

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Franklin Mountain Energy, LLC
OPERATOR ADDRESS: 44 Cool Street, Suite 1000, Denver, CO 80206
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | | Calculated Value of Commingled Production | Volumes |
|---|--|---|--|---|----------------------|
| [97779] DOGIE DRAW; DELAWARE | 43.2° / 1347 BTU/CF | 43.2° / 1234 BTU/CF | | \$50/bbl oil \$1.00/MCF | 330 BOPD 400 MCFD |
| [98185] WC-025 G-09 S253502B; LWR BONE SPRING | 43.2° / 1347 BTU/CF | 43.2° / 1234 BTU/CF | | \$50/bbl oil \$1.00/MCF | 330 BOPD 400 MCFD |
| [98187] WC-025 G-09 S253502D; UPR WOLFCAMP | 43.2° / 1347 BTU/CF | 43.2° / 1234 BTU/CF | | \$50/bbl oil \$1.00/MCF | 330 BOPD 400 MCFD |
| | | | | | |

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

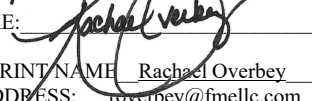
- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Director Ops Planning & Regulatory DATE: 10/01/2022
TYPE OR PRINT NAME: Rachael Overbey TELEPHONE NO.: 720-414-6878
E-MAIL ADDRESS: roverbey@fmelc.com



October 1, 2022

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: C-107B Application for Surface Commingling (diverse ownership) for Franklin Mountain Energy, LLC

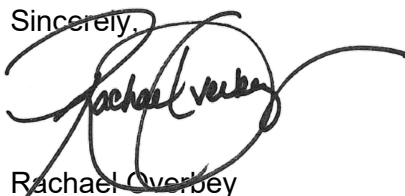
To Whom It May Concern:

Franklin Mountain Energy, LLC, OGRID No. 373910, requests to amend Order No. PLC-791 to commingle future oil and gas production from additional wells. Production would come from multiple Federal leases and zones (pool numbers Wildcat, 97779, 98185 and 98187). All wells will go through individual three-phase separators and each stream (oil, gas, water) will be measured as it exits the three-phase separator. Oil will be measured at the three-phase separator with a Coriolis meter, Gas will be measured with an orifice meter, and water will be measured with a mag meter.

Commingling will happen after the three-phase separator. The gas will flow into a common line after the three-phase separator, flow is directed through an additional two-phase separator to remove any excess liquids before gas is sent into a 3rd party gas gathering system. The oil will be commingled after the three-phase separator into a common line, where it then flows into oil tanks before it is pumped into a 3rd party crude gathering system. The water will be commingled after the three-phase separator into a common line, where it then flows into a gun barrel before it is pumped into a 3rd party water gathering system. Oil and gas sales will be allocated against sales meter volumes. All meters will be calibrated according to manufacturer's recommendations.

Operator wishes to be able to add infill wells producing from the approved leases and pools to the commingling project via sundry without further notice to the interest owners.

Sincerely,



Rachael Overbey
Director Operations Planning and Regulatory
roverbey@fmlc.com
Main: 720-414-7868
Mobile: 303-570-4057

- 


Green Light West Pad
 - Clincher Fed Com 601H
 - Clincher Fed Com 701H
 - Clincher Fed Com 702H
- 

Green Light Mid Pad
 - Merit Federal 602H
 - Merit Federal 703H
 - Mission Fed Com 704H
- 

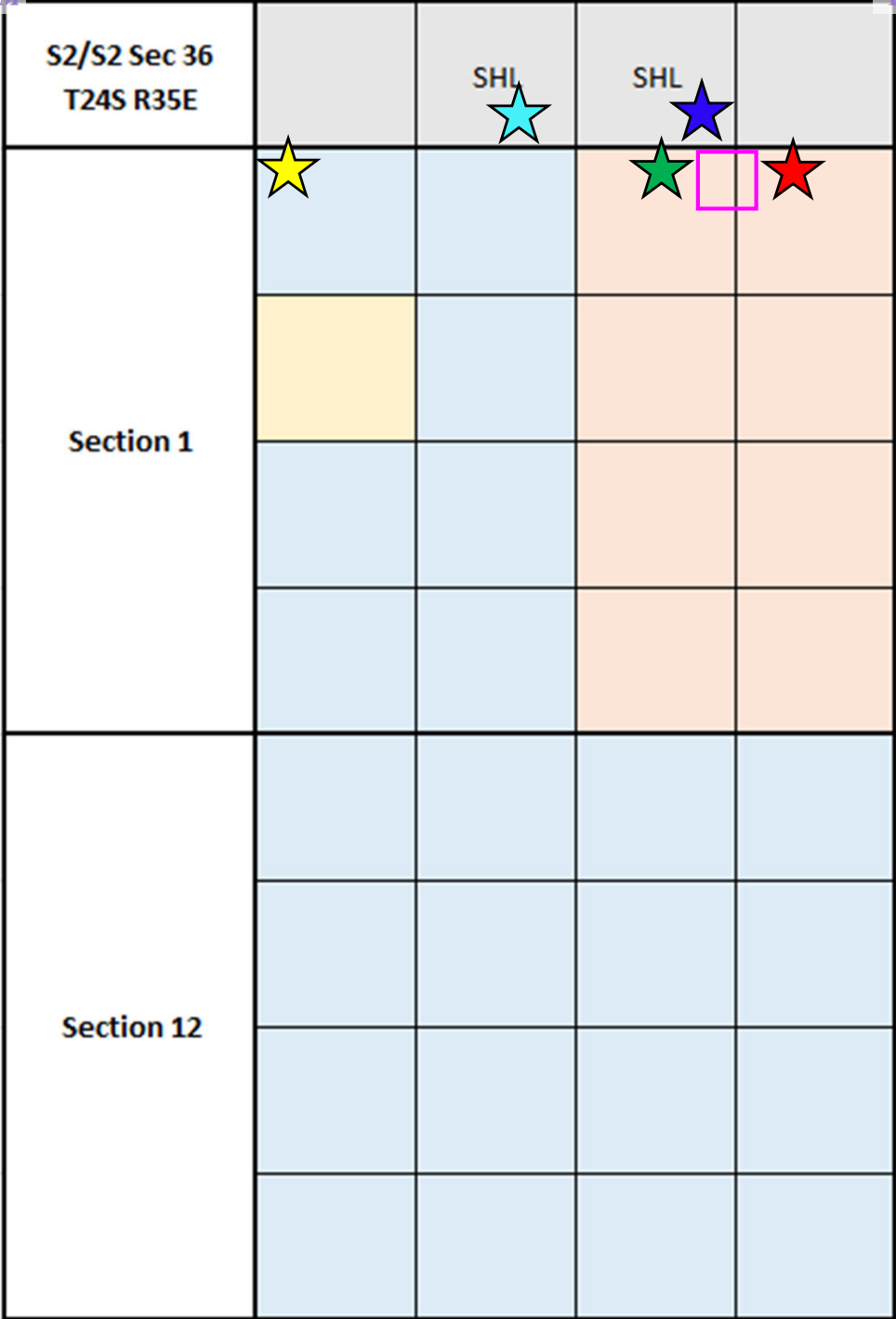
Green Light East Pad
 - Mission Fed Com 603H
 - Mission Fed Com 705H
 - Vested Fed Com 604H
 - Vested Fed Com 706H
- 

GL MH Pad #1
 - Green Light Fed Com 101H
 - Green Light Fed Com 301H
 - Green Light Fed Com 801H
 - Green Light Fed Com 802H
 - Green Light Federal 102H
 - Green Light Federal 302H
 - Green Light Federal 803H
- 

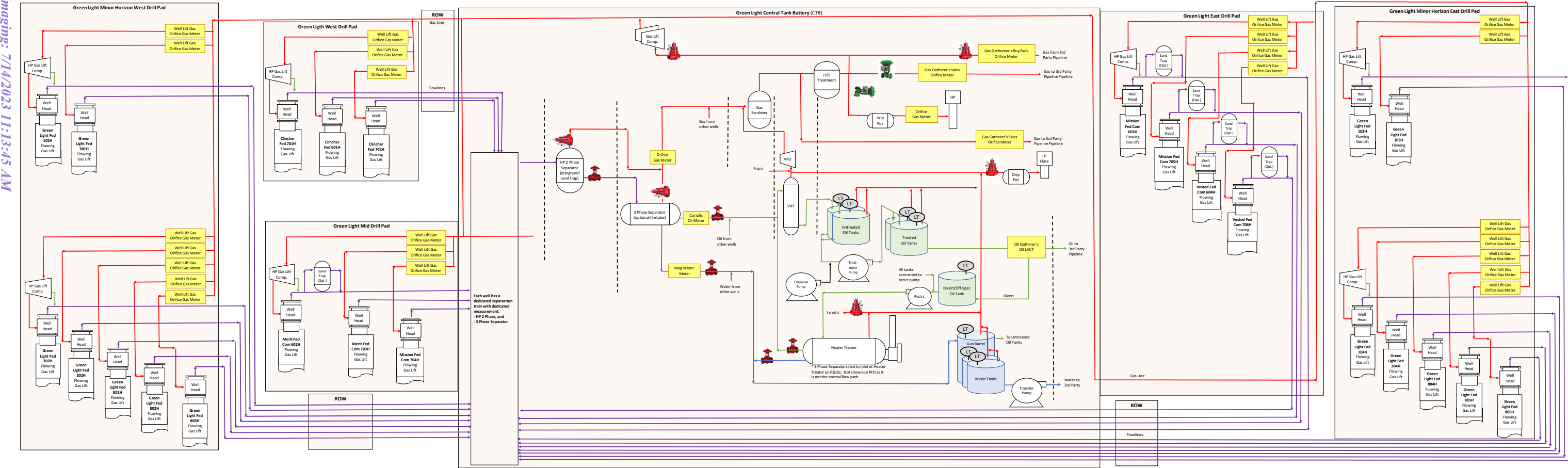
GL MH Pad #2
 - Green Light Fed Com 103H
 - Green Light Fed Com 104H
 - Green Light Fed Com 303H
 - Green Light Fed Com 304H
 - Green Light Fed Com 804H
 - Green Light Fed Com 805H
 - Green Light Fed Com 806H

Green Light CTB

| | |
|----------------|-----------|
| Section 1 | FEE |
| Section 12 | NM-45706 |
| Section 1 & 12 | NM-138897 |



| Well Names | Formation | Unit Description | Unit Acres | NMOCD Pooling Order |
|--------------------------|----------------|--|------------|---------------------|
| Clincher Fed Com 701H | Wolfcamp | Lot 4, SW/4NW/4, W/2SW/4 Sec 1, 25S-35E Lot 1, SE/4NE/4, E/2SE/4 Sec 2, 25S-35E E/2E/2 Sec 11, 25S-35E W/2W/2 Sec 12, 25S-35E | 641.51 | R-21646 |
| Clincher Fed Com 601H | Bone Spring | Lot 4, SW/4NW/4, W/2SW/4 Sec 1, 25S-35E W/2W/2 Sec 12, 25S-35E | 320.7 | R-21645 |
| Clincher Fed Com 702H | Wolfcamp | Lots 3 & 4, S/2NW/4, SW/4 Sec 1, 25S-35E W/2 Sec 12, 25S-35E | 641.2 | R-21647 |
| Merit Federal 602H | Bone Spring | Lot 3, SE/4NW/4, E/2SW/4 Sec 1, 25S-35E E/2W/2 Sec 12, 25S-35E | 320.5 | N/A |
| Merit Federal 703H | Wolfcamp | Lots 3 & 4, S/2NW/4, SW/4 Sec 1, 25S-35E W/2 Sec 12, 25S-35E | 641.2 | R-21647 |
| Mission Fed Com 704H | Wolfcamp | Lots 1 & 2, S/2NE/4, SE/4 Sec 1, 25S-35E E/2 Sec 12, 25S-35E | 640.4 | R-21714 |
| Mission Fed Com 603H | Bone Spring | Lot 2, SW/4NE/4, W/2SE/4 Sec 1, 25S-35E W/2E/2 Sec 12, 25S-35E | 320.3 | R-21715 |
| Mission Fed Com 705H | Wolfcamp | Lots 1 & 2, S/2NE/4, SE/4 Sec 1, 25S-35E E/2 Sec 12, 25S-35E | 640.4 | R-21714 |
| Vested Fed Com 706H | Wolfcamp | Lots 1 & 2, S/2NE/4, SE/4 Sec 1, 25S-35E E/2 Sec 12, 25S-35E | 640.4 | R-21714 |
| Vested Fed Com 604H | Bone Spring | Lot 1, SE/4NE/4, E/2SE/4 Sec 1, 25S-35E E/2E/2 Sec 12, 25S-35E | 320.1 | R-21713 |
| Green Light Fed Com 101H | Leonard/Avalon | Lot 4, SW/4NW/4, W/2SW/4 Sec 1, 25S-35E W/2W/2 Sec 12, 25S-35E | 320.7 | N/A |
| Green Light Federal 102H | Leonard/Avalon | Lot 3, SE/4NW/4, E/2SW/4 Sec 1, 25S-35E E/2W/2 Sec 12, 25S-35E | 320.5 | N/A |
| Green Light Fed Com 103H | Leonard/Avalon | Lot 2, SW/4NE/4, W/2SE/4 Sec 1, 25S-35E W/2E/2 Sec 12, 25S-35E | 320.3 | N/A |
| Green Light Fed Com 104H | Leonard/Avalon | Lot 1, SE/4NE/4, E/2SE/4 Sec 1, 25S-35E E/2E/2 Sec 12, 25S-35E | 320.1 | N/A |
| Green Light Fed Com 301H | Bone Spring | Lot 4, SW/4NW/4, W/2SW/4 Sec 1, 25S-35E W/2W/2 Sec 12, 25S-35E | 320.7 | R-21645 |
| Green Light Federal 302H | Bone Spring | Lot 3, SE/4NW/4, E/2SW/4 Sec 1, 25S-35E E/2W/2 Sec 12, 25S-35E | 320.5 | N/A |
| Green Light Fed Com 303H | Bone Spring | Lot 2, SW/4NE/4, W/2SE/4 Sec 1, 25S-35E W/2E/2 Sec 12, 25S-35E | 320.3 | R-21715 |
| Green Light Fed Com 304H | Bone Spring | Lot 1, SE/4NE/4, E/2SE/4 Sec 1, 25S-35E E/2E/2 Sec 12, 25S-35E | 320.1 | R-21713 |
| Green Light Fed Com 801H | Wolfcamp | Lots 3 & 4, S/2NW/4, SW/4 Sec 1, 25S-35E W/2 Sec 12, 25S-35E | 641.2 | R-21647 |
| Green Light Fed Com 802H | Wolfcamp | Lots 3 & 4, S/2NW/4, SW/4 Sec 1, 25S-35E W/2 Sec 12, 25S-35E | 641.2 | R-21647 |
| Green Light Federal 803H | Wolfcamp | Lots 3 & 4, S/2NW/4, SW/4 Sec 1, 25S-35E W/2 Sec 12, 25S-35E | 641.2 | R-21647 |
| Green Light Fed Com 804H | Wolfcamp | Lots 1 & 2, S/2NE/4, SE/4 Sec 1, 25S-35E E/2 Sec 12, 25S-35E | 640.4 | R-21714 |
| Green Light Fed Com 805H | Wolfcamp | Lots 1 & 2, S/2NE/4, SE/4 Sec 1, 25S-35E E/2 Sec 12, 25S-35E | 640.4 | R-21714 |
| Green Light Fed Com 806H | Wolfcamp | Lots 1 & 2, S/2NE/4, SE/4 Sec 1, 25S-35E E/2 Sec 12, 25S-35E | 640.4 | R-21714 |



| Owner Name | Interest Type | Address | Certified Mail Tracking No. |
|---|---------------|--|-----------------------------|
| A&P Family LP | RI | P.O. Box 1046 Eunice, NM 88231 | 7020 0090 0001 0128 4190 |
| Alanson Gregory Burgess | RI | 280 Ember Dr. Sparks, NV 89436 | 7020 0090 0001 0128 4183 |
| Ameredev New Mexico, LLC | WI | 2901 Via Fortuna, Suite 600 Austin, TX 78746 | 7020 0090 0001 0128 4176 |
| Annie Lee Orr | RI | 124 Kensington Dr. Spartanburg, SC 29306 | 7020 0090 0001 0128 4169 |
| Archie D. Smith, Jr, Trustee of The Archie D. and Clarabelle B. Smith Trust | RI | 713 Vista Verde Way Bakerfield, CA 93309 | 7020 0090 0001 0128 4152 |
| O.W. Skirvin Testamentary Trust, by, through and under, Farmers National Company, Agent | RI | 7122 S. Sheridan Rd., Box 615 Tulsa, OK 74113 | 7020 0090 0001 0128 4145 |
| ASH Oil & Gas, LLC | WI | P.O. BOX 95285 South Jordan, UT 84095 | 7020 0090 0001 0128 4138 |
| Bank of America, Trustee of the William E. and Edna D. Kreps Memorial Trust | RI | P.O. Box 840738 Dallas, TX 75284-0738 | 7020 0090 0000 3264 4353 |
| Barbara Ellen Gerloff | RI | 13702 Wilderness Creek Dr. San Antonio, TX 78231 | 7020 0090 0000 3264 4346 |
| Barbara Juanita Crane | RI | 6246 B Quay Rd Z5 San Jon, NM 88434 | 7020 0090 0000 3264 4339 |
| Barbara Moore Garcia | RI | 3132 Overbrook Pl El Paso, TX 79938 | 7020 0090 0000 3264 4322 |
| Barry Sheldon Doss | UNL RI | 59 County Road 155 Houlika, MS 38850 | 7020 0090 0000 3264 4315 |
| Bessie Marie McDowell | RI | 702 Osborn Rd Clyde, TX 79510 | 7020 0090 0000 3264 4308 |
| Betty Amonte | RI | 4832 St. Andrews Ave. Leesburg, FL 34748 | 7020 0090 0000 3264 4292 |
| Billie Dixon | RI | 1061 New Mexico 267 Portales, NM 88130 | 7020 0090 0000 3264 4285 |
| BOKF, NA, as Agent for Alicia Ritts Orrick | RI | BOKF, NA Mineral Management, PO Box 3499 Tulsa, OK 74101 | 7020 0090 0000 3264 4278 |
| BOKF, NA, as Agent for James B. Ritts, Trustee of the James B. Ritts Revocable Family Trust | RI | BOKF, NA Mineral Management, PO Box 3499 Tulsa, OK 74101 | 7020 0090 0000 3264 4261 |
| BOKF, NA, as Agent for Leonard R. Woods, Sole Manager of the Leonard R. Woods LLC | RI | BOKF, NA Mineral Management, PO Box 3499 Tulsa, OK 74101 | 7020 0090 0000 3264 4254 |
| BOKF, NA, as Agent for Marcia Melinda Woods Jones, Manager of the Marcia Melinda Woods Jones, LLC | RI | BOKF, NA Mineral Management, PO Box 3499 Tulsa, OK 74101 | 7020 0090 0000 3264 4247 |
| BOKF, NA, as Agent for Susan R. Stoltz | RI | BOKF, NA Mineral Management, PO Box 3499 Tulsa, OK 74101 | 7020 0090 0000 3264 4230 |
| Bon Vivant, a New Mexico LLC | RI | P.O. Box 2630 Hobbs, NM 88241 | 7020 0090 0000 3264 4223 |
| BR2 Holdings, LLC | ORRI, RI | PO Box 980552 Houston, TX 77098 | 7020 0090 0000 3264 4216 |
| Brenda Katherine Erwin | UNL RI | 430 Mitchell Rd. Greenfield, TN 38230 | 7020 0090 0000 3264 4209 |
| Bryan Bell Family LLC | ORRI | P.O. Box 24591 New Orleans, LA 70184-4396 | 7020 0090 0000 3264 4193 |
| Burlington Resources Oil and Gas Company, LP | RI | 16930 Park Row Drive Houston, TX 77084 | 7020 0090 0000 3264 4186 |
| Candlewood Resources LLC | RI | PO Box 2402 Midland, TX 79702 | 7020 0090 0000 3264 4179 |
| Carol Bearly Cleveland Successor Trustee of the James H. Bearly Revocable Trust | UNL RI | 104302 S. Ridgewood Dr. Meeker, OK 74855 | 7020 0090 0000 3264 4162 |
| Carolyn Marea Thompson | RI | 204 S. Ave. D Portales, NM 88130-6256 | 7020 0090 0000 3264 4155 |
| Cayuga Royalties, LLC | ORRI, UNL RI | P.O. BOX 540711 Houston, TX 77254 | 7020 0090 0000 3264 4148 |
| Charles Eggleston | RI | 7875 SW Fairway Dr. Wilsonville, OR 97070 | 7020 0090 0000 3264 4841 |
| Charles Kenn Crane | RI | 310 Indian Mound Road Clinton, MS 39056 | 7020 0090 0000 3264 4834 |
| Charles Kenneth Moore | UNL RI | 18326 East San Ignacio Ct. Gold Canyon, AZ 85118 | 7020 0090 0000 3264 4827 |
| Charmaine S. Dittmer Reeve | RI | 317 Pinetree Ct. Richland, WA 99352 | 7020 0090 0000 3264 4810 |
| Charmar, LLC | ORRI | 4815 Vista Del Oso Court, N.E Albuquerque, NM 87109 | 7020 0090 0000 3264 4803 |
| Cherokee Legacy Minerals, Ltd. | RI | P.O. Box 3217 Albany, TX 77019 | 7020 0090 0000 3264 4797 |
| Cheryl Denise Gregory Landon | RI | 6201 W. Cemetery Rd. Canyon, TX 79015 | 7020 0090 0000 3264 4780 |
| Christoper Daniel Kennann | RI | P.O. Box 216 Spur, TX 79370 | 7020 0090 0000 3264 4773 |
| Clifford D. Gregory | RI | 4506 Black Hickory Woods San Antonio, TX 78249 | 7020 0090 0000 3264 4766 |
| Clyde C. Smith | RI | 355 Chelsea Circle NE Atlanta, GA 30307 | 7020 0090 0000 3264 4742 |
| Cojeen Camden, LLC | RI | P.O. Box 3627 Tulsa, OK 74101 | 7020 0090 0000 3264 4759 |
| ConocoPhillips Company | WI | 700 Plaza Office Building Bartlesville, OK 74004 | 7020 0090 0000 3264 4735 |
| CrownRock Minerals, LP | ORRI | P.O. Box 51933 Midland, TX 79710 | 7020 0090 0000 1230 6691 |
| CRP XII, LLC | WI | 6301 Waterford Blvd, Ste 215 Oklahoma City, OK 73118 | 7020 0090 0000 3264 4728 |
| Debra Y. Counts | RI | 3160 Cascades Dr., Unit 16-E Prescott, AZ 86301 | 7020 0090 0000 3264 4711 |
| DMA, Inc | ORRI | P.O. Box 1496 Roswell, NM 88202 | 7020 0090 0000 3264 4704 |
| Donald Woods | UNL RI | 25919 S. 605 Rd. Grove, OK 74344 | 7020 0090 0000 3264 4698 |
| Donna Blystone | RI | 20511 Oak Farm San Antonio, TX 78258 | 7020 0090 0000 3264 4681 |
| Dudley M. Smith | UNL RI | | |
| Edward R. DeStefano | RI | 12707 Boheme Dr., Unit 401 Houston, TX 77024 | 7020 0090 0000 1230 6547 |
| Frank Gideon Landram, Jr | RI | 23681 Hix Rd Canyon, TX 79015 | 7020 0090 0000 3264 4674 |
| Galley NM Assets, LLC | ORRI | 5909 West Loop South, Suite 520 Bellaire, TX 77401 | 7020 0090 0000 3264 4667 |
| George Edward Crane | RI | 11839 Sagamore Yukon, OK 73099 | 7020 0090 0000 3264 4650 |
| GREP III-A Permian, LLC | WI | 5217 McKinney Ave., suite 400 Dallas, TX 75205 | 7020 0090 0000 3264 4643 |
| GREP III-B Permian, LLC | WI | 5217 McKinney Ave., suite 400 Dallas, TX 75205 | 7020 0090 0000 3264 4636 |
| H. Winfield Smith, Jr. | UNL RI | Rt. 2, Box 890 Castle Hayne, NC 28429 | 7020 0090 0000 3264 4629 |
| Heirs and Devises of Eva W. Graham | UNL RI | | |
| Heirs and Devises of Jack Wooten | UNL RI | 111-29 Lefferts Blvd South Ozone Park (Queens), NY 11420 | 7020 0090 0000 3264 4612 |
| Heirs and Devises of Jane Cromartie Williams | UNL RI | | |
| Heirs and Devises of Lillian Smith Ward | UNL RI | PO Box 1371 Lumberton, NC 28358 | 7020 0090 0000 3264 4605 |
| Heirs and Devises of Margaret Bearly Marlow | UNL RI | | |
| Heirs or devisees of Cassius L. Smith | UNL RI | | |
| Heirs or devisees of David A. Lynch | UNL RI | PO Box 1904 Lovington, NM 88260-1904 | 7020 0090 0000 3264 4599 |
| Heirs or devisees of Edward D. Smith | UNL RI | | |
| Heirs or devisees of Eugene D. Smith | UNL RI | 7314 Friden Drive Falls Church, VA 22043 | 7020 0090 0000 3264 4582 |
| Heirs or Devises of John Everett Kennann | UNL RI | | |
| Heirs or devisees of Kathleen A. Smith | UNL RI | 2683 Antioch Rd. North Perry, OH 44081 | 7020 0090 0000 3264 4575 |
| Heirs or devisees of Mary Smith Bowers | UNL RI | 1227 East Jefferson St. Bloomington, IL 61701 | 7019 2280 0000 9403 8595 |
| Heirs, Devises, and Assigns of Mildred Smith Rawls | UNL RI | 3413 Lewis Farm Road Raleigh, NC 27607 | 7019 2280 0000 9403 8472 |
| Helen Kennann Campsey | RI | 21550 Valley View Rd Canyon, TX 79015 | 7019 2280 0000 9403 8465 |
| Henland Services, LLC | UNL RI | 30 Kingsland Ct. Odessa, TX 79762 | 7019 2280 0000 9403 8458 |
| HOG BG WI, LLC | WI | P.O. BOX 526412 Salt Lake City, UT 84152 | 7019 2280 0000 9403 8441 |

| | | | |
|---|--------------|---|--------------------------|
| Howard A. Rubin, Inc. | ORRI | P.O. Box 58 El Rito, NM 87530 | 7019 2280 0000 9403 8434 |
| Issue of Harry Eldon Smith | UNL RI | 2683 Antioch Rd. North Perry, OH 44081 | 7019 2280 0000 9403 8427 |
| James Albert Watts, as his separate property | UNL RI | 7211 Herrington NE Box 307 Belmont, MI 49306 | 7019 2280 0000 9403 8410 |
| James Gregory | RI | P.O. Box 1417 Angel Fire, NM 87710 | 7019 2280 0000 9403 8403 |
| James Wesley Burch II | RI | 407 Alex Dr Coppell, TX 75019 | 7019 2280 0000 9403 8397 |
| Jane L. Rule, Trustee under the Jane L. Rule Family Trust dated 6/24/1992, restated 7/26/1996 | UNL RI | 5816 S. 67th E Ave Tulsa, OK 74145 | 7019 2280 0000 9403 8380 |
| Jason Charles Smith | UNL RI | 312 Silvercliff Dr. Mount Holly, NC 28120 | 7019 2280 0000 9403 8373 |
| Jason William Dittmer, as his separate property | UNL RI | 464 S. 150 E Ivins, UT 84738 | 7019 2280 0000 9403 8366 |
| Jetstream Royalty Partners, LP | ORRI | P.O. Box 471396 Fort Worth, TX 76147 | 7019 2280 0000 9403 8359 |
| JoAnne Eggleston Rutherford | RI | 7875 SW Fairway Dr. Maple Grove, MN 55369 | 7019 2280 0000 9403 8342 |
| John M. Forwalder, as his separate property | UNL RI | 212 S. 2nd St. Sterling, KS 67579 | 7020 0090 0001 0128 4206 |
| Kassandra Dawn Dittmer, as her separate property | UNL RI | 20 E 420 S Ivins, UT 84738 | 7020 0090 0000 3264 4391 |
| Katie Smith Hazelhurst, as her SP | UNL RI | 230 Hill Road, Box 846 Southern Pines, NC 28387 | 7020 0090 0000 3264 4384 |
| KMF Land, LLC | ORRI | 1401 Lawrence Street Suite 1750 Denver, CO 80202 | 7020 0090 0000 3264 4377 |
| KMM - Permian, LLC | WI | P.O. BOX 171195 Salt Lake City, UT 84117 | 7020 0090 0000 3264 4360 |
| Linda Louise Burgess | RI | 757 W. Summerland Place San Pedro, CA 90731 | 7020 1290 0000 1620 2895 |
| Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated 1/23/2015 | ORRI | 465 Camino Manzano Santa Fe, NM 87505 | 7020 1290 0000 1620 2888 |
| Margaret Ann Shaughnessy | UNL RI | 5927 Morningside Ave. Dallas, TX 75206 | 7020 1290 0000 1620 2871 |
| Marietta Irene Perkins | RI | 1724 Curry Road 15 Clovis, NM 88130 | 7020 1290 0000 1620 2864 |
| Mary Ann Prall | UNL RI | 904 S. Erie Ave Tulsa, OK 74112 | 7020 1290 0000 1620 2857 |
| Mary Elinor Erickson | UNL RI | 3645 S. Atlanta Place Tulsa, OK 74105 | 7020 1290 0000 1620 2840 |
| Mary Frances Orr Gibbs, as her SP | UNL RI | | |
| Mary McSparran Sutton | UNL RI | 3912 S. Trenton Ave. Tulsa, OK 74105 | 7020 1290 0000 1620 2833 |
| Max Permian, LLC | WI | PO BOX 9287 Salt Lake City, UT 84109 | 7020 0090 0000 3264 4506 |
| Medlin and Charlotte Lynch, JTs | UNL RI | PO Box 574 Lovington, NM 88260-0574 | 7020 0090 0000 3264 4490 |
| Meridian 102, LP | RI | 16400 Dallas Pwky, Suite 400 Dallas, TX 75248 | 7020 0090 0000 3264 4483 |
| Michael Harrison Moore | RI | P.O. Box 205576 Midland, TX 75320-5576 | 7020 0090 0000 3264 4476 |
| Michelle Lorraine Erwin, as her separate property | UNL RI | 1582 Coloma Court South Wheaton, IL 60189 | 7020 0090 0000 3264 4469 |
| Mid Brook Royalty, LLC | UNL RI | P.O. Box 700180 Tulsa, OK 74170 | 7020 0090 0000 3264 4452 |
| Mitchell Burneal Zinck | RI | 7419 Tacoma Dr. Amarillo, TX 79118 | 7020 0090 0000 3264 4445 |
| MLE, LLC | ORRI | P.O. Box 1683 Santa Fe, NM 87504 | 7020 0090 0000 3264 4438 |
| Monticello Minerals , LLC | ORRI, RI | 4128 Bryn Mawr Drive, Dallas, TX 75225 | 7020 0090 0000 3264 4421 |
| Nathan Allen Dittmer, as his separate property | UNL RI | 4601 North Highway 91 Cedar City, UT 84721 | 7020 0090 0000 3264 4414 |
| NMTX Mineral Fund, LLC | UNL RI | 2051 West Cumberland Road #1013 Tyler, TX 75703 | 7020 0090 0000 3264 4407 |
| Oak Valley Mineral and Land, LP | ORRI | P.O. BOX 50820 Midland, TX 79710 | 7020 1290 0000 1620 3311 |
| Occidental Permian, Ltd | W | 5 Greenway Plaza, Suite 110 Houston, TX 77046 | 7020 1290 0000 1620 3304 |
| Patch Energy LLC | RI | PO Box 51068 Midland, TX 79710 | 7020 1290 0000 1620 3298 |
| Pheasant Energy, LLC | RI | P.O. Box 471458 Fort Worth, TX 76147 | 7020 0090 0000 3264 4551 |
| Philip Julian Erickson | UNL RI | 303 Northern Blvd. St. James, NY 11780 | 7020 0090 0000 3264 4544 |
| Post Oak Mavros II, LLC | ORRI | 34 S. Wynden Drive, Suite 210 Houston, TX 77056 | 7020 0090 0000 3264 4537 |
| Prevail Energy, LLC | UNL WI, ORRI | 521 Dexter St Denver, CO 80220 | 7020 0090 0000 3264 4513 |
| Priscilla Johnson Gannicott | RI | P.O. Box 39 Evergreen, VA 23939 | 7020 0090 0000 3264 4520 |
| Richard A. Whittington | UNL RI | 494 N. Harbor City Blvd Melbourne, FL 32935 | 7020 1290 0000 1620 3328 |
| Richard John Shaughnessy | UNL RI | 5927 Morningside Ave. Dallas, TX 75206 | 7020 1290 0000 1620 3083 |
| Richard C. Deason | ORRI | P.O. Box 1301 N. Havenhurst #217 West Hollywood, CA 90046 | 7020 1290 0000 1620 3076 |
| Richard L. Cromartie, as his SP | UNL RI | 155 Ocean Lane Dr., Apt 509 Key Biscayne, FL 33149-1436 | 7020 1290 0000 1620 3069 |
| Richard L. Cromartie, Jr., as his SP | UNL RI | 155 Ocean Lane Dr., Apt 509 Key Biscayne, FL 33149-1436 | 7020 1290 0000 1620 3052 |
| Robert Andrew Crane | RI | 4650 Stout Road Midlothian, TX 76065 | 7020 1290 0000 1620 3045 |
| Robert N. Enfield Trustee of the Robert N. Enfield Revocable Trust dated 3/6/1999 | ORRI | P.O. Box 2431 Santa Fe, NM 87504 | 7020 1290 0000 1620 3038 |
| Roberta L. Hunt Wilson | RI | 438 South R Rd. Y Portales, NM 88130 | 7020 1290 0000 1620 3021 |
| Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated 3/19/1992 | ORRI | 2711 Coronado Dr. Roswell, NM 88201 | 7020 1290 0000 1620 3014 |
| Rowena Lynn Doss (Oclon), as her separate property | UNL RI | 11322 Gale St. Elgin, IL 60123 | 7020 1290 0000 1620 3007 |
| Rubie Crosby Bell Family, LLC | ORRI | c/o Frank R. Janusa, Managing Member P.O. Box 24591 New Orleans, LA 70184-4591 | 7020 1290 0000 1620 2994 |
| Sandi Miller | ORRI | 17 Riverside Dr Roswell, NM 88201 | 7020 1290 0000 1620 2987 |
| SAP, LLC | ORRI | 4901 Whitney Lane Roswell, NM 88203 | 7020 1290 0000 1620 2970 |
| Shamrock Royalty, LP | UNL RI | 200 W Hwy 6, Ste. 320 Waco, TX 76712 | 7020 1290 0000 1620 2963 |
| Sharan B. Phillips | RI | P.O. Box 943 Stinnett, TX 79083-0943 | 7020 1290 0000 1620 2956 |
| Shirley Terry | RI | 13460 Mac Arthur Trail Amarillo, TX 79118 | 7020 1290 0000 1620 2949 |
| Sortida Resources | ORRI | P.O. BOX 50820 Midland, TX 79710 | 7020 1290 0000 1620 2932 |
| Starboard Permian Resources, LLC | WI | 4128 Bryn Mawr Drive Dallas, TX 75229 | 7020 1290 0000 1620 2925 |
| St. Joseph Residence, Inc. | UNL RI | 1003 N. Denver Ave Tulsa, OK 74106 | 7020 1290 0000 1620 2918 |
| Stanley A. Rogers | RI | 15501 N. FM 179 Shallowater, TX 79363 | 7020 1290 0000 1620 2901 |
| State of New Mexico | RI | 310 Old Santa Fe Trail, Santa Fe, NM 87501 | 7020 1290 0000 1620 3403 |
| Steven R. Fine | UNL RI | 6314 E. 76th Place Tulsa, OK 74136 | 7020 1290 0000 1620 3397 |
| Susan Diane Bourque | RI | 104 STRASSLE DR. Whitehouse, TN 37118 | |
| Terry Elizabeth Dittmer Eschelman | RI | 1081 Liberty Avenue Fallon, NV 89046 | 7020 1290 0000 1620 3380 |
| Theodore A. Dittmer, as his separate property | UNL RI | 1458 Friendship Lane W Colorado Springs, CO 80904 | 7020 1290 0000 1620 3373 |
| Thomas D. Deason | ORRI | 6402 CR 7420 Lubbock, TX 79424 | 7020 1290 0000 1620 3366 |
| Timothy W. Dittmer | UNL RI | 2126 Melton Street Shelby Township, MI 48317 | 7020 1290 0000 1620 3359 |
| T. Wooten, Jr. | UNL RI | 938 Chester Circle Dr. Fayetteville, NC 28303 | 7020 1290 0000 1620 3342 |
| United States of America | RI | 301 Dinosaur Trail Santa Fe, NM 87508 | 7020 1290 0000 1620 3335 |
| Velma Dittmer, Ttee of the John A. Dittmer and Velma M Dittmer Revocable Trust | RI | 4105 Tyne Dr. Durham, NC 27703 | 7020 0090 0000 1230 6677 |
| Walker Royalty, L.P. | UNL RI | 4925 Greenville Ave Suite 500 Dallas, TX 75206 | 7020 0090 0000 1230 6660 |

| | | | |
|---|--------|--|--------------------------|
| William Benton McDowell | RI | P.O. BOX 271 Whitesboro, TX 76271 | 7020 0090 0000 1230 6653 |
| William C. Kennann, Trustee of the Kennann Family Trust | RI | 1110 Darlene Dr. Santa Cruz, CA 95062 | 7020 0090 0000 1230 6646 |
| William Michael Dittmer, Jr. as his separate property | UNL RI | 1033 Fountain View Circle South Lyon, MI 48178 | 7020 0090 0000 1230 6639 |
| The Howard Family Trust, Virginia Howard Co-Trustee | RI | 5241 S. 68TH East Place Tulsa, OK 74145 | 7020 0090 0000 1230 6622 |

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
October 16, 2022
and ending with the issue dated
October 16, 2022.



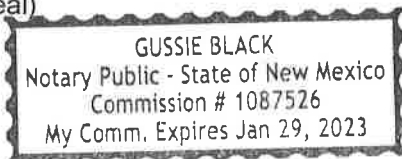
Publisher

Sworn and subscribed to before me this
16th day of October 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE October 16, 2022

Application of Franklin Mountain Energy, LLC for approval of surface commingling, Lea County, New Mexico. Notice to all affected parties, as well as the heirs and devisees of: NMTX Mineral Fund, LLC; John Warren Erickson; Heirs of Margaret Bearly Marlow; Heirs and Devisees of Jane Cromartie Williams; Heirs and Devisees of Harry E. Smith; Heirs and Devisees of Eva W. Graham; Katie Smith Hazelhurst; Heirs and Devisees of Eugene D. Smith; Heirs and Devisees of David Lynch; Heirs or devisees of Cassius L. Smith; Steven R. Fine; Heirs and Devisees of Kathleen A. Smith; T. Wooten, Jr.; Issue of Harry Eldon Smith, deceased; Cayuga Royalties, LLC; Richard John Shaughnessy; Mary McSparren Sutton; Margaret Ann Shaughnessy; Julie Ann Erickson; Rudy Ellis, LTD; William F. Smith; Elizabeth Wilson; Heirs, Devisees, and Assigns of Odella N. Clark; Heirs and Devisees of Lillian Smith Ward; Heirs and Devisees of Jack Wooten; Heirs and Devisees of Mary C. Smith; Heirs, Devisees, and Assigns of Mildred Smith Rawls; Heirs or devisees of Mary Smith Bowers; Heirs or devisees of Edward D. Smith; Heirs, Devisees and Assigns of Elsie Heard McAdoo; HERV Oil, LLC; Shamrock Royalty, LP, Walker Royalty, LP; United States of America, BLM of **Franklin Mountain Energy, LLC's application for surface commingling.** Franklin Mountain Energy, LLC, 44 Cook Street, Suite 1000, Denver, Colorado, 80206, has filed an application with the New Mexico Oil Conservation Division seeking administrative approval to surface lease commingle production according to the provisions of NMAC 19.15.12.10.C from the Clincher Fed Com 601H well, Merit Federal 602H well, Mission Fed Com 603H well and Vested Fed Com 604H well, all located in the WC-025 G-09 S253502B; LWR BONE SPRING pool (98185) with the Clincher Fed Com 701H well, Clincher Fed Com 702H well, Merit Federal 703H well, Mission Fed Com 704H well, Mission Fed Com 705H well and Vested Fed Com 706H well all located in the WC-025 G-09 S253502D; UPR WOLFCAMP pool (98187), Green Light Fed Com 101H, 102H, 103H, and 104H wells, all located in [97779] DOGIE DRAW; DELAWARE pool; Green Light Fed Com 301H, 302H, 303H, 304H wells, all located in [98185] WC-025 G-09 S253502B; LWR BONE SPRING pool; Green Lights Fed Com 801H, 802H, 803H, 804H, 805H, 806H wells, all located in [98187] WC-025 G-09 S253502D; UPR WOLFCAMP pool, all located in Sections 1 & 12, T25S-R35E, Lea County, New Mexico. Any objection or requests for a hearing regarding this application must be submitted to the Division's Santa Fe office, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505 in writing within 20 days of this publication. Any interested party with questions or comments may contact Rachael Overbey, 720-414-7868, roverbey@fmelec.com.
#38143

67116598

00272080

JESSICA GREY
FRANKLIN MOUNTAIN ENERGY
44 COOK STREET, SUITE 1000
DENVER, CO 80206

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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District IV
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|--|
| ¹ API Number 30-025-50621 | ² Pool Code 97779 | ³ Pool Name DOGIE DRAW; DELAWARE |
| ⁴ Property Code 333310 | ⁵ Property Name GREEN LIGHT FED COM | ⁶ Well Number 101H |
| ⁷ OGRID No. 373910 | ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC | ⁹ Elevation 3304.6' |

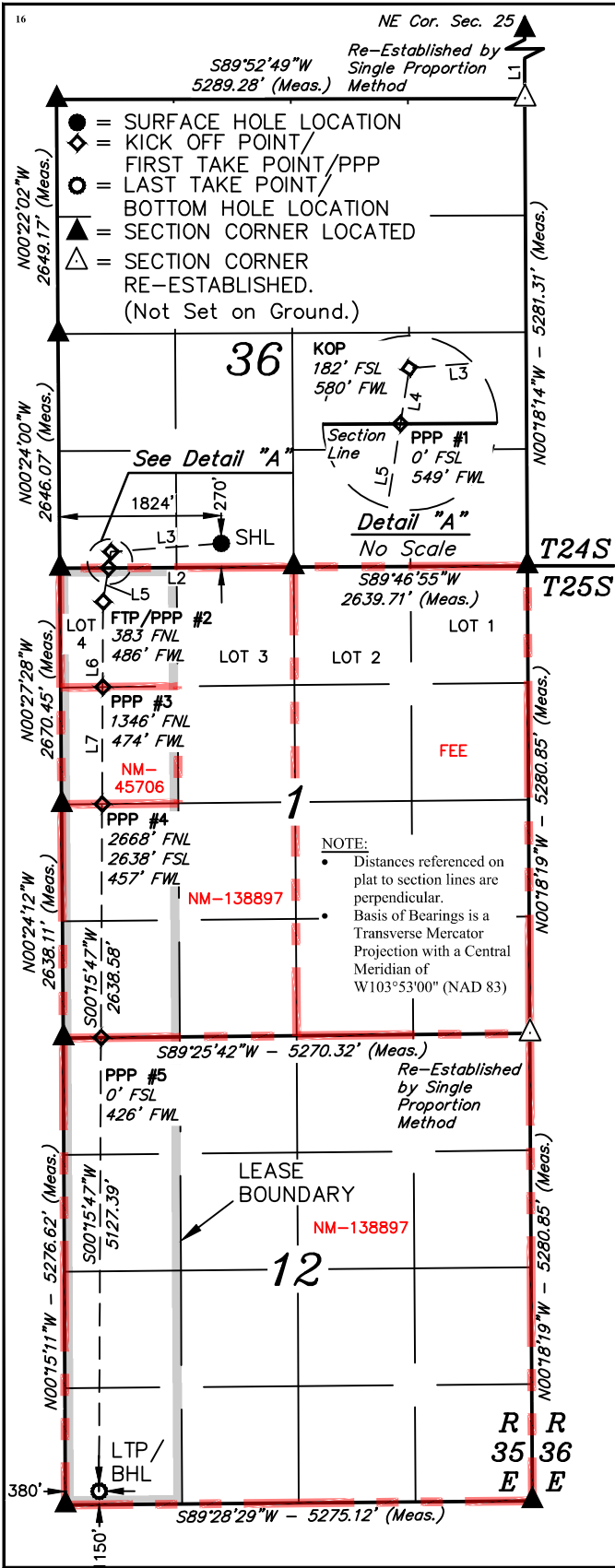
¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no. N | Section 36 | Township 24S | Range 35E | Lot Idn | Feet from the 270 | North/South line SOUTH | Feet from the 1824 | East/West line WEST | County LEA |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|

¹¹ Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|--|-------------------------------|----------------------------------|-------------------------|---------|----------------------|---------------------------|----------------------|------------------------|---------------|
| UL or lot no. M | Section 12 | Township 25S | Range 35E | Lot Idn | Feet from the 150 | North/South line SOUTH | Feet from the 380 | East/West line WEST | County LEA |
| ¹² Dedicated Acres 320.7 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



| |
|--|
| NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°10'02.87" (32.167463°) LONGITUDE = 103°19'26.02" (103.323895°) |
| NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°10'02.41" (32.167336°) LONGITUDE = 103°19'24.35" (103.323430°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 426122.91' E: 853688.38' |
| STATE PLANE NAD 27 (N.M. EAST) N: 426064.10' E: 812501.95' |
| NAD 83 (KICK OFF POINT) LATITUDE = 32°10'01.99" (32.167220°) LONGITUDE = 103°19'40.49" (103.327915°) |
| NAD 27 (KICK OFF POINT) LATITUDE = 32°10'01.54" (32.167093°) LONGITUDE = 103°19'38.82" (103.327450°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 426022.91' E: 852445.12' |
| STATE PLANE NAD 27 (N.M. EAST) N: 425964.12' E: 811258.72' |
| NAD 83 (PPP #1) LATITUDE = 32°10'00.19" (32.166719°) LONGITUDE = 103°19'40.84" (103.328011°) |
| NAD 27 (PPP #1) LATITUDE = 32°09'59.73" (32.166593°) LONGITUDE = 103°19'39.17" (103.327546°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 425840.45' E: 852417.03' |
| STATE PLANE NAD 27 (N.M. EAST) N: 425781.66' E: 811230.63' |
| NAD 83 (FTP/PPP #2) LATITUDE = 32°09'56.40" (32.165666°) LONGITUDE = 103°19'41.57" (103.328214°) |
| NAD 27 (FTP/PPP #2) LATITUDE = 32°09'55.94" (32.165539°) LONGITUDE = 103°19'39.90" (103.327749°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 425456.62' E: 852357.96' |
| STATE PLANE NAD 27 (N.M. EAST) N: 425397.84' E: 811171.54' |
| NAD 83 (PPP #3) LATITUDE = 32°09'46.87" (32.163020°) LONGITUDE = 103°19'41.68" (103.328244°) |
| NAD 27 (PPP #3) LATITUDE = 32°09'46.41" (32.162893°) LONGITUDE = 103°19'40.00" (103.327779°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 424493.87' E: 852357.56' |
| STATE PLANE NAD 27 (N.M. EAST) N: 424435.12' E: 811171.10' |
| NAD 83 (PPP #4) LATITUDE = 32°09'33.79" (32.159386°) LONGITUDE = 103°19'41.83" (103.328286°) |
| NAD 27 (PPP #4) LATITUDE = 32°09'33.33" (32.159259°) LONGITUDE = 103°19'40.16" (103.327821°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 423171.86' E: 852357.02' |
| STATE PLANE NAD 27 (N.M. EAST) N: 423113.14' E: 811170.51' |
| NAD 83 (PPP #5) LATITUDE = 32°09'07.69" (32.152135°) LONGITUDE = 103°19'42.13" (103.328369°) |
| NAD 27 (PPP #5) LATITUDE = 32°09'07.23" (32.152008°) LONGITUDE = 103°19'40.46" (103.327904°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 420533.67' E: 852355.93' |
| STATE PLANE NAD 27 (N.M. EAST) N: 420475.03' E: 811169.31' |
| NAD 83 (LTP/BHL) LATITUDE = 32°08'16.96" (32.138044°) LONGITUDE = 103°19'42.71" (103.328530°) |
| NAD 27 (LTP/BHL) LATITUDE = 32°08'16.50" (32.137918°) LONGITUDE = 103°19'41.04" (103.328067°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 415407.02' E: 852353.81' |
| STATE PLANE NAD 27 (N.M. EAST) N: 415348.52' E: 811166.99' |

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

10/11/2022

Signature Date

Rachael Overbey

Printed Name

roverbey@fmellc.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

July 31, 2021

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number:

| LINE TABLE | | |
|------------|-------------|----------|
| LINE | DIRECTION | LENGTH |
| L1 | N00°18'14"W | 5281.31' |
| L2 | S89°40'37"W | 2642.16' |
| L3 | S85°38'28"W | 1247.46' |
| L4 | S08°59'22"W | 184.64' |
| L5 | S08°59'22"W | 388.40' |
| L6 | S00°15'47"W | 962.89' |
| L7 | S00°15'47"W | 1322.20' |



S C A L E

DRAWN BY: Z.T. 08-04-21

REV: 1 10-11-21 D.J.S.

(ADD LEASE INFO & UPDATE WELL BORE)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|--|
| ¹ API Number 30-025-50622 | ² Pool Code 97779 | ³ Pool Name DOGIE DRAW; DELAWARE |
| ⁴ Property Code 333310 | ⁵ Property Name GREEN LIGHT FEDERAL | ⁶ Well Number 102H |
| ⁷ OGRID No. 373910 | ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC | ⁹ Elevation 3305.1' |

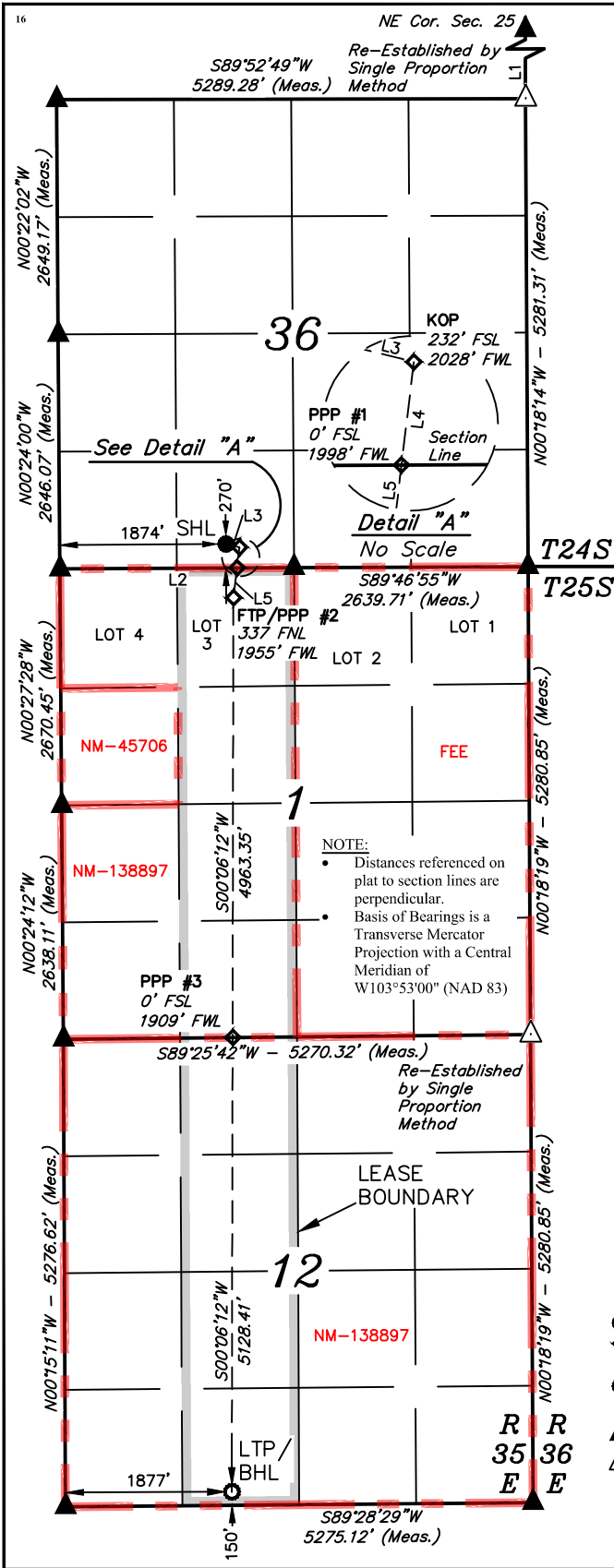
¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 36 | 24S | 35E | | 270 | SOUTH | 1874 | WEST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|--|-------------------------------|----------------------------------|-------------------------|---------|---------------|------------------|---------------|----------------|--------|
| N | 12 | 25S | 35E | | 150 | SOUTH | 1877 | WEST | LEA |
| ¹² Dedicated Acres 320.5 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



| |
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| NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°10'02.87" (32.167463°) LONGITUDE = 103°19'25.44" (103.323733°) |
| NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°10'02.41" (32.167336°) LONGITUDE = 103°19'23.77" (103.323268°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 426123.40' E: 853738.37' STATE PLANE NAD 27 (N.M. EAST) N: 426064.59' E: 812551.94' |
| NAD 83 (KICK OFF POINT) LATITUDE = 32°10'02.49" (32.167357°) LONGITUDE = 103°19'23.65" (103.323237°) |
| NAD 27 (KICK OFF POINT) LATITUDE = 32°10'02.03" (32.167231°) LONGITUDE = 103°19'21.98" (103.322772°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 426086.43' E: 853892.37' STATE PLANE NAD 27 (N.M. EAST) N: 426027.62' E: 812705.94' |
| NAD 83 (FTP/PPP #1) LATITUDE = 32°10'00.20" (32.166721°) LONGITUDE = 103°19'23.99" (103.323330°) |
| NAD 27 (FTP/PPP #1) LATITUDE = 32°09'59.74" (32.166594°) LONGITUDE = 103°19'22.32" (103.322865°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 425854.67' E: 853865.55' STATE PLANE NAD 27 (N.M. EAST) N: 425795.87' E: 812679.12' |
| NAD 83 (FTP/PPP #2) LATITUDE = 32°09'56.86" (32.165795°) LONGITUDE = 103°19'24.48" (103.323467°) |
| NAD 27 (FTP/PPP #2) LATITUDE = 32°09'56.40" (32.165668°) LONGITUDE = 103°19'22.81" (103.323002°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 425517.27' E: 853826.52' STATE PLANE NAD 27 (N.M. EAST) N: 425458.48' E: 812640.07' |
| NAD 83 (PPP #3) LATITUDE = 32°09'07.76" (32.152154°) LONGITUDE = 103°19'24.88" (103.323579°) |
| NAD 27 (PPP #3) LATITUDE = 32°09'07.30" (32.152028°) LONGITUDE = 103°19'23.21" (103.323115°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 420554.66' E: 853838.30' STATE PLANE NAD 27 (N.M. EAST) N: 420496.00' E: 812651.66' |
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| NAD 27 (LTP/BHL) LATITUDE = 32°08'16.56" (32.137934°) LONGITUDE = 103°19'23.63" (103.323231°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 415427.00' E: 853850.48' STATE PLANE NAD 27 (N.M. EAST) N: 415368.49' E: 812663.63' |

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/
- = LAST TAKE POINT/
- = BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Rachael Overbey* Date: 10/11/2022

Printed Name: Rachael Overbey

E-mail Address: roverbey@fmlc.com

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: July 31, 2021
Signature and Seal of Professional Surveyor:



Certificate Number:

| LINE TABLE | | |
|------------|-------------|----------|
| LINE | DIRECTION | LENGTH |
| L1 | N00°18'14"W | 5281.31' |
| L2 | S89°40'37"W | 2642.16' |
| L3 | S76°15'40"E | 158.40' |
| L4 | S06°50'21"W | 233.33' |
| L5 | S06°50'21"W | 339.71' |



SCALE
DRAWN BY: Z.T. 08-04-21
REV: 1 10-11-21 D.J.S.
(ADD LEASE INFO & UPDATE WELL BORE)

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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|--|--|--|-----------------------------------|
| ¹ API Number 30-025-50623 | | ² Pool Code 97779 | | ³ Pool Name DOGIE DRAW; DELAWARE | |
| ⁴ Property Code 333310 | | ⁵ Property Name GREEN LIGHT FED COM | | | ⁶ Well Number 103H |
| ⁷ OGRID No. 373910 | | ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC | | | ⁹ Elevation 3338.0' |

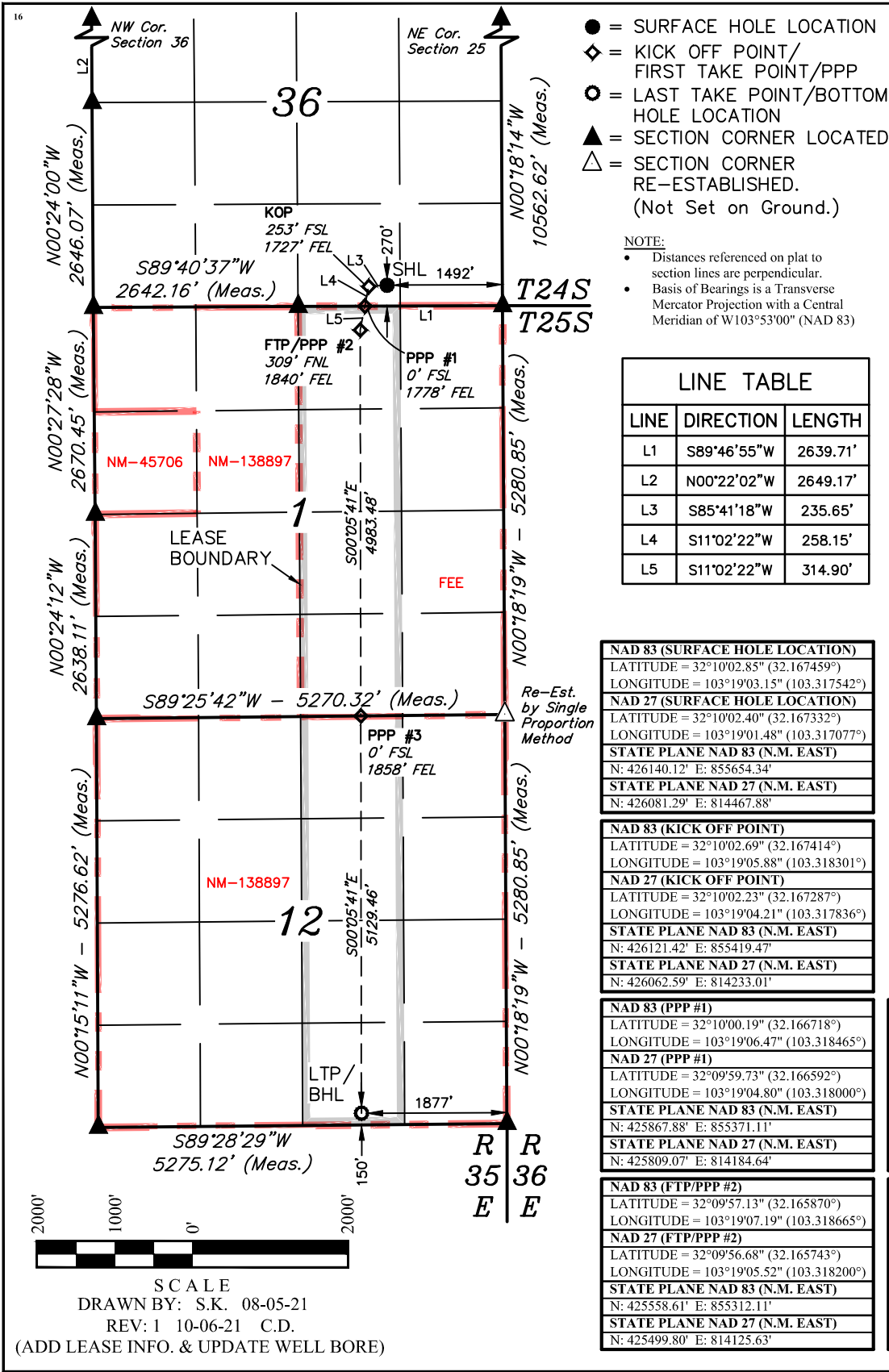
¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no. O | Section 36 | Township 24S | Range 35E | Lot Idn | Feet from the 270 | North/South line SOUTH | Feet from the 1492 | East/West line EAST | County LEA |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|

¹¹ Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|--|---------------|-------------------------------|--------------|----------------------------------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no. O | Section 12 | Township 25S | Range 35E | Lot Idn | Feet from the 150 | North/South line SOUTH | Feet from the 1877 | East/West line EAST | County LEA |
| ¹² Dedicated Acres 320.3 | | ¹³ Joint or Infill | | ¹⁴ Consolidation Code | | ¹⁵ Order No. | | | |

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¹⁷ OPERATOR CERTIFICATION

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Signature: *Rachael Overbey* Date: 10/11/2022
Printed Name: Rachael Overbey
E-mail Address: roverbey@fmellc.com

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 05, 2021

Signature and Seal of Professional Surveyor:

PAUL BUCHELE
NEW MEXICO
2382
10-06-21
PROFESSIONAL SURVEYOR

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|---|--|---------------------------------|--|
| ¹ API Number 30-025-50624 | | ² Pool Code 97779 | ³ Pool Name DOGIE DRAW; DELAWARE |
| ⁴ Property Code 333310 | ⁵ Property Name GREEN LIGHT FED COM | | ⁶ Well Number 104H |
| ⁷ OGRID No. 373910 | ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC | | ⁹ Elevation 3337.8' |

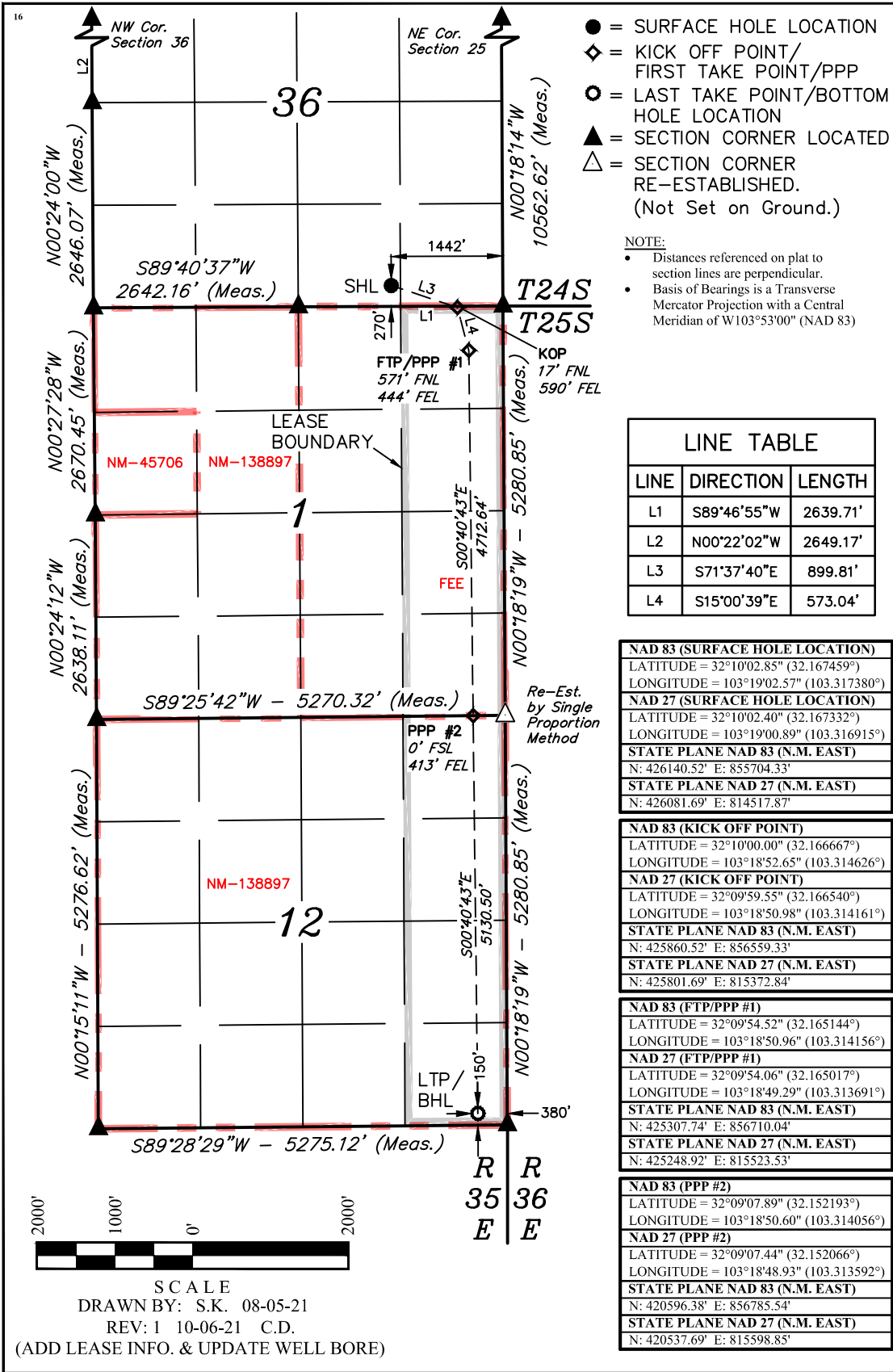
¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no. O | Section 36 | Township 24S | Range 35E | Lot Idn | Feet from the 270 | North/South line SOUTH | Feet from the 1442 | East/West line EAST | County LEA |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|

¹¹ Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|--|---------------|-------------------------------|--------------|----------------------------------|----------------------|---------------------------|----------------------|------------------------|---------------|
| UL or lot no. P | Section 12 | Township 25S | Range 35E | Lot Idn | Feet from the 150 | North/South line SOUTH | Feet from the 380 | East/West line EAST | County LEA |
| ¹² Dedicated Acres 320.1 | | ¹³ Joint or Infill | | ¹⁴ Consolidation Code | | ¹⁵ Order No. | | | |

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Signature: *Rachael Overbey* Date: 10/11/2022

Printed Name: Rachael Overbey

E-mail Address: roverbey@fmlc.com

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|--|
| ¹ API Number 30-025-50625 | ² Pool Code 98185 | ³ Pool Name WC-025 G-09 S253502B;LWR BONE SPRING |
| ⁴ Property Code 333310 | ⁵ Property Name GREEN LIGHT FED COM | ⁶ Well Number 301H |
| ⁷ OGRID No. 373910 | ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC | ⁹ Elevation 3304.9' |

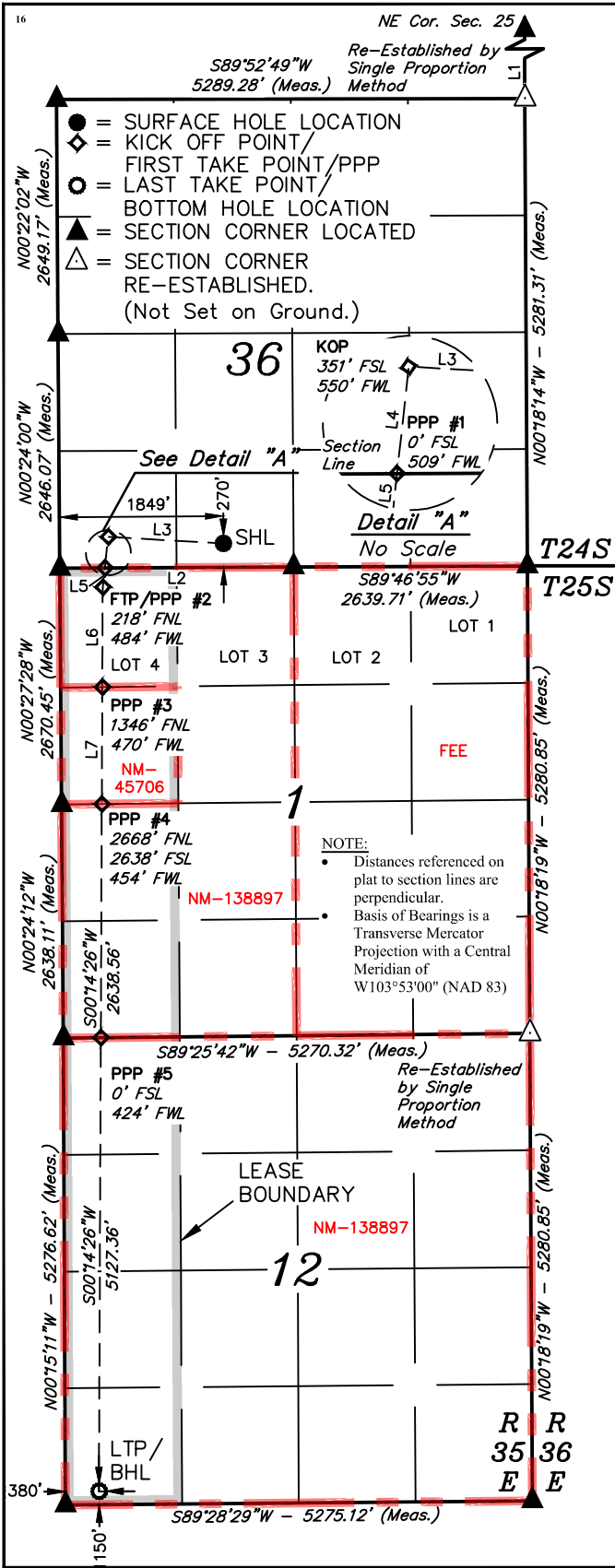
¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 36 | 24S | 35E | | 270 | SOUTH | 1849 | WEST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|--|-------------------------------|----------------------------------|-------------------------|---------|---------------|------------------|---------------|----------------|--------|
| M | 12 | 25S | 35E | | 150 | SOUTH | 380 | WEST | LEA |
| ¹² Dedicated Acres 320.7 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



| |
|--|
| NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°10'02.87" (32.167463°) LONGITUDE = 103°19'25.73" (103.323814°) |
| NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°10'02.41" (32.167336°) LONGITUDE = 103°19'24.06" (103.323349°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 426123.15' E: 853713.37' |
| STATE PLANE NAD 27 (N.M. EAST) N: 426064.35' E: 812526.95' |
| NAD 83 (KICK OFF POINT) LATITUDE = 32°10'03.66" (32.167685°) LONGITUDE = 103°19'40.85" (103.328013°) |
| NAD 27 (KICK OFF POINT) LATITUDE = 32°10'03.21" (32.167558°) LONGITUDE = 103°19'39.17" (103.327547°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 426191.72' E: 852413.37' |
| STATE PLANE NAD 27 (N.M. EAST) N: 426132.93' E: 811226.98' |
| NAD 83 (PPP #1) LATITUDE = 32°10'00.19" (32.166719°) LONGITUDE = 103°19'41.31" (103.328142°) |
| NAD 27 (PPP #1) LATITUDE = 32°09'59.73" (32.166592°) LONGITUDE = 103°19'39.63" (103.327676°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 425840.05' E: 852376.73' |
| STATE PLANE NAD 27 (N.M. EAST) N: 425781.26' E: 811190.33' |
| NAD 83 (FTP/PPP #2) LATITUDE = 32°09'58.03" (32.166120°) LONGITUDE = 103°19'41.60" (103.328222°) |
| NAD 27 (FTP/PPP #2) LATITUDE = 32°09'57.58" (32.165993°) LONGITUDE = 103°19'39.92" (103.327756°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 425621.86' E: 852354.00' |
| STATE PLANE NAD 27 (N.M. EAST) N: 425563.08' E: 811167.59' |
| NAD 83 (PPP #3) LATITUDE = 32°09'46.87" (32.163019°) LONGITUDE = 103°19'41.72" (103.328256°) |
| NAD 27 (PPP #3) LATITUDE = 32°09'46.41" (32.162893°) LONGITUDE = 103°19'40.05" (103.327791°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 424493.82' E: 852353.98' |
| STATE PLANE NAD 27 (N.M. EAST) N: 424435.07' E: 811167.52' |
| NAD 83 (PPP #4) LATITUDE = 32°09'33.79" (32.159386°) LONGITUDE = 103°19'41.86" (103.328296°) |
| NAD 27 (PPP #4) LATITUDE = 32°09'33.33" (32.159259°) LONGITUDE = 103°19'40.19" (103.327831°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 423171.81' E: 852353.96' |
| STATE PLANE NAD 27 (N.M. EAST) N: 423113.10' E: 811167.45' |
| NAD 83 (PPP #5) LATITUDE = 32°09'07.69" (32.152135°) LONGITUDE = 103°19'42.15" (103.328376°) |
| NAD 27 (PPP #5) LATITUDE = 32°09'07.23" (32.152008°) LONGITUDE = 103°19'40.48" (103.327911°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 420533.64' E: 852353.91' |
| STATE PLANE NAD 27 (N.M. EAST) N: 420475.00' E: 811167.30' |
| NAD 83 (LTP/BHL) LATITUDE = 32°08'16.96" (32.138044°) LONGITUDE = 103°19'42.71" (103.328530°) |
| NAD 27 (LTP/BHL) LATITUDE = 32°08'16.50" (32.137918°) LONGITUDE = 103°19'41.04" (103.328067°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 415407.02' E: 852353.81' |
| STATE PLANE NAD 27 (N.M. EAST) N: 415348.52' E: 811166.99' |

¹⁷ OPERATOR
CERTIFICATION

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Signature Date 10/11/2022

Rachael Overbey
Printed Name

roverbey@fmlc.com
E-mail Address

¹⁸ SURVEYOR
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

July 31, 2021

Date of Survey
Signature and Seal of Professional Surveyor:



Certificate Number:

LINE TABLE

| LINE | DIRECTION | LENGTH |
|------|-------------|----------|
| L1 | N00°18'14"W | 5281.31' |
| L2 | S89°40'37"W | 2642.16' |
| L3 | N86°44'28"W | 1302.00' |
| L4 | S06°11'15"W | 353.63' |
| L5 | S06°11'15"W | 219.40' |
| L6 | S00°14'26"W | 1128.21' |
| L7 | S00°14'26"W | 1322.20' |



S C A L E

DRAWN BY: Z.T. 08-04-21

REV: 1 10-11-21 D.J.S.

(ADD LEASE INFO & UPDATE WELL BORE)

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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|--|
| ¹ API Number 30-025-50626 | ² Pool Code 98185 | ³ Pool Name WC-025 G-09 S253502B;LWR BONE SPRING |
| ⁴ Property Code 333310 | ⁵ Property Name GREEN LIGHT FEDERAL | ⁶ Well Number 302H |
| ⁷ OGRID No. 373910 | ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC | ⁹ Elevation 3305.8' |

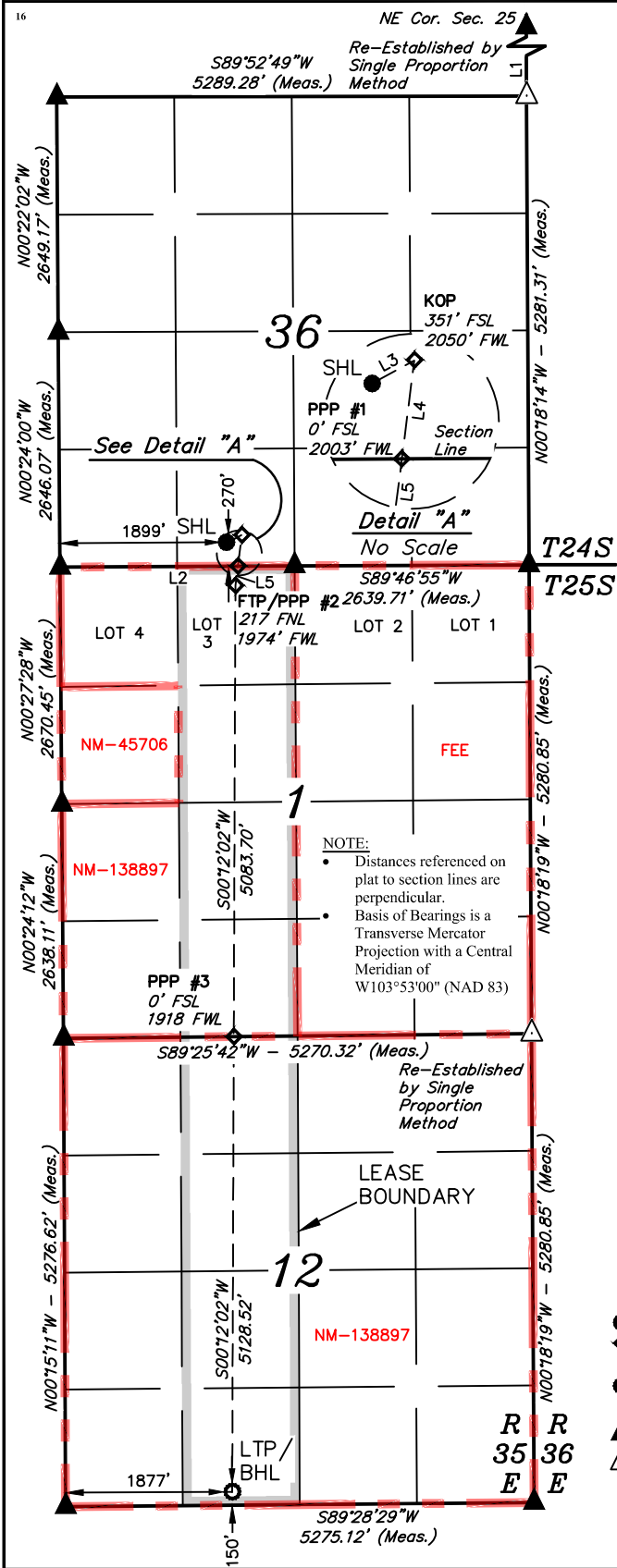
¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no. N | Section 36 | Township 24S | Range 35E | Lot Idn | Feet from the 270 | North/South line SOUTH | Feet from the 1899 | East/West line WEST | County LEA |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|

¹¹ Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|--|-------------------------------|----------------------------------|-------------------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no. N | Section 12 | Township 25S | Range 35E | Lot Idn | Feet from the 150 | North/South line SOUTH | Feet from the 1877 | East/West line WEST | County LEA |
| ¹² Dedicated Acres 320.5 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. | | | | | | |

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| STATE PLANE NAD 83 (N.M. EAST) N: 426123.65' E: 853763.36' STATE PLANE NAD 27 (N.M. EAST) N: 426064.84' E: 812576.94' |
| NAD 83 (KICK OFF POINT) LATITUDE = 32°10'03.67" (32.167686°) LONGITUDE = 103°19'23.40" (103.323165°) |
| NAD 27 (KICK OFF POINT) LATITUDE = 32°10'03.22" (32.167560°) LONGITUDE = 103°19'21.72" (103.322700°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 426206.43' E: 853913.36' STATE PLANE NAD 27 (N.M. EAST) N: 426147.61' E: 812726.94' |
| NAD 83 (PPP #1) LATITUDE = 32°10'00.20" (32.166721°) LONGITUDE = 103°19'23.94" (103.323316°) |
| NAD 27 (PPP #1) LATITUDE = 32°09'59.74" (32.166594°) LONGITUDE = 103°19'22.26" (103.322850°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 425854.72' E: 853870.18' STATE PLANE NAD 27 (N.M. EAST) N: 425795.92' E: 812683.74' |
| NAD 83 (FTP/PPP #2) LATITUDE = 32°09'58.05" (32.166125°) LONGITUDE = 103°19'24.27" (103.323408°) |
| NAD 27 (FTP/PPP #2) LATITUDE = 32°09'57.59" (32.165999°) LONGITUDE = 103°19'22.60" (103.322943°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 425637.74' E: 853843.53' STATE PLANE NAD 27 (N.M. EAST) N: 425578.94' E: 812657.09' |
| NAD 83 (PPP #3) LATITUDE = 32°09'07.76" (32.152155°) LONGITUDE = 103°19'24.78" (103.323551°) |
| NAD 27 (PPP #3) LATITUDE = 32°09'07.30" (32.152028°) LONGITUDE = 103°19'23.11" (103.323087°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 420554.78' E: 853846.99' STATE PLANE NAD 27 (N.M. EAST) N: 420496.12' E: 812660.35' |
| NAD 83 (LTP/BHL) LATITUDE = 32°08'17.02" (32.138061°) LONGITUDE = 103°19'25.30" (103.323695°) |
| NAD 27 (LTP/BHL) LATITUDE = 32°08'16.56" (32.137934°) LONGITUDE = 103°19'23.63" (103.323231°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 415427.00' E: 853850.48' STATE PLANE NAD 27 (N.M. EAST) N: 415368.49' E: 812663.63' |

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/
- = FIRST TAKE POINT/PPP
- = LAST TAKE POINT/
- = BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)



SCALE
DRAWN BY: Z.T. 08-04-21
REV: 1 10-11-21 D.J.S.

(ADD LEASE INFO & UPDATE WELL BORE)

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Signature Date 10/11/2022

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

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July 31, 2021

Date of Survey
Signature and Seal of Professional Surveyor:



Certificate Number:

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| LINE | DIRECTION | LENGTH |
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| L2 | S89°40'37"W | 2642.16' |
| L3 | N61°20'48"E | 171.35' |
| L4 | S07°14'24"W | 354.40' |
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|---|--|--|
| ¹ API Number 30-025-50729 | ² Pool Code 98185 | ³ Pool Name WC-025 G-09 S253502B;LWR BONE SPRING |
| ⁴ Property Code 333310 | ⁵ Property Name GREEN LIGHT FED COM | ⁶ Well Number 303H |
| ⁷ OGRID No. 373910 | ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC | ⁹ Elevation 3337.8' |

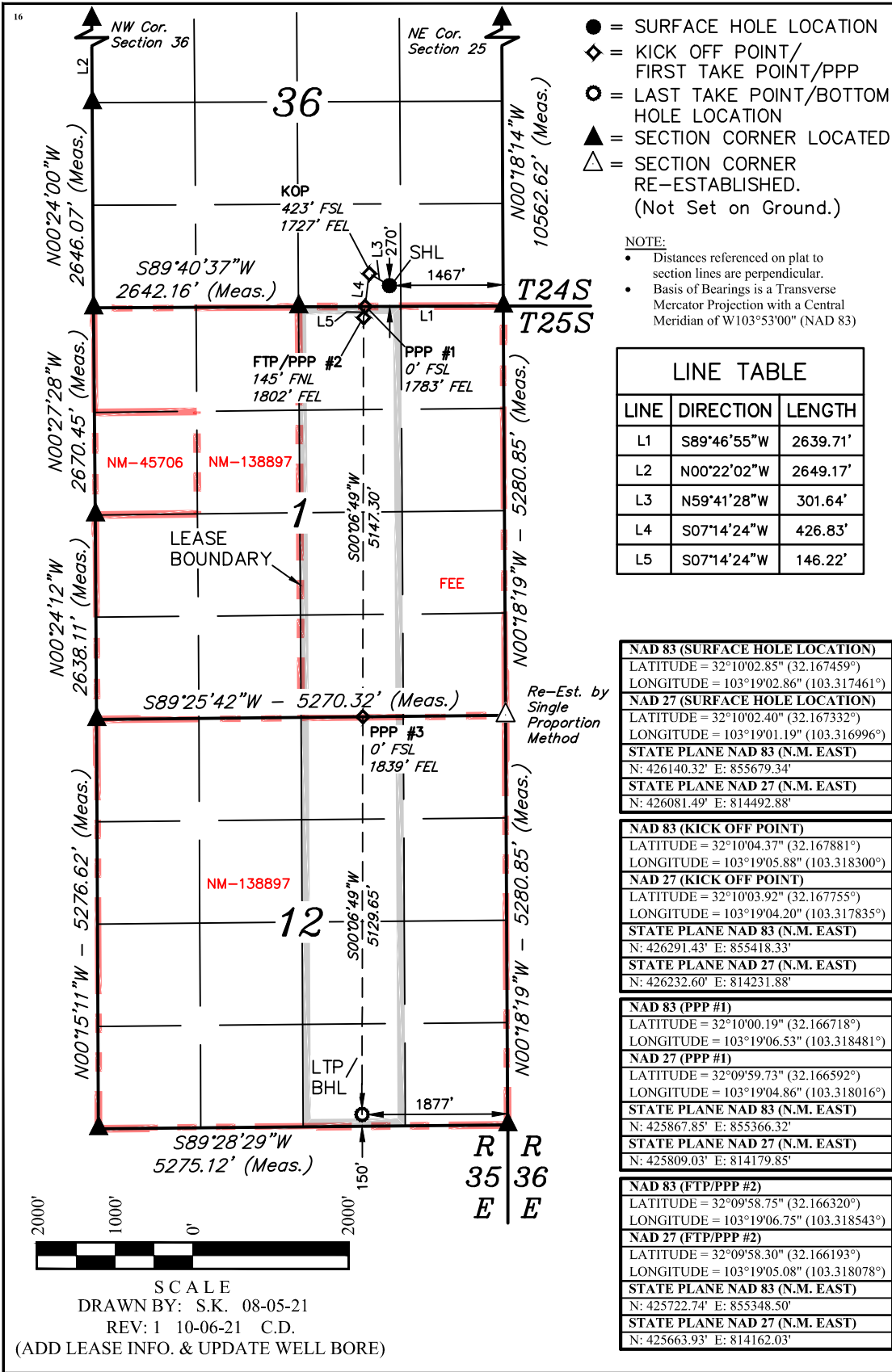
¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no. O | Section 36 | Township 24S | Range 35E | Lot Idn | Feet from the 270 | North/South line SOUTH | Feet from the 1467 | East/West line EAST | County LEA |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|

¹¹ Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|--|-------------------------------|----------------------------------|-------------------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no. O | Section 12 | Township 25S | Range 35E | Lot Idn | Feet from the 150 | North/South line SOUTH | Feet from the 1877 | East/West line EAST | County LEA |
| ¹² Dedicated Acres 320.3 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. | | | | | | |

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Signature: *Rachael Overbey* Date: 10/11/2022

Printed Name: Rachael Overbey

E-mail Address: roverbey@fmccllc.com

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
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| ¹ API Number 30-025-50627 | | ² Pool Code 98185 | ³ Pool Name WC-025 G-09 S253502B;LWR BONE SPRING |
| ⁴ Property Code 333310 | ⁵ Property Name GREEN LIGHT FED COM | | ⁶ Well Number 304H |
| ⁷ OGRID No. 373910 | ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC | | ⁹ Elevation 3338.2' |

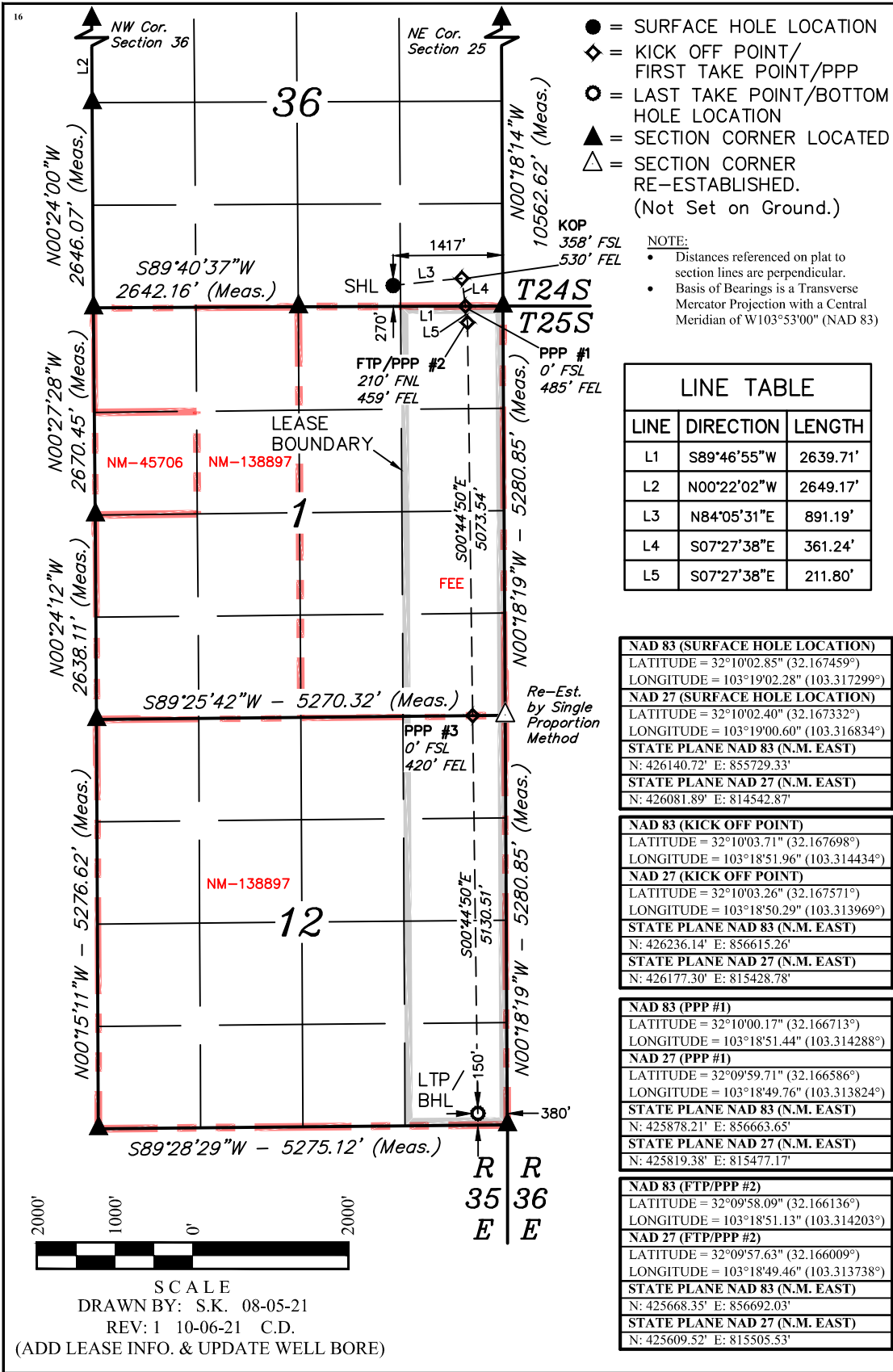
¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no. O | Section 36 | Township 24S | Range 35E | Lot Idn | Feet from the 270 | North/South line SOUTH | Feet from the 1417 | East/West line EAST | County LEA |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|

¹¹ Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|--|---------------|-------------------------------|--------------|----------------------------------|----------------------|---------------------------|----------------------|------------------------|---------------|
| UL or lot no. P | Section 12 | Township 25S | Range 35E | Lot Idn | Feet from the 150 | North/South line SOUTH | Feet from the 380 | East/West line EAST | County LEA |
| ¹² Dedicated Acres 320.1 | | ¹³ Joint or Infill | | ¹⁴ Consolidation Code | | ¹⁵ Order No. | | | |

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Signature: *Rachael Overbey* Date: 10/11/2022
Printed Name: Rachael Overbey
E-mail Address: roverbey@fmellc.com

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 05, 2021

Signature and Seal of Professional Surveyor:

PAUL BUCHELE
NEW MEXICO
2382
10-06-21
PROFESSIONAL SURVEYOR

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
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District IV
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|---|
| ¹ API Number 30-025-50730 | ² Pool Code 98187 | ³ Pool Name WC-025 G-09 S253502D;UPR WOLFCAMP |
| ⁴ Property Code 333310 | ⁵ Property Name GREEN LIGHT FED COM | ⁶ Well Number 801H |
| ⁷ OGRID No. 373910 | ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC | ⁹ Elevation 3302.9' |

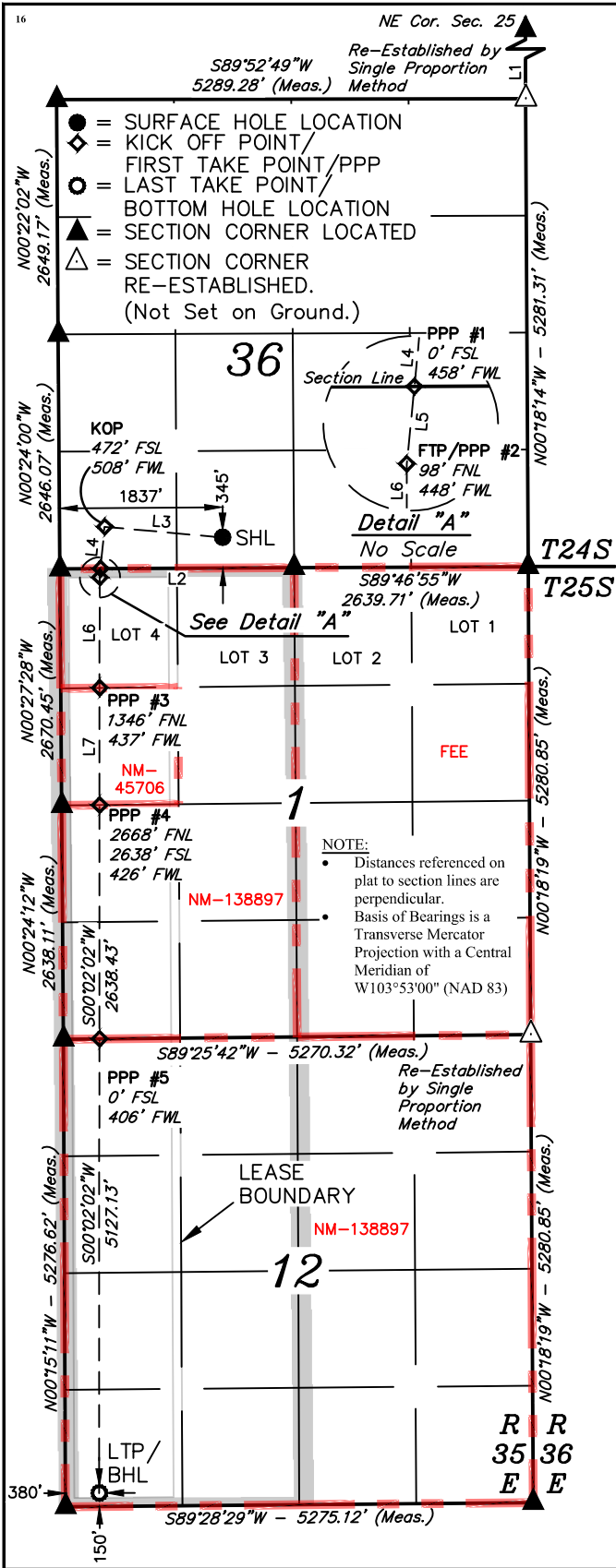
¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N | 36 | 24S | 35E | | 345 | SOUTH | 1837 | WEST | LEA |

¹¹ Bottom Hole Location If Different From Surface

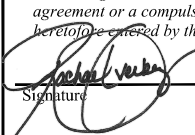
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|--|-------------------------------|----------------------------------|-------------------------|---------|---------------|------------------|---------------|----------------|--------|
| M | 12 | 25S | 35E | | 150 | SOUTH | 380 | WEST | LEA |
| ¹² Dedicated Acres 641.2 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



| |
|--|
| NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°10'03.61" (32.167669°) LONGITUDE = 103°19'25.88" (103.323855°) |
| NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°10'03.15" (32.167542°) LONGITUDE = 103°19'24.20" (103.323389°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 426198.02' E: 853700.14' |
| STATE PLANE NAD 27 (N.M. EAST) N: 426139.21' E: 812513.72' |
| NAD 83 (KICK OFF POINT) LATITUDE = 32°10'04.86" (32.168016°) LONGITUDE = 103°19'41.34" (103.328149°) |
| NAD 27 (KICK OFF POINT) LATITUDE = 32°10'04.40" (32.167889°) LONGITUDE = 103°19'39.66" (103.327683°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 426311.71' E: 852370.14' |
| STATE PLANE NAD 27 (N.M. EAST) N: 426252.91' E: 811183.75' |
| NAD 83 (PPP #1) LATITUDE = 32°10'00.19" (32.166719°) LONGITUDE = 103°19'41.90" (103.328306°) |
| NAD 27 (PPP #1) LATITUDE = 32°09'59.73" (32.166592°) LONGITUDE = 103°19'40.23" (103.327841°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 425839.55' E: 852325.92' |
| STATE PLANE NAD 27 (N.M. EAST) N: 425780.77' E: 811139.52' |
| NAD 83 (FTP/PPP #2) LATITUDE = 32°09'59.22" (32.166449°) LONGITUDE = 103°19'42.02" (103.328339°) |
| NAD 27 (FTP/PPP #2) LATITUDE = 32°09'58.76" (32.166322°) LONGITUDE = 103°19'40.34" (103.327873°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 425741.25' E: 852316.72' |
| STATE PLANE NAD 27 (N.M. EAST) N: 425682.46' E: 811130.31' |
| NAD 83 (PPP #3) LATITUDE = 32°09'46.87" (32.163019°) LONGITUDE = 103°19'42.10" (103.328362°) |
| NAD 27 (PPP #3) LATITUDE = 32°09'46.41" (32.162892°) LONGITUDE = 103°19'40.43" (103.327897°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 424493.33' E: 852321.20' |
| STATE PLANE NAD 27 (N.M. EAST) N: 424434.58' E: 811134.74' |
| NAD 83 (PPP #4) LATITUDE = 32°09'33.79" (32.159386°) LONGITUDE = 103°19'42.19" (103.328386°) |
| NAD 27 (PPP #4) LATITUDE = 32°09'33.33" (32.159259°) LONGITUDE = 103°19'40.52" (103.327921°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 423171.40' E: 852325.94' |
| STATE PLANE NAD 27 (N.M. EAST) N: 423112.69' E: 811139.43' |
| NAD 83 (PPP #5) LATITUDE = 32°09'07.68" (32.152135°) LONGITUDE = 103°19'42.37" (103.328435°) |
| NAD 27 (PPP #5) LATITUDE = 32°09'07.23" (32.152008°) LONGITUDE = 103°19'40.69" (103.327971°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 420533.38' E: 852335.41' |
| STATE PLANE NAD 27 (N.M. EAST) N: 420474.74' E: 811148.80' |
| NAD 83 (LTP/BHL) LATITUDE = 32°08'16.96" (32.138044°) LONGITUDE = 103°19'42.71" (103.328530°) |
| NAD 27 (LTP/BHL) LATITUDE = 32°08'16.50" (32.137918°) LONGITUDE = 103°19'41.04" (103.328067°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 415407.02' E: 852353.81' |
| STATE PLANE NAD 27 (N.M. EAST) N: 415348.52' E: 811166.99' |

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

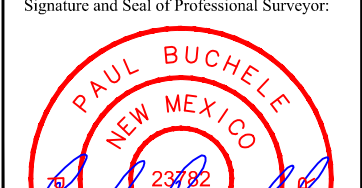

Signature
10/11/2022
Date

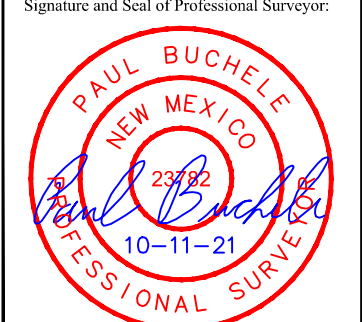
Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

July 31, 2021
Date of Survey


Signature and Seal of Professional Surveyor:



Certificate Number:

| LINE TABLE | | |
|------------|-------------|----------|
| LINE | DIRECTION | LENGTH |
| L1 | N00°18'14"W | 5281.31' |
| L2 | S89°40'37"W | 2642.16' |
| L3 | N84°52'28"W | 1335.04' |
| L4 | S05°35'22"W | 474.29' |
| L5 | S05°35'22"W | 98.75' |
| L6 | S00°02'02"W | 1248.10' |
| L7 | S00°02'02"W | 1322.13' |



S C A L E

DRAWN BY: Z.T. 08-04-21

REV: 1 10-11-21 D.J.S.

(ADD LEASE INFO & UPDATE WELL BORE)

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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|--|--|---|-----------------------------------|
| ¹ API Number 30-025-50628 | | ² Pool Code 98187 | | ³ Pool Name WC-025 G-09 S253502D;UPR WOLFCAMP | |
| ⁴ Property Code 333310 | | ⁵ Property Name GREEN LIGHT FED COM | | | ⁶ Well Number 802H |
| ⁷ OGRID No. 373910 | | ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC | | | ⁹ Elevation 3303.4' |

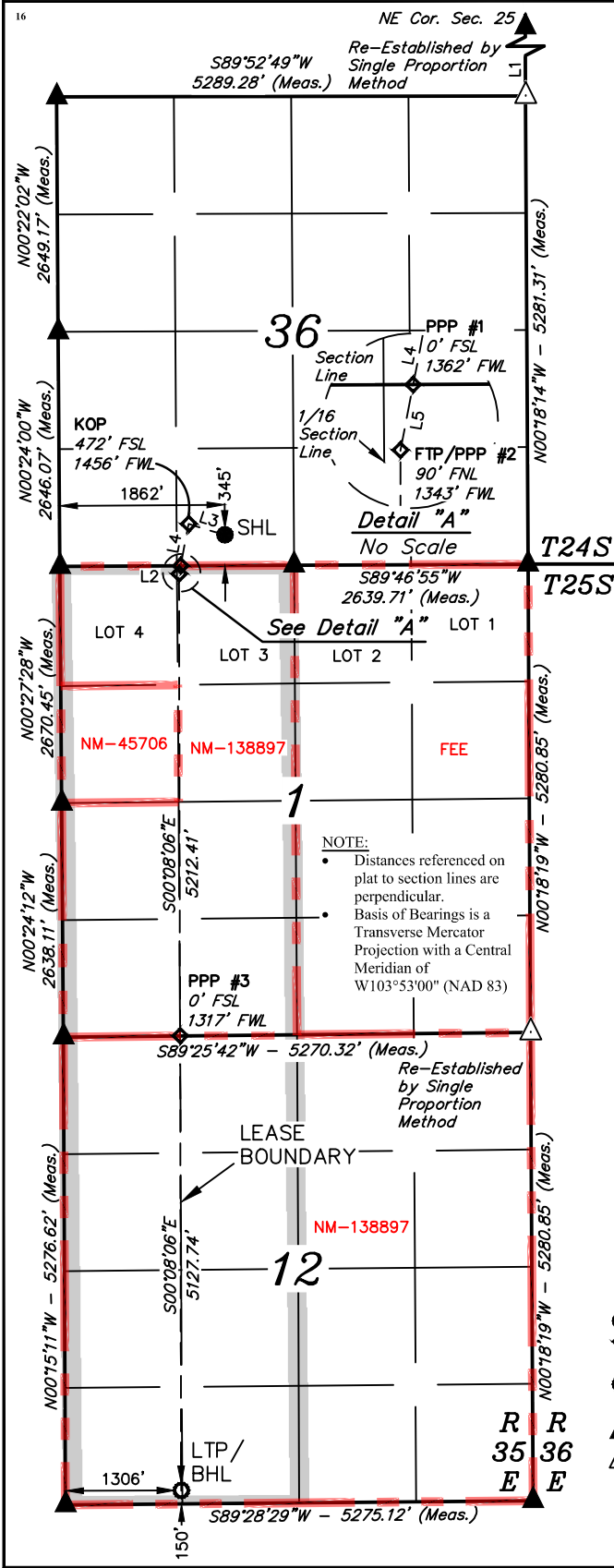
¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no. N | Section 36 | Township 24S | Range 35E | Lot Idn | Feet from the 345 | North/South line SOUTH | Feet from the 1862 | East/West line WEST | County LEA |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|

¹¹ Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|--|---------------|-------------------------------|--------------|----------------------------------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no. M | Section 12 | Township 25S | Range 35E | Lot Idn | Feet from the 150 | North/South line SOUTH | Feet from the 1306 | East/West line WEST | County LEA |
| ¹² Dedicated Acres 641.2 | | ¹³ Joint or Infill | | ¹⁴ Consolidation Code | | ¹⁵ Order No. | | | |

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| NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°10'03.61" (32.167669°) LONGITUDE = 103°19'25.59" (103.323774°) |
| NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°10'03.15" (32.167542°) LONGITUDE = 103°19'23.91" (103.323309°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 426198.26' E: 853725.13' |
| STATE PLANE NAD 27 (N.M. EAST) N: 426139.45' E: 812538.71' |
| NAD 83 (KICK OFF POINT) LATITUDE = 32°10'04.86" (32.168016°) LONGITUDE = 103°19'30.30" (103.325084°) |
| NAD 27 (KICK OFF POINT) LATITUDE = 32°10'04.40" (32.167890°) LONGITUDE = 103°19'28.63" (103.324619°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 426320.81' E: 853318.40' |
| STATE PLANE NAD 27 (N.M. EAST) N: 426262.00' E: 812132.00' |
| NAD 83 (PPP #1) LATITUDE = 32°10'00.19" (32.166720°) LONGITUDE = 103°19'31.39" (103.325387°) |
| NAD 27 (PPP #1) LATITUDE = 32°09'59.74" (32.166594°) LONGITUDE = 103°19'29.72" (103.324922°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 425848.42' E: 853229.14' |
| STATE PLANE NAD 27 (N.M. EAST) N: 425789.63' E: 812042.72' |
| NAD 83 (FTP/PPP #2) LATITUDE = 32°09'59.30" (32.166472°) LONGITUDE = 103°19'31.60" (103.325445°) |
| NAD 27 (FTP/PPP #2) LATITUDE = 32°09'58.84" (32.166345°) LONGITUDE = 103°19'29.93" (103.324980°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 425757.81' E: 853212.02' |
| STATE PLANE NAD 27 (N.M. EAST) N: 425699.02' E: 812025.60' |
| NAD 83 (PPP #3) LATITUDE = 32°09'07.73" (32.152147°) LONGITUDE = 103°19'31.77" (103.325493°) |
| NAD 27 (PPP #3) LATITUDE = 32°09'07.27" (32.152020°) LONGITUDE = 103°19'30.10" (103.325028°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 420546.27' E: 853246.09' |
| STATE PLANE NAD 27 (N.M. EAST) N: 420487.62' E: 812059.46' |
| NAD 83 (LTP/BHL) LATITUDE = 32°08'17.00" (32.138054°) LONGITUDE = 103°19'31.94" (103.325539°) |
| NAD 27 (LTP/BHL) LATITUDE = 32°08'16.54" (32.137928°) LONGITUDE = 103°19'30.27" (103.325076°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 415419.38' E: 853279.60' |
| STATE PLANE NAD 27 (N.M. EAST) N: 415360.87' E: 812092.77' |

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/
FIRST TAKE POINT/PPP
- = LAST TAKE POINT/
BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER
RE-ESTABLISHED.
(Not Set on Ground.)

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Rachael Overbey 10/11/2022
Signature Date

Rachael Overbey
Printed Name

roverbey@fmellc.com
E-mail Address

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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

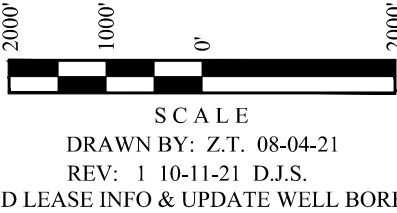
July 31, 2021
Date of Survey

Signature and Seal of Professional Surveyor:

Paul Buchele
23782
10-11-21
PROFESSIONAL SURVEYOR

Certificate Number:

| LINE TABLE | | |
|------------|-------------|----------|
| LINE | DIRECTION | LENGTH |
| L1 | N00°18'14"W | 5281.31' |
| L2 | S89°40'37"W | 2642.16' |
| L3 | N72°59'33"W | 424.85' |
| L4 | S10°56'23"W | 480.82' |
| L5 | S10°56'23"W | 92.23' |



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Revised August 1, 2011
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|---|
| ¹ API Number 30-025-50629 | ² Pool Code 98187 | ³ Pool Name WC-025 G-09 S253502D;UPR WOLFCAMP |
| ⁴ Property Code 333310 | ⁵ Property Name GREEN LIGHT FEDERAL | ⁶ Well Number 803H |
| ⁷ OGRID No. 373910 | ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC | ⁹ Elevation 3304.0' |

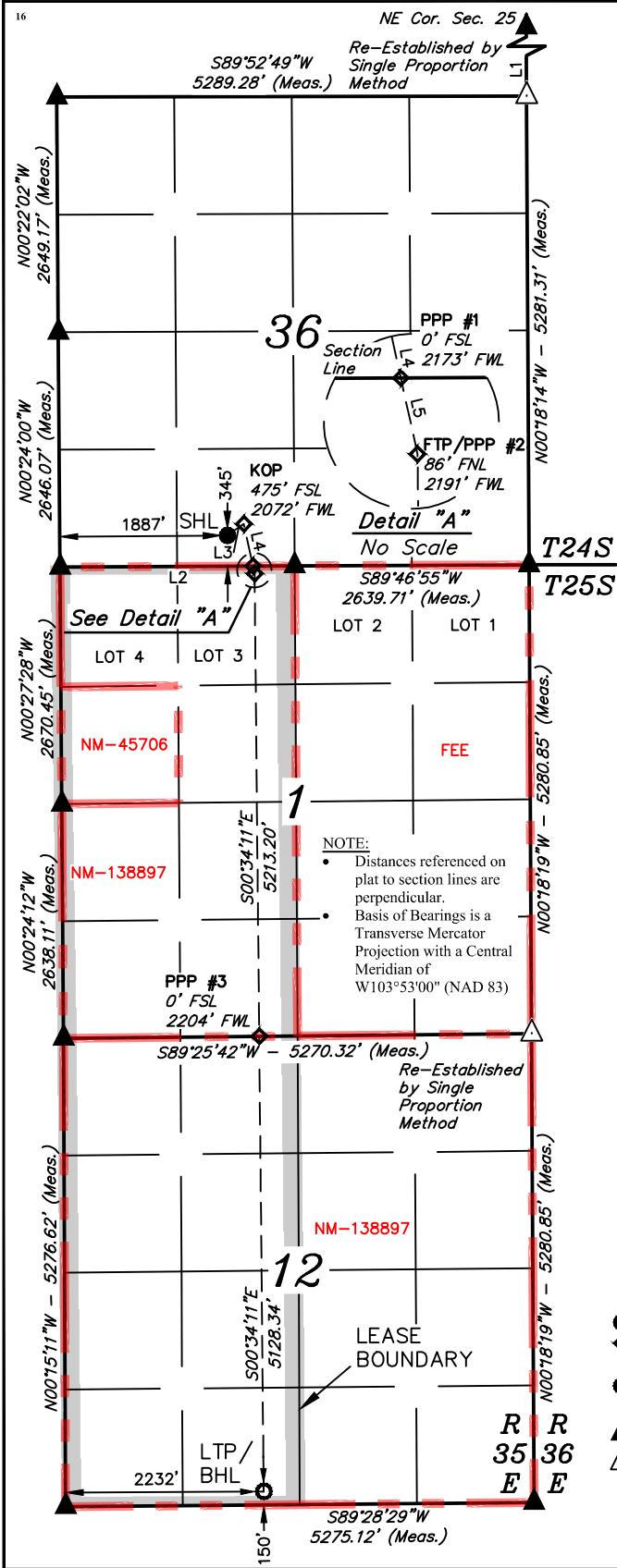
¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no. N | Section 36 | Township 24S | Range 35E | Lot Idn | Feet from the 345 | North/South line SOUTH | Feet from the 1887 | East/West line WEST | County LEA |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|

¹¹ Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|--|-------------------------------|----------------------------------|-------------------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no. N | Section 12 | Township 25S | Range 35E | Lot Idn | Feet from the 150 | North/South line SOUTH | Feet from the 2232 | East/West line WEST | County LEA |
| ¹² Dedicated Acres 641.2 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. | | | | | | |

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| NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°10'03.15" (32.167542°) LONGITUDE = 103°19'23.62" (103.323228°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 426198.51' E: 853750.13' |
| STATE PLANE NAD 27 (N.M. EAST) N: 426139.70' E: 812563.71' |
| NAD 83 (KICK OFF POINT) LATITUDE = 32°10'04.89" (32.168025°) LONGITUDE = 103°19'23.14" (103.323094°) |
| NAD 27 (KICK OFF POINT) LATITUDE = 32°10'04.44" (32.167899°) LONGITUDE = 103°19'21.46" (103.322629°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 426329.91' E: 853934.36' |
| STATE PLANE NAD 27 (N.M. EAST) N: 426271.09' E: 812747.94' |
| NAD 83 (PPP #1) LATITUDE = 32°10'00.20" (32.166721°) LONGITUDE = 103°19'21.96" (103.322766°) |
| NAD 27 (PPP #1) LATITUDE = 32°09'59.74" (32.166594°) LONGITUDE = 103°19'20.28" (103.322301°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 425856.39' E: 854040.20' |
| STATE PLANE NAD 27 (N.M. EAST) N: 425797.59' E: 812853.77' |
| NAD 83 (FTP/PPP #2) LATITUDE = 32°09'59.35" (32.166485°) LONGITUDE = 103°19'21.74" (103.322707°) |
| NAD 27 (FTP/PPP #2) LATITUDE = 32°09'58.89" (32.166359°) LONGITUDE = 103°19'20.07" (103.322242°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 425770.75' E: 854059.35' |
| STATE PLANE NAD 27 (N.M. EAST) N: 425711.95' E: 812872.91' |
| NAD 83 (PPP #3) LATITUDE = 32°09'07.77" (32.152158°) LONGITUDE = 103°19'21.46" (103.322627°) |
| NAD 27 (PPP #3) LATITUDE = 32°09'07.31" (32.152032°) LONGITUDE = 103°19'19.79" (103.322163°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 420558.83' E: 854132.98' |
| STATE PLANE NAD 27 (N.M. EAST) N: 420500.17' E: 812946.33' |
| NAD 83 (LTP/BHL) LATITUDE = 32°08'17.03" (32.138065°) LONGITUDE = 103°19'21.17" (103.322549°) |
| NAD 27 (LTP/BHL) LATITUDE = 32°08'16.58" (32.137938°) LONGITUDE = 103°19'19.51" (103.322085°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 415431.74' E: 854205.40' |
| STATE PLANE NAD 27 (N.M. EAST) N: 415373.22' E: 813018.55' |

¹⁷ OPERATOR CERTIFICATION
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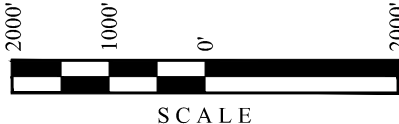
Signature _____ Date 10/11/2022
Rachael Overbey
Printed Name
roverbey@fmellc.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
July 31, 2021
Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number:

| LINE TABLE | | |
|------------|-------------|----------|
| LINE | DIRECTION | LENGTH |
| L1 | N00°18'14"W | 5281.31' |
| L2 | S89°40'37"W | 2642.16' |
| L3 | N54°44'30"E | 226.32' |
| L4 | S12°21'38"E | 485.27' |
| L5 | S12°21'38"E | 87.77' |

- = SURFACE HOLE LOCATION
- ◆ = KICK OFF POINT/
- = LAST TAKE POINT/
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)



SCALE
DRAWN BY: Z.T. 08-04-21
REV: 1 10-11-21 D.J.S.
(ADD LEASE INFO & UPDATE WELL BORE)

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|---|
| ¹ API Number 30-025-50630 | ² Pool Code 98187 | ³ Pool Name WC-025 G-09 S253502D;UPR WOLFCAMP |
| ⁴ Property Code 333310 | ⁵ Property Name GREEN LIGHT FED COM | ⁶ Well Number 804H |
| ⁷ OGRID No. 373910 | ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC | ⁹ Elevation 3338.3' |

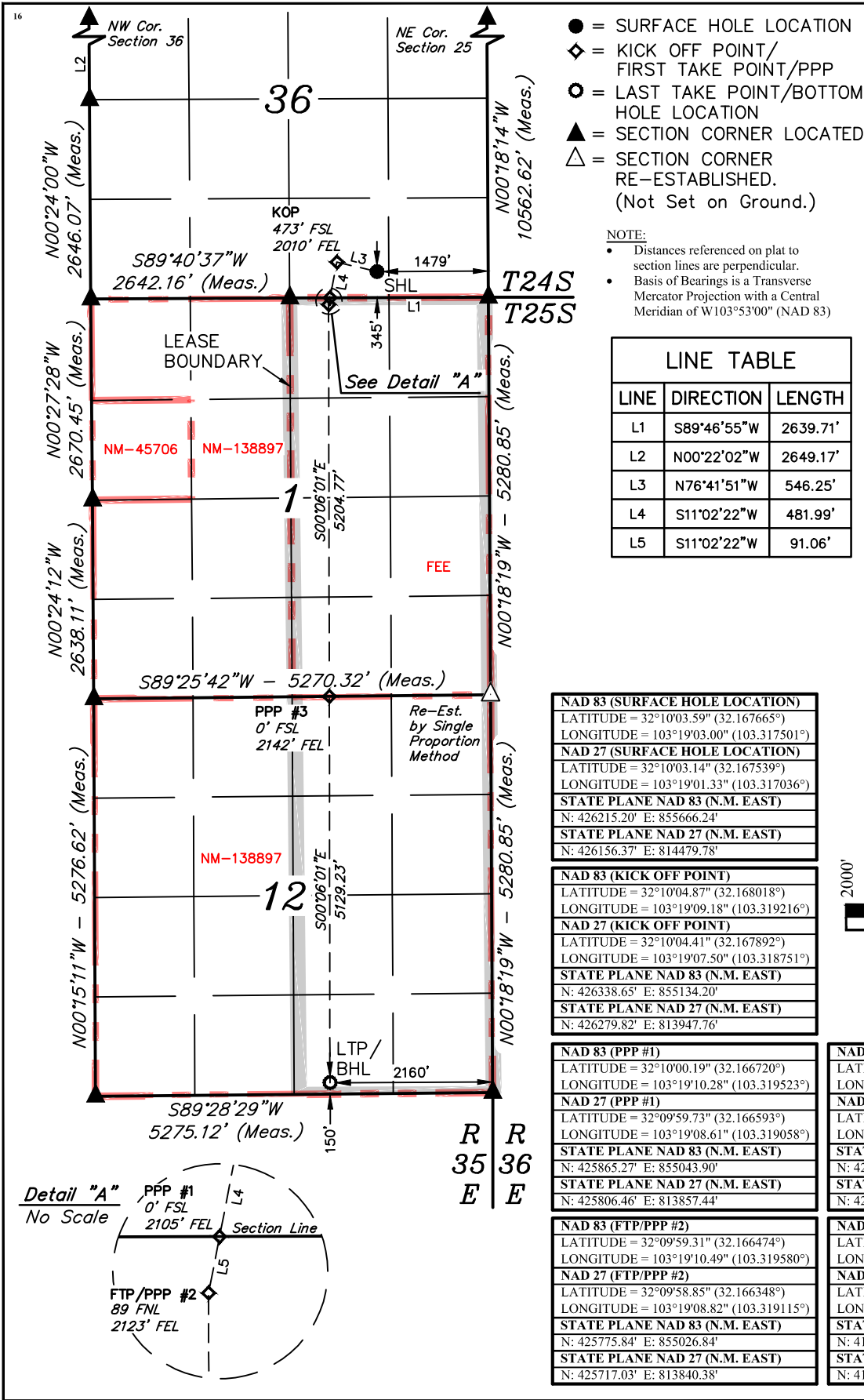
¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no. O | Section 36 | Township 24S | Range 35E | Lot Idn | Feet from the 345 | North/South line SOUTH | Feet from the 1479 | East/West line EAST | County LEA |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|

¹¹ Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|--|-------------------------------|----------------------------------|-------------------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no. O | Section 12 | Township 25S | Range 35E | Lot Idn | Feet from the 150 | North/South line SOUTH | Feet from the 2160 | East/West line EAST | County LEA |
| ¹² Dedicated Acres 640.4 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Rachael Overbey* Date: 10/11/2022

Printed Name: Rachael Overbey

E-mail Address: roverbey@fmellc.com

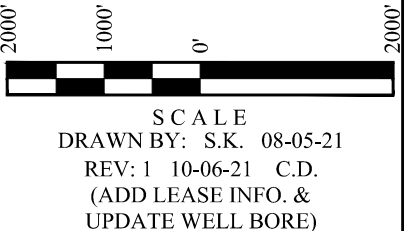
¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 05, 2021

Signature and Seal of Professional Surveyor:

PAUL BUCHELE
NEW MEXICO
23782
10-06-21
PROFESSIONAL SURVEYOR



| | | | | | |
|--|--|--|--|--|--|
| NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°10'03.59" (32.167665°) LONGITUDE = 103°19'03.00" (103.317501°) NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°10'03.14" (32.167539°) LONGITUDE = 103°19'01.33" (103.317036°) STATE PLANE NAD 83 (N.M. EAST) N: 426215.20' E: 855666.24' STATE PLANE NAD 27 (N.M. EAST) N: 426156.37' E: 814479.78' | NAD 83 (KICK OFF POINT) LATITUDE = 32°10'04.87" (32.168018°) LONGITUDE = 103°19'09.18" (103.319216°) NAD 27 (KICK OFF POINT) LATITUDE = 32°10'04.41" (32.167892°) LONGITUDE = 103°19'07.50" (103.318751°) STATE PLANE NAD 83 (N.M. EAST) N: 426338.65' E: 855134.20' STATE PLANE NAD 27 (N.M. EAST) N: 426279.82' E: 813947.76' | NAD 83 (PPP #1) LATITUDE = 32°10'00.19" (32.166720°) LONGITUDE = 103°19'10.28" (103.319523°) NAD 27 (PPP #1) LATITUDE = 32°09'59.73" (32.166593°) LONGITUDE = 103°19'08.61" (103.319058°) STATE PLANE NAD 83 (N.M. EAST) N: 425865.27' E: 855043.90' STATE PLANE NAD 27 (N.M. EAST) N: 425806.46' E: 813857.44' | NAD 83 (FTP/PPP #2) LATITUDE = 32°09'59.31" (32.166474°) LONGITUDE = 103°19'10.49" (103.319580°) NAD 27 (FTP/PPP #2) LATITUDE = 32°09'58.85" (32.166348°) LONGITUDE = 103°19'08.82" (103.319115°) STATE PLANE NAD 83 (N.M. EAST) N: 425775.84' E: 855026.84' STATE PLANE NAD 27 (N.M. EAST) N: 425717.03' E: 813840.38' | NAD 83 (PPP #3) LATITUDE = 32°09'07.81" (32.152170°) LONGITUDE = 103°19'10.70" (103.319639°) NAD 27 (PPP #3) LATITUDE = 32°09'07.36" (32.152044°) LONGITUDE = 103°19'09.03" (103.319175°) STATE PLANE NAD 83 (N.M. EAST) N: 420571.92' E: 855057.72' STATE PLANE NAD 27 (N.M. EAST) N: 420513.25' E: 813871.05' | NAD 83 (LTP/BHL) LATITUDE = 32°08'17.07" (32.138074°) LONGITUDE = 103°19'10.91" (103.319697°) NAD 27 (LTP/BHL) LATITUDE = 32°08'16.61" (32.137947°) LONGITUDE = 103°19'09.24" (103.319233°) STATE PLANE NAD 83 (N.M. EAST) N: 415443.53' E: 855088.13' STATE PLANE NAD 27 (N.M. EAST) N: 415385.00' E: 813901.27' |
|--|--|--|--|--|--|

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|--|---|
| ¹ API Number 30-025-50731 | ² Pool Code 98187 | ³ Pool Name WC-025 G-09 S253502D;UPR WOLFCAMP |
| ⁴ Property Code 333310 | ⁵ Property Name GREEN LIGHT FED COM | ⁶ Well Number 805H |
| ⁷ OGRID No. 373910 | ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC | ⁹ Elevation 3338.5' |

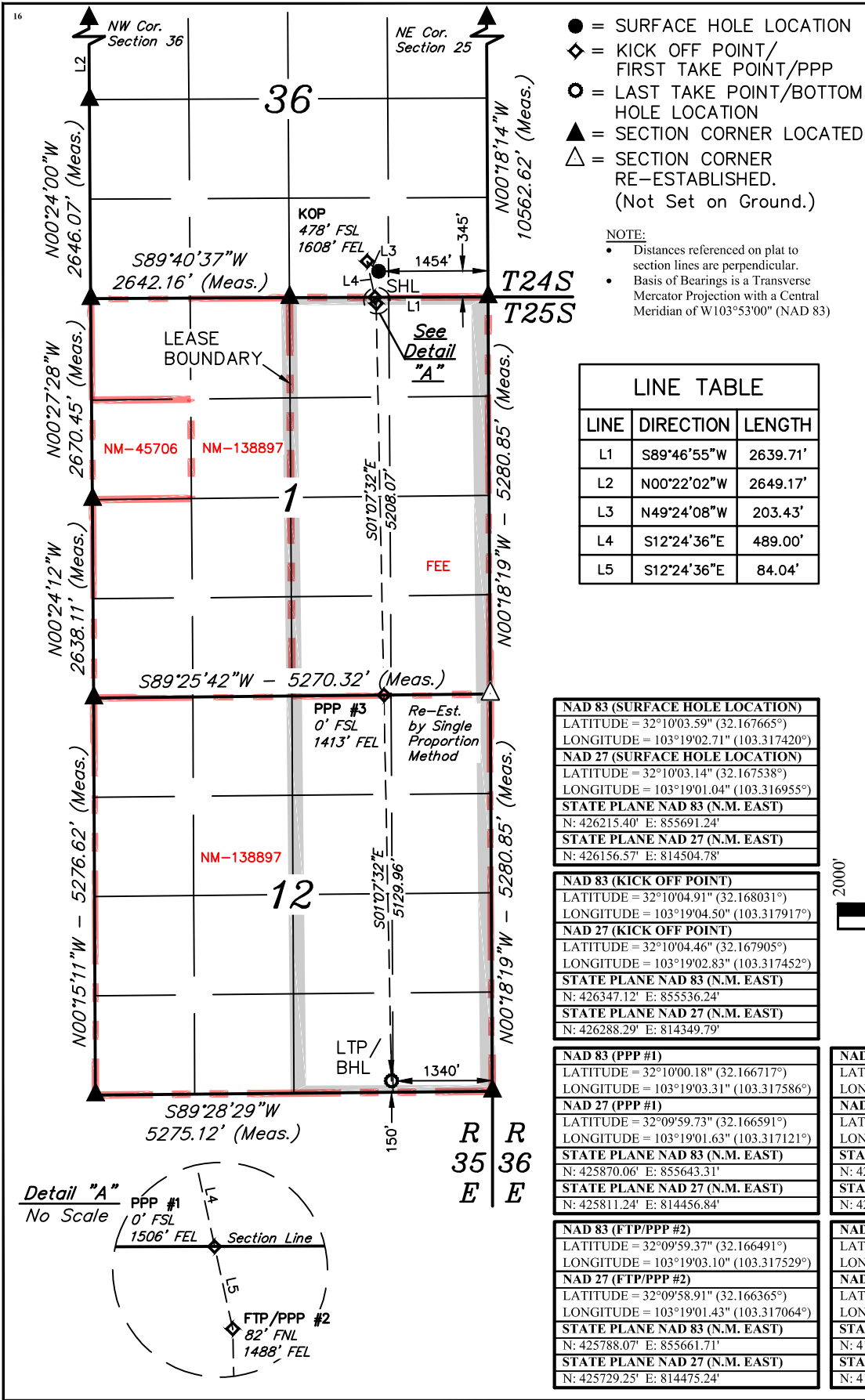
¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no. O | Section 36 | Township 24S | Range 35E | Lot Idn | Feet from the 345 | North/South line SOUTH | Feet from the 1454 | East/West line EAST | County LEA |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|

¹¹ Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|--|-------------------------------|----------------------------------|-------------------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no. O | Section 12 | Township 25S | Range 35E | Lot Idn | Feet from the 150 | North/South line SOUTH | Feet from the 1340 | East/West line EAST | County LEA |
| ¹² Dedicated Acres 640.4 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Rachael Overbey* Date: 10/11/2022

Printed Name: Rachael Overbey

roverbey@fmlc.com
E-mail Address

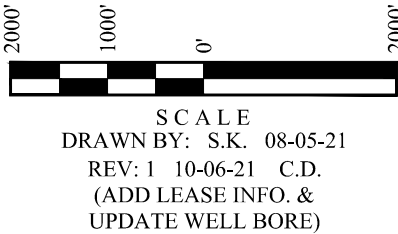
¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 05, 2021

Signature and Seal of Professional Surveyor:

PAUL BUCHELE
NEW MEXICO
23782
10-06-21
PROFESSIONAL SURVEYOR



| | |
|--|---|
| NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°10'03.59" (32.167665°) LONGITUDE = 103°19'02.71" (103.317420°) | NAD 83 (KICK OFF POINT) LATITUDE = 32°10'04.91" (32.168031°) LONGITUDE = 103°19'04.50" (103.317917°) |
| NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°10'03.14" (32.167538°) LONGITUDE = 103°19'01.04" (103.316955°) | NAD 27 (KICK OFF POINT) LATITUDE = 32°10'04.46" (32.167905°) LONGITUDE = 103°19'02.83" (103.317452°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 426215.40' E: 855691.24' | STATE PLANE NAD 83 (N.M. EAST) N: 426347.12' E: 855536.24' |
| STATE PLANE NAD 27 (N.M. EAST) N: 426156.57' E: 814504.78' | STATE PLANE NAD 27 (N.M. EAST) N: 426288.29' E: 814349.79' |
| NAD 83 (PPP #1) LATITUDE = 32°10'00.18" (32.166717°) LONGITUDE = 103°19'03.31" (103.317586°) | NAD 83 (FTP/PPP #2) LATITUDE = 32°09'59.37" (32.166491°) LONGITUDE = 103°19'03.10" (103.317529°) |
| NAD 27 (PPP #1) LATITUDE = 32°09'59.73" (32.166591°) LONGITUDE = 103°19'01.63" (103.317121°) | NAD 27 (FTP/PPP #2) LATITUDE = 32°09'58.91" (32.166365°) LONGITUDE = 103°19'01.43" (103.317064°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 425870.06' E: 855643.31' | STATE PLANE NAD 83 (N.M. EAST) N: 425788.07' E: 855661.71' |
| STATE PLANE NAD 27 (N.M. EAST) N: 425811.24' E: 814456.84' | STATE PLANE NAD 27 (N.M. EAST) N: 425729.25' E: 814475.24' |
| NAD 83 (PPP #3) LATITUDE = 32°09'07.85" (32.152180°) LONGITUDE = 103°19'02.23" (103.317287°) | NAD 83 (LTP/BHL) LATITUDE = 32°08'17.10" (32.138083°) LONGITUDE = 103°19'01.37" (103.317048°) |
| NAD 27 (PPP #3) LATITUDE = 32°09'07.39" (32.152053°) LONGITUDE = 103°19'00.56" (103.316822°) | NAD 27 (LTP/BHL) LATITUDE = 32°08'16.64" (32.137956°) LONGITUDE = 103°18'59.70" (103.316585°) |
| STATE PLANE NAD 83 (N.M. EAST) N: 420582.23' E: 855785.76' | STATE PLANE NAD 83 (N.M. EAST) N: 415454.47' E: 855907.95' |
| STATE PLANE NAD 27 (N.M. EAST) N: 420523.55' E: 814599.09' | STATE PLANE NAD 27 (N.M. EAST) N: 415395.93' E: 814721.07' |

District I
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|--|--|---|-----------------------------------|
| ¹ API Number 30-025-50631 | | ² Pool Code 98187 | | ³ Pool Name WC-025 G-09 S253502D;UPR WOLFCAMP | |
| ⁴ Property Code 333310 | | ⁵ Property Name GREEN LIGHT FED COM | | | ⁶ Well Number 806H |
| ⁷ OGRID No. 373910 | | ⁸ Operator Name FRANKLIN MOUNTAIN ENERGY LLC | | | ⁹ Elevation 3338.5' |

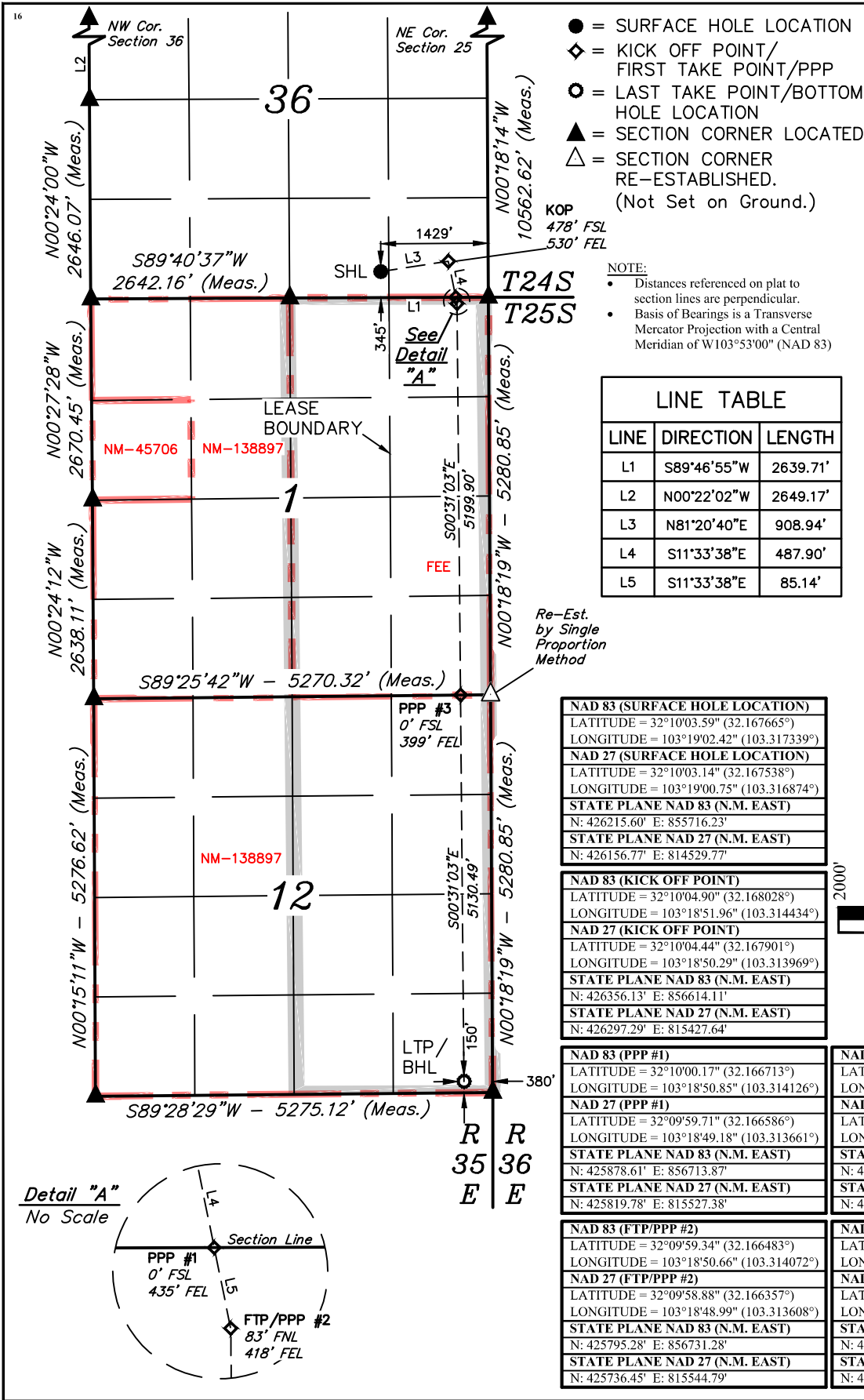
¹⁰ Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no. O | Section 36 | Township 24S | Range 35E | Lot Idn | Feet from the 345 | North/South line SOUTH | Feet from the 1429 | East/West line EAST | County LEA |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|

¹¹ Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|--|---------------|-------------------------------|--------------|----------------------------------|----------------------|---------------------------|----------------------|------------------------|---------------|
| UL or lot no. P | Section 12 | Township 25S | Range 35E | Lot Idn | Feet from the 150 | North/South line SOUTH | Feet from the 380 | East/West line EAST | County LEA |
| ¹² Dedicated Acres 640.4 | | ¹³ Joint or Infill | | ¹⁴ Consolidation Code | | ¹⁵ Order No. | | | |

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¹⁷ OPERATOR
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or working interest, or to a voluntary pooling
agreement or a compulsory pooling order
heretofore entered by the division.

Signature: *Rachael Overbey* Date: 10/11/2022

Printed Name: Rachael Overbey

roverbey@fmccl.com

E-mail Address

¹⁸ SURVEYOR
CERTIFICATION

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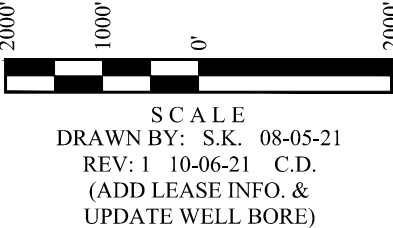
AUGUST 05, 2021

Date of Survey

Signature and Seal of Professional Surveyor:

23782
10-06-21
PAUL BUCHELE
NEW MEXICO
PROFESSIONAL SURVEYOR

Certificate Number:



| | |
|--|--|
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| NAD 83 (PPP #3) LATITUDE = 32°09'07.89" (32.152193°) LONGITUDE = 103°18'50.43" (103.314009°) NAD 27 (PPP #3) LATITUDE = 32°09'07.44" (32.152066°) LONGITUDE = 103°18'48.76" (103.313545°) STATE PLANE NAD 83 (N.M. EAST) N: 420596.59' E: 856799.97' STATE PLANE NAD 27 (N.M. EAST) N: 420537.90' E: 815613.27' | |
| NAD 83 (LTP/BHL) LATITUDE = 32°08'17.14" (32.138093°) LONGITUDE = 103°18'50.21" (103.313947°) NAD 27 (LTP/BHL) LATITUDE = 32°08'16.68" (32.137966°) LONGITUDE = 103°18'48.54" (103.313484°) STATE PLANE NAD 83 (N.M. EAST) N: 415467.28' E: 856867.73' STATE PLANE NAD 27 (N.M. EAST) N: 415408.73' E: 815680.84' | |

| | | | | | |
|---------|----------|----------|-----------|------|---------|
| DATE IN | SUSPENSE | ENGINEER | LOGGED IN | TYPE | APP NO. |
|---------|----------|----------|-----------|------|---------|

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
 [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rachael Overbey

Print or Type Name

Signature

Director Ops Planning and Regulatory 10/01/2022

Title
roverbey@fmellc.com

Date

e-mail Address

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Rachael Overbey](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle Q](#); [Walls, Christopher](#); [Dawson, Scott](#); [Lamkin, Baylen L](#)
Subject: Approved Administrative Order PLC-791-A
Date: Friday, July 14, 2023 10:44:51 AM
Attachments: [PLC791A Order.pdf](#)

NMOCD has issued Administrative Order PLC-791-A which authorizes Franklin Mountain Energy, LLC (373910) to surface commingle or off-lease measure, as applicable, the following wells:

| Well API | Well Name | UL or Q/Q | S-T-R | Pool Code |
|--------------|-------------------------------|-----------|------------|-----------|
| 30-025-48809 | Clincher Federal Com #701H | W/2 W/2 | 1-25S-35E | 98187 |
| | | E/2 E/2 | 2-25S-35E | |
| | | E/2 E/2 | 11-25S-35E | |
| | | W/2 W/2 | 12-25S-35E | |
| 30-025-48808 | Clincher Federal Com #601H | W/2 W/2 | 1-25S-35E | 98185 |
| | | W/2 W/2 | 12-25S-35E | |
| 30-025-48810 | Clincher Federal Com #702H | W/2 | 1-25S-35E | 98187 |
| | | W/2 | 12-25S-35E | |
| 30-025-48619 | Merit Federal #602H | E/2 W/2 | 1-25S-35E | 98185 |
| | | E/2 W/2 | 12-25S-35E | |
| 30-025-48620 | Merit Federal #703H | W/2 | 1-25S-35E | 98187 |
| | | W/2 | 12-25S-35E | |
| 30-025-48622 | Mission Federal Com #704H | E/2 | 1-25S-35E | 98187 |
| | | E/2 | 12-25S-35E | |
| 30-025-48621 | Mission Federal Com #603H | W/2 E/2 | 1-25S-35E | 98185 |
| | | W/2 E/2 | 12-25S-35E | |
| 30-025-48623 | Mission Federal Com #705H | W/2 E/2 | 1-25S-35E | 98187 |
| | | W/2 E/2 | 12-25S-35E | |
| 30-025-48624 | Vested Federal Com #706H | E/2 | 1-25S-35E | 98187 |
| | | E/2 | 12-25S-35E | |
| 30-025-48812 | Vested Federal Com #604H | E/2 E/2 | 1-25S-35E | 98185 |
| | | E/2 E/2 | 12-25S-35E | |
| 30-025-50621 | Green Light Federal Com #101H | W/2 W/2 | 1-25S-35E | 97779 |
| | | W/2 W/2 | 12-25S-35E | |
| 30-025-50622 | Green Light Federal Com #102H | E/2 W/2 | 1-25S-35E | 97779 |
| | | E/2 W/2 | 12-25S-35E | |
| 30-025-50623 | Green Light Federal Com #103H | W/2 E/2 | 1-25S-35E | 97779 |
| | | W/2 E/2 | 12-25S-35E | |
| 30-025-50624 | Green Light Federal Com #104H | E/2 E/2 | 1-25S-35E | 97779 |
| | | E/2 E/2 | 12-25S-35E | |
| 30-025-50625 | Green Light Federal Com #301H | W/2 W/2 | 1-25S-35E | 98185 |
| | | W/2 W/2 | 12-25S-35E | |
| 30-025-50626 | Green Light Federal Com #302H | E/2 W/2 | 1-25S-35E | 98185 |
| | | E/2 W/2 | 12-25S-35E | |
| 30-025-50729 | Green Light Federal Com #303H | W/2 E/2 | 1-25S-35E | 98185 |
| | | W/2 E/2 | 12-25S-35E | |
| 30-025-50627 | Green Light Federal Com #304H | E/2 E/2 | 1-25S-35E | 98185 |
| | | E/2 E/2 | 12-25S-35E | |
| | | W/2 W/2 | 1-25S-35E | |

| | | | | |
|---------------------|--------------------------------------|----------------|-------------------|--------------|
| 30-025-50730 | Green Light Federal Com #801H | W/2 W/2 | 12-25S-35E | 98187 |
| 30-025-50628 | Green Light Federal Com #802H | W/2 | 1-25S-35E | 98187 |
| | | W/2 | 12-25S-35E | |
| 30-025-50629 | Green Light Federal Com #803H | W/2 | 1-25S-35E | 98187 |
| | | W/2 | 12-25S-35E | |
| 30-025-50630 | Green Light Federal Com #804H | E/2 | 1-25S-35E | 98187 |
| | | E/2 | 12-25S-35E | |
| 30-025-50731 | Green Light Federal Com #805H | W/2 E/2 | 1-25S-35E | 98187 |
| | | W/2 E/2 | 12-25S-35E | |
| 30-025-50631 | Green Light Federal Com #806H | E/2 | 1-25S-35E | 98187 |
| | | E/2 | 12-25S-35E | |

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT, entered into as of the **1st of July, 2023** by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

W I T N E S S E T H:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 35 East, N.M.P.M.

Section 1: Lot 4, SW/4NW/4, W/2SW/4

Section 12: W/2W/2

Lea County, New Mexico

Containing 320.7 acres, more or less, and this agreement shall include only the **Delaware** Formation(s) underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

Green Light Fed Com 101H
Delaware Formation
Lot 4, SW/4NW/4, W/2SW/4 Section 1 and
W/2W/2 Section 12-25S-35E
Lea County, New Mexico

- Page 27 of 65
3. The operator of the communitized area shall be **Franklin Mountain Energy, LLC**, 44 Cook Street, Suite 1000, Denver, CO 80206. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas regulations.
 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any non-communitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

Green Light Fed Com 101H
Delaware Formation
Lot 4, SW/4NW/4, W/2SW/4 Section 1 and
W/2W/2 Section 12-25S-35E
Lea County, New Mexico

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **July 1, 2023** and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representatives, and shall remain in force and effect for a period of two (2) years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interest of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and to assure that no avoidable loss of hydrocarbons occurs in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

Green Light Fed Com 101H
Delaware Formation
Lot 4, SW/4NW/4, W/2SW/4 Section 1 and
W/2W/2 Section 12-25S-35E
Lea County, New Mexico

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Statement of Written Consent by All Named Owners:

I, the undersigned, hereby certify, on behalf of Franklin Mountain Energy, LLC, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e. the lessees of record and operating right owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

Operator & Working Interest Owner:

Franklin Mountain Energy, LLC

By:  _____

Name: Lee Zink

Title: Director of Land

Date: 7/10/23

Green Light Fed Com 101H
 Delaware Formation
 Lot 4, SW/4NW/4, W/2SW/4 Section 1 and
 W/2W/2 Section 12-25S-35E
 Lea County, New Mexico

THE STATE OF COLORADO

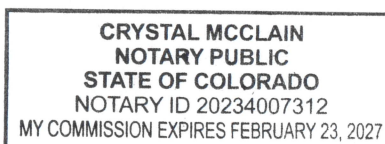
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COUNTY OF DENVER

This instrument was acknowledged before me on this 10th day of July, 2023,
by Lee Zink, as Director of Land of Franklin Mountain Energy, LLC, a Delaware corporation.



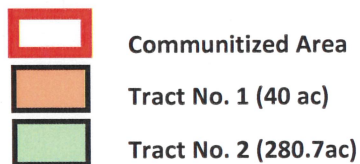
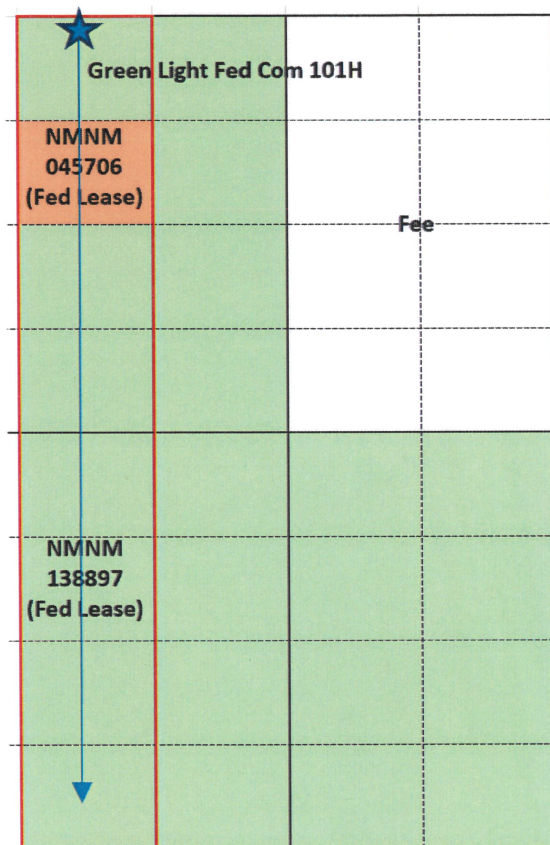
Notary Public in and for the State of Colorado



Green Light Fed Com 101H
Delaware Formation
Lot 4, SW/4NW/4, W/2SW/4 Section 1 and
W/2W/2 Section 12-25S-35E
Lea County, New Mexico

EXHIBIT "A"

Plat of communitized area covering **320.7** acres, more or less, in the
LOT 4, SW/4NW/4, W/2SW/4 of Section 1 and W/2W/2 of Section 12
Township 25 South, Range 35 East,
Lea County, New Mexico.
Well Name/No.
Green Light Fed Com #101H



Green Light Fed Com 101H
Delaware Formation
Lot 4, SW/4NW/4, W/2SW/4 Section 1 and
W/2W/2 Section 12-25S-35E
Lea County, New Mexico

EXHIBIT "B"

To Communitization Agreement Dated July 1, 2023, embracing the following described
land in LOT 4, SW/4NW4, W/2SW/4 of Section 1 and W/2W/2 of Section 12,
Township 25 South, Range 35 East
Lea County, New Mexico.

Operator of Communitized Area: Franklin Mountain Energy, LLC

DESCRIPTION OF LEASES COMMITTED

TRACT NO. 1:

| | | | |
|--------------------------------|---|--|--------|
| Lease Serial Number: | NMNM 045706 | | |
| Lease Date: | July 1, 1971 | | |
| Lease Primary Term: | Ten (10) years | | |
| Recordation: | Not Recorded | | |
| Lessor: | United State of America | | |
| Original Lessee: | George H. Ferris | | |
| Current Lessee: | Occidental Permian LP - | | 100% |
| Description of Land Committed: | Insofar and only insofar as said lease covers: <u>Township 25 South, Range 35 East</u> Section 1: SW/4NW/4 Lea County, New Mexico | | |
| Number of Acres: | 40.00 | | |
| Royalty Rates: | 12.50% | | |
| WI Owners Names and Interests: | Franklin Mountain Energy, LLC - | | 22.00% |
| | Occidental Permian LP - | | 78.00% |
| ORRI Owners: | Bryan Bell Family, LLC; DMA, Inc.; Morris E. Schertz; Nuevo Seis, LP; Robert N. Enfield, Trustee of the Robert N. Enfield Revocable Trust dated 3/6/1999; Charmar, LLC; Jetstream Royalty Partners, LP; Franklin Mountain Royalty Investments, LLC; Lisa M. Enfield, Trustee of the Lisa M. Enfield Trust dated 1/23/2015; MLE, LLC; Richard C. Deason; Thomas D. Deason; Ronald H. Mayer, Trustee of the Ronald H. Mayer and Martha M. Mayer Revocable Trust dated 3/19/1990; SAP, LLC; Jerune Allen; Haward A. Rubin, Inc; Rubie Crosby Bell Family, LLC | | |
| Authority for Pooling: | Federal Lease | | |

Green Light Fed Com 101H
Delaware Formation
Lot 4, SW/4NW/4, W/2SW/4 Section 1 and
W/2W/2 Section 12-25S-35E
Lea County, New Mexico

TRACT NO. 2:

| | |
|--------------------------------|--|
| Lease Serial Number: | NMNM 138897 |
| Lease Date: | November 1, 2018 |
| Lease Primary Term: | Ten (10) years |
| Recordation: | Not Recorded |
| Lessor: | United State of America |
| Original Lessee: | Franklin Mountain Energy, LLC |
| Current Lessee: | Franklin Mountain Energy, LLC - 100% |
| Description of Land Committed: | Insofar and only insofar as said lease covers: <u>Township 25 South, Range 35 East</u> Section 1: Lot 4, W/2SW/4 Section 12: W/2W/2 Lea County, New Mexico |
| Number of Acres: | 280.70 |
| Royalty Rates: | 12.50% |
| WI Owners Names and Interests: | Franklin Mountain Energy, LLC - 100% |
| ORRI Owners: | Franklin Mountain Royalty Investments, LLC |
| Authority for Pooling: | Federal Lease |

Green Light Fed Com 101H
 Delaware Formation
 Lot 4, SW/4NW/4, W/2SW/4 Section 1 and
 W/2W/2 Section 12-25S-35E
 Lea County, New Mexico

RECAPITULATION

| Tract No. | No. of Acres Committed | Percentage of Interest in the Communitized Area |
|--------------|---------------------------|--|
| 1 | 40.00 | 12.47272% |
| 2 | 280.70 | 87.52728% |
| Total | 320.70 | 100.000000% |

Green Light Fed Com 101H
Delaware Formation
Lot 4, SW/4NW/4, W/2SW/4 Section 1 and
W/2W/2 Section 12-25S-35E
Lea County, New Mexico

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT, entered into as of the **1st of July, 2023** by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 35 East, N.M.P.M.

Section 1: Lot 2, SW/4NE/4, W/2SE/4

Section 12: W/2E/2

Lea County, New Mexico

Containing 320.3 acres, more or less, and this agreement shall include only the **Delaware** Formation(s) underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

Green Light Fed Com 103H
Delaware Formation
Lot 2, SW/4NE/4, W/2SE/4 Section 1 and
W/2E/2 Section 12-25S-35E
Lea County, New Mexico

- Page 36 of 65
3. The operator of the communitized area shall be **Franklin Mountain Energy, LLC**, 44 Cook Street, Suite 1000, Denver, CO 80206. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas regulations.
 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any non-communitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

Green Light Fed Com 103H
Delaware Formation
Lot 2, SW/4NE/4, W/2SE/4 Section 1 and
W/2E/2 Section 12-25S-35E
Lea County, New Mexico

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **July 1, 2023** and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representatives, and shall remain in force and effect for a period of two (2) years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interest of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and to assure that no avoidable loss of hydrocarbons occurs in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

Green Light Fed Com 103H
Delaware Formation
Lot 2, SW/4NE/4, W/2SE/4 Section 1 and
W/2E/2 Section 12-25S-35E
Lea County, New Mexico

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Statement of Written Consent by All Named Owners:

I, the undersigned, hereby certify, on behalf of Franklin Mountain Energy, LLC, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e. the lessees of record and operating right owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

Operator & Working Interest Owner:

Franklin Mountain Energy, LLC

By:  _____

Name: Lee Zink

Title: Director of Land

Date: 7/10/23

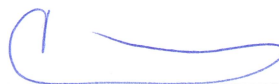
Green Light Fed Com 103H
 Delaware Formation
 Lot 2, SW/4NE/4, W/2SE/4 Section 1 and
 W/2E/2 Section 12-25S-35E
 Lea County, New Mexico

THE STATE OF COLORADO

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COUNTY OF DENVER

This instrument was acknowledged before me on this 10th day of July, 2023,
by Lee Zink, as Director of Land of Franklin Mountain Energy, LLC, a Delaware corporation.



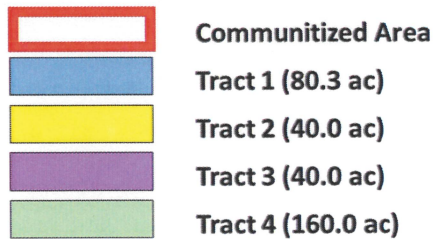
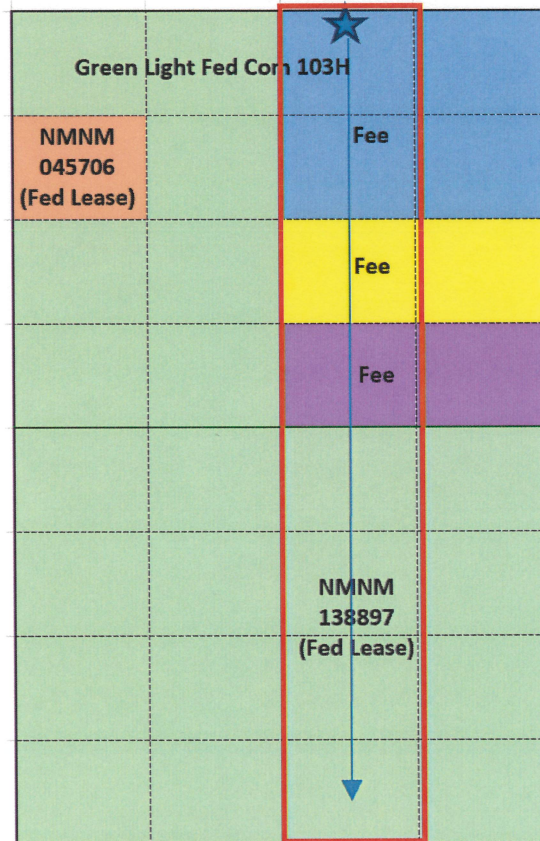
Notary Public in and for the State of Colorado

CRYSTAL MCCLAIN
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20234007312
MY COMMISSION EXPIRES FEBRUARY 23, 2027

Green Light Fed Com 103H
Delaware Formation
Lot 2, SW/4NE/4, W/2SE/4 Section 1 and
W/2E/2 Section 12-25S-35E
Lea County, New Mexico

EXHIBIT "A"

Plat of communitized area covering **320.3** acres, more or less, in the
Lot 2, SW/4NE/4, W/2SE/4 of Section 1 and W/2E/2 of Section 12
Township 25 South, Range 35 East,
Lea County, New Mexico.
Well Name/No.
Green Light Fed Com 103H



Green Light Fed Com 103H
Delaware Formation
Lot 2, SW/4NE/4, W/2SE/4 Section 1 and
W/2E/2 Section 12-25S-35E
Lea County, New Mexico

EXHIBIT "B"

To Communitization Agreement Dated July 1, 2023, embracing the following described
land in Lot 2, SW/4NE/4, W/2SE/4 of Section 1 and W/2E/2 of Section 12,
Township 25 South, Range 35 East
Lea County, New Mexico.

Operator of Communitized Area: Franklin Mountain Energy, LLC

DESCRIPTION OF LEASES COMMITTED

TRACT NO. 1:

| | |
|--------------------------------|---|
| Lessor: | Multiple Fee Lease |
| Lease Date: | Varies |
| Lease Primary Term: | Varies |
| Recordation: | Varies |
| Original Lessee: | Fee - Varies |
| Description of Land Committed: | <u>Township 25 South, Range 35 East</u> Section 1: Lot 2, SW/4NE/4 Lea County, New Mexico |
| Number of Acres: | 80.3 |
| Royalty Rates: | Varies |
| WI Owners Names and Interests: | Franklin Mountain Energy, LLC |
| ORRI Owners: | None |

TRACT NO. 2:

| | |
|--------------------------------|--|
| Lessor: | Multiple Fee Lease |
| Lease Date: | Varies |
| Lease Primary Term: | Varies |
| Recordation: | Varies |
| Original Lessee: | Fee - Varies |
| Description of Land Committed: | <u>Township 25 South, Range 35 East</u> Section 1: NW/4SE/4 Lea County, New Mexico |
| Number of Acres: | 40 |
| Royalty Rates: | Varies |
| WI Owners Names and Interests: | Franklin Mountain Energy, LLC |
| ORRI Owners: | None |

Green Light Fed Com 103H
Delaware Formation
Lot 2, SW/4NE/4, W/2SE/4 Section 1 and
W/2E/2 Section 12-25S-35E
Lea County, New Mexico

TRACT NO. 3:

| | |
|--------------------------------|--|
| Lessor: | Multiple Fee Lease |
| Lease Date: | Varies |
| Lease Primary Term: | Varies |
| Recordation: | Varies |
| Original Lessee: | Fee - Varies |
| Description of Land Committed: | <u>Township 25 South, Range 35 East</u> Section 1: SW/4SE/4 Lea County, New Mexico |
| Number of Acres: | 40 |
| Royalty Rates: | Varies |
| WI Owners Names and Interests: | Franklin Mountain Energy, LLC |
| ORRI Owners: | None |

TRACT NO. 4:

| | |
|--------------------------------|---|
| Lease Serial Number: | NMNM 138897 |
| Lease Date: | November 1, 2018 |
| Lease Primary Term: | Ten (10) years |
| Recordation: | Not Recorded |
| Lessor: | United State of America |
| Original Lessee: | Franklin Mountain Energy, LLC |
| Original Lessee: | Franklin Mountain Energy, LLC - 100% |
| Description of Land Committed: | Insofar and only insofar as said lease covers: <u>Township 25 South, Range 35 East</u> Section 12: W/2E/2 Lea County, New Mexico |
| Number of Acres: | 160.0 |
| Royalty Rates: | 12.50% |
| WI Owners Names and Interests: | Franklin Mountain Energy, LLC – 100% |
| ORRI Owners: | Franklin Mountain Royalty Investments, LLC |
| Authority for Pooling: | Federal Lease |

Green Light Fed Com 103H
 Delaware Formation
 Lot 2, SW/4NE/4, W/2SE/4 Section 1 and
 W/2E/2 Section 12-25S-35E
 Lea County, New Mexico

RECAPITULATION

| Tract No. | No. of Acres Committed | Percentage of Interest in the Communitized Area |
|--------------|---------------------------|--|
| 1 | 80.30 | 25.070247% |
| 2 | 40.00 | 12.488292% |
| 3 | 40.00 | 12.488292% |
| 4 | 160.00 | 49.953169% |
| Total | 320.30 | 100.000000% |

Green Light Fed Com 103H
 Delaware Formation
 Lot 2, SW/4NE/4, W/2SE/4 Section 1 and
 W/2E/2 Section 12-25S-35E
 Lea County, New Mexico

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT, entered into as of the **1st of July, 2023** by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 35 East, N.M.P.M.**Section 1: Lot 1, SE/4NE/4, E/2SE/4****Section 12: E/2E/2****Lea County, New Mexico**

Containing 320.1 acres, more or less, and this agreement shall include only the **Delaware** Formation(s) underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

Green Light Fed Com 104H
Delaware Formation
Lot 1, SE/4NE/4, E/2SE/4 Section 1 and
E/2E/2 Section 12-25S-35E
Lea County, New Mexico

3. The operator of the communitized area shall be **Franklin Mountain Energy, LLC**, 44 Cook Street, Suite 1000, Denver, CO 80206. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any non-communitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

Green Light Fed Com 104H
Delaware Formation
Lot 1, SE/4NE/4, E/2SE/4 Section 1 and
E/2E/2 Section 12-25S-35E
Lea County, New Mexico

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **July 1, 2023** and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representatives, and shall remain in force and effect for a period of two (2) years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interest of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and to assure that no avoidable loss of hydrocarbons occurs in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

Green Light Fed Com 104H
Delaware Formation
Lot 1, SE/4NE/4, E/2SE/4 Section 1 and
E/2E/2 Section 12-25S-35E
Lea County, New Mexico

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

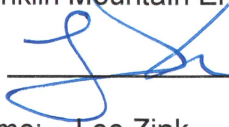
IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Statement of Written Consent by All Named Owners:

I, the undersigned, hereby certify, on behalf of Franklin Mountain Energy, LLC, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e. the lessees of record and operating right owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

Operator & Working Interest Owner:

Franklin Mountain Energy, LLC

By:  _____

Name: Lee Zink

Title: Director of Land

Date: 7/10/23

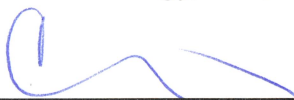
Green Light Fed Com 104H
Delaware Formation
Lot 1, SE/4NE/4, E/2SE/4 Section 1 and
E/2E/2 Section 12-25S-35E
Lea County, New Mexico

THE STATE OF COLORADO

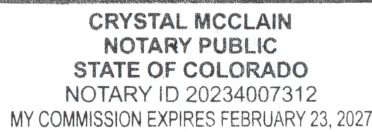
§
§
§

COUNTY OF DENVER

This instrument was acknowledged before me on this 10th day of July, 2023,
by Lee Zink, as Director of Land of Franklin Mountain Energy, LLC, a Delaware corporation.



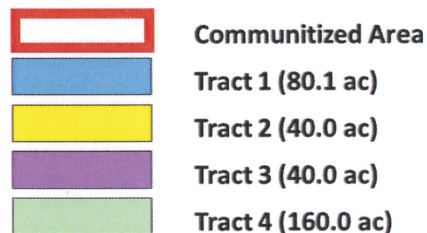
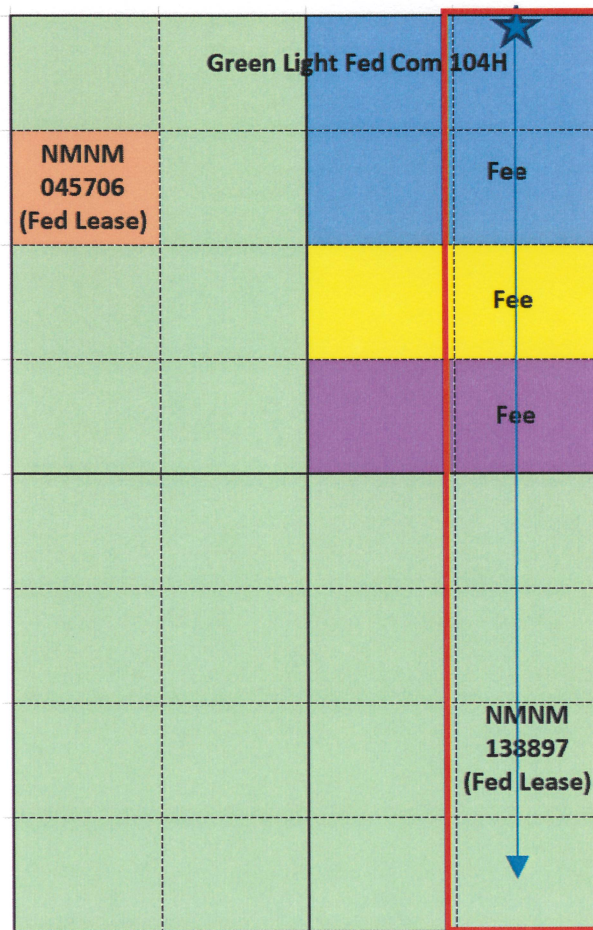
Notary Public in and for the State of Colorado



Green Light Fed Com 104H
Delaware Formation
Lot 1, SE/4NE/4, E/2SE/4 Section 1 and
E/2E/2 Section 12-25S-35E
Lea County, New Mexico

EXHIBIT "A"

Plat of communitized area covering **320.1** acres, more or less, in the
Lot 1, SE/4NE/4, E/2SE/4 of Section 1 and E/2E/2 of Section 12
Township 25 South, Range 35 East,
Lea County, New Mexico.
Well Name/No.
Green Light Fed Com 104H



Green Light Fed Com 104H
Delaware Formation
Lot 1, SE/4NE/4, E/2SE/4 Section 1 and
E/2E/2 Section 12-25S-35E
Lea County, New Mexico

EXHIBIT "B"

To Communitization Agreement Dated July 1, 2023, embracing the following described
land in Lot 1, SE/4NE/4, E/2SE/4 of Section 1 and E/2E/2 of Section 12,
Township 25 South, Range 35 East
Lea County, New Mexico.

Operator of Communitized Area: Franklin Mountain Energy, LLC

DESCRIPTION OF LEASES COMMITTED

TRACT NO. 1:

| | |
|--------------------------------|---|
| Lessor: | Multiple Fee Lease |
| Lease Date: | Varies |
| Lease Primary Term: | Varies |
| Recordation: | Varies |
| Original Lessee: | Fee - Varies |
| Description of Land Committed: | <u>Township 25 South, Range 35 East</u> Section 1: Lot 1, SE/4NE/4 Lea County, New Mexico |
| Number of Acres: | 80.1 |
| Royalty Rates: | Varies |
| WI Owners Names and Interests: | Franklin Mountain Energy, LLC |
| ORRI Owners: | None |

TRACT NO. 2:

| | |
|--------------------------------|--|
| Lessor: | Multiple Fee Lease |
| Lease Date: | Varies |
| Lease Primary Term: | Varies |
| Recordation: | Varies |
| Original Lessee: | Fee - Varies |
| Description of Land Committed: | <u>Township 25 South, Range 35 East</u> Section 1: NE/4SE/4 Lea County, New Mexico |
| Number of Acres: | 40 |
| Royalty Rates: | Varies |
| WI Owners Names and Interests: | Franklin Mountain Energy, LLC |

Green Light Fed Com 104H
Delaware Formation
Lot 1, SE/4NE/4, E/2SE/4 Section 1 and
E/2E/2 Section 12-25S-35E
Lea County, New Mexico

ORRI Owners: None

TRACT NO. 3:

Lessor: **Multiple Fee Lease**
 Lease Date: Varies
 Lease Primary Term: Varies
 Recordation: Varies
 Original Lessee: Fee - Varies
 Description of Land Committed: Township 25 South, Range 35 East
 Section 1: SE/4SE/4
 Lea County, New Mexico
 Number of Acres: 40
 Royalty Rates: Varies
 WI Owners Names and Interests: Franklin Mountain Energy, LLC
 ORRI Owners: None

TRACT NO. 4:

Lease Serial Number: NMNM 138897
 Lease Date: November 1, 2018
 Lease Primary Term: Ten (10) years
 Recordation: Not Recorded
 Lessor: **United State of America**
 Original Lessee: Franklin Mountain Energy, LLC
 Original Lessee: Franklin Mountain Energy, LLC - 100%
 Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 12: E/2/2
 Lea County, New Mexico
 Number of Acres: 160.0
 Royalty Rates: 12.50%
 WI Owners Names and Interests: Franklin Mountain Energy, LLC - 100%
 ORRI Owners: Franklin Mountain Royalty Investments, LLC
 Authority for Pooling: Federal Lease

Green Light Fed Com 104H
 Delaware Formation
 Lot 1, SE/4NE/4, E/2SE/4 Section 1 and
 E/2E/2 Section 12-25S-35E
 Lea County, New Mexico

RECAPITULATION

| Tract No. | No. of Acres Committed | Percentage of Interest in the Communitized Area |
|--------------|---------------------------|--|
| 1 | 80.10 | 25.023430% |
| 2 | 40.00 | 12.496095% |
| 3 | 40.00 | 12.496095% |
| 4 | 160.00 | 49.984380% |
| Total | 320.10 | 100.000000% |

Green Light Fed Com 104H
 Delaware Formation
 Lot 1, SE/4NE/4, E/2SE/4 Section 1 and
 E/2E/2 Section 12-25S-35E
 Lea County, New Mexico

From: [Rachael Overbey](#)
To: [McClure, Dean, EMNRD](#)
Subject: RE: [External] Action ID: 153187; PLC-791-A
Date: Thursday, July 13, 2023 2:40:26 PM
Attachments: [image001.png](#)

Mr. McClure,

DONE!

Sundry ID: 239925

I have requested approval of the BLM sundry and will submit it to the OCD upon receipt.

Thank you!

Rachael

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, July 13, 2023 2:24 PM
To: Rachael Overbey <roverbey@fmellc.com>
Subject: RE: [External] Action ID: 153187; PLC-791-A

Ms. Overbey,

Please submit a C-103A requesting the change in HSU requested and reference to the sundry having been submitted to the BLM. Once submitted, please provide me the action ID. A COA will be attached requiring Franklin to then submit the approved BLM sundry to the Division once like approval has been granted.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Rachael Overbey <roverbey@fmellc.com>
Sent: Thursday, July 13, 2023 11:04 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Subject: RE: [External] Action ID: 153187; PLC-791-A

Mr. McClure,

The sundry showing the corrected C-102 HSU information has been submitted to the BLM. Please see attached.

The Bureau of Land Management

Notice Of Intent Receipt

- Operator Name: **FRANKLIN MOUNTAIN ENERGY LLC**
- Well Name: **CLINCHER FED COM**
- Well Number: **701H**
- US Well Number: **3002548809**
- Sundry ID: **2740821**

The BLM received your Notice Of Intent, APD Change sundry on 07/13/2023. This is to notify you that we are processing your sundry.

Please let me know if you need any additional information to process the C-107B.

Thank you!

Rachael Overbey

Director - Operations Planning & Regulatory

Franklin Mountain Energy LLC

44 Cook Street, Suite 1000

Denver, CO 80206

Main: 720.414.7868

Mobile: 303.570.4057

roverbey@fmellc.com



From: Rachael Overbey

Sent: Thursday, July 13, 2023 8:16 AM

To: 'McClure, Dean, EMNRD' <Dean.McClure@emnrd.nm.gov>

Subject: RE: [External] Action ID: 153187; PLC-791-A

I'm so confused – this work was done by our former land folks and has been hard to track down.

Here is what I finally found (and are attached):

1. Pooling order R-21646 – covering the W2W2 of section 1 & 12, E2E2 of Section 2 & 11
2. BLM Com Agreement - covering the W2W2 of section 1 & 12, E2E2 of Section 2 & 11

The Clincher 701H has a BHL of only 163 ft from west line. Looks like from a land position, the former team created a ~640 acre unit as described above, verses obtaining an NSL.

I will submit a BLM sundry for this change and send you that information ASAP!

Rachael

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>

Sent: Wednesday, July 12, 2023 7:45 AM

To: Rachael Overbey <roverbey@fmellc.com>

Subject: RE: [External] Action ID: 153187; PLC-791-A

Ms. Overbey,

Is the following HSU correct?

| | | | | |
|---------------------|-----------------------------------|----------------|-------------------|--------------|
| 30-025-48809 | Clincher Federal Com #701H | W/2 W/2 | 1-25S-35E | 98187 |
| | | E/2 E/2 | 2-25S-35E | |
| | | E/2 E/2 | 11-25S-35E | |
| | | W/2 W/2 | 12-25S-35E | |

If so, then the sundry which was denied for being a duplicate would have been the correct one while the approved sundry is the incorrect one. Please take note of the HSU depicted on the two different sundries. Assuming that the HSU above is correct, then please submit a C-103 to the Division as a C-103A requesting a change of HSU with the correct C-102 attached. We will approve the change with the COA that Franklin submit a sundry from the BLM with like approval once that approval is granted. Once submitted please provide the action ID.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Rachael Overbey <roverbey@fmellc.com>
Sent: Wednesday, July 12, 2023 7:00 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Subject: RE: [External] Action ID: 153187; PLC-791-A

Mr. McClure,

- What is the current status of BLM Sundry ID: 2649790? This is the sundry regarding the change of HSU for the Clincher Federal Com #701H (30-025-48809).

This was a little confusing to track down. It appears 2649790 was denied as a duplicate. The attached sundry was approved.

Similar to the issues we have had with our submissions in the past, the Delaware CA's were not submitted along with the other zones. The packets have been prepared and attached here for your records.

Understood on the well list. This one was submitted a while ago so that piece wasn't on my checklist at the time. It has been added for all recent and go forward submissions.

Thank you for your help!!

Rachael

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Friday, July 7, 2023 9:55 AM
To: Rachael Overbey <roverbey@fmellc.com>
Subject: [External] Action ID: 153187; PLC-791-A

To whom it may concern (c/o Rachael Overbey for Franklin Mountain Energy, LLC),

The Division is reviewing the following application:

| | |
|------------------|--|
| Action ID | 153187 |
| Admin No. | PLC-791-A |
| Applicant | Franklin Mountain Energy, LLC (373910) |
| Title | Green Light CTB |
| Sub. Date | 10/24/2022 |

Please provide the following additional supplemental documents:

- Please provide the CA packets for the following tracts:

| | | |
|------------------------|----------------|-------------------|
| CA Delaware BLM | W/2 W/2 | 1-25S-35E |
| | W/2 W/2 | 12-25S-35E |
| CA Delaware BLM | W/2 E/2 | 1-25S-35E |
| | W/2 E/2 | 12-25S-35E |
| CA Delaware BLM | E/2 E/2 | 1-25S-35E |
| | E/2 E/2 | 12-25S-35E |

Please provide additional information regarding the following:

- What is the current status of BLM Sundry ID: 2649790? This is the sundry regarding the change of HSU for the Clincher Federal Com #701H (30-025-48809).

Additional notes:

- In the future please include a list of all the wells within the proposed project including their API numbers.

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

[External Email]

Please be aware this email has originated from an outside source.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY FRANKLIN MOUNTAIN ENERGY, LLC ORDER NO. PLC-791-A**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Franklin Mountain Energy, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-791.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later

than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR

DATE: 7/14/2023

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-791-A**

Operator: **Franklin Mountain Energy, LLC (373910)**

Central Tank Battery: **Green Light Central Tank Battery**

Central Tank Battery Location: **Unit B, Section 1, Township 25 South, Range 35 East**

Gas Title Transfer Meter Location: **Unit B, Section 1, Township 25 South, Range 35 East**

Pools

| Pool Name | Pool Code |
|---|--------------|
| DOGIE DRAW; DELAWARE | 97779 |
| WC-025 G-09 S253502B; LWR BONE SPRIN | 98185 |
| WC-025 G-09 S253502D; UPR WOLFCAMP | 98187 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|--------------------------------|--------------------|-------------------|
| VB 2117 0003 | E/2 E/2 | 2-25S-35E |
| NMNM 105421467 (101608) | E/2 E/2 | 11-25S-35E |
| NMNM 105696538 (138897) | W/2 minus E | 1-25S-35E |
| | All | 12-25S-35E |
| NMNM 105553555 (045706) | E | 1-25S-35E |
| Fee | E/2 | 1-25S-35E |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|---------------------|-----------------------------------|----------------|-------------------|--------------|
| | | W/2 W/2 | 1-25S-35E | |
| 30-025-48809 | Clincher Federal Com #701H | E/2 E/2 | 2-25S-35E | 98187 |
| | | E/2 E/2 | 11-25S-35E | |
| | | W/2 W/2 | 12-25S-35E | |
| 30-025-48808 | Clincher Federal Com #601H | W/2 W/2 | 1-25S-35E | 98185 |
| | | W/2 W/2 | 12-25S-35E | |
| 30-025-48810 | Clincher Federal Com #702H | W/2 | 1-25S-35E | 98187 |
| | | W/2 | 12-25S-35E | |
| 30-025-48619 | Merit Federal #602H | E/2 W/2 | 1-25S-35E | 98185 |
| | | E/2 W/2 | 12-25S-35E | |
| 30-025-48620 | Merit Federal #703H | W/2 | 1-25S-35E | 98187 |
| | | W/2 | 12-25S-35E | |
| 30-025-48622 | Mission Federal Com #704H | E/2 | 1-25S-35E | 98187 |
| | | E/2 | 12-25S-35E | |
| 30-025-48621 | Mission Federal Com #603H | W/2 E/2 | 1-25S-35E | 98185 |
| | | W/2 E/2 | 12-25S-35E | |
| 30-025-48623 | Mission Federal Com #705H | W/2 E/2 | 1-25S-35E | 98187 |
| | | W/2 E/2 | 12-25S-35E | |
| 30-025-48624 | Vested Federal Com #706H | E/2 | 1-25S-35E | 98187 |
| | | E/2 | 12-25S-35E | |

| | | | | |
|--------------|-------------------------------|--------------------|-------------------------|-------|
| 30-025-48812 | Vested Federal Com #604H | E/2 E/2 E/2 E/2 | 1-25S-35E 12-25S-35E | 98185 |
| 30-025-50621 | Green Light Federal Com #101H | W/2 W/2 W/2 W/2 | 1-25S-35E 12-25S-35E | 97779 |
| 30-025-50622 | Green Light Federal Com #102H | E/2 W/2 E/2 W/2 | 1-25S-35E 12-25S-35E | 97779 |
| 30-025-50623 | Green Light Federal Com #103H | W/2 E/2 W/2 E/2 | 1-25S-35E 12-25S-35E | 97779 |
| 30-025-50624 | Green Light Federal Com #104H | E/2 E/2 E/2 E/2 | 1-25S-35E 12-25S-35E | 97779 |
| 30-025-50625 | Green Light Federal Com #301H | W/2 W/2 W/2 W/2 | 1-25S-35E 12-25S-35E | 98185 |
| 30-025-50626 | Green Light Federal Com #302H | E/2 W/2 E/2 W/2 | 1-25S-35E 12-25S-35E | 98185 |
| 30-025-50729 | Green Light Federal Com #303H | W/2 E/2 W/2 E/2 | 1-25S-35E 12-25S-35E | 98185 |
| 30-025-50627 | Green Light Federal Com #304H | E/2 E/2 E/2 E/2 | 1-25S-35E 12-25S-35E | 98185 |
| 30-025-50730 | Green Light Federal Com #801H | W/2 W/2 W/2 W/2 | 1-25S-35E 12-25S-35E | 98187 |
| 30-025-50628 | Green Light Federal Com #802H | W/2 W/2 | 1-25S-35E 12-25S-35E | 98187 |
| 30-025-50629 | Green Light Federal Com #803H | W/2 W/2 | 1-25S-35E 12-25S-35E | 98187 |
| 30-025-50630 | Green Light Federal Com #804H | E/2 E/2 | 1-25S-35E 12-25S-35E | 98187 |
| 30-025-50731 | Green Light Federal Com #805H | W/2 E/2 W/2 E/2 | 1-25S-35E 12-25S-35E | 98187 |
| 30-025-50631 | Green Light Federal Com #806H | E/2 E/2 | 1-25S-35E 12-25S-35E | 98187 |

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-791-A**
Operator: **Franklin Mountain Energy, LLC (373910)**

Pooled Areas

| Pooled Area | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|--|-----------|------------|--------|----------------|
| CA Wolfcamp NMNM 105737599 (143718) | W/2 W/2 | 1-25S-35E | 641.51 | A |
| | E/2 E/2 | 2-25S-35E | | |
| | E/2 E/2 | 11-25S-35E | | |
| | W/2 W/2 | 12-25S-35E | | |
| CA Wolfcamp NMNM 105737600 (143719) | W/2 | 1-25S-35E | 641.2 | B |
| | W/2 | 12-25S-35E | | |
| CA Wolfcamp NMNM 105720810 (143835) | E/2 | 1-25S-35E | 640.4 | C |
| | E/2 | 12-25S-35E | | |
| CA Bone Spring NMNM 105737601 (143720) | W/2 W/2 | 1-25S-35E | 320.7 | D |
| | W/2 W/2 | 12-25S-35E | | |
| CA Bone Spring NMNM 105720809 (143834) | W/2 E/2 | 1-25S-35E | 320.3 | E |
| | W/2 E/2 | 12-25S-35E | | |
| CA Bone Spring NMNM 105722379 (143888) | E/2 E/2 | 1-25S-35E | 320.1 | F |
| | E/2 E/2 | 12-25S-35E | | |
| CA Delaware BLM | W/2 W/2 | 1-25S-35E | 320.7 | G |
| | W/2 W/2 | 12-25S-35E | | |
| CA Delaware BLM | W/2 E/2 | 1-25S-35E | 320.3 | H |
| | W/2 E/2 | 12-25S-35E | | |
| CA Delaware BLM | E/2 E/2 | 1-25S-35E | 320.1 | I |
| | E/2 E/2 | 12-25S-35E | | |

Leases Comprising Pooled Areas

| Lease | UL or Q/Q | S-T-R | Acres | Pooled Area ID |
|-------------------------|-------------|------------|--------|----------------|
| NMNM 105696538 (138897) | Lot 1 L M | 1-25S-35E | 280.7 | A |
| | W/2 W/2 | 12-25S-35E | | |
| NMNM 105553555 (045706) | E | 1-25S-35E | 40 | A |
| VB 2117 0003 | E/2 E/2 | 2-25S-35E | 160.81 | A |
| NMNM 105421467 (101608) | E/2 E/2 | 11-25S-35E | 160 | A |
| NMNM 105696538 (138897) | W/2 minus E | 1-25S-35E | 601.2 | B |
| | W/2 | 12-25S-35E | | |
| NMNM 105421467 (101608) | E | 1-25S-35E | 40 | B |
| Fee | E/2 | 1-25S-35E | 320.4 | C |
| NMNM 105696538 (138897) | E/2 | 12-25S-35E | 320 | C |
| NMNM 105696538 (138897) | Lot 1 L M | 1-25S-35E | 280.7 | D |
| | W/2 W/2 | 12-25S-35E | | |
| NMNM 105553555 (045706) | E | 1-25S-35E | 40 | D |
| Fee | W/2 E/2 | 1-25S-35E | 160.3 | E |

| | | | | |
|-------------------------|-----------|------------|-------|---|
| NMNM 105696538 (138897) | W/2 E/2 | 12-25S-35E | 160 | E |
| Fee | E/2 E/2 | 1-25S-35E | 160.1 | F |
| NMNM 105696538 (138897) | E/2 E/2 | 12-25S-35E | 160 | F |
| NMNM 105696538 (138897) | Lot 1 L M | 1-25S-35E | 280.7 | G |
| | W/2 W/2 | 12-25S-35E | | |
| NMNM 105553555 (045706) | E | 1-25S-35E | 40 | G |
| Fee | W/2 E/2 | 1-25S-35E | 160.3 | H |
| NMNM 105696538 (138897) | W/2 E/2 | 12-25S-35E | 160 | H |
| Fee | E/2 E/2 | 1-25S-35E | 160.1 | I |
| NMNM 105696538 (138897) | E/2 E/2 | 12-25S-35E | 160 | I |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 153187

CONDITIONS

| | |
|---|---|
| Operator: Franklin Mountain Energy LLC 44 Cook Street, Suite 1000 Denver, CO 80206 | OGRID: 373910 |
| | Action Number: 153187 |
| | Action Type: [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| | | |
|------------|--|----------------|
| Created By | Condition | Condition Date |
| dmcclure | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me. | 7/14/2023 |