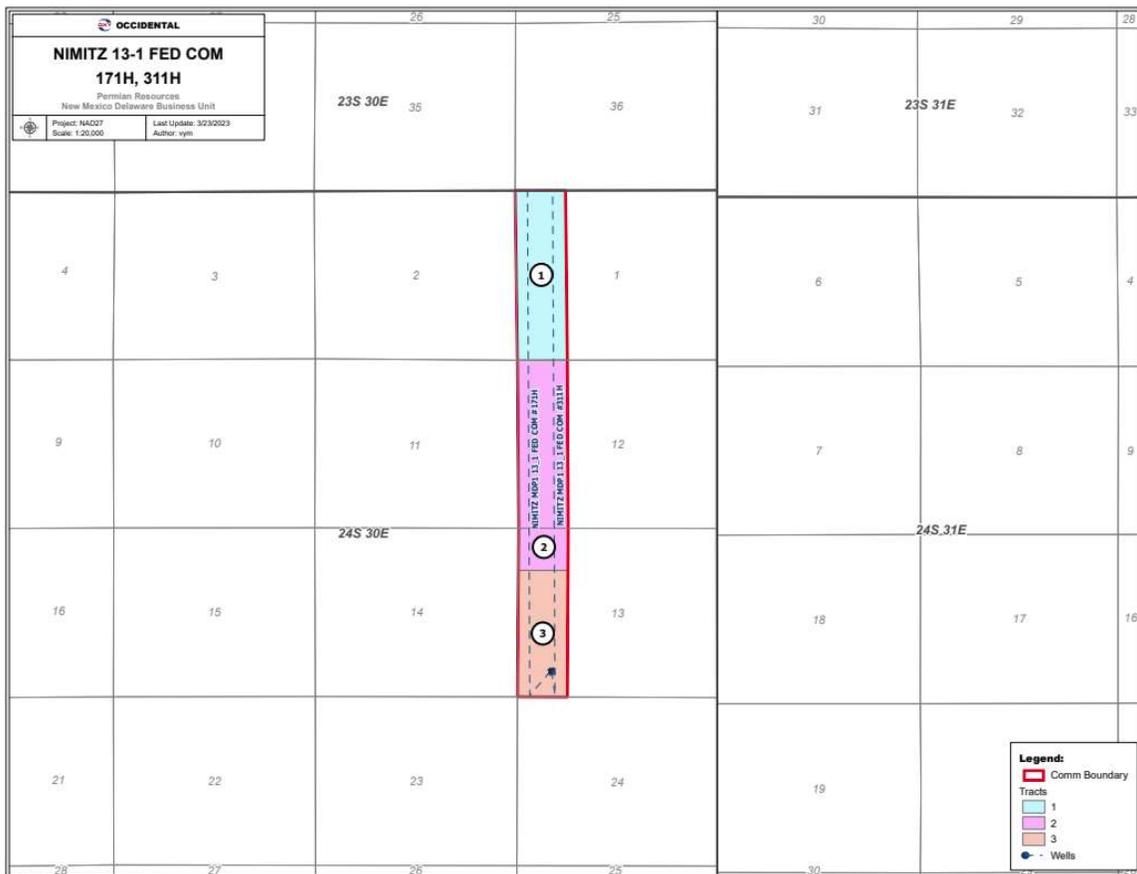
Nimitz 13-1 Fed Com 171H, 311H

# EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated 6/01/2023.

Plat of communitized area covering **479.91** acres in Lot 4, SW/4NW/4, and W/2SW/4 of Section 1 of Township 24 South, Range 30 East, and W/2W/2 of Section 12, Township 24 South, Range 30 East, and W/2W/2 of Section 13, Township 24 South, Range 30 East, N.M.P.M., Eddy County, NM, as written in Section 1 above.

Nimitz 13-1 Fed Com 171H and 311H



Nimitz 13-1 Fed Com 171H, 311H

**EXHIBIT “B”**

To Communitization Agreement Dated 6/1/2023 embracing the following described in Lot 4, SW/4NW/4, and W/2SW/4 of Section 1 of Township 24 South, Range 30 East, and W/2W/2 of Section 12, Township 24 South, Range 30 East, and W/2W/2 of Section 13, Township 24 South, Range 30 East, N.M.P.M., Eddy County, NM

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 097133

Description of Land Committed: Township 24 South, Range 30 East,  
Section 1: Lot 4, SW/4NW/4, W/2SW/4

Number of Gross Acres: 159.91 acres

Lessee of Record: Devon Energy CO LP. – 100.00%

Name of Working Interest Owners: OXY USA Inc. – 100.00%

ORRI:

- Paul R. Barwis – 0.5000000.%
- Jareed Partners, Ltd – 0.5000000%
- John Lawrence Thoma, –0.300000 %
- Sandra Mary Thoma – 0.300000%
- Chisos Minerals LLC – 0.150000%
- Butkin Investment Company, LLC – 0.101250%
- C. Mark Wheeler – 0.062500%
- Kimbell Royalty Holdings, LLC - 0.035578%
- Rusk Capital Management, LLC – 0.026922%
- Todd M. Kringen and Karla R. Kringen –  
0.0125000%
- Robin Oil and Gas Corporation – 0.011250%

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Tract No. 2

Lease Serial Number: NMNM 082896

Description of Land Committed: Township 24 South, Range 30 East,  
Section 12: W/2W/2  
Section 13: NW/4NW/4

Number of Gross Acres: 200.00 acres

Lessee of Record: EOG Resources Inc – 100.00%

Name of Working Interest Owners: OXY USA Inc. – 100.00%

ORRI: Jerry W. Carroll and Judith A. Carroll, Trustees of  
the Carroll Family Trust – 1.0000%  
Jim Baxter Taylor and Gregory S. Taylor, Trustees  
of the Taylor Mineral Trust – 1.0000%  
Stephen C. Baxter and Doris June Baxter – 1.0000%  
Michael G. Hanagan and Danette R. Hanagan –  
1.0000%

Tract No. 3

Lease Serial Number: NMNM 120987

Description of Land Committed: Township 24 South, Range 30 East,  
Section 13: SW/4NW/4, W/2SW/4

Number of Gross Acres: 120.00 acres

Lessee of Record: OXY USA Inc. – 10.00%  
OCCIDENTAL PERMIAN LIMITED  
PARTNERSHIP – 90.00%

Name of Working Interest Owners: OXY USA Inc. – 100.00%

ORRI: Jerry W. Carroll and Judith A. Carroll, Trustees of  
the Carroll Family Trust – 1.0000%

Nimitz 13-1 Fed Com 171H, 311H

Jim Baxter Taylor and Gregory S. Taylor, Trustees  
of the Taylor Mineral Trust – 1.0000%  
Stephen C. Baxter and Doris June Baxter – 1.0000%  
Michael G. Hanagan and Danette R. Hanagan –  
1.0000%

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	159.91	33.3208%
2	200.00	41.6745%
3	120.00	25.0047%
<b>Total</b>	<b>479.91</b>	<b>100.00%</b>

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY OXY USA, INC.**

**ORDER NO. PLC-552-B**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the oil production from one or more group(s) of wells identified in Exhibit C segregated from the oil production from all other wells prior to measuring that production with an allocation meter.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

### **CONCLUSIONS OF LAW**

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-552-A.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.
6. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and

shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after

the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.

12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
\_\_\_\_\_  
**DYLAN M. FUGE**  
**DIRECTOR**

**DATE:** 6/26/23

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: PLC-552-B**  
**Operator: Oxy USA, Inc. (16696)**  
**Central Tank Battery: Sand Dunes Battery**  
**Central Tank Battery Location: Sand Dunes Battery**  
**Gas Title Transfer Meter Location: UL B, Section 18, Township 24 South, Range 31 East**

### Pools

Pool Name	Pool Code
COTTON DRAW; BONE SPRING	13367
PURPLE SAGE; WOLFCAMP (GAS)	98220

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 139920	E/2	1-24S-20E
	E/2	12-24S-30E
CA Bone Spring NMNM 137601	E/2 E/2	6-24S-31E
	E/2 E/2	7-24S-31E
CA Bone Spring NMNM 137686	W/2 E/2	6-24S-31E
	W/2 E/2	7-24S-31E
NMNM 089819	E/2	18-24S-31E
NMNM 057273	E/2 minus B	7-24S-31E
Fee	B	7-24S-31E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-44295	Palladium MDP1 7 6 Federal Com #4H	W/2 E/2	6-24S-31E	13367
		W/2 E/2	7-24S-31E	
30-015-47241	Jeff Smith MDP1 7 18 Federal Com #174H	E/2	7-24S-31E	98220
		E/2	18-24S-31E	
30-015-44529	Nimitz MDP1 12 Federal Com #7H	E/2	1-24S-31E	13367
		E/2	12-24S-30E	
30-015-44528	Nimitz MDP1 12 Federal Com #6H	E/2	1-24S-31E	13367
		E/2	12-24S-30E	
30-015-44294	Palladium MDP1 7 6 Federal Com #5H	E/2 E/2	6-24S-31E	13367
		E/2 E/2	7-24S-31E	

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Exhibit B**

Order: **PLC-552-B**  
Operator: **Oxy USA, Inc. (16696)**

**Pooled Areas**

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp BLM	E/2	7-24S-31E	640	D
	E/2	18-24S-31E		

**Leases Comprising Pooled Areas**

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 057273	E/2 minus B	7-24S-31E	280	D
Fee	B	7-24S-31E	40	D
NMNM 089819	E/2	18-24S-31E	320	D

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Exhibit C**

Order: **PLC-552-B**  
Operator: **Oxy USA, Inc. (16696)**

**Wells**

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-44295	Palladium MDP1 7 6 Federal Com #4H	W/2 E/2	6-24S-31E	A2
		W/2 E/2	7-24S-31E	
30-015-47241	Jeff Smith MDP1 7 18 Federal Com #174H	E/2	7-24S-31E	A3
		E/2	18-24S-31E	
30-015-44529	Nimitz MDP1 12 Federal Com #7H	E/2	1-24S-31E	A3
		E/2	12-24S-30E	
30-015-44528	Nimitz MDP1 12 Federal Com #6H	E/2	1-24S-31E	A3
		E/2	12-24S-30E	
30-015-44294	Palladium MDP1 7 6 Federal Com #5H	E/2 E/2	6-24S-31E	A3
		E/2 E/2	7-24S-31E	

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 201444

**CONDITIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 201444
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	6/27/2023