

# Initial Application Part I

*This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete*

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Spur Energy Partners, LLC **OGRID Number:** 328947  
**Well Name:** Skelly Unit #905 SWD **API:** 30-015-31371  
**Pool:** SWD; Cisco **Pool Code:** 96099

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<b>FOR OCD ONLY</b>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Ben Stone  
 Print or Type Name

Signature

12/13/2022  
 Date *Note: Filing delayed waiting for US certified mail delivery confirmations.*

936-377-5696  
 Phone Number

ben@sosconsulting.us  
 e-mail Address



November 30, 2022

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Attn: Ms. Adriene Sandoval, Director

*Re: Application of Spur Energy Partners, LLC to reinstate and otherwise permit for salt water disposal its Skelly Unit Well No.905 SWD, located in Section 14, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico.*

Dear Ms. Sandoval,

Please find the enclosed form C-108 Application for Authority to Inject, supporting the above-referenced request to permit for disposal the Skelly Unit No.905. The well was previously authorized by another operator for salt water disposal by division order SWD-1019. The subject well is one of hundreds acquired in the last few years and the previous operator had let this well go inactive. By reinstating the SWD, the applicant's area production and leases will remain economic. The well will only take Spur's water from area operations.

Spur Energy Partners, LLC seeks to optimize efficiency, both economically and operationally, of all its operations in southeast New Mexico. Approval of this application is consistent with that goal as well as the NMOCD's mission of preventing waste and protection of correlative rights.

Published legal notice ran in the November 17, 2022, edition of the Artesia Daily Press and offset operators and other affected parties have been notified individually. All required information and attachments are included for a complete Form C-108. The well is located on federal land and minerals.

I respectfully request that the approval of this salt water disposal well proceed swiftly and if you or your staff requires additional information or has any questions, please do not hesitate to call or email me.

Best regards,

A handwritten signature in blue ink, appearing to read 'Ben Stone', is written over a white background.

Ben Stone, Partner  
SOS Consulting, LLC  
Agent for Spur Energy Partners, LLC

Cc: Application attachment and file

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-015-31371	<sup>2</sup> Pool Code 96099	<sup>3</sup> Pool Name SWD; Cisco
<sup>4</sup> Property Code TBD	<sup>5</sup> Property Name Skelly Unit SWD	
<sup>7</sup> OGRID No. 328947	<sup>8</sup> Operator Name Spur Energy Partners, LLC	<sup>6</sup> Well Number 905
<sup>9</sup> Elevation 3940'		

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	13	17S	31E		1100'	FNL	660'	FEL	Eddy

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
same									

<sup>12</sup> Dedicated Acres n/a	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. SWD-1019 (original)
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="text-align: center;"> <p>1100'</p> <p>660'</p> </div>	<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p style="text-align: right;">               Signature <span style="float: right;">11/22/2022</span>              Date         </p> <p><b>Ben Stone</b> Printed Name</p> <p><b>ben@sosconsulting.us</b> E-mail Address</p>
	<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: right;"><b>August 8, 2000</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p style="text-align: right;"><b>John S. Piper</b> <b>7254</b> Certificate Number</p>

## **C-108 - Items III, IV, V**

### **Item III - Subject Well Data**

Wellbore Diagram – PROPOSED

### **Item IV – Tabulation of AOR Wells**

NO (0) Wells Penetrate the Proposed Injection Interval.

### **Item V – Area of Review Maps**

1. Two Mile AOR Map with One-Mile Fresh Water Well Radius
2. One-Half Mile AOR Map

All Above Exhibits follow this page.

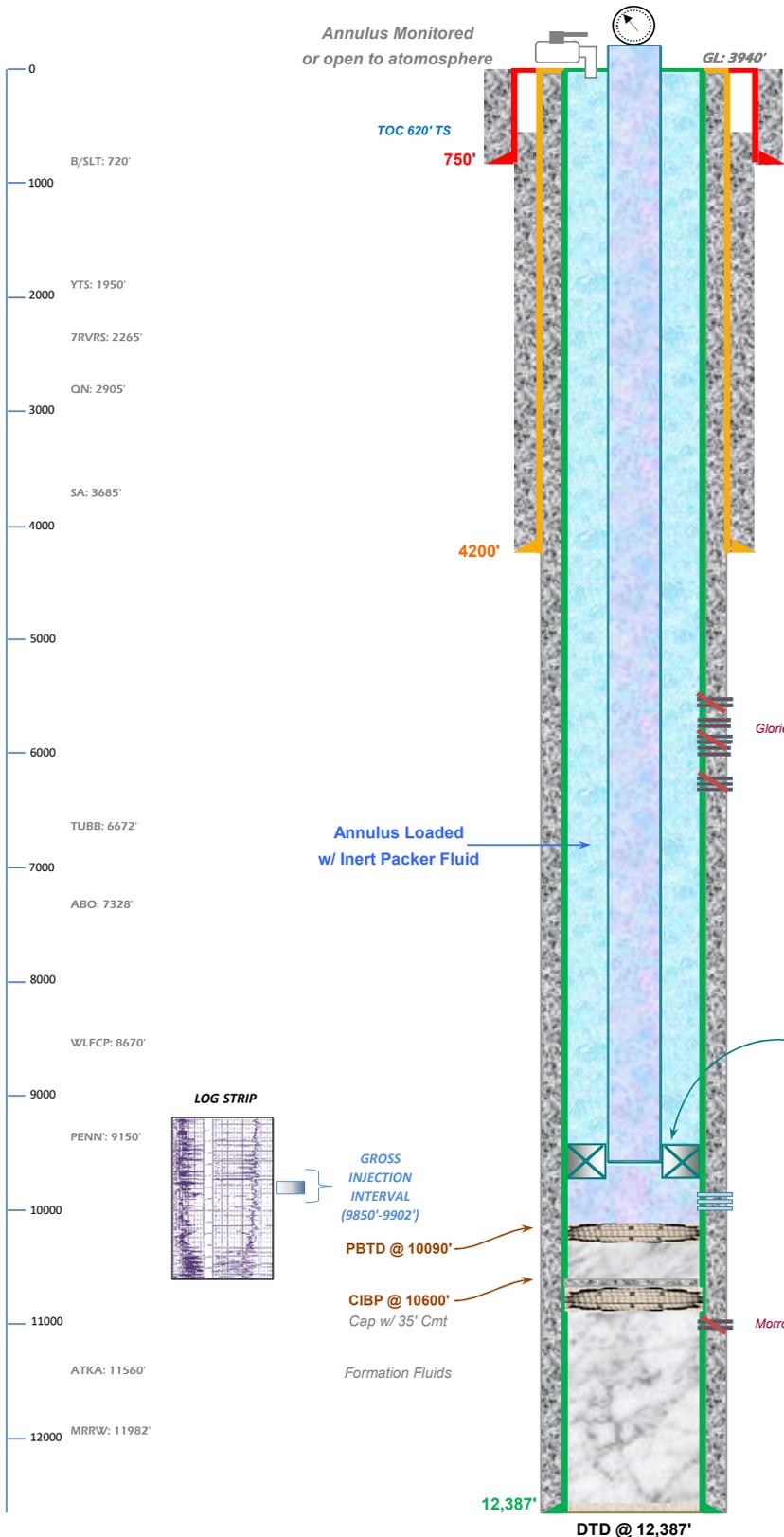


### WELL SCHEMATIC - PROPOSED Skelly Unit Well No.905 SWD

API 30-015-31371  
1100' FNL & 660' FEL, SEC. 14-T17S-R31E  
EDDY COUNTY, NEW MEXICO

SWD; Cisco (96099)

Spud Date: 6/23/2001  
Config SWD Dt: Converted 2/09/2006  
Reinstate: ASAP 2/01/2023



Injection Pressure Regulated  
and Volumes Reported  
1970 psi Max. Surface (0.2 psi/ft)

**Surface Casing**  
11.75", 42.0# J-55 STC Csg. (14.75" Hole) @ 750'  
440 sx - Circulated to Surface

**Intermediate Casing**  
8.625", 32.0# K-55 Csg. (11.0" Hole) @ 4200'  
2081 sx - TOC 620' by Temp



**Reinstate SWD Status:**  
Acidize w/ up to ~5000 gals 15% HCl  
Run PC Tubing and PKR - Conduct Witnessed MIT.  
Commence Disposal Operations.

**3.5" IC Tubing (or smaller)**  
PKR ~9750'+  
Note: PKR Set 100' Above Final Uppermost Perf Interval.

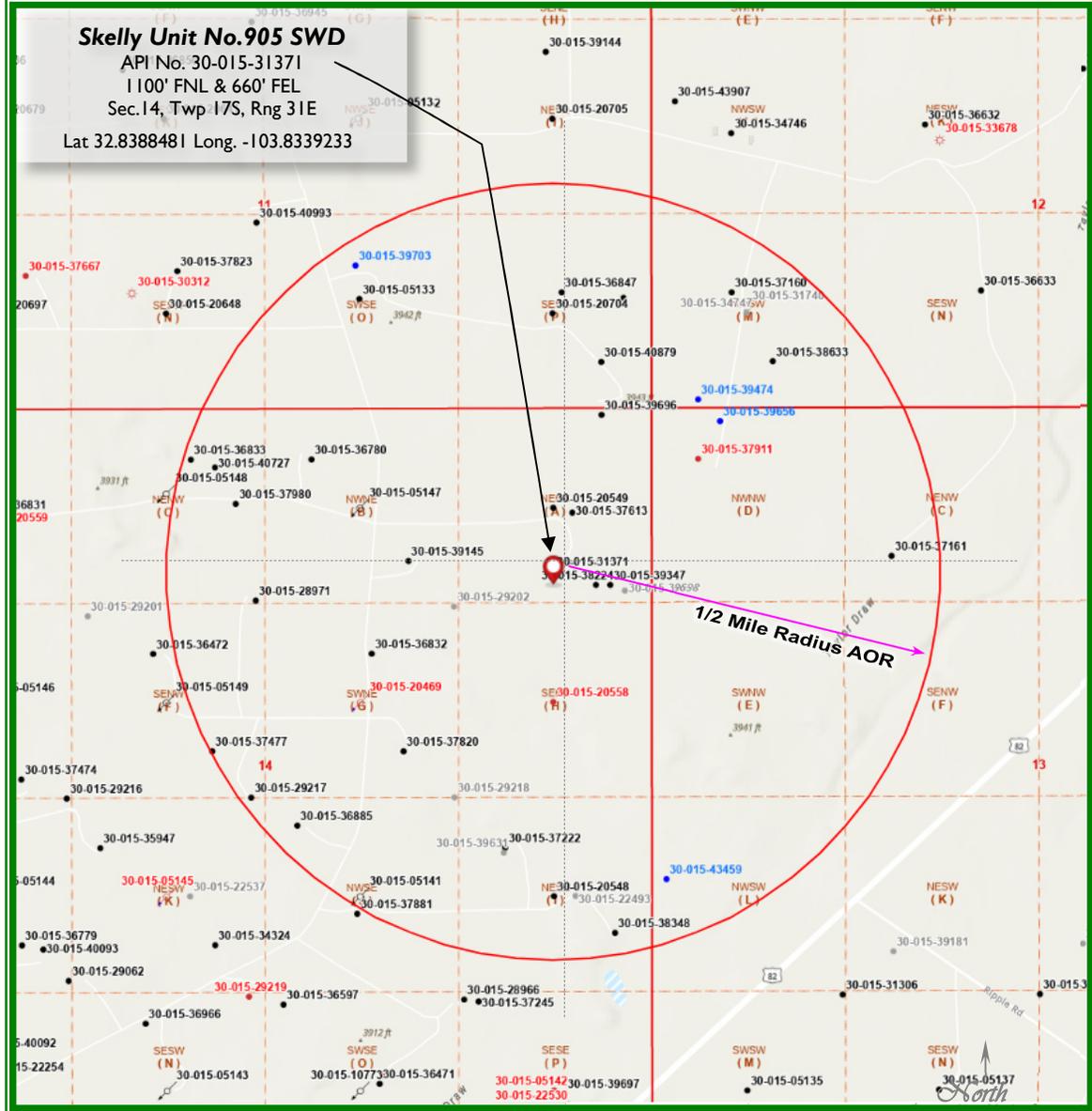
**Production Casing**  
5.5", 17.0# J-55 Csg. (7.875" Hole) @ 12,387';  
3170 sx -Circ to Surface

Drawn by: Ben Stone, 11/12/2022

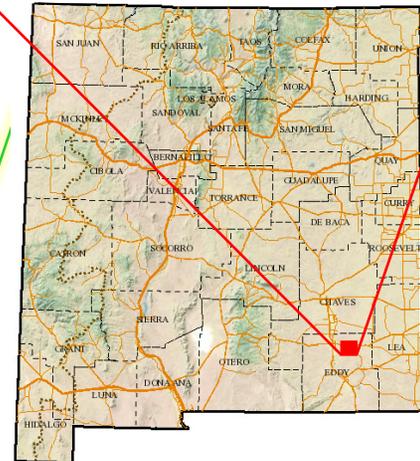
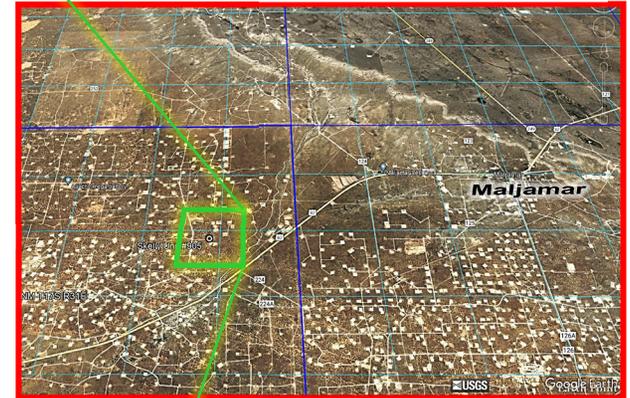


# Skelly Unit #905 SWD - Area of Review / Overview Map

(Attachment to NMOCD Form C-108 - Item V)



~4.3 miles W/SW of Maljamar, NM



Eddy County, New Mexico



Form C-108 Item VI - Tabulation of AOR Wells

Top of Proposed CISCO Interval 9850'

NO (0) Wells Penetrate Proposed Interval.

API	Current Operator	Well Name	Type	Status	ULSTR	Lease	Depth	Spud Date	Plug Date
<b>Subject Well</b>									
30-015-31371	Spur Energy Partners LLC	SKELLY UNIT #905	SWD	Active	A-14-17S-31E	Federal	12,470	6/24/2001	
<b>Wells in Sections 11, 12, 3</b>									
30-015-05133	VINTAGE DRILLING LLC	LEA C FEDERAL #005	Oil	Active	O-11-17S-31E	Federal	3,816	6/21/1961	
30-015-39703	COG OPERATING LLC	TEX MACK 11 FEDERAL #021	Oil	New	O-11-17S-31E	Federal	Not Drl'd	12/31/9999	
30-015-36847	Spur Energy Partners LLC	TEX MACK 11 FEDERAL #005	Oil	Active	P-11-17S-31E	Federal	6,795	2/7/2010	
30-015-20704	VINTAGE DRILLING LLC	LEA C FEDERAL #013	Oil	Active	P-11-17S-31E	Federal	4,000	8/21/1972	
30-015-44276	MACK ENERGY CORP	NOSLER 12 FEDERAL MO #008H	Oil	Active	P-11-17S-31E	Federal	9,248	7/29/2017	
30-015-40879	VINTAGE DRILLING LLC	LEA C FEDERAL #017	Oil	Active	P-11-17S-31E	Federal	4,490	1/18/2013	
30-015-39474	COG OPERATING LLC	PUCKETT 12 FEDERAL #001H	Oil	New	M-12-17S-31E	Federal	Not Drl'd	12/31/9999	
30-015-37160	HUDSON OIL COMPANY OF TEXAS	PUCKETT NORTH #006	Oil	Active	M-12-17S-31E	Federal	4,290	11/26/2009	
30-015-38633	MACK ENERGY CORP	NOSLER FEDERAL #001	Oil	Active	M-12-17S-31E	Federal	6,736	4/2/2012	
30-015-37161	HUDSON OIL COMPANY OF TEXAS	PUCKETT NORTH #007	Oil	Active	C-13-17S-31E	Federal	4,296	2/10/2010	
30-015-37911	HUDSON OIL COMPANY OF TEXAS	PUCKETT NORTH #009	Oil	Plugged (SR)	D-13-17S-31E	Federal	4,316	9/6/2010	7/15/2015
30-015-39656	COG OPERATING LLC	PUCKETT 13 FEDERAL #001H	Oil	New	D-13-17S-31E	Federal	Not Drl'd	12/31/9999	
<b>Wells in Section 14</b>									
30-015-20549	LH Operating, LLC	SKELLY UNIT #112	Oil	Active	A-14-17S-31E	Federal	3,987	12/21/1971	
30-015-37613	Spur Energy Partners LLC	SKELLY UNIT #642	Oil	Active	A-14-17S-31E	Federal	7,038	8/15/2010	
30-015-38224	Spur Energy Partners LLC	SKELLY UNIT #651	Oil	Active	A-14-17S-31E	Federal	6,804	7/16/2011	
30-015-39696	Spur Energy Partners LLC	SKELLY UNIT #641	Oil	Active	A-14-17S-31E	Federal	6,925	6/17/2012	
30-015-39347	Spur Energy Partners LLC	SKELLY UNIT #665	Oil	Active	A-14-17S-31E	Federal	7,015	12/7/2011	
30-015-36780	Spur Energy Partners LLC	SKELLY UNIT #624	Oil	Active	B-14-17S-31E	Federal	6,620	11/21/2009	
30-015-05147	LH Operating, LLC	SKELLY UNIT #102	Inj.	Active	B-14-17S-31E	Federal	3,734	5/3/1959	
30-015-39145	Spur Energy Partners LLC	SKELLY UNIT #655	Oil	Active	B-14-17S-31E	Federal	6,830	8/24/2011	
30-015-36833	Spur Energy Partners LLC	SKELLY UNIT #623	Oil	Active	C-14-17S-31E	Federal	6,857	1/23/2010	
30-015-40727	Spur Energy Partners LLC	SKELLY UNIT #645	Oil	Active	C-14-17S-31E	Federal	6,748	12/31/2012	
30-015-37980	Spur Energy Partners LLC	SKELLY UNIT #658	Oil	Active	C-14-17S-31E	Federal	6,829	2/22/2011	
30-015-28971	LH Operating, LLC	SKELLY UNIT #185	Oil	Active	C-14-17S-31E	Federal	4,150	8/16/1996	
30-015-29217	LH Operating, LLC	SKELLY UNIT #194	Oil	Active	F-14-17S-31E	Federal	4,100	11/15/1996	
30-015-37477	Spur Energy Partners LLC	SKELLY UNIT #682	Oil	Active	F-14-17S-31E	Federal	6,742	12/22/2010	
30-015-20469	SANDRIDGE EXPLORATION AND PRODUCTION	SKELLY UNIT #110	Inj.	Plugged (SR)	G-14-17S-31E	Federal	3,805	12/31/9999	11/24/2010
30-015-36832	Spur Energy Partners LLC	SKELLY UNIT #621	Oil	Active	G-14-17S-31E	Federal	6,857	6/26/2009	
30-015-37820	Spur Energy Partners LLC	SKELLY UNIT #679	Oil	Active	G-14-17S-31E	Federal	6,795	11/2/2010	
30-015-20558	SANDRIDGE EXPLORATION AND PRODUCTION	SKELLY UNIT #113	Oil	Plugged (SR)	H-14-17S-31E	Federal	3,960	12/31/9999	11/16/2010
30-015-37222	Spur Energy Partners LLC	SKELLY UNIT #685	Oil	Active	I-14-17S-31E	Federal	6,808	11/8/2009	
30-015-20548	LH Operating, LLC	SKELLY UNIT #111	Oil	Active	I-14-17S-31E	Federal	3,900	12/12/1971	
30-015-38348	Spur Energy Partners LLC	SKELLY UNIT #669	Oil	Active	I-14-17S-31E	Federal	6,825	5/10/2011	
30-015-05141	LH Operating, LLC	SKELLY UNIT #022	Inj.	Active	J-14-17S-31E	Federal	3,608	6/30/1950	
30-015-36885	Spur Energy Partners LLC	SKELLY UNIT #605	Oil	Active	J-14-17S-31E	Federal	6,721	5/30/2009	

SUMMARY: NO (0) wells penetrate proposed disposal interval.



## **C-108 ITEM X – LOGS and AVAILABLE TEST DATA**

A Log Strip from the Subject Well is Attached,  
Annotated Cisco Injection Interval.

*Log strip follows...*

# LOG HEADER

## Skelly Unit #905

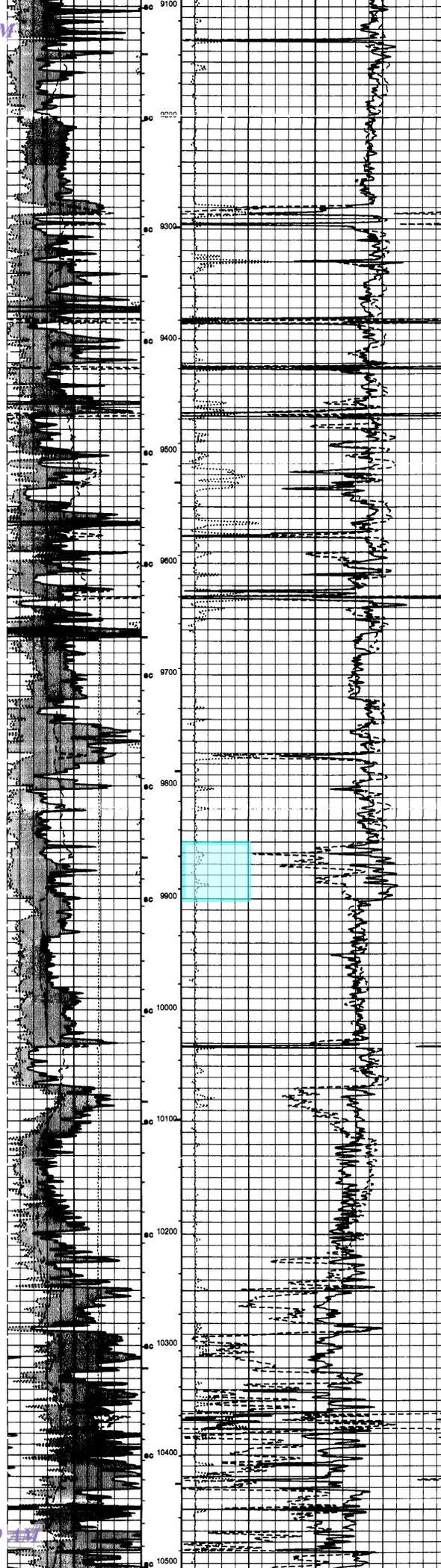
### 30-015-31371

COUNTY: Eddy FIELD: Fm Passbook LOCATION: 1100RL & 802EL Well: Skelly Unit #905 Company: Texaco Exploration & Production, Inc. STATE: NEW MEXICO FREQ: Freq Passbook+ ECD: STATE		
<b>Platform Express</b> <b>Three Detector Lam-Du-Only</b> LOG HEADLINE Location: 14, Township: 15, Range: 3E Survey: GEL 3062.8 Date: 08/14/2001 Log Measured From: 100' Below Log Measured To: 3232' Above Perm Datum Log Measured From: 3232' Above Perm Datum Log Measured To: 3112'		
LOG HEADLINE Location: 14, Township: 15, Range: 3E Survey: GEL 3062.8 Date: 08/14/2001 Log Measured From: 100' Below Log Measured To: 3232' Above Perm Datum Log Measured From: 3232' Above Perm Datum Log Measured To: 3112'	LOG HEADLINE Location: 14, Township: 15, Range: 3E Survey: GEL 3062.8 Date: 08/14/2001 Log Measured From: 100' Below Log Measured To: 3232' Above Perm Datum Log Measured From: 3232' Above Perm Datum Log Measured To: 3112'	
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<b>DEPTH SUMMARY LISTING</b> Date Created: 8-AUG-2001 5:04:48		
<b>Depth System Equipment</b>		
<b>Depth Measuring Device</b> Type: IDW-8 Serial Number: 144 Calibration Date: 20-Jun-2001 Calibrator Serial Number: 499 Calibrator Cable Type: 738P Wheel Correction 1: -2 Wheel Correction 2: -2	<b>Tension Device</b> Type: CMTD-B/A Serial Number: 1724 Calibration Date: 08-Aug-2001 Calibrator Serial Number: 1241 Calibration Gain: 0.88 Calibration Offset: 0.00	<b>Logging Cable</b> Type: 738P Serial Number: 1038 Length: 16550.00 FT Conveyance Method: Wireline Rig Type: LAND
<b>Depth Control Parameters</b> Log Sequence: First Log in the Well Rig Up Length At Surface: 451.00 FT Rig Up Length At Bottom: 450.00 FT Rig Up Length Correction: 1.00 FT Stretch Correction: 5.00 FT Tool Zero Check At Surface: 1.00 FT		
<b>Depth Control Remarks</b> 1. Run 1 PEXHALS-NGT-BHC 2. Run 2 MBCT 3. 4. 5. 6.		
THE USE OF AND RELIANCE UPON THIS RECORDED DATA BY THE HEREIN NAMED COMPANY AND ANY OF ITS AFFILIATES, PARTNERS, REPRESENTATIVE AGENTS, CONSULTANTS AND EMPLOYEES IS SUBJECT TO THE TERMS AND CONDITIONS AGREED UPON BETWEEN THE CLAIMANT AND THE COMPANY, INCLUDING IN PARTICULAR THE USE OF THE RECORDED DATA, IN DISCLAIMERS AND WAIVERS OF WARRANTIES AND REPRESENTATIONS REGARDING COMPANY USE OF AND RELIANCE UPON THE RECORDED DATA, AND IS CONTAINERS FULL AND SOLE RESPONSIBILITY FOR ANY INFERENCE DRAWN OR DECISION MADE IN CONNECTION WITH THE USE OF THIS RECORDED DATA.		
<b>OTHER SERVICES:</b> OS1: PEX-H/LA OS2: BHC OS3: NGT OS4: FM OS5: MBCT		
<b>REMARKS: RUN NUMBER 1</b> This is the primary depth reference. All times noted are Mountain Standard Time. Potentially assumes limestone matrix 22.2 g/cc, 47.8 u/sft. Cement volume assumes 5.5 u/sft, 2.5 g/cc.		
<b>REMARKS: RUN NUMBER 2</b>		
Rig: Patterson 484 S/B Crew: Arac Aranda / Harold Mastin Thank you for choosing Schlumberger.		
SERVICE ORDER # RUN 1: 870286 PROGRAM VERSION: RCI-303 LOGGED INTERVAL: START STOP		
SERVICE ORDER # RUN 2: RCI-303 PROGRAM VERSION: RCI-303 LOGGED INTERVAL: START STOP		
<b>EQUIPMENT DESCRIPTION</b>		
SURFACE EQUIPMENT OSR-11 NCR-11 CNR-11 NCR-11		
DOWNHOLE EQUIPMENT LEH-QT 93.4 LEH-QT 90.5 AN-189 89.2 DTC-H 88.3 ECH-KC 88.2 DSLT-FTB 86.2 DSLC-R 811 ECH-KC 810 ECH-KC 804 HRLT-B 65.6 HRLC-B 783 HRLC-B 782 HRLC-B 781 HRLC-B 780 HRLC-B 779 HRLC-B 778 HRLC-B 777 HRLC-B 776 HRLC-B 775 HRLC-B 774 HRLC-B 773 HRLC-B 772 HRLC-B 771 HRLC-B 770 HRLC-B 769 HRLC-B 768 HRLC-B 767 HRLC-B 766 HRLC-B 765 HRLC-B 764 HRLC-B 763 HRLC-B 762 HRLC-B 761 HRLC-B 760 HRLC-B 759 HRLC-B 758 HRLC-B 757 HRLC-B 756 HRLC-B 755 HRLC-B 754 HRLC-B 753 HRLC-B 752 HRLC-B 751 HRLC-B 750 HRLC-B 749 HRLC-B 748 HRLC-B 747 HRLC-B 746 HRLC-B 745 HRLC-B 744 HRLC-B 743 HRLC-B 742 HRLC-B 741 HRLC-B 740 HRLC-B 739 HRLC-B 738 HRLC-B 737 HRLC-B 736 HRLC-B 735 HRLC-B 734 HRLC-B 733 HRLC-B 732 HRLC-B 731 HRLC-B 730 HRLC-B 729 HRLC-B 728 HRLC-B 727 HRLC-B 726 HRLC-B 725 HRLC-B 724 HRLC-B 723 HRLC-B 722 HRLC-B 721 HRLC-B 720 HRLC-B 719 HRLC-B 718 HRLC-B 717 HRLC-B 716 HRLC-B 715 HRLC-B 714 HRLC-B 713 HRLC-B 712 HRLC-B 711 HRLC-B 710 HRLC-B 709 HRLC-B 708 HRLC-B 707 HRLC-B 706 HRLC-B 705 HRLC-B 704 HRLC-B 703 HRLC-B 702 HRLC-B 701 HRLC-B 700 HRLC-B 699 HRLC-B 698 HRLC-B 697 HRLC-B 696 HRLC-B 695 HRLC-B 694 HRLC-B 693 HRLC-B 692 HRLC-B 691 HRLC-B 690 HRLC-B 689 HRLC-B 688 HRLC-B 687 HRLC-B 686 HRLC-B 685 HRLC-B 684 HRLC-B 683 HRLC-B 682 HRLC-B 681 HRLC-B 680 HRLC-B 679 HRLC-B 678 HRLC-B 677 HRLC-B 676 HRLC-B 675 HRLC-B 674 HRLC-B 673 HRLC-B 672 HRLC-B 671 HRLC-B 670 HRLC-B 669 HRLC-B 668 HRLC-B 667 HRLC-B 666 HRLC-B 665 HRLC-B 664 HRLC-B 663 HRLC-B 662 HRLC-B 661 HRLC-B 660 HRLC-B 659 HRLC-B 658 HRLC-B 657 HRLC-B 656 HRLC-B 655 HRLC-B 654 HRLC-B 653 HRLC-B 652 HRLC-B 651 HRLC-B 650 HRLC-B 649 HRLC-B 648 HRLC-B 647 HRLC-B 646 HRLC-B 645 HRLC-B 644 HRLC-B 643 HRLC-B 642 HRLC-B 641 HRLC-B 640 HRLC-B 639 HRLC-B 638 HRLC-B 637 HRLC-B 636 HRLC-B 635 HRLC-B 634 HRLC-B 633 HRLC-B 632 HRLC-B 631 HRLC-B 630 HRLC-B 629 HRLC-B 628 HRLC-B 627 HRLC-B 626 HRLC-B 625 HRLC-B 624 HRLC-B 623 HRLC-B 622 HRLC-B 621 HRLC-B 620 HRLC-B 619 HRLC-B 618 HRLC-B 617 HRLC-B 616 HRLC-B 615 HRLC-B 614 HRLC-B 613 HRLC-B 612 HRLC-B 611 HRLC-B 610 HRLC-B 609 HRLC-B 608 HRLC-B 607 HRLC-B 606 HRLC-B 605 HRLC-B 604 HRLC-B 603 HRLC-B 602 HRLC-B 601 HRLC-B 600 HRLC-B 599 HRLC-B 598 HRLC-B 597 HRLC-B 596 HRLC-B 595 HRLC-B 594 HRLC-B 593 HRLC-B 592 HRLC-B 591 HRLC-B 590 HRLC-B 589 HRLC-B 588 HRLC-B 587 HRLC-B 586 HRLC-B 585 HRLC-B 584 HRLC-B 583 HRLC-B 582 HRLC-B 581 HRLC-B 580 HRLC-B 579 HRLC-B 578 HRLC-B 577 HRLC-B 576 HRLC-B 575 HRLC-B 574 HRLC-B 573 HRLC-B 572 HRLC-B 571 HRLC-B 570 HRLC-B 569 HRLC-B 568 HRLC-B 567 HRLC-B 566 HRLC-B 565 HRLC-B 564 HRLC-B 563 HRLC-B 562 HRLC-B 561 HRLC-B 560 HRLC-B 559 HRLC-B 558 HRLC-B 557 HRLC-B 556 HRLC-B 555 HRLC-B 554 HRLC-B 553 HRLC-B 552 HRLC-B 551 HRLC-B 550 HRLC-B 549 HRLC-B 548 HRLC-B 547 HRLC-B 546 HRLC-B 545 HRLC-B 544 HRLC-B 543 HRLC-B 542 HRLC-B 541 HRLC-B 540 HRLC-B 539 HRLC-B 538 HRLC-B 537 HRLC-B 536 HRLC-B 535 HRLC-B 534 HRLC-B 533 HRLC-B 532 HRLC-B 531 HRLC-B 530 HRLC-B 529 HRLC-B 528 HRLC-B 527 HRLC-B 526 HRLC-B 525 HRLC-B 524 HRLC-B 523 HRLC-B 522 HRLC-B 521 HRLC-B 520 HRLC-B 519 HRLC-B 518 HRLC-B 517 HRLC-B 516 HRLC-B 515 HRLC-B 514 HRLC-B 513 HRLC-B 512 HRLC-B 511 HRLC-B 510 HRLC-B 509 HRLC-B 508 HRLC-B 507 HRLC-B 506 HRLC-B 505 HRLC-B 504 HRLC-B 503 HRLC-B 502 HRLC-B 501 HRLC-B 500 HRLC-B 499 HRLC-B 498 HRLC-B 497 HRLC-B 496 HRLC-B 495 HRLC-B 494 HRLC-B 493 HRLC-B 492 HRLC-B 491 HRLC-B 490 HRLC-B 489 HRLC-B 488 HRLC-B 487 HRLC-B 486 HRLC-B 485 HRLC-B 484 HRLC-B 483 HRLC-B 482 HRLC-B 481 HRLC-B 480 HRLC-B 479 HRLC-B 478 HRLC-B 477 HRLC-B 476 HRLC-B 475 HRLC-B 474 HRLC-B 473 HRLC-B 472 HRLC-B 471 HRLC-B 470 HRLC-B 469 HRLC-B 468 HRLC-B 467 HRLC-B 466 HRLC-B 465 HRLC-B 464 HRLC-B 463 HRLC-B 462 HRLC-B 461 HRLC-B 460 HRLC-B 459 HRLC-B 458 HRLC-B 457 HRLC-B 456 HRLC-B 455 HRLC-B 454 HRLC-B 453 HRLC-B 452 HRLC-B 451 HRLC-B 450 HRLC-B 449 HRLC-B 448 HRLC-B 447 HRLC-B 446 HRLC-B 445 HRLC-B 444 HRLC-B 443 HRLC-B 442 HRLC-B 441 HRLC-B 440 HRLC-B 439 HRLC-B 438 HRLC-B 437 HRLC-B 436 HRLC-B 435 HRLC-B 434 HRLC-B 433 HRLC-B 432 HRLC-B 431 HRLC-B 430 HRLC-B 429 HRLC-B 428 HRLC-B 427 HRLC-B 426 HRLC-B 425 HRLC-B 424 HRLC-B 423 HRLC-B 422 HRLC-B 421 HRLC-B 420 HRLC-B 419 HRLC-B 418 HRLC-B 417 HRLC-B 416 HRLC-B 415 HRLC-B 414 HRLC-B 413 HRLC-B 412 HRLC-B 411 HRLC-B 410 HRLC-B 409 HRLC-B 408 HRLC-B 407 HRLC-B 406 HRLC-B 405 HRLC-B 404 HRLC-B 403 HRLC-B 402 HRLC-B 401 HRLC-B 400 HRLC-B 399 HRLC-B 398 HRLC-B 397 HRLC-B 396 HRLC-B 395 HRLC-B 394 HRLC-B 393 HRLC-B 392 HRLC-B 391 HRLC-B 390 HRLC-B 389 HRLC-B 388 HRLC-B 387 HRLC-B 386 HRLC-B 385 HRLC-B 384 HRLC-B 383 HRLC-B 382 HRLC-B 381 HRLC-B 380 HRLC-B 379 HRLC-B 378 HRLC-B 377 HRLC-B 376 HRLC-B 375 HRLC-B 374 HRLC-B 373 HRLC-B 372 HRLC-B 371 HRLC-B 370 HRLC-B 369 HRLC-B 368 HRLC-B 367 HRLC-B 366 HRLC-B 365 HRLC-B 364 HRLC-B 363 HRLC-B 362 HRLC-B 361 HRLC-B 360 HRLC-B 359 HRLC-B 358 HRLC-B 357 HRLC-B 356 HRLC-B 355 HRLC-B 354 HRLC-B 353 HRLC-B 352 HRLC-B 351 HRLC-B 350 HRLC-B 349 HRLC-B 348 HRLC-B 347 HRLC-B 346 HRLC-B 345 HRLC-B 344 HRLC-B 343 HRLC-B 342 HRLC-B 341 HRLC-B 340 HRLC-B 339 HRLC-B 338 HRLC-B 337 HRLC-B 336 HRLC-B 335 HRLC-B 334 HRLC-B 333 HRLC-B 332 HRLC-B 331 HRLC-B 330 HRLC-B 329 HRLC-B 328 HRLC-B 327 HRLC-B 326 HRLC-B 325 HRLC-B 324 HRLC-B 323 HRLC-B 322 HRLC-B 321 HRLC-B 320 HRLC-B 319 HRLC-B 318 HRLC-B 317 HRLC-B 316 HRLC-B 315 HRLC-B 314 HRLC-B 313 HRLC-B 312 HRLC-B 311 HRLC-B 310 HRLC-B 309 HRLC-B 308 HRLC-B 307 HRLC-B 306 HRLC-B 305 HRLC-B 304 HRLC-B 303 HRLC-B 302 HRLC-B 301 HRLC-B 300 HRLC-B 299 HRLC-B 298 HRLC-B 297 HRLC-B 296 HRLC-B 295 HRLC-B 294 HRLC-B 293 HRLC-B 292 HRLC-B 291 HRLC-B 290 HRLC-B 289 HRLC-B 288 HRLC-B 287 HRLC-B 286 HRLC-B 285 HRLC-B 284 HRLC-B 283 HRLC-B 282 HRLC-B 281 HRLC-B 280 HRLC-B 279 HRLC-B 278 HRLC-B 277 HRLC-B 276 HRLC-B 275 HRLC-B 274 HRLC-B 273 HRLC-B 272 HRLC-B 271 HRLC-B 270 HRLC-B 269 HRLC-B 268 HRLC-B 267 HRLC-B 266 HRLC-B 265 HRLC-B 264 HRLC-B 263 HRLC-B 262 HRLC-B 261 HRLC-B 260 HRLC-B 259 HRLC-B 258 HRLC-B 257 HRLC-B 256 HRLC-B 255 HRLC-B 254 HRLC-B 253 HRLC-B 252 HRLC-B 251 HRLC-B 250 HRLC-B 249 HRLC-B 248 HRLC-B 247 HRLC-B 246 HRLC-B 245 HRLC-B 244 HRLC-B 243 HRLC-B 242 HRLC-B 241 HRLC-B 240 HRLC-B 239 HRLC-B 238 HRLC-B 237 HRLC-B 236 HRLC-B 235 HRLC-B 234 HRLC-B 233 HRLC-B 232 HRLC-B 231 HRLC-B 230 HRLC-B 229 HRLC-B 228 HRLC-B 227 HRLC-B 226 HRLC-B 225 HRLC-B 224 HRLC-B 223 HRLC-B 222 HRLC-B 221 HRLC-B 220 HRLC-B 219 HRLC-B 218 HRLC-B 217 HRLC-B 216 HRLC-B 215 HRLC-B 214 HRLC-B 213 HRLC-B 212 HRLC-B 211 HRLC-B 210 HRLC-B 209 HRLC-B 208 HRLC-B 207 HRLC-B 206 HRLC-B 205 HRLC-B 204 HRLC-B 203 HRLC-B 202 HRLC-B 201 HRLC-B 200 HRLC-B 199 HRLC-B 198 HRLC-B 197 HRLC-B 196 HRLC-B 195 HRLC-B 194 HRLC-B 193 HRLC-B 192 HRLC-B 191 HRLC-B 190 HRLC-B 189 HRLC-B 188 HRLC-B 187 HRLC-B 186 HRLC-B 185 HRLC-B 184 HRLC-B 183 HRLC-B 182 HRLC-B 181 HRLC-B 180 HRLC-B 179 HRLC-B 178 HRLC-B 177 HRLC-B 176 HRLC-B 175 HRLC-B 174 HRLC-B 173 HRLC-B 172 HRLC-B 171 HRLC-B 170 HRLC-B 169 HRLC-B 168 HRLC-B 167 HRLC-B 166 HRLC-B 165 HRLC-B 164 HRLC-B 163 HRLC-B 162 HRLC-B 161 HRLC-B 160 HRLC-B 159 HRLC-B 158 HRLC-B 157 HRLC-B 156 HRLC-B 155 HRLC-B 154 HRLC-B 153 HRLC-B 152 HRLC-B 151 HRLC-B 150 HRLC-B 149 HRLC-B 148 HRLC-B 147 HRLC-B 146 HRLC-B 145 HRLC-B 144 HRLC-B 143 HRLC-B 142 HRLC-B 141 HRLC-B 140 HRLC-B 139 HRLC-B 138 HRLC-B 137 HRLC-B 136 HRLC-B 135 HRLC-B 134 HRLC-B 133 HRLC-B 132 HRLC-B 131 HRLC-B 130 HRLC-B 129 HRLC-B 128 HRLC-B 127 HRLC-B 126 HRLC-B 125 HRLC-B 124 HRLC-B 123 HRLC-B 122 HRLC-B 121 HRLC-B 120 HRLC-B 119 HRLC-B 118 HRLC-B 117 HRLC-B 116 HRLC-B 115 HRLC-B 114 HRLC-B 113 HRLC-B 112 HRLC-B 111 HRLC-B 110 HRLC-B 109 HRLC-B 108 HRLC-B 107 HRLC-B 106 HRLC-B 105 HRLC-B 104 HRLC-B 103 HRLC-B 102 HRLC-B 101 HRLC-B 100 HRLC-B 99 HRLC-B 98 HRLC-B 97 HRLC-B 96 HRLC-B 95 HRLC-B 94 HRLC-B 93 HRLC-B 92 HRLC-B 91 HRLC-B 90 HRLC-B 89 HRLC-B 88 HRLC-B 87 HRLC-B 86 HRLC-B 85 HRLC-B 84 HRLC-B 83 HRLC-B 82 HRLC-B 81 HRLC-B 80 HRLC-B 79 HRLC-B 78 HRLC-B 77 HRLC-B 76 HRLC-B 75 HRLC-B 74 HRLC-B 73 HRLC-B 72 HRLC-B 71 HRLC-B 70 HRLC-B 69 HRLC-B 68 HRLC-B 67 HRLC-B 66 HRLC-B 65 HRLC-B 64 HRLC-B 63 HRLC-B 62 HRLC-B 61 HRLC-B 60 HRLC-B 59 HRLC-B 58 HRLC-B 57 HRLC-B 56 HRLC-B 55 HRLC-B 54 HRLC-B 53 HRLC-B 52 HRLC-B 51 HRLC-B 50 HRLC-B 49 HRLC-B 48 HRLC-B 47 HRLC-B 46 HRLC-B 45 HRLC-B 44 HRLC-B 43 HRLC-B 42 HRLC-B 41 HRLC-B 40 HRLC-B 39 HRLC-B 38 HRLC-B 37 HRLC-B 36 HRLC-B 35 HRLC-B 34 HRLC-B 33 HRLC-B 32 HRLC-B 31 HRLC-B 30 HRLC-B 29 HRLC-B 28 HRLC-B 27 HRLC-B 26 HRLC-B 25 HRLC-B 24 HRLC-B 23 HRLC-B 22 HRLC-B 21 HRLC-B 20 HRLC-B 19 HRLC-B 18 HRLC-B 17 HRLC-B 16 HRLC-B 15 HRLC-B 14 HRLC-B 13 HRLC-B 12 HRLC-B 11 HRLC-B 10 HRLC-B 9 HRLC-B 8 HRLC-B 7 HRLC-B 6 HRLC-B 5 HRLC-B 4 HRLC-B 3 HRLC-B 2 HRLC-B 1 HRLC-B 0 HRLC-B -1 HRLC-B -2 HRLC-B -3 HRLC-B -4 HRLC-B -5 HRLC-B -6 HRLC-B -7 HRLC-B -8 HRLC-B -9 HRLC-B -10 HRLC-B -11 HRLC-B -12 HRLC-B -13 HRLC-B -14 HRLC-B -15 HRLC-B -16 HRLC-B -17 HRLC-B -18 HRLC-B -19 HRLC-B -20 HRLC-B -21 HRLC-B -22 HRLC-B -23 HRLC-B -24 HRLC-B -25 HRLC-B -26 HRLC-B -27 HRLC-B -28 HRLC-B -29 HRLC-B -30 HRLC-B -31 HRLC-B -32 HRLC-B -33 HRLC-B -34 HRLC-B -35 HRLC-B -36 HRLC-B -37 HRLC-B -38 HRLC-B -39 HRLC-B -40 HRLC-B -41 HRLC-B -4		

LOG STRIP  
Subject Interval

Skelly Unit #905  
30-015-31371

Injection Interval  
9850 feet  
to  
9902 feet



## C-108 ITEM VII – PROPOSED OPERATION

The Skelly Unit #905 SWD will be operated as a private disposal well to service Spur Energy Partners area operations. Source and disposal zone formation waters are compatible (*representative analyses of several zones are included herein*).

*Note: This C-108 application is to reinstate the previous authorization by OCD Order SWD-1019. Spur Energy Partners has acquired hundreds of wells since 2019. As operations are evaluated and assets assessed, this particular SWD had already lost focus by the previous operator. Spur Energy Partners believes reinstatement of this SWD will protect the environment and prevent waste.*

*The cost to dispose of produced water via trucking has become cost prohibitive and if continued, would certainly reduce lease economics and create waste by unnecessary trucking costs including fuel.* *The average daily rate of this SWD would eliminate approximately three dozen transport truck trips per day. Reinstating the well to lease disposal will allow the operator to maintain sufficient in-house disposal volume and continue economic viability for their operated wells in the area. The well will not be open for commercial disposal from other operators' leases.*

The system will be closed utilizing a small tank battery and injection pump facility on site with flowlines from the serviced wells. The tanks and associated equipment are inside an appropriate lined berm area to contain 150% of the largest tank volume.

Injection pressure will be 1790 psi (0.2 psi/ft) with and maximum rate of 5000 bwpd. Average daily rate is expected to be 2500 bwpd or less.

Routine maintenance will be ongoing and any releases will be reported within 24 hours to OCD on form C-141 pursuant to various portions of 19.15.29 and 30 NMAC. Remediation would commence immediately upon assessment and planning to include all required documentation and reporting.

The facility will not be manned but will be available for inspections at any time deemed necessary by OCD.

## **C-108 ITEM VII – PRODUCED WATER ANALYSES**

### **Item VII.4 – Water Analysis of Source Zone Water**

Tansil-Yates-Seven Rivers  
Grayburg-San Andres  
Yeso

### **Item VII.5 – Water Analysis of Disposal Zone Water**

Cisco

**Water Analyses follow this page.**

**C-108 Item VII.5 - Produced Water Data**  
 Spur Energy Partners, LLC - Skelly Unit No.905 SWD

**SOURCE ZONE**

**ARTESIA GROUP - TNSL-YTS-7RVRS**

<b>API No</b>	3001502891	<b>Lab ID</b>	
<b>Well Name</b>	CAVE POOL UNIT 030	<b>Sample ID</b>	5128
		<b>Sample No</b>	
<b>Location</b>	ULSTR 04 17 S 29 E	<b>Lat / Long</b>	32.85900 -104.07829
	990 S 2310 E	<b>County</b>	Eddy
<b>Operator (when sampled)</b>			
	Field GRAYBURG JACKSON	<b>Unit</b>	O
<b>Sample Date</b>		<b>Analysis Date</b>	
	<b>Sample Source</b> TANK	<b>Depth (if known)</b>	
	<b>Water Typ</b>		
ph		alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	227185	resistivity_ohm_cm_temp	
tds_mgL_180C		conductivity	
chloride_mgL	140700	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL		bicarbonate_mgL	47
iron_mgL		sulfate_mgL	900
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	
<b>Remarks</b>			

(Produced water data courtesy of NMT Octane NM WAIDS database.)



**C-108 Item VII.5 - Produced Water Data**  
 Spur Energy Partners, LLC - Skelly Unit No.905 SWD

**SOURCE ZONE**

**GRAYBURG-SAN ANDRES**

<b>API No</b>	3001502873	<b>Lab ID</b>	
<b>Well Name</b>	GULF STATE 002	<b>Sample ID</b>	5366
		<b>Sample No</b>	
<b>Location</b>	ULSTR 03 17 S 29 E	<b>Lat / Long</b>	32.86987 -104.06746
	330 N 990 W	<b>County</b>	Eddy
<b>Operator (when sampled)</b>			
	Field SQUARE LAKE		Unit 4
<b>Sample Date</b>		<b>Analysis Date</b>	
	Sample Source WELLHEAD		Depth (if known)
	Water Typ		
ph		alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	109000	resistivity_ohm_cm_temp	
tds_mgL_180C		conductivity	
chloride_mgL	63070	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL		bicarbonate_mgL	339
iron_mgL		sulfate_mgL	3538
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	
<b>Remarks</b>			

(Produced water data courtesy of NMT Octane NM WAIDS database.)



**C-108 Item VII.5 - Produced Water Data**  
 Spur Energy Partners, LLC - Skelly Unit No.905 SWD

**SOURCE ZONE**

**YESO**

<b>API No</b>	3001530307	<b>Lab ID</b>	
<b>Well Name</b>	SCHLEY FEDERAL 008	<b>Sample ID</b>	5901
		<b>Sample No</b>	
<b>Location</b>	ULSTR 29 17 S 29 E 1580 N 1650 W	<b>Lat / Long</b>	32.80836 -104.09972
		<b>County</b>	Eddy
<b>Operator (when sampled)</b>	MACK ENERGY		
	Field EMPIRE EAST	<b>Unit</b>	F
<b>Sample Date</b>	8/7/2000	<b>Analysis Date</b>	8/14/2000
	<b>Sample Source</b>	<b>Depth (if known)</b>	
	<b>Water Typ</b>		
ph	7	alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity	1.135	hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	208172	resistivity_ohm_cm_temp	
tds_mgL_180C		conductivity	
chloride_mgL	140286	conductivity_temp_F	
sodium_mgL	87396.1	carbonate_mgL	0
calcium_mgL	3103.09	bicarbonate_mgL	611.765
iron_mgL	3.405	sulfate_mgL	3456.07
barium_mgL	0.1135	hydroxide_mgL	
magnesium_mgL	817.2	h2s_mgL	79.45
potassium_mgL	545.935	co2_mgL	
strontium_mgL	55.615	o2_mgL	
manganese_mgL		anionremarks	

Remarks

*(Produced water data courtesy of NMT Octane NM WAIDS database.)*



**C-108 Item VII.5 - Produced Water Data**  
 Spur Energy Partners, LLC - Skelly Unit No.905 SWD

**DISPOSAL ZONE**

CISCO

<b>API No.</b>	3001500129	<b>Lab ID</b>	
<b>Well Name</b>	SPRINGS SWD 001	<b>Sample ID</b>	5353
		<b>Sample No</b>	
<b>Location</b>	ULSTR 04 21 S 25 E 660 N 830 E	<b>Lat / Long</b>	32.52054 -104.39423
		<b>County</b>	Eddy
<b>Operator (when sampled)</b>			
	Field SEVEN RIVERS HILLS		Unit 1
Sample Date		Analysis Date	
	Sample Source SWAB		Depth (if known)
	Water Type		
ph		alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	31485	resistivity_ohm_cm_temp_	
tds_mgL_180C		conductivity	
chloride_mgL	17000	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL		bicarbonate_mgL	635
iron_mgL		sulfate_mgL	2500
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	
Remarks			

(Produced water data courtesy of NMT Octane NM WAIDS database.)



## **C-108 - Item VIII Geological Data**

The Cisco Formation (Upper Penn) is a gray micritic (fine grained) fossiliferous limestone with vugular porosity as well as dolomite. The reservoirs in this area are usually limited in size with up dip porosity loss due to shelf margin carbonate build up. The upper portion becomes very shaley and is not proposed for injection.

The overall zone offers some good porosity in the proposed injection interval located from 8950 feet to 9002 feet with some very good porosity interspersed throughout the overall interval.

The Cisco is overlain by the Wolfcamp and the Canyon is underlain by the Strawn and Atoka.

Fresh water in the area is generally available from the Santa Rosa formation (Capitan Basin). Based on State Engineer's records for water wells in Township 17S and Ranges 31E, groundwater depth was not indicated however, four wells in the township range from 55 to 158 feet in depth.

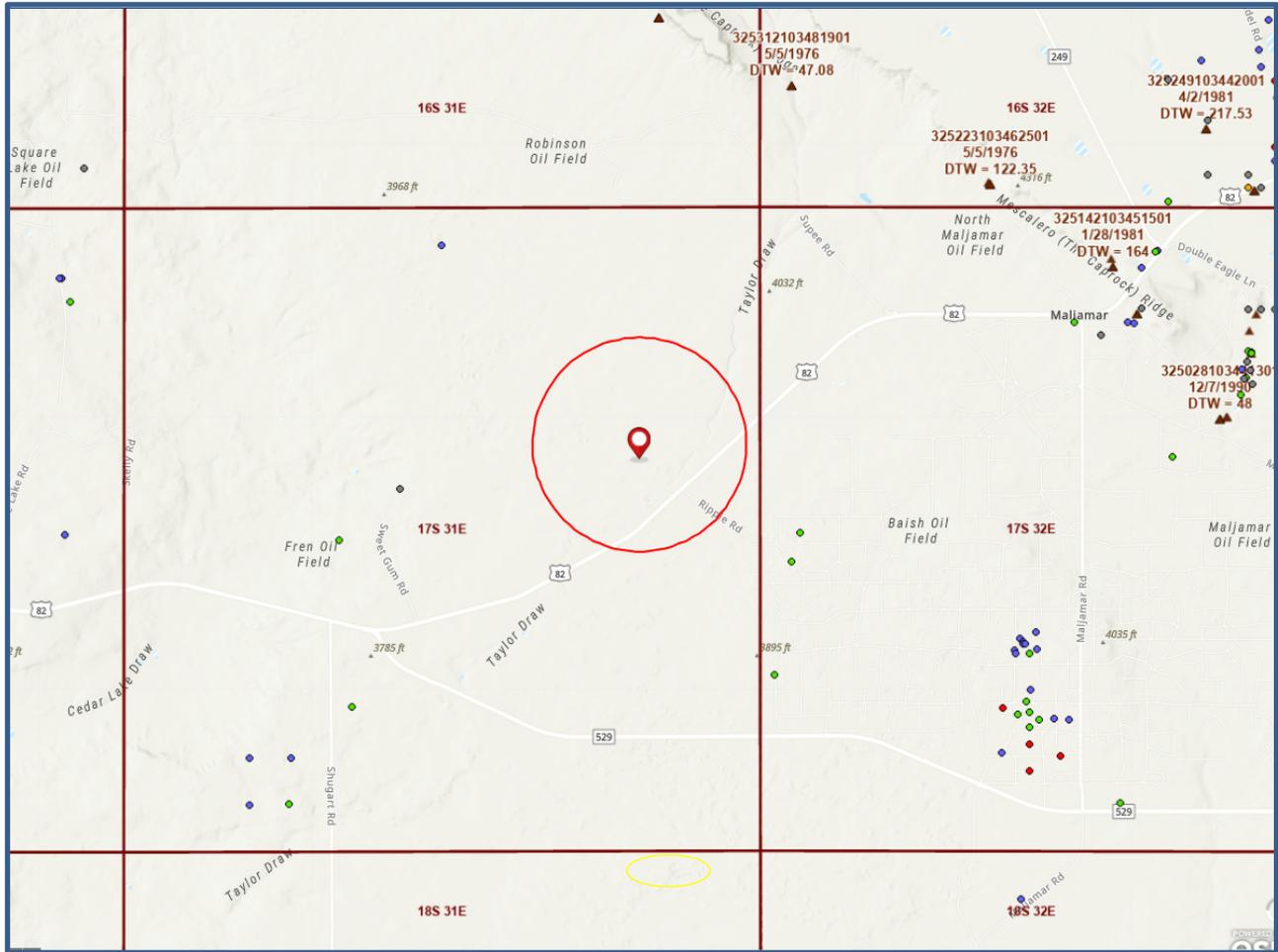
There are NO water wells located within one mile of the proposed SWD.

# C-108 Item XI

## Water Wells Within One Mile

### Skelly Unit #905 SWD - Water Well Locator Map

As displayed in OCD's GIS Map, NM State Engineer's and USGS records indicate NO water wells located approximately within one mile of the proposed SWD.





# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
<a href="#">RA 11590 POD1</a>	RA	ED	2	1	3	32	17S	31E	603315	3628545		158		
<a href="#">RA 11590 POD3</a>	RA	ED	3	1	2	32	17S	31E	603932	3629260		60		
<a href="#">RA 11590 POD4</a>	RA	ED	4	1	1	32	17S	31E	603308	3629253		55		
<a href="#">RA 13235 POD1</a>	RA	ED	1	1	1	21	17S	31E	604631	3632537		102		

Average Depth to Water: --

Minimum Depth: --

Maximum Depth: --

**Record Count:** 4

**PLSS Search:**

**Township:** 17S

**Range:** 31E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

## C-108 ITEM XII – GEOLOGIC AFFIRMATION

We have examined available geologic and engineering data and have found no evidence of open faults or other hydrologic connection between the disposal interval and any underground sources of drinking water.



---

Ben Stone, Partner  
SOS Consulting, LLC

Project: Spur Energy Partners, LLC  
Skelly Unit No.905 SWD  
Reviewed 11/17/2022

## **C-108 ITEM XIII – PROOF OF NOTIFICATION**

### IDENTIFICATION AND NOTIFICATION OF AFFECTED PARTIES

#### **Exhibits for Section**

Affected Parties Map

List of Affected Parties

Notification Letter to Affected Parties

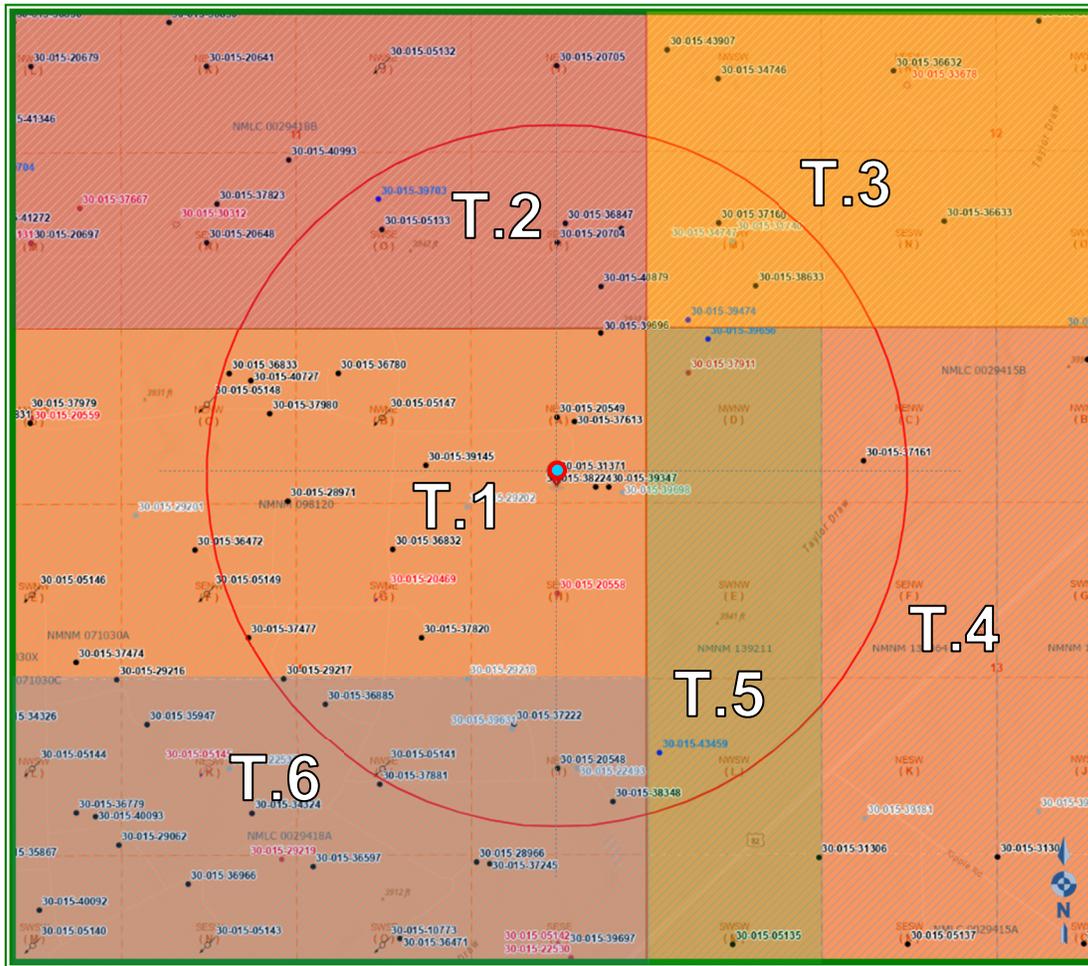
Proof of Certified Mailing

Proof of Return Receipts

Affidavit Published Legal Notice

# Skelly Unit #905 SWD- Affected Parties Plat

(Attachment to NMOCD Form C-108, Application for Authority to Inject.)



**LEGEND**

(Note: All leases have active operators, shown below.)

- T.1 – BLM NMNM105504199; LH Operating (L/Op), Spur Energy Partners (Op)
- T.2 – BLM NMNM105465422; Spur Energy (L/Op), COG Operating, Vintage Drilling, Mack Energy (Ops)
- T.3 – BLM NMNM105471865; Burnett Oil Co., others (L), COG, Spur Energy Partners, Hudson Oil, Mack Energy (Ops)
- T.4 – BLM NMNM105486409; Burnett Oil Co (L/Op) Hudson Oil Co. (Op)
- T.5 – BLM NMNM105677792; Burnett Oil Co (L), COG Operating (Op)
- T.6 – BLM NMNM105555139; LH Operating (L/Op), Spur Energy Partners (Op)



## C-108 ITEM XIII – PROOF OF NOTIFICATION AFFECTED PARTIES LIST

**ALL AFFECTED PARTIES ARE PROVIDED A NOTICE LETTER VIA US CERTIFIED MAIL AND LINKS TO DOWNLOAD A PDF COPY OF THE SUBJECT C-108 APPLICATION OR EMAIL REQUEST.**

“AFFECTED PERSON” MEANS THE DIVISION DESIGNATED OPERATOR; IN THE ABSENCE OF AN OPERATOR, A LESSEE WHOSE INTEREST IS EVIDENCED BY A WRITTEN CONVEYANCE DOCUMENT EITHER OF RECORD OR KNOWN TO THE APPLICANT AS OF THE DATE THE APPLICANT FILES THE APPLICATION; OR IN THE ABSENCE OF AN OPERATOR OR LESSEE, A MINERAL INTEREST OWNER WHOSE INTEREST IS EVIDENCED BY A WRITTEN CONVEYANCE DOCUMENT EITHER OF RECORD OR KNOWN TO THE APPLICANT AS OF THE DATE THE APPLICANT FILED THE APPLICATION FOR PERMIT TO INJECT.; PER OCD RULES NMAC 19.15.26.7, A. AND 19.15.26.8, B.2.

### SURFACE OWNER

- 1 U.S. DEPARTMENT OF INTERIOR  
Bureau of Land Management  
Oil & Gas Division  
620 E. Greene St.  
Carlsbad, NM 88220  
Certified: 7018 2290 0001 2038 7480

### OFFSET OPERATORS (All Notified via USPS Certified Mail)

**BLM Leases NMNM-105504199, 105555139 (T.1 & T.6 on Map)**

***Lessee & Operator***

- 2 LH OPERATING, LLC  
4809 Cole Ave., Ste.200  
Dallas, TX 75205  
Certified: 7018 2290 0001 2038 7497

***Operator***

SPUR ENERGY PARTNERS, LLC (Applicant)  
9655 Katy Freeway, Ste.500  
Houston, Texas 77024

**BLM Lease NMNM-105465422 (T.2 on Map)**

***Lessee & Operator***

SPUR ENERGY PARTNERS, LLC (Applicant)  
9655 Katy Freeway, Ste.500  
Houston, Texas 77024

***Operators***

- 3 COG OPERATING, LLC  
600 W. Illinois Avenue  
Midland, TX 79701  
Certified: 7018 2290 0001 2038 7503
- 4 VINTAGE DRILLING  
P.O. Box 248  
Artesia, NM 88211-0248  
Certified: 7018 2290 0001 2038 7510
- 5 MACK ENERGY COMPANY  
P.O. Box 960  
Artesia, NM 88211-0960  
Certified: 7018 2290 0001 2038 7527

### C-108 ITEM XIII – PROOF OF NOTIFICATION AFFECTED PARTIES LIST (cont.)

**BLM Lease NMNM-105471865, 105486409, 105677792 (T.3, T.4 & T.5 on Map)**

***Lessee & Operator***

6 BURNETT OIL COMPANY  
801 Cherry St., Unit #9  
Ft. Worth, TX 76102  
Certified: 7018 2290 0001 2038 7534

***Operators***

SPUR ENERGY PARTNERS, LLC (Applicant)  
9655 Katy Freeway, Ste.500  
Houston, Texas 77024

COG OPERATING, LLC  
600 W. Illinois Avenue  
Midland, TX 79701

7 HUDSON OIL COMPANY of TEXAS  
616 Texas Street  
Ft. Worth, TX 76102  
Certified: 7018 2290 0001 2038 7541

MACK ENERGY COMPANY  
P.O. Box 960  
Artesia, NM 88211-0960

**OFFSET MINERALS OWNERS (Notified via USPS Certified Mail)**

U.S. DEPARTMENT OF INTERIOR  
Bureau of Land Management  
Oil & Gas Division  
620 E. Greene St.  
Carlsbad, NM 88220

**REGULATORY**

NEW MEXICO OIL CONSERVATION DIVISION  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505

NEW MEXICO OIL CONSERVATION DIVISION  
811 South First St.  
Artesia, NM 88210

**FILED VIA OCD ONLINE E-PERMITTING**

U.S. DEPARTMENT OF INTERIOR  
Bureau of Land Management  
Oil & Gas Division  
620 E. Greene St.  
Carlsbad, NM 88220

SPUR SKELLY UNIT #905  
<https://www.dropbox.com/scl/fo/x5jrulbtvitehzqdb0m3/h?dl=0&rlkey=9zd2peltwr0lurlpp1butpawh>  
USPS Certified Tracking:  
7018 2290 0001 2038 7480,  
7018 2290 0001 2038 7497,  
7018 2290 0001 2038 7503,  
7018 2290 0001 2038 7510,  
7018 2290 0001 2038 7527,  
7018 2290 0001 2038 7534,  
7018 2290 0001 2038 7541



November 25, 2022

**NOTIFICATION TO INTERESTED PARTIES**  
**via U.S. Certified Mail – Return Receipt Requested**

To Whom It May Concern:

Spur Energy Partners, Houston, Texas, has made application to the New Mexico Oil Conservation Division to reinstate for salt water disposal its Skelly Unit #905 SWD. The previously authorized SWD operation will be for private water disposal from Spur's area operations. As indicated in the notice below, the well is located in Section 14, Township 17 South, Range 31 East in Eddy County, New Mexico.

The published notice states that the interval will be from 9,850 feet to 9,902 feet into the Cisco formation.

Following is the notice published in the Artesia Daily Press, Artesia, New Mexico on or about November 17, 2022.

**LEGAL NOTICE**

Spur Energy Partners, LLC, 9655 Katy Freeway, Ste.500, Houston, TX 77024, is filing Form C-108 (Application for Authority to Inject) with the New Mexico Oil Conservation Division seeking administrative approval to REINSTATE a salt water disposal well. The Skelly Unit No.905 (API No.30-015-31371) is located 1100 feet from the North line and 660 feet from the East line (Unit D) of Section 14, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico. Produced water from Spur's area production will be privately disposed (not open to commercial disposal) into the [Pennsylvanian] Cisco formation at depths between 9850' to 9902' at a maximum surface pressure of 1970 psi, maximum daily rate of 6500 bwpd and an average rate of 3500 bwpd. The subject SWD well is located approximately 4.9 miles west/southwest of Maljamar, NM.

Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, NM 87505, (505)476-3460 within 15 days of the date of this notice. Additional information may be obtained from the applicant's agent, SOS Consulting, LLC, (936)377-5696 or, email [info@sosconsulting.us](mailto:info@sosconsulting.us).

***You have been identified as a party who may be interested as an offset lessee or operator.***

You are entitled to a full copy of the application. You may call or email SOS Consulting or, the PDF can be downloaded using the link: <https://www.dropbox.com/s/clfo/x5jrulbtjyitehzjqdb0m3/h?dl=0&rlkey=9zd2peltwr0lurlpp1butpawh>

Thank you for your attention in this matter.

Best regards,

A handwritten signature in black ink, appearing to read 'Ben Stone', is written over a white background.

Ben Stone, SOS Consulting, LLC  
Agent for Spur Energy Partners, LLC  
Cc: Application File

# C-108 - Item XIV

Proof of Notice (Certified Mail Receipts.)

7018 2290 0001 2038 7460

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.60	11/28/2022
Total Postage and Fees	\$7.85	

Sent To  
Street: Bureau of Land Management  
City, St: Oil & Gas Division  
620 E. Greene St.  
Carlsbad, NM 88220

PS Form Instructions

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.60	11/28/2022
Total Postage and Fees	\$7.85	

Sent To  
Street: LH OPERATING, LLC  
City, St: 4809 Cole Ave., Ste.200  
Dallas, TX 75205

PS Form Instructions

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Midland, TX 79701

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Extra Services & Fees (check box, add fee as appropriate)	\$3.25	
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<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.60	11/28/2022
Total Postage and Fees	\$7.85	

Sent To  
Street: COG OPERATING, LLC  
City, St: 600 W. Illinois Avenue  
Midland, TX 79701

PS Form Instructions

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Artesia, NM 88211

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
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<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
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Total Postage and Fees	\$7.85	

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Street: VINTAGE DRILLING  
City, State: P.O. Box 248  
Artesia, NM 88211-0248

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# C-108 - Item XIV

Proof of Notice (Certified Mail Receipts - cont.)

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Extra Services & Fees (check box, add fee as appropriate)	\$7.25	04
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<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.60	
<b>Total Postage and Fees</b>	<b>\$7.85</b>	11/28/2022

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City, State

**MACK ENERGY COMPANY**  
P.O. Box 960  
Artesia, NM 88211-0960

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.60	
<b>Total Postage and Fees</b>	<b>\$7.85</b>	11/28/2022

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Sent To  
Street  
City, State

**BURNETT OIL COMPANY**  
801 Cherry St., Unit #9  
Ft. Worth, TX 76102

PS Form 38 Instructions

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Extra Services & Fees (check box, add fee as appropriate)	\$7.25	04
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<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.60	
<b>Total Postage and Fees</b>	<b>\$7.85</b>	11/28/2022

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Street and A  
City, State, ZIP

**HUDSON OIL COMPANY of TEXAS**  
616 Texas Street  
Ft. Worth, TX 76102

PS Form 38 Instructions

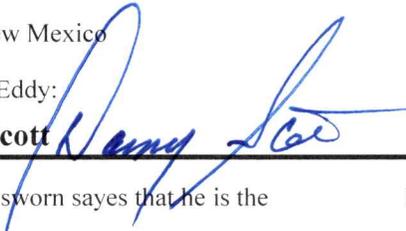
# Affidavit of Publication

No. 26356

State of New Mexico

County of Eddy:

**Danny Scott**



being duly sworn says that he is the **Publisher** of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

### Legal Ad

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

- First Publication November 17, 2022
- Second Publication \_\_\_\_\_
- Third Publication \_\_\_\_\_
- Fourth Publication \_\_\_\_\_
- Fifth Publication \_\_\_\_\_
- Sixth Publication \_\_\_\_\_
- Seventh Publication \_\_\_\_\_

Subscribed and sworn before me this 17th day of November 2022

STATE OF NEW MEXICO  
 NOTARY PUBLIC  
 Latisha Romine  
 Commission Number 1076338  
 My Commission Expires May 12, 2023



Latisha Romine  
Notary Public, Eddy County, New Mexico

# Copy of Publication:

## Legal Notice

Spur Energy Partners, LLC, 9655 Katy Freeway, Ste.500, Houston, TX 77024, is filing Form C-108 (Application for Authority to Inject) with the New Mexico Oil Conservation Division seeking administrative approval to REINSTATE a salt water disposal well. The Skelly Unit No.905 (API No.30-015-31371) is located 1100 feet from the North line and 660 feet from the East line (Unit D) of Section 14, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico. Produced water from Spur's area production will be privately disposed (not open to commercial disposal) into the [Pennsylvanian] Cisco formation at depths between 9850' to 9902' at a maximum surface pressure of 1970 psi, maximum daily rate of 6500 bwpd and an average rate of 3500 bwpd. The subject SWD well is located approximately 4.9 miles west/southwest of Maljamar, NM.

Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, NM 87505, (505)476-3460 within 15 days of the date of this notice. Additional information may be obtained from the applicant's agent, SOS Consulting, LLC, (936)377-5696 or, email info@sosconsulting.us.

Published in the Artesia Daily Press, Artesia, N.M., Nov. 17, 2022 Legal No. 26356.

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ARTESIA, NM 88210

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FORT WORTH, TX 76102

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**FAQs**

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 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 243334

**CONDITIONS**

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 243334
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

**CONDITIONS**

Created By	Condition	Condition Date
pgoetze	None	7/22/2023