

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: CHEVRON USA, INC.
OPERATOR ADDRESS: 6301 DEAUVILLE BLVD., MIDLAND, TEXAS 79706
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-711-A
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
BONE SPRING - (15011)	44 API	GRAVITY OF COMMINGLED PRODUCTION: 45			
WOLFCAMP (GAS) - (98220)	45 API				

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Carol Adler TITLE: Sr. HSE Regulatory Affairs Coordinator DATE: 2/28/2023

TYPE OR PRINT NAME CAROL ADLER TELEPHONE NO.: (432) 687-7148

E-MAIL ADDRESS: caroladler@chevron.com



**Chevron North America
Exploration and Production Company**
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

February 28, 2023

RE: Application for an amendment to off lease measurement/sales/storage and surface lease and pool commingling of the Purple Sage Wolfcamp (gas) pool (98220) and Culebra Bluff Bone Spring South (15011), Eddy County, NM; Culebra Bluff 23 Central Tank Battery under PLC-711-A

The Culebra Bluff 23 Central Tank Battery is located in the S2SE (UL: P), Sec. 23, T23S-R28E. The Culebra Bluff 26 Compressor Station is located in Section 26, T23S R28E. El Toro wells are located in Section 14 & 23, T23S R28E and are in the Purple Sage Wolfcamp (gas) pool (98220) and Culebra Bluff Bone Spring South (15011).

This Culebra Bluff 23 Central Tank Battery (CB 23 CTB) facility will be commingling additional wells [quantity four (4)] El Toro Invicta 14 221H, El Toro Gigante 23 211H, El Toro Invicta 14 301H and El Toro Gigante 23 431 H, which were previously in production at another facility (El Toro) but will be rerouted to CB 23 CTB, with existing producing wells [quantity fifteen (15)], CB CAL 25 36 STATE COM 08 401H, 402H, 403H, 302H and 303H; and CB BERU 23 14 FEE 06 401H, 402H, 403H, 301H and 302H; and CB MOTHMA 23 14 FEE 10 401H, 402H and CB TANO FEE 11 26 35 401H, 402H, 403H.

The ownership and formations of the El Toro wells are as follows:

Well Name	Formation	Ownership – Chevron USA INC	Ownership – FR Energy LLC
El Toro Invicta 14 221H	Bone Spring formation	97.85%	2.15%
El Toro Gigante 23 211H	Bone Spring formation	100%	
El Toro Invicta 14 301H	Purple Sage/Wolfcamp	97.85%	2.15%
El Toro Gigante 23 431 H	Purple Sage/Wolfcamp	100%	

Well production will be allocated based on a production curve from well tests, tested at a frequency of once every 3 days during the initial production phase before peak production is reached but not to exceed 30 days. For each well, during the plateau period and while decline rate is greater than 22%, the oil and gas production shall be allocated using a minimum of three (3) well tests per month. During the final stages of the well decline period, each well will be tested at a frequency of two (2) well tests per month when the decline rate is between 22% and 10% per month; and one (1) well test per month when the decline rate is less than 10% per month.

A certified copy of the C-102 for each additional well and facility changes, as supporting documents, are included with this application.

The additional Wolfcamp wells are being allocated to the same pooling agreement as the CB Mothma 23 14 Fee 10 #401H and #402H wells, so no notification is required. The additional Bone

Spring wells did not fall in a lease, HSU, or formation as PLC-711-A, so notifications to the owners in the added leases were mailed.

Chevron USA Inc. respectfully requests authority to add additional wells contained in the pools, leases, or spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD pursuant to 19.15.12.7 NMAC.

Deirdre Devery
Facilities Engineer

Date	Asset	CollectionPoint	Well	API Number	Oil(BOPM)	Gas(MCFM)	Water(BWPM)	DAYS PRODUCED
6/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 301H	3001546926	8908	15488	36826	30
7/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 301H	3001546926	8915	21200	27305	31
8/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 301H	3001546926	5303	16942	28747	31
9/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 301H	3001546926	3342	6360	24705	30
10/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 301H	3001546926	4239	10467	25550	31
11/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 301H	3001546926	10132	28969	11726	30
12/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 301H	3001546926	4979	15428	19737	31
6/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 302H	3001546927	8501	33541	58521	30
7/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 302H	3001546927	15171	39932	80978	31
8/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 302H	3001546927	28453	91652	70121	31
9/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 302H	3001546927	14762	50816	64936	30
10/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 302H	3001546927	16667	49264	39988	31
11/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 302H	3001546927	5539	15340	55737	30
12/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 302H	3001546927	12196	23329	57593	31
6/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 401H	3001546928	6157	7534	39315	30
7/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 401H	3001546928	7400	9868	39898	31
8/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 401H	3001546928	6632	17813	33640	31
9/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 401H	3001546928	4331	6868	27509	30
10/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 401H	3001546928	4976	10917	29272	31
11/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 401H	3001546928	5211	18461	25773	30
12/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 401H	3001546928	4746	18160	18765	31
6/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 402H	3001546929	5426	11948	34032	30
7/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 402H	3001546929	8853	26150	35446	31
8/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 402H	3001546929	6980	28343	36531	31
9/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 402H	3001546929	5150	18071	23266	30
10/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 402H	3001546929	4516	13870	7711	31
11/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 402H	3001546929	6435	16413	13829	30
12/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 402H	3001546929	4390	12819	29668	31

Date	Asset	CollectionPoint	Well	API Number	Oil(BOPM)	Gas(MCFM)	Water(BWPM)	DAYS PRODUCED
6/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 403H	3001546930	1178	9542	52294	30
7/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 403H	3001546930	3414	8085	56578	31
8/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 403H	3001546930	6894	21270	72394	31
9/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 403H	3001546930	4068	6692	59604	30
10/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 403H	3001546930	4985	22680	59212	31
11/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 403H	3001546930	3829	18107	56185	30
12/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB BERU 23 14 FEE 06 403H	3001546930	5831	10860	67148	31
6/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 302H	3001546634	0	0	0	30
7/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 302H	3001546634	2378	3745	21495	31
8/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 302H	3001546634	3020	4811	39842	31
9/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 302H	3001546634	1456	1832	16469	30
10/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 302H	3001546634	4423	4182	44711	31
11/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 302H	3001546634	5564	9875	43422	30
12/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 302H	3001546634	5570	7408	38344	31
6/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 303H	3001546635	15290	50248	35112	30
7/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 303H	3001546635	8031	53075	13521	31
8/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 303H	3001546635	6995	15887	36428	31
9/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 303H	3001546635	5292	13673	36676	30
10/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 303H	3001546635	4713	15757	32826	31
11/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 303H	3001546635	4622	19963	32605	30
12/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 303H	3001546635	4618	17809	25733	31
6/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 401H	3001546631	9703	21197	84350	30
7/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 401H	3001546631	2812	4776	26831	31
8/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 401H	3001546631	344	6598	96	31
9/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 401H	3001546631	6161	15047	41217	30
10/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 401H	3001546631	6411	128896	24136	31
11/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 401H	3001546631	7408	23462	23796	30
12/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 401H	3001546631	8408	19301	38122	31

Date	Asset	CollectionPoint	Well	API Number	Oil(BOPM)	Gas(MCFM)	Water(BWPM)	DAYS PRODUCED
6/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 402H	3001546632	7463	8340	31829	30
7/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 402H	3001546632	2487	3319	19900	31
8/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 402H	3001546632	5585	14048	33951	31
9/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 402H	3001546632	5761	8574	30730	30
10/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 402H	3001546632	6051	11765	13932	31
11/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 402H	3001546632	6590	14531	5501	30
12/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 402H	3001546632	6929	21629	33408	31
6/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 403H	3001546636	1721	2810	3688	30
7/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 403H	3001546636	0	0	0	31
8/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 403H	3001546636	0	0	0	31
9/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 403H	3001546636	1726	3351	6740	30
10/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 403H	3001546636	9373	27517	24290	31
11/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 403H	3001546636	10460	41771	2800	30
12/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB CAL 25 36 STATE COM 08 403H	3001546636	8550	34943	23188	31
6/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB MOTHMA 23 14 FEE 10 401H	3001548350	18119	37758	75094	30
7/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB MOTHMA 23 14 FEE 10 401H	3001548350	16530	30502	62218	31
8/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB MOTHMA 23 14 FEE 10 401H	3001548350	14589	31195	60076	31
9/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB MOTHMA 23 14 FEE 10 401H	3001548350	9710	20545	56049	30
10/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB MOTHMA 23 14 FEE 10 401H	3001548350	9493	20710	50170	31
11/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB MOTHMA 23 14 FEE 10 401H	3001548350	9167	19461	41323	30
12/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB MOTHMA 23 14 FEE 10 401H	3001548350	8034	37091	36327	31
6/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB MOTHMA23 14 FEE 10 402H	3001548349	20976	43509	81031	30
7/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB MOTHMA23 14 FEE 10 402H	3001548349	19242	36973	57939	31
8/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB MOTHMA23 14 FEE 10 402H	3001548349	15990	31435	59880	31
9/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB MOTHMA23 14 FEE 10 402H	3001548349	9418	19606	57960	30
10/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB MOTHMA23 14 FEE 10 402H	3001548349	10049	17595	67254	31
11/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB MOTHMA23 14 FEE 10 402H	3001548349	11210	15731	53011	30
12/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB MOTHMA23 14 FEE 10 402H	3001548349	9944	40249	36864	31

Date	Asset	CollectionPoint	Well	API Number	Oil(BOPM)	Gas(MCFM)	Water(BWPM)	DAYS PRODUCED
6/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB TANO 26 35 FEE 11 401H	3001547378	42204	84333	97050	30
7/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB TANO 26 35 FEE 11 401H	3001547378	64494	128704	126590	31
8/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB TANO 26 35 FEE 11 401H	3001547378	46644	102500	111271	31
9/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB TANO 26 35 FEE 11 401H	3001547378	22324	54573	71065	30
10/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB TANO 26 35 FEE 11 401H	3001547378	26364	60068	78805	31
11/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB TANO 26 35 FEE 11 401H	3001547378	23294	47697	60701	30
12/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB TANO 26 35 FEE 11 401H	3001547378	22888	46492	59799	31
6/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB TANO 26 35 FEE 11 402H	3001547380	77117	153961	161376	30
7/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB TANO 26 35 FEE 11 402H	3001547380	57049	113222	97847	31
8/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB TANO 26 35 FEE 11 402H	3001547380	2887	6071	5050	31
9/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB TANO 26 35 FEE 11 402H	3001547380	47436	104599	103350	30
10/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB TANO 26 35 FEE 11 402H	3001547380	25505	57599	68953	31
11/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB TANO 26 35 FEE 11 402H	3001547380	20092	43091	53301	30
12/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB TANO 26 35 FEE 11 402H	3001547380	19920	42381	5298	31
6/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB TANO 26 35 FEE 11 403H	3001547381	60186	116260	132063	30
7/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB TANO 26 35 FEE 11 403H	3001547381	49798	96061	97452	31
8/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB TANO 26 35 FEE 11 403H	3001547381	31740	64985	81574	31
9/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB TANO 26 35 FEE 11 403H	3001547381	16963	40475	65116	30
10/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB TANO 26 35 FEE 11 403H	3001547381	25630	47745	91708	31
11/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB TANO 26 35 FEE 11 403H	3001547381	16120	31021	54023	30
12/2022	CULEBRA BLUFF	CB CENTRAL CTB	CB TANO 26 35 FEE 11 403H	3001547381	15983	53702	53702	31
6/2022	CULEBRA BLUFF	EL TORO	EL TORO GIGANTE 23 211H	3001544090	1043	6661	7557	30
7/2022	CULEBRA BLUFF	EL TORO	EL TORO GIGANTE 23 211H	3001544090	550	7420	9113	31
8/2022	CULEBRA BLUFF	EL TORO	EL TORO GIGANTE 23 211H	3001544090	697	5828	10462	31
9/2022	CULEBRA BLUFF	EL TORO	EL TORO GIGANTE 23 211H	3001544090	668	5582	9209	30
10/2022	CULEBRA BLUFF	EL TORO	EL TORO GIGANTE 23 211H	3001544090	442	958	8831	31
11/2022	CULEBRA BLUFF	EL TORO	EL TORO GIGANTE 23 211H	3001544090	336	3958	7314	30
12/2022	CULEBRA BLUFF	EL TORO	EL TORO GIGANTE 23 211H	3001544090	662	1249	7094	31

Date	Asset	CollectionPoint	Well	API Number	Oil(BOPM)	Gas(MCFM)	Water(BWPM)	DAYS PRODUCED
6/2022	CULEBRA BLUFF	EL TORO	EL TORO GIGANTE 23 431H	3001544089	1675	27390	11730	30
7/2022	CULEBRA BLUFF	EL TORO	EL TORO GIGANTE 23 431H	3001544089	1658	27647	10947	31
8/2022	CULEBRA BLUFF	EL TORO	EL TORO GIGANTE 23 431H	3001544089	1969	25472	10972	31
9/2022	CULEBRA BLUFF	EL TORO	EL TORO GIGANTE 23 431H	3001544089	1565	21312	8654	30
10/2022	CULEBRA BLUFF	EL TORO	EL TORO GIGANTE 23 431H	3001544089	1091	19315	6867	31
11/2022	CULEBRA BLUFF	EL TORO	EL TORO GIGANTE 23 431H	3001544089	921	17469	7635	30
12/2022	CULEBRA BLUFF	EL TORO	EL TORO GIGANTE 23 431H	3001544089	1407	23394	11175	31
6/2022	CULEBRA BLUFF	EL TORO	EL TORO INVICTA 14 221H	3001544091	2069	407	13709	30
7/2022	CULEBRA BLUFF	EL TORO	EL TORO INVICTA 14 221H	3001544091	2027	1403	11759	31
8/2022	CULEBRA BLUFF	EL TORO	EL TORO INVICTA 14 221H	3001544091	2001	140	12360	31
9/2022	CULEBRA BLUFF	EL TORO	EL TORO INVICTA 14 221H	3001544091	1536	818	10770	30
10/2022	CULEBRA BLUFF	EL TORO	EL TORO INVICTA 14 221H	3001544091	1152	3811	7895	31
11/2022	CULEBRA BLUFF	EL TORO	EL TORO INVICTA 14 221H	3001544091	1043	168	6292	30
12/2022	CULEBRA BLUFF	EL TORO	EL TORO INVICTA 14 221H	3001544091	1922	2070	8490	31
6/2022	CULEBRA BLUFF	EL TORO	EL TORO INVICTA 14 301H	3001544088	1215	18639	20924	30
7/2022	CULEBRA BLUFF	EL TORO	EL TORO INVICTA 14 301H	3001544088	1621	13685	18048	31
8/2022	CULEBRA BLUFF	EL TORO	EL TORO INVICTA 14 301H	3001544088	1233	18078	13767	31
9/2022	CULEBRA BLUFF	EL TORO	EL TORO INVICTA 14 301H	3001544088	1015	16293	9168	30
10/2022	CULEBRA BLUFF	EL TORO	EL TORO INVICTA 14 301H	3001544088	1009	7447	9725	31
11/2022	CULEBRA BLUFF	EL TORO	EL TORO INVICTA 14 301H	3001544088	624	3586	6904	30
12/2022	CULEBRA BLUFF	EL TORO	EL TORO INVICTA 14 301H	3001544088	599	10359	6628	31

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Culebra Bluff Central Section 23 Tank Battery

Oil & Gas metering:

The central tank battery (Culebra Bluff Central 23 CTB) is located in the S2SE corner of Sec. 23, T23S-R28E. The wells from the Bone Spring Pool and the Purple Sage/Wolfcamp Pool will be commingled through a common production train (Train 1) for separation and measurement. Additionally, wells from CB BERU Section 14 & 23, T23S R29E lease and CB CAL Section 25 & 36, T23S R28E lease will also be commingled through the same production train (Train 1).

For gas, there will be a common central delivery point (CDP) gas sales at the Culebra Bluff Central gas compression station in Section 26, T23S R28E. that takes combined suction gas from Culebra Central CTB 23. This compressor station sends gas either to a High Pressure sales point (Targa) or to a gas lift system. The produced water will go to common water tanks on location and then to NGL (third party) water disposal station.

Flash gas from the Tanks & the Heated Vessels (Heated Production Separator & Heater Treater) will be compressed via the VRU/FGC system and sent through the common facility gas meter before leaving the CTB.

Oil from all wells will be sent to common oil tanks and sold through common LACT units (SN 1912E10170 and 1945E10151). All wells will be tested monthly in order to meet all federal and state requirements regardless of the phase of decline. The value of gas and oil will not be affected due to different formations as BTUs & API gravities are expected to be the same or similar.

Gas Processing:

Gas from Culebra Bluff Central 23 CTB will flow to the Culebra Bluff Central 26 Compressor Station. The CTB's gas will be continuously measured utilizing orifice meters fitted with EFM flow computers located at Culebra Bluff Central 23 CTB (SN 160108778 and SN 160108785) prior to entering the Compressor Station suction. Gas will be compressed and utilized for gas lift of all wells producing into Culebra Bluff Central 23 CTB. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers as well as a common gas lift meter at the compressor station outlet for total gas lift volume via Total Flow EFM (SN TBD).

- CB CAL 25 36 STATE COM 08 401H gas lift meter consists of a Total Flow EFM (SN #TBD)
- CB CAL 25 36 STATE COM 08 402H gas lift meter consists of a Total Flow EFM (SN #TBD)
- CB CAL 25 36 STATE COM 08 403H gas lift meter consists of a Total Flow EFM (SN #TBD)
- CB CAL 25 36 STATE COM 08 302H gas lift meter consists of a Total Flow EFM (SN #TBD)
- CB CAL 25 36 STATE COM 08 303H gas lift meter consists of a Total Flow EFM (SN #TBD)
- CB BERU 23 14 FEE 06 401H gas lift meter consists of a Total Flow EFM (SN #TBD)
- CB BERU 23 14 FEE 06 402H gas lift meter consists of a Total Flow EFM (SN #TBD)
- CB BERU 23 14 FEE 06 403H gas lift meter consists of a Total Flow EFM (SN #TBD)
- CB BERU 23 14 FEE 06 301H gas lift meter consists of a Total Flow EFM (SN #TBD)
- CB BERU 23 14 FEE 06 302H gas lift meter consists of a Total Flow EFM (SN #TBD)

Each Sales Point will have an orifice meter fitted with an EFM flow computer.

- Culebra Bluff Central 26 CS Targa Sales 1 EFM (SN TBD)
- Culebra Bluff West 26 CS Targa Sales 2 EFM (SN TBD)

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Culebra Bluff Central Section 23 Tank Battery

Flaring in the event of an upset will also be measured with a thermal mass meter fitted with an EFM Flow Computer (SN TBD). This flare meter is located upstream of the common Targa sales orifice meters/FMP.

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility flow diagram and map which shows the lease boundaries, location of wells, and locations of the flow lines, facility, and gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Crude Statement

- Chevron will receive the same sales price for all crude production in this area, and surface commingling of these pools will not change the value of the crude sales price under current contract terms.

Gas Statement

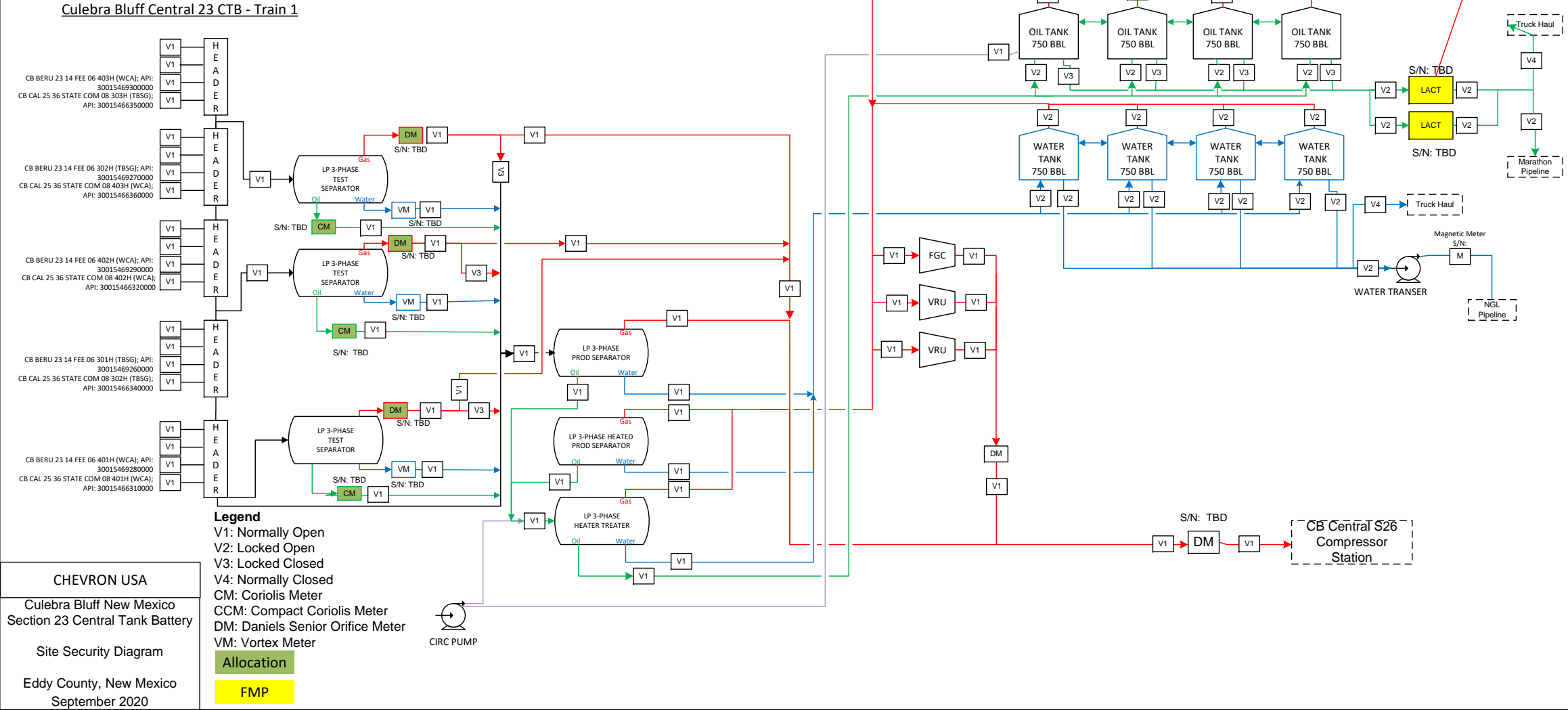
- The commingling of gas between the captioned wells will not have an impact on the value of the production and Chevron will receive the same sales price, as the same gathering and processing fees are expected to apply to all gas production.

Total Sales Gas from CS 26

= CS26 Targa Check Meter 1 + CS26 Targa Check Meter 2 + Gas Lift Meter
– Targa Buyback Meter

Total Gas Lift = Sum of all well gas lift meters

CTB 23 Produced Gas = 23 CTB Facility Gas Meters (SN: TBD + SN: TBD)



Well List

Spacing Unit: CB BERU 23 14 FEE 06 301H

No Federal Leases in Spacing Unit

Well Name		Location	API #	Pool
CB BERU 23 14 FEE 06 301H	327345	Section 14 & 23, T23S R29E	30-015-46926	Bone Spring (15011)

Spacing Unit: CB BERU 23 14 FEE 06 302H

No Federal Leases in Spacing Unit

Well Name		Location	API #	Pool
CB BERU 23 14 FEE 06 302H	327345	Section 14 & 23, T23S R29E	30-015-46927	Bone Spring (15011)

Spacing Unit: CB BERU 14 23 FEE 06 401H, 402H, 403H

No Federal Leases in Spacing Unit

Well Name		Location	API #	Pool
CB BERU 23 14 FEE 06 401H	327345	Section 14 & 23, T23S R29E	30-015-46928	Purple Sage; Wolfcamp (98220)
CB BERU 23 14 FEE 06 402H	327345	Section 14 & 23, T23S R29E	30-015-46929	Purple Sage; Wolfcamp (98220)
CB BERU 23 14 FEE 06 403H	327345	Section 14 & 23, T23S R29E	30-015-46930	Purple Sage; Wolfcamp (98220)

Spacing Unit: CB CAL 25 36 STATE COM 08 302H

No Federal Leases in Spacing Unit

Well Name		Location	API #	Pool
CB CAL 25 36 STATE COM 08 302H	327020	Section 25 & 36, T23S R28E	30-015-46634	Bone Spring (15011)

Spacing Unit: CB CAL 25 36 STATE COM 08 303H

No Federal Leases in Spacing Unit

Well Name		Location	API #	Pool
CB CAL 25 36 STATE COM 08 303H	327020	Section 25 & 36, T23S R28E	30-015-46635	Bone Spring (15011)

Spacing Unit: CB CAL 25 36 STATE COM 08 401H, 402H, 403H

No Federal Leases in Spacing Unit

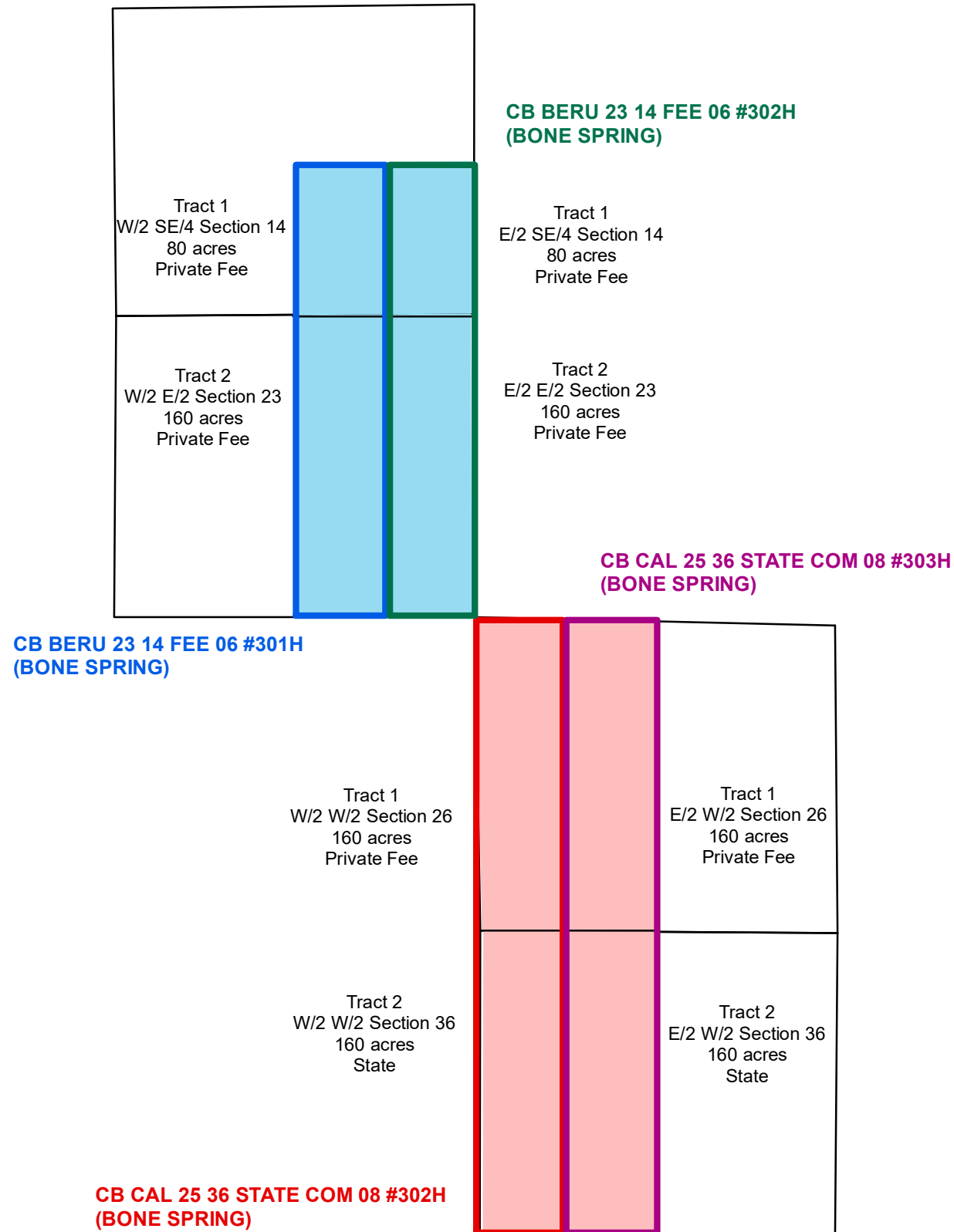
Well Name		Location	API #	Pool
CB CAL 25 36 STATE COM 08 401H	327020	Section 25 & 36, T23S R28E	30-015-46631	Purple Sage; Wolfcamp (98220)
CB CAL 25 36 STATE COM 08 402H	327020	Section 25 & 36, T23S R28E	30-015-46632	Purple Sage; Wolfcamp (98220)
CB CAL 25 36 STATE COM 08 403H	327020	Section 25 & 36, T23S R28E	30-015-46636	Purple Sage; Wolfcamp (98220)

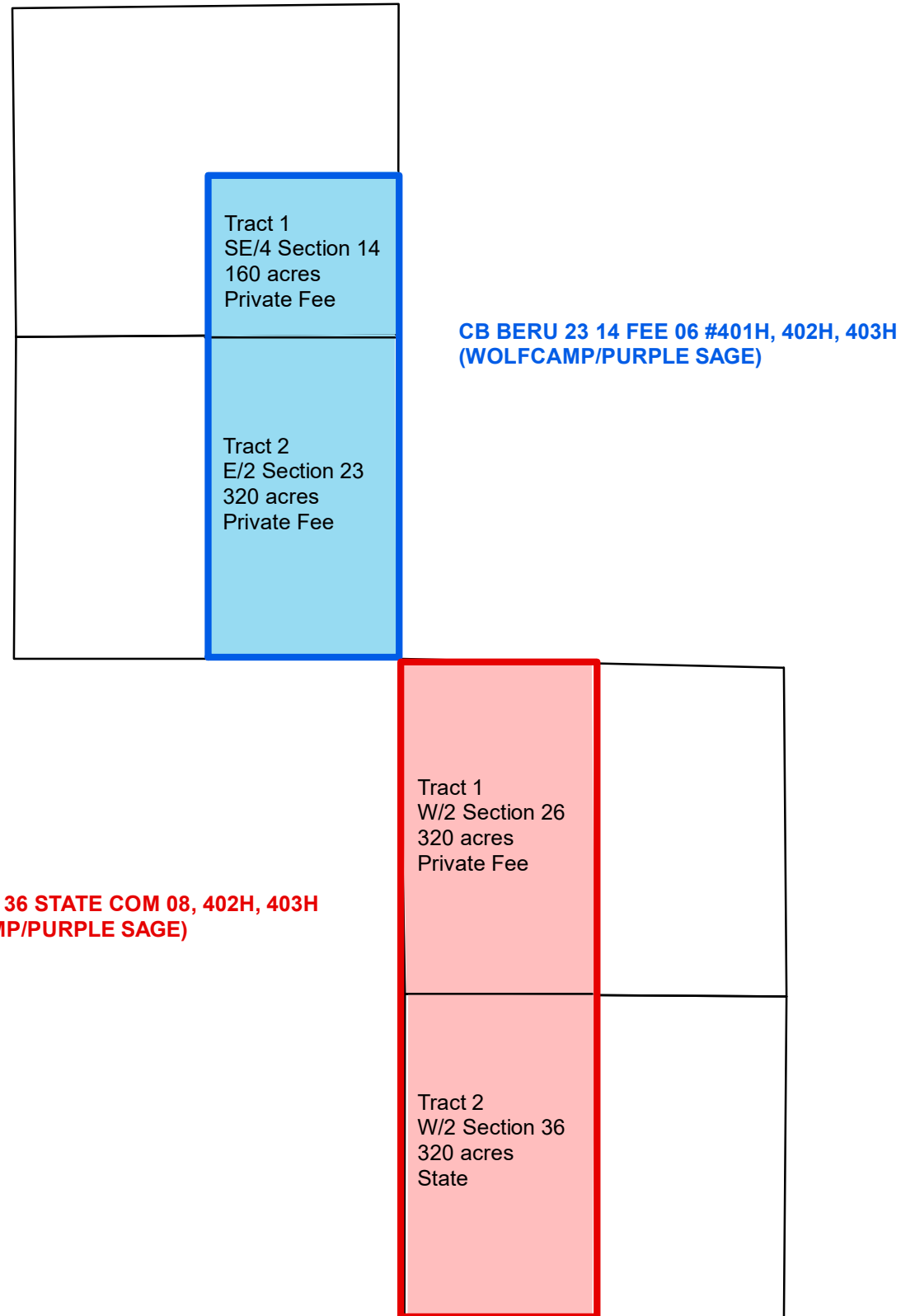
Chevron plans to commingle the Bone Spring and Wolfcamp formation covering the aforementioned spacing units.

***Forecasted Monthly Production. These wells have not been completed.

API	WELL	Mar 21			Apr 21			May 21			Jun 21			Jul 21			Aug 21		
		BOPD	Mscf/day	BWPD	BOPD	Mscf/day	BWPD	BOPD	Mscf/day	BWPD	BOPD	Mscf/day	BWPD	BOPD	Mscf/day	BWPD	BOPD	Mscf/day	BWPD
30-015-46634	CB CAL 25 36 STATE COM 08 302H	901	1,543	5,127	1,336	2,343	5,127	1,327	2,343	4,575	1,215	2,343	4,060	1,066	2,177	3,694	943	1,978	3,340
30-015-46635	CB CAL 25 36 STATE COM 08 303H	901	1,543	5,127	1,336	2,343	5,127	1,327	2,343	4,575	1,215	2,343	4,060	1,066	2,177	3,694	943	1,978	3,340
30-015-46631	CB CAL 25 36 STATE COM 08 401H	901	1,543	5,127	1,336	2,343	5,127	1,327	2,343	4,575	1,215	2,343	4,060	1,066	2,177	3,694	943	1,978	3,340
30-015-46632	CB CAL 25 36 STATE COM 08 402H	901	1,543	5,127	1,336	2,343	5,127	1,327	2,343	4,575	1,215	2,343	4,060	1,066	2,177	3,694	943	1,978	3,340
30-015-46636	CB CAL 25 36 STATE COM 08 403H	901	1,543	5,127	1,336	2,343	5,127	1,327	2,343	4,575	1,215	2,343	4,060	1,066	2,177	3,694	943	1,978	3,340

API	WELL	Jun 21			Jul 21			Aug 21			Sep 21			Oct 21			Nov 21		
		BOPD	Mscf/day	BWPD	BOPD	Mscf/day	BWPD	BOPD	Mscf/day	BWPD	BOPD	Mscf/day	BWPD	BOPD	Mscf/day	BWPD	BOPD	Mscf/day	BWPD
30-015-46926	CB BERU 23 14 FEE 06 301H	741	1,292	4,214	1,098	1,962	3,966	1,019	1,962	3,396	885	1,756	3,017	768	1,571	2,672	679	1,427	2,407
30-015-46927	CB BERU 23 14 FEE 06 302H	741	1,292	4,214	1,098	1,962	3,966	1,019	1,962	3,396	885	1,756	3,017	768	1,571	2,672	679	1,427	2,407
30-015-46928	CB BERU 23 14 FEE 06 401H	741	1,292	4,214	1,098	1,962	3,966	1,019	1,962	3,396	885	1,756	3,017	768	1,571	2,672	679	1,427	2,407
30-015-46929	CB BERU 23 14 FEE 06 402H	741	1,292	4,214	1,098	1,962	3,966	1,019	1,962	3,396	885	1,756	3,017	768	1,571	2,672	679	1,427	2,407
30-015-46930	CB BERU 23 14 FEE 06 403H	741	1,292	4,214	1,098	1,962	3,966	1,019	1,962	3,396	885	1,756	3,017	768	1,571	2,672	679	1,427	2,407

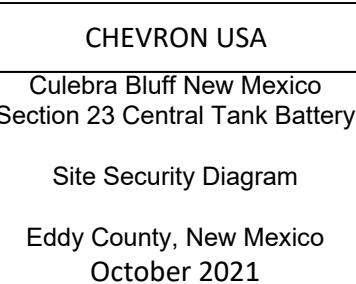




CB BERU 23 14 FEE 06 #302H (BONE SPRING)		CB CAL 25 36 STATE COM 08 #303H (BONE SPRING)	
Tract 1 W/2 SE/4 Section 14 80 acres Private Fee	Tract 1 E/2 SE/4 Section 14 80 acres Private Fee	Tract 1 W/2 W/2 Section 26 160 acres Private Fee	Tract 1 E/2 W/2 Section 26 160 acres Private Fee
Tract 2 W/2 E/2 Section 23 160 acres Private Fee	Tract 2 E/2 E/2 Section 23 160 acres Private Fee	Tract 2 W/2 W/2 Section 36 160 acres State	Tract 2 E/2 W/2 Section 36 160 acres State
CB BERU 23 14 FEE 06 #301H (BONE SPRING)		CB CAL 25 36 STATE COM 08 #302H (BONE SPRING)	

		CB BERU 23 14 FEE 06 #401H, 402H, 403H (WOLFCAMP/PURPLE SAGE)	
	Tract 1 SE/4 Section 14 160 acres Private Fee	Tract 2 E/2 Section 23 320 acres Private Fee	
CB CAL 25 36 STATE COM 08, 402H, 403H (WOLFCAMP/PURPLE SAGE)		Tract 1 W/2 Section 26 320 acres Private Fee	Tract 2 W/2 Section 36 320 acres State

El Toro Invicta 14 301H
API: 30015440880000
El Toro Gigante 23 431 H
API: 30015440890000
El Toro Invicta 14 221H
API: 30015440910000
El Toro Gigante 23 211H
API: 30015440900000



V1: Normally Open
V2: Locked Open
V3: Locked Closed
V4: Normally Closed
CM: Coriolis Meter
CCM: Compact Coriolis Meter
DM: Daniels Senior Orifice Meter
VM: Vortex Meter

FMP

Owner Name 1	CERTIFIED MAIL TRACKING #	Address	City	State Cd	Postal Code
BARBARA LEE BACKMAN, INC	7018 0360 0000 7723 2707	203 N WASHINGTON ST STE 200-L	SPOKANE	WA	99201
BGW MINERALS LTD	7018 0360 0000 7723 2769	PO BOX 100635	FORT WORTH	TX	76185
BK ROYALTIES LLC	7018 0360 0000 7723 2783	P O BOX 52098	TULSA	OK	74152-0098
CAKI FAMILY LIMITED PARTNERSHIP	7018 0360 0000 7723 2806	5851 ROYAL CREST DR	DALLAS	TX	75230
CAPROCK RESOURCES LLC	7018 0360 0000 7723 2813	PO BOX 670581	DALLAS	TX	75367-0581
CAROL GIBSON TRUST	7018 0360 0000 7723 2820	PO BOX 701	ABILENE	TX	79604
CAROLYN SHIELDS MORAN	7018 0360 0000 7723 2837	9517 BENT RD NE	ALBUQUERQUE	NM	87109-0000
CHEVRON USA INC	N/A	1400 SMITH STREET	HOUSTON	TX	77210-4791
CLEVA K ESTES	7018 0360 0000 7723 2844	943 CHELSEA WAY	LAKE WALES	FL	33853-3439
CROWNROCK MINERALS L P	7018 0360 0000 7723 2851	POST OFFICE BOX 51933	MIDLAND	TX	79710
CYNTHIA RHODES TRUST	7018 0360 0000 7723 2868	PO BOX 701	ABILENE	TX	79604
EARL B GUITAR JR BYPASS TRST	7048 0360 0000 7723 2875	P O BOX 56429	HOUSTON	TX	77256
GLASGOW OIL & GAS CO	7018 0360 0000 7723 2882	PO BOX 849	PROSPER	TX	75078-0000
GOOD GALL E FAMILY LTD PTP	7018 0360 0000 7723 2899	202 ISLAND POINT CT	MT PLEASANT	SC	29464
GUITAR GALUSHA LP	7018 0680 0001 6620 7914	PO BOX 1438	ABILENE	TX	79604
GUITAR LAND & CATTLE CO LP	7018 0680 0001 6620 7921	PO BOX 2213	ABILENE	TX	79604
GUY P WITHERSPOON III	7018 0360 0000 7723 2905	P O BOX 100403	FT WORTH	TX	76185
JMA OIL PROPERTIES LTD	7018 0360 0000 7723 2998	P O BOX 58	ABILENE	TX	79604
JOHN G WITHERSPOON JR	7018 0360 0000 7723 3001	7404 LEMONWOOD	FORT WORTH	TX	76133
JOHN GUITAR	7018 0360 0000 7723 3018	PO BOX 1121	CLYDE	TX	79510
JOHN REID JR	7018 0360 0000 7723 3025	72 YARBRO RD	LOVING	NM	88256
JOHNNY L REID	7018 0360 0000 7723 3032	245 EAST LONDON RD	LOVING	NM	88256
JPH HOLDINGS LP	7018 0360 0000 7723 3049	4400 ARCADY AVE	DALLAS	TX	75205
JUDY GUITAR UHEY LLC	7018 0680 0001 6620 7907	117 CALUMENT LOOP	ELIZABETHTOWN	KY	42701
KATHLEEN TRACHTA	7018 0360 0000 7723 3056	3930 AFFINITY LANE, UNIT 217	BELLINGHAM	WA	98226
KELLY L REID	7018 0360 0000 7723 3063	P O BOX 234	LOVING	NM	88256-0234
KERRY LYNN PAAPE	7018 0680 0001 6620 7785	320 HILL AVE APT D	OWENSBORO	KY	42301
LAURA JEAN HOFER	7018 0680 0001 6620 7792	11248 SOUTH TURNER AVENUE	ONTARIO	CA	91761
LESLI GUITAR NICHOLS	7018 0680 0001 6620 7891	PO BOX 327	BIG SPRING	TX	79721
MELISSA BAIN	7018 0680 0001 6620 7808	PO BOX 338	LOVING	NM	88256
MELISSA MCGEE	7018 0680 0001 6620 7815	6 WOODHAVEN CIR	ABILENE	TX	79605-2829
MELTON TRACHTA	7018 0680 0001 6620 7846	131 W ROSEWOOD	SAN ANTONIO	TX	78212
MURCHISON GUITAR FAMILY LP	7018 0680 0001 6620 7884	PO BOX 712	RED BLUFF	CA	96080-0712
NOVO OIL AND GAS	7018 0680 0001 6620 7853	1001 W WILSHIRE BLVD STE 206	OKLAHOMA CITY	OK	73116

Owner Name 1	CERTIFIED MAIL TRACKING #	Address	City	State Cd	Postal Code
POLK LAND & MINERALS LP	7018 0680 0001 6620 7860	1101 BUTTERNUT	ABILENE	TX	79602
PRESSLEY H GUITAR LP	7018 0680 0001 6620 7877	PO BOX 5383	ABILENE	TX	79608
ROBERT HEIDEL	7018 0360 0000 7723 2714	525 GILMER ROAD	COATESVILLE	PA	19320
SALLY GUITAR	7018 0360 0000 7723 2721	10 WOODHAVEN CIR	ABILENE	TX	79605
SANTA ELENA MINERALS LP	7018 0360 0000 7723 2738	PO BOX 732776	FORT WORTH	TX	75373-2776
SHARON GUITAR ELLIS LLC	7018 0360 0000 7723 2745	PO BOX 469	VALLEYFORD	WA	99036
STROUBE ENERGY CORP	7018 0360 0000 7723 2752	18208 PRESTON ROAD SUITE D9245	DALLAS	TX	75252
THUNDER MOON RESOURCES LLC	7018 0360 0000 7723 2776	PO BOX 180573	DALLAS	TX	75218
TNM RESOURCES LLC	7018 0360 0000 7723 2790	55 WAUGH DR STE 1200	HOUSTON	TX	77007-5837
TOBY ALAN REID	7018 0360 0000 7723 2912	225 EAST ASH RD	LOVING	NM	88256
TRACHTA/SCHINDELER-TRACHTA TRST	7018 0360 0000 7723 2929	5721 MISTY COVE HILL	AUSTIN	TX	78759
TRUCHAS PEAKS LLC	7018 0360 0000 7723 2936	110 LOUISIANA, SUITE 500	MIDLAND	TX	79701
VIRGINIA NEVILL HOFF MGMT TRST	7018 0360 0000 7723 2943	2601 LAKEWOOD CIR	TUSCALOOSA	AL	35405
WEATHERVANE MANAGEMENT LP	7018 0360 0000 7723 2950	4610 8TH ST	LUBBOCK	TX	79416
WENDE WITHERSPOON MORGAN	7018 0360 0000 7723 2967	7627 GUINEVERE DR	SUGAR LAND	TX	77479
WHITTEN GUITAR WITHERSPOON	7018 0360 0000 7723 2974	7524 PEAR TREE LN	FORTH WORTH	TX	76133
WILLIAM R PAAPE	7018 0360 0000 7723 2981	1110 KENNAN RD	WEST LAKE HILLS	TX	78746
WOOD & WIRE MGMT LP	7018 0680 0001 6620 7822	PO BOX 341342	AUSTIN	TX	78734
WOODS DICKENS RANCH, LP	7018 0680 0001 6620 7839	4610 8TH STREET	LUBBOCK	TX	79416

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 07 2017

Form C-102

RECEIVED Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44090	² Pool Code 15011	³ Pool Name Culebra Bluff, Bone Spring South
⁴ Property Code 317502	⁵ Property Name EL TORO GIGANTE 23	⁶ Well Number 211H
⁷ OGRID No.	⁸ Operator Name ROCKCLIFF OPERATING NEW MEXICO LLC	⁹ Elevation 2996'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	23 SOUTH	28 EAST, N.M.P.M.		340'	SOUTH	350'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	23 SOUTH	28 EAST, N.M.P.M.		184'	SOUTH	377'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>EL TORO GIGANTE 23 211H WELL</p> <p>X= 582,897 NAD 27 Y= 472,809 LAT. 32.299034 LONG. 104.085048</p> <p>X= 624,080 NAD83 Y= 472,889 LAT. 32.299155 LONG. 104.085541</p> <p>ELEVATION = 2998' NAVD 88</p>	<p>AS-DRILLED BOTTOM HOLE LOCATION</p> <p>X= 582,937 NAD 27 Y= 487,198 LAT. 32.284158 LONG. 104.084980</p> <p>X= 624,120 NAD83 Y= 487,257 LAT. 32.284279 LONG. 104.085454</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 11/06/17 Signature Date JAMIE RODRIGON Printed Name JRODRIGON@ROCKCLIFFENERGY.COM E-mail Address</p>
<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=473596.50, X=582548.17 B - Y=473602.62, X=583862.69 C - Y=472266.72, X=582546.90 D - Y=472275.12, X=583860.91 E - Y=487012.81, X=582560.30 F - Y=467017.45, X=583889.18</p>		<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>12-29-2016 Date of Survey Signature and Seal of Professional Surveyor: <i>[Signature]</i> 23006 Certificate Number</p>

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office
AMENDED REPORT
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44089	² Pool Code 98820	³ Pool Name Purple Sage Wellcamp (gas)
⁴ Property Code 317502	⁵ Property Name EL TORO GIGANTE 23	
⁷ OGRID No. 371115	⁸ Operator Name ROCKCLIFF OPERATING NEW MEXICO LLC	
		Well Number 431H
		⁹ Elevation 2996'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	23 SOUTH	28 EAST, N.M.P.M.		340'	SOUTH	780'	WEST	EDDY

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	23 SOUTH	28 EAST, N.M.P.M.		220'	SOUTH	497'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>EL TORO GIGANTE 23 431H WELL</p> <p>X= 583,327 NAD 27 Y= 472,812 LAT. 32.299039 LONG. 104.083854</p> <p>X= 624,510 NAD83 Y= 472,871 LAT. 32.299160 LONG. 104.084149</p> <p>ELEVATION +2898' NAVD 88</p>	<p>AS-DRILLED BOTTOM HOLE LOCATION</p> <p>X= 583,057 NAD 27 Y= 467,235 LAT. 32.284259 LONG. 104.084572</p> <p>X= 624,240 NAD83 Y= 467,294 LAT. 32.284380 LONG. 104.085088</p>		<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>[Signature]</i> Date: 11/06/17</p> <p>Printed Name: JAMIE ROBINSON</p> <p>E-mail Address: JROBINSON@ROCKCLIFFENERGY.COM</p> <p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 12-29-2016</p> <p>Signature and Seal of Professional Surveyor: <i>[Signature]</i></p> <p>23006 Certificate Number</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=473596.50, X=582546.17
B - Y=473602.62, X=583882.69
C - Y=472266.72, X=582546.90
D - Y=472275.12, X=583860.91
E - Y=467012.61, X=582580.30
F - Y=467022.29, X=585218.06
G - Y=472283.52, X=585174.92

District I
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

ARTESIA DISTRICT
DEC 27 2017

RECEIVED

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-015-44091	² Pool Code 15011	³ Pool Name Culebra Bluff, Bone Springs, South
⁴ Property Code 317502	⁵ Property Name EL TORO INVICTA 14	⁶ Well Number 221H
⁷ OGRID No. 371115	⁸ Operator Name ROCKCLIFF OPERATING NEW MEXICO LLC	⁹ Elevation 2996'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	23 SOUTH	28 EAST, N.M.P.M.		340'	SOUTH	330'	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	14	23 SOUTH	28 EAST, N.M.P.M.		485'	NORTH	446'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	AS-DRILLED BOTTOM HOLE LOCATION X= 582,981 NAD 27 Y= 477,100 LAT. 32.311379 LONG. 104.064705 X= 624,173 NAD83 Y= 477,180 LAT. 32.311500 LONG. 104.065200	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>[Signature]</i> Date: 11/6/17 Printed Name: JAMIE ROBINSON E-mail Address: JROBINSON@ROCKCLIFFENERGY.COM
	CORNER COORDINATES TABLE (NAD 27) A - Y=477585.85, X=582543.98 B - Y=477585.10, X=583868.03 C - Y=472266.72, X=582546.90 D - Y=472275.12, X=583860.91	"SURVEYOR CERTIFICATION" I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 12-29-2016 Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: 23006

District I
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 232630

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address ROCKCLIFF OPERATING NEW MEXICO LLC 1301 McKinney Houston, TX 77010		2. OGRID Number 371115
		3. API Number 30-015-44088
4. Property Code 317501	5. Property Name El Toro Invicta 14	6. Well No. 301H

7. Surface Location

UL - Lot M	Section 14	Township 23S	Range 28E	Lot Idn	Feet From 340	N/S Line S	Feet From 800	E/W Line W	County Eddy
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8. Proposed Bottom Hole Location

UL - Lot D	Section 14	Township 23S	Range 28E	Lot Idn D	Feet From 240	N/S Line N	Feet From 330	E/W Line W	County Eddy
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9. Pool Information

PURPLE SAGE;WOLFCAMP (GAS)	98220
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Additional Well Information

11. Work Type New Well	12. Well Type GAS	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 2995
16. Multiple N	17. Proposed Depth 14574	18. Formation Wolfcamp	19. Contractor	20. Spud Date 6/4/2017
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	11.75	47	500	500	0
Int1	10.625	9.625	40	5000	600	0
Prod	8.75	5.5	20	9161	1000	0
Prod	6.75	4.5	13.5	14574	825	9100

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3000	Cameron
Double Ram	10000	5000	Cameron
Pipe	10000	5000	Cameron

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable. Signature: _____ Printed Name: Electronically filed by Nick Koch Title: VP Operations Email Address: nkoch@rockcliffenergy.com Date: 3/2/2017	OIL CONSERVATION DIVISION Approved By: Raymond Podany Title: Geologist Approved Date: 3/7/2017 Expiration Date: 3/7/2019 Conditions of Approval Attached
Phone: 713-351-0549	

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-		² Pool Code 98220		³ Pool Name Purple Sage; Wolfcamp	
⁴ Property Code		⁵ Property Name EL TORO INVICTA 14			⁶ Well Number 301H
⁷ OGRID No. 371115		⁸ Operator Name ROCKCLIFF OPERATING NEW MEXICO LLC			⁹ Elevation 2995'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
M	14	23 SOUTH	28 EAST, N.M.P.M.		340'	SOUTH	800'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
D	14	23 SOUTH	28 EAST, N.M.P.M.		240'	NORTH	330'	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code P	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 582.874 NAD 27 Y= 477.346 LAT. 32.312054 LONG. 104.065081</p> <p>X= 624.057 NAD83 Y= 477.405 LAT. 32.312175 LONG. 104.065576</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or as a voluntary pooling agreement or a compulsory pooling order regarding entered by the court.</p> <p>Signature: <u>Brian Wood</u> Date: <u>3-2-17</u></p> <p>Printed Name: <u>Brian Wood</u></p> <p>E-mail Address: <u>brian@permitswest.com</u></p>
	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=477585.85, X=582543.98 B - Y=477584.36, X=585192.08 C - Y=472266.72, X=582546.90 D - Y=472263.52, X=585174.92</p>	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: <u>01-03-2017</u></p> <p>Signature and Seal of Professional Surveyor: <u>Robert L. Lastrapes</u></p> <p>Certificate Number: <u>23006</u></p>
	<p>EL TORO INVICTA 14 301H WELL</p> <p>X= 583.347 NAD 27 Y= 472.612 LAT. 32.299039 LONG. 104.063580</p> <p>X= 624.530 NAD83 Y= 472.671 LAT. 32.299160 LONG. 104.064084</p> <p>ELEVATION - 2995' NAVD 88</p>	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Comments
Permit 232630

PERMIT COMMENTS

Operator Name and Address: ROCKCLIFF OPERATING NEW MEXICO LLC [371115] 1301 McKinney Houston, TX 77010	API Number: 30-015-44088
	Well: El Toro Invicta 14 #301H

Created By	Comment	Comment Date
------------	---------	--------------

District I
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 232630

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: ROCKCLIFF OPERATING NEW MEXICO LLC [371115] 1301 McKinney Houston, TX 77010	API Number: 30-015-44088
	Well: El Toro Invicta 14 #301H

OCD Reviewer	Condition
RPodany	Cement is required to circulate on both surface and intermediate1 strings of casing
RPodany	Will require a directional survey with the C-104
RPodany	Must be in Compliance with NMOCD Rule 5.9 prior to placing well on Production.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC.**

ORDER NO. PLC-711-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-711.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If

Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate

as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



ADRIENNE E. SANDOVAL
DIRECTOR

DATE: 4/22/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-711-A**
Operator: **Chevron USA, Inc. (4323)**
Central Tank Battery: **Culebra Bluff Sec 23 Central Tank Battery**
Central Tank Battery Location: **S/2 SE/4, Section 23, Township 23 South, Range 28 East**
Central Tank Battery: **Culebra Bluff 26 Compressor Station**
Central Tank Battery Location: **Unit G, Section 26, Township 23 South, Range 28 East**
Gas Title Transfer Meter Location: **Unit G, Section 26, Township 23 South, Range 28 East**

Pools

Pool Name	Pool Code
CULEBRA BLUFF; BONE SPRING, SOUTH	15011
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
Fee Wolfcamp Pooled Area 6	SE/4	14-23S-28E
	E/2	23-23S-28E
Fee Bone Spring Pooled Area 6A	W/2 SE/4	14-23S-28E
	W/2 E/2	23-23S-28E
Fee Bone Spring Pooled Area 6B	E/2 SE/4	14-23S-28E
	E/2 E/2	23-23S-28E
Fee Pooled Area 10	W/2	14-23S-28E
	W/2	23-23S-28E
Fee Pooled Area 11	E/2	26-23S-28E
	E/2	35-23S-28E
LO 53640005	W/2 W/2	36-23S-28E
Fee	NW/4 NW/4	25-23S-28E
Fee	SW/4 NW/4	25-23S-28E
Fee	NW/4 SW/4	25-23S-28E
Fee	N/2 SW/4 SW/4	25-23S-28E
Fee	S/2 SW/4 SW/4	25-23S-28E
LO 53640005	E/2 W/2	36-23S-28E
Fee	N/2 NE/4 NW/4, N/2 S/2 NE/4 NW/4	25-23S-28E
Fee	N/2 SE/4 NW/4, S/2 S/2 NE/4 NW/4	25-23S-28E
Fee	E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4	25-23S-28E
Fee	SE/4 SE/4 NW/4	25-23S-28E
Fee	W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4	25-23S-28E
Fee	E/2 NE/4 NE/4 SW/4	25-23S-28E

		Fee	W/2 SE/4 SW/4	25-23S-28E
Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-46926	CB BERU 23 14 Fee 06 #301H	W/2 SE/4 W/2 E/2	14-23S-28E 23-23S-28E	15011
30-015-46927	CB BERU 23 14 Fee 06 #302H	E/2 SE/4 E/2 E/2	14-23S-28E 23-23S-28E	15011
30-015-46928	CB BERU 23 14 Fee 06 #401H	SE/4 E/2	14-23S-28E 23-23S-28E	98220
30-015-46929	CB BERU 23 14 Fee 06 #402H	SE/4 E/2	14-23S-28E 23-23S-28E	98220
30-015-46930	CB BERU 23 14 Fee 06 #403H	SE/4 E/2	14-23S-28E 23-23S-28E	98220
30-015-46634	CB CAL 25 36 State Com 08 #302H	W/2 W/2 W/2 W/2	25-23S-28E 36-23S-28E	15011
30-015-46635	CB CAL 25 36 State Com 08 #303H	E/2 W/2 E/2 W/2	25-23S-28E 36-23S-28E	15011
30-015-46631	CB CAL 25 36 State Com 08 #401H	W/2 W/2	25-23S-28E 36-23S-28E	98220
30-015-46632	CB CAL 25 36 State Com 08 #402H	W/2 W/2	25-23S-28E 36-23S-28E	98220
30-015-46636	CB CAL 25 36 State Com 08 #403H	W/2 W/2	25-23S-28E 36-23S-28E	98220
30-015-48350	CB Mothma 23 14 Fee 10 #401H	W/2 W/2	14-23S-28E 23-23S-28E	98220
30-015-48349	CB Mothma 23 14 Fee 10 #402H	W/2 W/2	14-23S-28E 23-23S-28E	98220
30-015-47378	CB Tano 26 35 Fee 11 #401H	E/2 E/2	26-23S-28E 35-23S-28E	98220
30-015-47380	CB Tano 26 35 Fee 11 #402H	E/2 E/2	26-23S-28E 35-23S-28E	98220
30-015-47381	CB Tano 26 35 Fee 11 #403H	E/2 E/2	26-23S-28E 35-23S-28E	98220

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-711-A**
Operator: **Chevron USA, Inc. (4323)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMSLO	W/2 W/2	25-23S-28E	320	A
	W/2 W/2	36-23S-28E		
CA Bone Spring NMSLO	E/2 W/2	25-23S-28E	320	B
	E/2 W/2	36-23S-28E		
CA Wolfcamp NMSLO	W/2	25-23S-28E	640	C
	W/2	36-23S-28E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
LO 53640005	W/2 W/2	36-23S-28E	160	A
Fee	NW/4 NW/4	25-23S-28E	40	A
Fee	SW/4 NW/4	25-23S-28E	40	A
Fee	NW/4 SW/4	25-23S-28E	40	A
Fee	N/2 SW/4 SW/4	25-23S-28E	20	A
Fee	S/2 SW/4 SW/4	25-23S-28E	20	A
LO 53640005	E/2 W/2	36-23S-28E	160	B
Fee	N/2 NE/4 NW/4, N/2 S/2 NE/4 NW/4	25-23S-28E	30	B
Fee	N/2 SE/4 NW/4, S/2 S/2 NE/4 NW/4	25-23S-28E	30	B
Fee	E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4	25-23S-28E	35	B
Fee	SE/4 SE/4 NW/4	25-23S-28E	10	B
Fee	W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4	25-23S-28E	30	B
Fee	E/2 NE/4 NE/4 SW/4	25-23S-28E	5	B
Fee	W/2 SE/4 SW/4	25-23S-28E	20	B
LO 53640005	W/2 W/2	36-23S-28E	160	C
Fee	NW/4 NW/4	25-23S-28E	40	C
Fee	SW/4 NW/4	25-23S-28E	40	C
Fee	NW/4 SW/4	25-23S-28E	40	C
Fee	N/2 SW/4 SW/4	25-23S-28E	20	C
Fee	S/2 SW/4 SW/4	25-23S-28E	20	C
LO 53640005	E/2 W/2	36-23S-28E	160	C
Fee	N/2 NE/4 NW/4, N/2 S/2 NE/4 NW/4	25-23S-28E	30	C

Fee	N/2 SE/4 NW/4, S/2 S/2 NE/4 NW/4	25-23S-28E	30	C
Fee	E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4	25-23S-28E	35	C
Fee	SE/4 SE/4 NW/4	25-23S-28E	10	C
Fee	W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4	25-23S-28E	30	C
Fee	E/2 NE/4 NE/4 SW/4	25-23S-28E	5	C
Fee	W/2 SE/4 SW/4	25-23S-28E	20	C

NM OIL CONSERVATION
ARTESIA DISTRICT

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44090	² Pool Code 15011	³ Pool Name Culebra Bluff, Bone Spring South
⁴ Property Code 317502	⁵ Property Name EL TORO GIGANTE 23	⁶ Well Number 211H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON USA INC	⁹ Elevation 2996'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	23 SOUTH	28 EAST, N.M.P.M.		340'	SOUTH	350'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	23 SOUTH	28 EAST, N.M.P.M.		184'	SOUTH	377'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>EL TORO GIGANTE 23 211H WELL</p> <p>X= 582,897 NAD 27 Y= 472,809 LAT. 32.299034 LONG. 104.085048</p> <p>X= 624,080 NAD83 Y= 472,889 LAT. 32.299155 LONG. 104.085541</p> <p>ELEVATION = 2998' NAVD 88</p>	<p>AS-DRILLED BOTTOM HOLE LOCATION</p> <p>X= 582,937 NAD 27 Y= 487,198 LAT. 32.284158 LONG. 104.084980</p> <p>X= 624,120 NAD83 Y= 487,257 LAT. 32.284279 LONG. 104.085454</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 11/06/17 Signature Date JAMIE RODRIGON Printed Name JRODRIGON@PROCKLIPFENCE.COM E-mail Address</p>
<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=473596.50, X=582548.17 B - Y=473602.62, X=583862.69 C - Y=472266.72, X=582546.90 D - Y=472275.12, X=583860.91 E - Y=487012.81, X=582560.30 F - Y=467017.45, X=583889.18</p>		<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>12-29-2016 Date of Survey Signature and Seal of Professional Surveyor: <i>[Signature]</i> 23006 Certificate Number</p>

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44089	² Pool Code 98820	³ Pool Name Purple Sage Wellcamp (gas)
⁴ Property Code 317502	⁵ Property Name EL TORO GIGANTE 23	Well Number 431H
⁷ ACCTD N. 4323	⁸ Operator Name R CHEVRON USA INC	⁹ Elevation 2996'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	23 SOUTH	28 EAST, N.M.P.M.		340'	SOUTH	780'	WEST	EDDY

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	23 SOUTH	28 EAST, N.M.P.M.		220'	SOUTH	497'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>EL TORO GIGANTE 23 431H WELL</p> <p>X= 583,327 NAD 27 Y= 472,812 LAT. 32.299039 LONG. 104.083854</p> <p>X= 624,510 NAD83 Y= 472,871 LAT. 32.299160 LONG. 104.084149</p> <p>ELEVATION +2898' NAVD 88</p>	<p>AS-DRILLED BOTTOM HOLE LOCATION</p> <p>X= 583,057 NAD 27 Y= 467,235 LAT. 32.284259 LONG. 104.084572</p> <p>X= 624,240 NAD83 Y= 467,294 LAT. 32.284380 LONG. 104.085088</p>		<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory unitizing order heretofore entered by the division.</p> <p>Signature: <i>[Signature]</i> Date: 11/06/17</p> <p>Printed Name: JAMIE ROBINSON</p> <p>E-mail Address: JROBINSON@ROCKCLIFFENERGY.COM</p> <p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 12-29-2016</p> <p>Signature and Seal of Professional Surveyor: <i>[Signature]</i></p> <p>23006 Certificate Number</p>
--	---	--	--

CORNER COORDINATES TABLE (NAD 27)

A - Y=473596.50, X=582546.17
B - Y=473602.62, X=583882.69
C - Y=472266.72, X=582546.90
D - Y=472275.12, X=583860.91
E - Y=467012.61, X=582580.30
F - Y=467022.29, X=585218.06
G - Y=472283.52, X=585174.92

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44091	² Pool Code 15011	³ Pool Name Culebra Bluff, Bone Springs, South
⁴ Property Code 317502	⁵ Property Name EL TORO INVICTA 14	⁶ Well Number 221H
⁷ Section 4323	⁸ Operator Name CHEVRON USA INC	⁹ Elevation 2996'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	23 SOUTH	28 EAST, N.M.P.M.		340'	SOUTH	330'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	14	23 SOUTH	28 EAST, N.M.P.M.		485'	NORTH	446'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	AS-DRILLED BOTTOM HOLE LOCATION X= 582,981 NAD 27 Y= 477,100 LAT. 32.311379 LONG. 104.064705 X= 624,173 NAD83 Y= 477,180 LAT. 32.311500 LONG. 104.065200	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>[Signature]</i> Date: 11/6/17 Printed Name: JAMIE ROBINSON E-mail Address: JROBINSON@ROCKCLIFFENERGY.COM
	CORNER COORDINATES TABLE (NAD 27) A - Y=477585.85, X=582543.98 B - Y=477585.10, X=583868.03 C - Y=472266.72, X=582546.90 D - Y=472275.12, X=583860.91	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 12-29-2016 Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: 23006

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Energy, Minerals & Natural Resources Department
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1220 South St. Francis Dr.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-		² Pool Code 98220		³ Pool Name Purple Sage; Wolfcamp					
⁴ Property Code		⁵ Property Name EL TORO INVICTA 14						⁶ Well Number 301H	
⁷ GRID No. 4323		⁸ Owner Name CHEVRON USA INC						⁹ Elevation 2995'	
¹⁰ Surface Location									
UL or lot no. M	Section 14	Township 23 SOUTH	Range 28 EAST, N.M.P.M.	Lot Idn.	Feet from the 340'	North/South line SOUTH	Feet from the 800'	East/West line WEST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. D	Section 14	Township 23 SOUTH	Range 28 EAST, N.M.P.M.	Lot Idn.	Feet from the 240'	North/South line NORTH	Feet from the 330'	East/West line WEST	County EDDY
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code P		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 582.874 NAD 27 Y= 477.346 LAT. 32.312054 LONG. 104.065081</p> <p>X= 624.057 NAD83 Y= 477.405 LAT. 32.312175 LONG. 104.065576</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or as a voluntary pooling agreement or a compulsory pooling order regarding entered by the court.</p> <p>Signature: <i>Brian Wood</i> Date: 3-2-17</p> <p>Printed Name: Brian Wood</p> <p>E-mail Address: brian@permitswest.com</p> <p>(505) 466-8120</p>
	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=477585.85, X=582543.98 B - Y=477584.36, X=585192.08 C - Y=472266.72, X=582546.90 D - Y=472263.52, X=585174.92</p>	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 01-03-2017</p> <p>Signature and Seal of Professional Surveyor: <i>Robert L. Lastrapes</i></p> <p>23006</p> <p>1-23-2017</p> <p>23006</p> <p>Certificate Number</p>
	<p>EL TORO INVICTA 14 301H WELL</p> <p>X= 583.347 NAD 27 Y= 472.612 LAT. 32.299039 LONG. 104.063580</p> <p>X= 624.530 NAD83 Y= 472.671 LAT. 32.299160 LONG. 104.064084</p> <p>ELEVATION - 2995' NAVD 88</p>	

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Comments
Permit 232630

PERMIT COMMENTS

Operator Name and Address: ROCKCLIFF OPERATING NEW MEXICO LLC [371115] 1301 McKinney Houston, TX 77010	API Number: 30-015-44088
	Well: El Toro Invicta 14 #301H

Created By	Comment	Comment Date
------------	---------	--------------

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions
Permit 232630

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: ROCKCLIFF OPERATING NEW MEXICO LLC [371115] 1301 McKinney Houston, TX 77010	API Number: 30-015-44088
	Well: El Toro Invicta 14 #301H

OCD Reviewer	Condition
RPodany	Cement is required to circulate on both surface and intermediate1 strings of casing
RPodany	Will require a directional survey with the C-104
RPodany	Must be in Compliance with NMOCD Rule 5.9 prior to placing well on Production.

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

 Date

 Phone Number

Carol Adler
 Signature

 e-mail Address

From: [Van Curen, Jennifer](#)
To: [McClure, Dean, EMNRD](#); [Adler, Carol](#)
Subject: [EXTERNAL] RE: Action ID: 191522; PLC-711-B
Date: Friday, July 21, 2023 8:59:56 AM
Attachments: [image001.png](#)
[El Toro Commingle Map.pdf](#)
[El Toro Commingling State Approval.pdf](#)
[Certified copy of Document # 1093-0235.pdf](#)
[Certified copy of Document # 1093-0237.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Dean,

The additional documents requested have been attached to this email.

- An amended lease map which includes the entirety of the project area
- Confirmation that the following areas have either been pooled or pooling is not needed:

Fee Bone Spring Pooled Area		W/2 W/2	14-23S-28E
Fee Bone Spring Pooled Area		W/2 W/2	23-23S-28E
• Confirmation that the NMSLO has received notification of this application.			
• Confirmation that the following person has received notification of this application:			
3/9/2023	JOHN G WITHERSPOON JR	7018 0360 0000 7723 3001	Returned

- Confirmation of correct address for John G Witherspoon Jr.
-

John G Witherspoon, age 71

[View Details](#)

- Fort Worth
- [7404 Lemonwood Ln, Fort Worth](#)
- Completed College
- Associated persons: [Judith A Witherspoon](#)
- (512) 740-6842

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Friday, July 7, 2023 12:04 PM
To: Adler, Carol <caroladler@chevron.com>
Cc: Van Curen, Jennifer <jennifer.vancuren@chevron.com>
Subject: [**EXTERNAL**] Action ID: 191522; PLC-711-B

Be aware this external email contains an attachment and/or link.
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

To whom it may concern (c/o Carol Adler for Chevron USA, Inc.),

The Division is reviewing the following application:

Action ID	191522
Admin No.	PLC-711-B
Applicant	Chevron USA, Inc. (4323)
Title	Culebra Bluff Sec 23 CTB
Sub. Date	02/28/2023

Please provide the following additional supplemental documents:

- An amended lease map which includes the entirety of the project area

Please provide additional information regarding the following:

- Confirmation that the following areas have either been pooled or pooling is not needed:

Fee Bone Spring Pooled Area		W/2 W/2	14-23S-28E
Fee Bone Spring Pooled Area		W/2 W/2	23-23S-28E

- Confirmation that the NMSLO has received notification of this application.

- Confirmation that the following person has received notification of this application:

3/9/2023	JOHN G WITHERSPOON JR	7018 0360 0000 7723 3001	Returned
----------	-----------------------	--------------------------	----------

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Adler, Carol](#); [Herrera-Murillo, Cindy Q](#); [Van Curen, Jennifer](#)
Cc: [McClure, Dean, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Lamkin, Baylen L.](#); [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-711-B
Date: Sunday, August 13, 2023 1:51:03 PM
Attachments: [PLC711B Order.pdf](#)

NMOCD has issued Administrative Order PLC-711-B which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-015-46926	CB BERU 23 14 Fee 06 #301H	W/2 SE/4 W/2 E/2	14-23S-28E 23-23S-28E	15011
30-015-46927	CB BERU 23 14 Fee 06 #302H	E/2 SE/4 E/2 E/2	14-23S-28E 23-23S-28E	15011
30-015-46928	CB BERU 23 14 Fee 06 #401H	SE/4 E/2	14-23S-28E 23-23S-28E	98220
30-015-46929	CB BERU 23 14 Fee 06 #402H	SE/4 E/2	14-23S-28E 23-23S-28E	98220
30-015-46930	CB BERU 23 14 Fee 06 #403H	SE/4 E/2	14-23S-28E 23-23S-28E	98220
30-015-46634	CB CAL 25 36 State Com 08 #302H	W/2 W/2 W/2 W/2	25-23S-28E 36-23S-28E	15011
30-015-46635	CB CAL 25 36 State Com 08 #303H	E/2 W/2 E/2 W/2	25-23S-28E 36-23S-28E	15011
30-015-46631	CB CAL 25 36 State Com 08 #401H	W/2 W/2	25-23S-28E 36-23S-28E	98220
30-015-46632	CB CAL 25 36 State Com 08 #402H	W/2 W/2	25-23S-28E 36-23S-28E	98220
30-015-46636	CB CAL 25 36 State Com 08 #403H	W/2 W/2	25-23S-28E 36-23S-28E	98220
30-015-48350	CB Mothma 23 14 Fee 10 #401H	W/2 W/2	14-23S-28E 23-23S-28E	98220
30-015-48349	CB Mothma 23 14 Fee 10 #402H	W/2 W/2	14-23S-28E 23-23S-28E	98220
30-015-47378	CB Tano 26 35 Fee 11 #401H	E/2 E/2	26-23S-28E 35-23S-28E	98220
30-015-47380	CB Tano 26 35 Fee 11 #402H	E/2 E/2	26-23S-28E 35-23S-28E	98220
30-015-47381	CB Tano 26 35 Fee 11 #403H	E/2 E/2	26-23S-28E 35-23S-28E	98220
30-015-44090	El Toro Gigante 23 #211H	W/2 W/2	23-23S-28E	15011
30-015-44089	El Toro Gigante 23 #431H	W/2	23-23S-28E	98220
30-015-44091	El Toro Invicta 14 #221H	W/2 W/2	14-23S-28E	15011
30-015-44088	El Toro Invicta 14 #301H	W/2	14-23S-28E	98220

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure

Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p style="text-align: center;">Caki Family Limited Partnership c/o Catherine Gall Parker 5851 Royal Crest Drive Dallas, TX 75230</p>		<p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>	
<p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">7018 0360 0000 7723 2806</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>			
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p style="text-align: center;">Laura Jean Hofer 11248 South Turner Avenue Ontario, CA 91761</p>		<p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p>	
<p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">7018 0680 0001 6620 7792</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>			
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

DESIGNATION OF POOLED UNIT**KNOWN ALL MEN BY THESE PRESENTS:**

WHEREAS, the Oil, Gas and Mineral Leases described on Exhibit "A" attached hereto and made a part hereof (hereinafter collectively referred to as "Leases") covering all or part of the mineral interest in the lands described in connection with each such Lease, as well as the record owner and recording information with respect to each such Lease as reflected by the records of the County Clerk of Eddy County, New Mexico;

WHEREAS, each of the Leases contains a pooling provision which grants the right and power to the Lessee(s) to pool or combine the Lease, the lands covered by it or any part or horizon thereof with any other lands and leases for the production of oil or gas from a production unit established by the New Mexico Oil Conservation Commission; provided, however that a written designation of any pooled unit must be filed in the county records; and

WHEREAS, the Lessee(s) of said Leases hereby desires to pool said Leases to form a production unit comprising the W/2 W/2 of Section 14, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, (hereinafter referred to as "Unit") to be dedicated to the El Toro Invicta 14 221H Well with an approximate surface hole location of 340 feet FSL and 330 feet FWL of Section 14-T23S-R28E and an approximate bottom hole location of 240 feet FNL and 330 feet FWL of Section 14-T23S-R28E, or any other well located on said Unit, for the production of oil and gas from the Bone Spring Formation.

NOW, THEREFORE, the undersigned Lessee(s) of the Leases do hereby pool or combine the Leases pursuant to the pooling authority contained in the Leases to form a production unit consisting of the following described lands in Eddy County, New Mexico, to wit:

Township 23 South, Range 28 East, N.M.P.M**Section 14: W/2 W/2****Containing 160 acres, more or less,**

This Unit is dedicated to the Rockcliff Operating New Mexico LLC - El Toro Invicta 14 221H Well located as described hereinabove, or any other well located in said Unit, for the production of oil and gas from the Bone Spring Formation (hereinafter referred to as "Unitized Interval");

Additional oil, gas and mineral leases, or other interests not described on Exhibit "A" hereto may be committed to this Unit from time to time insofar and only insofar as such additional leases or interest may cover lands lying within said Unit. Any such commitment shall be effective as of the date of this Unit and an appropriate joinder and ratification instrument shall be executed by each party committing a lease or interest to this Unit and accepted by Rockcliff Operating New Mexico LLC, the Designated Operator of the Unit or any other successor operator of said Unit.

The production of oil and gas from the Unitized Interval will constitute production from all of the Leases contained in the Unit. Drilling or reworking operations or other operations conducted on the Unit for production from the Unitized Interval will constitute operations on all of the Leases.

Production from the Unitized Interval from any well within the Unit shall be allocated proportionately among all tracts within the Unit proportionate to the number of acres in each tract included in the Unit bears to the total number of acres in the Unit. All working interest, royalties and all other interests in the Leases shall be computed on the basis of the respective interests in the production allocated to the tract or tracts in which those interests are owned.

This Designation of Pooled Unit may be executed or ratified by any persons owning leasehold interests, unleased mineral interests or other interests in lands comprising the pooled unit designated herein, and such execution or ratification shall be binding upon all persons executing



or ratifying same whether or not all interest owners executed this Designation of Pooled Unit or Ratifications thereof.

This instrument may be executed in multiple counterparts, no one of which needs to be executed by all parties hereto and the same shall be binding upon those parties who execute whether or not all named parties join in execution hereof. Each of the undersigned agrees that for recording purposes their respective signature pages and acknowledgements may be removed from their respective counterpart and attached to a single Designation of Pooled Unit.

Executed as of the date of acknowledgements found below, but effective as of the 17th day of March, 2017.

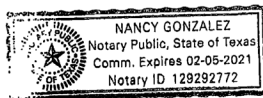
Rockcliff Operating New Mexico LLC

By: Mandel C. Selber
Name: Mandel C. Selber
Title: Vice President – Land

THE STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me on the 23rd day of March, 2017, by Mandel C. Selber, Vice President – Land of Rockcliff Operating New Mexico LLC, a Texas limited liability company, on behalf of said limited liability company.

(SEAL)



Nancy Gonzalez
Notary Public in and for the State of Texas

EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THAT CERTAIN DESIGNATION OF POOLED UNIT DATED EFFECTIVE
MARCH 17, 2017, COVERING THE W/2 W/2 OF SECTION 14-T23S-R28E, EDDY COUNTY, NM

LESSOR	LESSEE	LEASE DATE	BOOK	PAGE	S	T	R	DESCRIPTION	COUNTY	ST	GROSS ACRES
TRACHTA, GREGORY S., ET UX	AMOCO PRODUCTION CO.	1/28/1978	154	1038	14	23S	28E	SW/4 NW/4, NW/4 SW/4	EDDY	NM	80.00
TRACHTA, MELTON E., ET UX	AMOCO PRODUCTION CO.	1/28/1978	154	1042	14	23S	28E	SW/4 NW/4, NW/4 SW/4	EDDY	NM	"
TELEDYNE POTASH, INC.	AMOCO PRODUCTION CO.	3/14/1974	114	909	14	23S	28E	NW/4 NW/4	EDDY	NM	40.00
RUTH GUITAR ALEXANDER	EARL WHISAND	2/7/1974	119	350	14	23S	28E	SW/4 SW/4	EDDY	NM	40.00
TOTAL											160.00

DESIGNATION OF POOLED UNIT**KNOWN ALL MEN BY THESE PRESENTS:**

WHEREAS, the Oil, Gas and Mineral Leases described on Exhibit "A" attached hereto and made a part hereof (hereinafter collectively referred to as "Leases") covering all or part of the mineral interest in the lands described in connection with each such Lease, as well as the record owner and recording information with respect to each such Lease as reflected by the records of the County Clerk of Eddy County, New Mexico;

WHEREAS, each of the Leases contains a pooling provision which grants the right and power to the Lessee(s) to pool or combine the Lease, the lands covered by it or any part or horizon thereof with any other lands and leases for the production of oil or gas from a production unit established by the New Mexico Oil Conservation Commission; provided, however that a written designation of any pooled unit must be filed in the county records; and

WHEREAS, the Lessee(s) of said Leases hereby desires to pool said Leases to form a production unit comprising the W/2 W/2 of Section 23, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, (hereinafter referred to as "Unit") to be dedicated to the El Toro Gigante 23 211H Well with an approximate surface hole location of 340 feet FSL and 350 feet FWL of Section 14-T23S-R28E and an approximate bottom hole location of 240 feet FSL and 330 feet FWL of Section 23-T23S-R28E, or any other well located on said Unit, for the production of oil and gas from the Bone Spring Formation.

NOW, THEREFORE, the undersigned Lessee(s) of the Leases do hereby pool or combine the Leases pursuant to the pooling authority contained in the Leases to form a production unit consisting of the following described lands in Eddy County, New Mexico, to wit:

Township 23 South, Range 28 East, N.M.P.M
Section 23: W/2 W/2
Containing 160 acres, more or less,

This Unit is dedicated to the Rockcliff Operating New Mexico LLC - El Toro Gigante 23 211H Well located as described hereinabove, or any other well located in said Unit, for the production of oil and gas from the Bone Spring Formation (hereinafter referred to as "Unitized Interval");

Additional oil, gas and mineral leases, or other interests not described on Exhibit "A" hereto may be committed to this Unit from time to time insofar and only insofar as such additional leases or interest may cover lands lying within said Unit. Any such commitment shall be effective as of the date of this Unit and an appropriate joinder and ratification instrument shall be executed by each party committing a lease or interest to this Unit and accepted by Rockcliff Operating New Mexico LLC, the Designated Operator of the Unit or any other successor operator of said Unit.

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This Designation of Pooled Unit may be executed or ratified by any persons owning leasehold interests, unleased mineral interests or other interests in lands comprising the pooled unit designated herein, and such execution or ratification shall be binding upon all persons executing



or ratifying same whether or not all interest owners executed this Designation of Pooled Unit or Ratifications thereof.

This instrument may be executed in multiple counterparts, no one of which needs to be executed by all parties hereto and the same shall be binding upon those parties who execute whether or not all named parties join in execution hereof. Each of the undersigned agrees that for recording purposes their respective signature pages and acknowledgements may be removed from their respective counterpart and attached to a single Designation of Pooled Unit.

Executed as of the date of acknowledgements found below, but effective as of the 17th day of March, 2017.

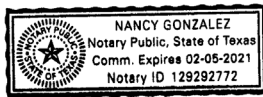
Rockcliff Operating New Mexico LLC

By: Mandel C. Selber
Name: Mandel C. Selber
Title: Vice President – Land

THE STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me on the 23rd day of March, 2017, by Mandel C. Selber, Vice President – Land of Rockcliff Operating New Mexico LLC, a Texas limited liability company, on behalf of said limited liability company.

(SEAL)



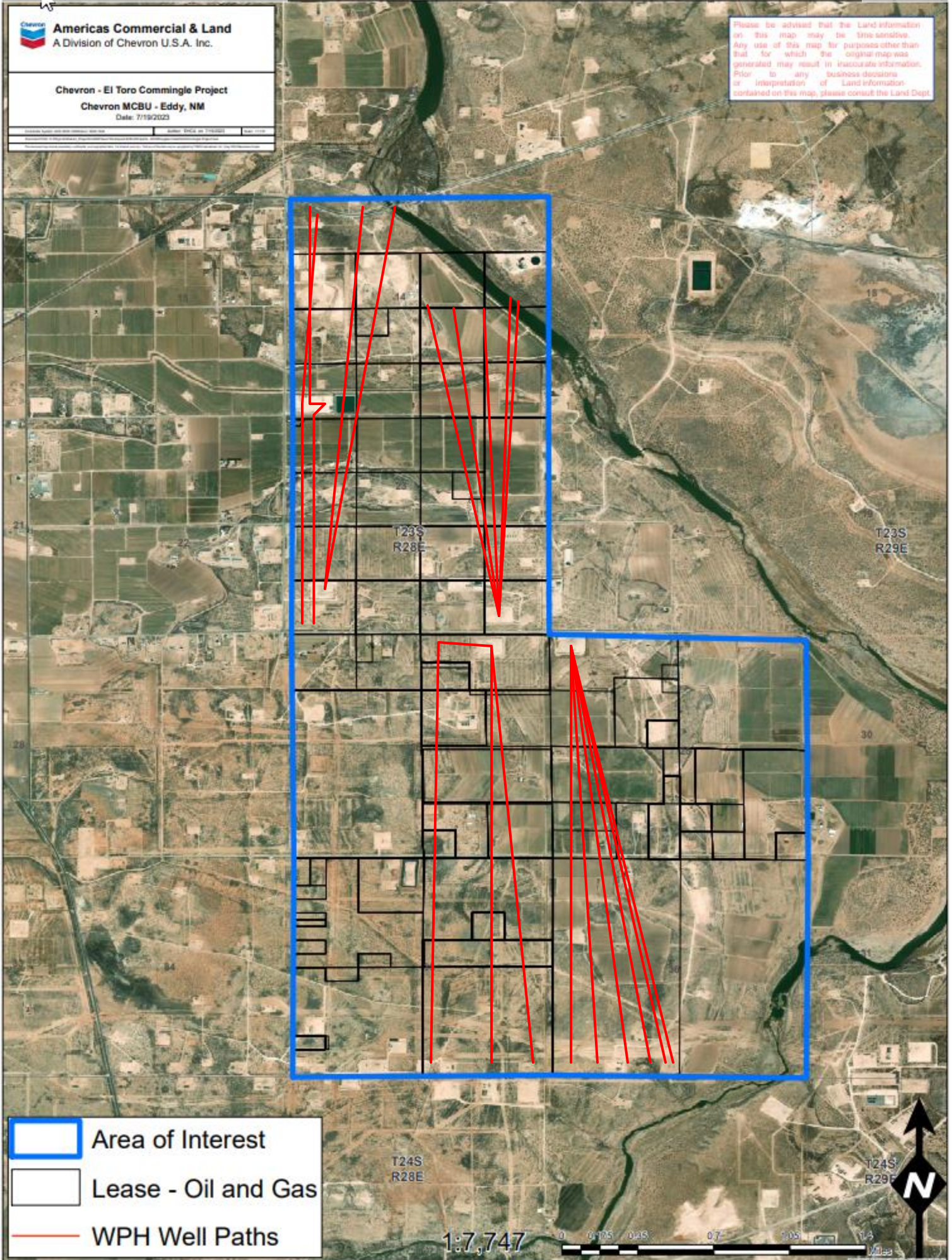
Nancy Gonzalez
Notary Public in and for the State of Texas

EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THAT CERTAIN DESIGNATION OF POOLED UNIT DATED EFFECTIVE
17, 2017, COVERING THE W/2 W/2 OF SECTION 23-T23S-R28E, EDDY COUNTY, NM

MARCH

LESSOR	LESSEE	LEASE DATE	BOOK	PAGE	S	T	R	DESCRIPTION	COUNTY	ST	GROSS ACRES
ARTHUR R. DONALDSON, ET UX	CLIFTON WILDERSPIN	3/27/1973	98	52	23	23S	28E	SW/4 NW/4 & NW/4 NW/4 less 0.54 ac.	EDDY	NM	79.46
REPPS B. GUITAR, JR. ET AL	CLIFTON WILDERSPIN	10/17/1977	152	378	23	23S	28E	NW/4 SW/4 & SW/4 SW/4	EDDY	NM	80.00
ESTES, CLAUDE E., ET UX	AMOCO PRODUCTION CO	3/16/1978	156	394	23	23S	28E	0.54 ac. in NW/4 NW/4	EDDY	NM	0.54
TOTAL											160.00





State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

Stephanie Garcia Richard
COMMISSIONER

March 21, 2023

Chevron USA, Inc.
ATTN: Ms. Deirdre Devery
6301 Deauville Blvd.
Midland, TX 79706

Re: Request to Amend Surface Commingle and Off-Lease Storage
El Toro Invicta 14 #221H, API No. 30-015-44091
El Toro Gigante 23 #211H, API No. 30-015-44090
El Toro Invicta 14 #301H, API No. 30-015-44088
El Toro Gigante 23 #431H, API No. 30-015-44089
POOLS: [15011] Culebra Bluff; Bone Spring, South
[98220] Purple Sage; Wolfcamp (GAS)
Eddy County, New Mexico

Dear Ms. Devery,

We have received your \$150 application fee and request for surface commingling for the above-captioned wells.

Since it appears that all the rules and regulations for the New Mexico Oil Conservation Division and the State Land Office have been compiled with and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved.

Our approval

- is subject to approval from all relevant agencies,
- does not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

If you have any questions or if we may be of further assistance, please contact Commingling Manager Scott Dawson at 505.827.5791 or sdawson@slo.state.nm.us.

Respectfully,

Scott Dawson for:

Stephanie Garcia Richard
Commissioner of Public Lands

SGR/sd

cc: OCD – Mr. Leonard Lowe
OGMD and Units Reader Files





Stephanie Garcia Richard
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

March 21, 2023

Chevron USA, Inc.
ATTN: Ms. Deirdre Devery
6301 Deauville Blvd.
Midland, TX 79706

Re: Request to Amend Surface Commingle and Off-Lease Storage
El Toro Invicta 14 #221H, API No. 30-015-44091
El Toro Gigante 23 #211H, API No. 30-015-44090
El Toro Invicta 14 #301H, API No. 30-015-44088
El Toro Gigante 23 #431H, API No. 30-015-44089
POOLS: [15011] Culebra Bluff; Bone Spring, South
[98220] Purple Sage; Wolfcamp (GAS)
Eddy County, New Mexico

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- is subject to approval from all relevant agencies,
- does not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

If you have any questions or if we may be of further assistance, please contact Commingling Manager Scott Dawson at 505.827.5791 or sdawson@slo.state.nm.us.

Respectfully,

Scott Dawson for:

Stephanie Garcia Richard
Commissioner of Public Lands

SGR/sd

cc: OCD – Mr. Leonard Lowe
OGMD and Units Reader Files



Stephen Shaw
Land Representative

February 8, 2023

VIA CERTIFIED MAIL

**Notice for Surface Commingle
Culebra Bluff 23 Central Tank Battery
SE/4SE/4 Section 23, T-23-S, R-28-E
Eddy County, New Mexico**

Dear Interest Owner,

Chevron U.S.A. Inc. is seeking administrative approval from the New Mexico Oil Conservation Division (NMOCD) to surface commingle oil, gas, and water production from the Culebra Bluff Bone Spring South pool through Chevron's Culebra Bluff Central Tank Battery (CTB).

This operation will minimize surface disturbance and future traffic by concentrating activities at one battery. The CTB will service the following wells located in the W/2 of Section 14 and 23, T-23-S, R-28-E in Eddy County, New Mexico:

- El Toro Gigante 23 #211H (API 30-015-44090)
- El Toro Invicta 14 #221H (API 30-015-44091)

Working interest ownership and royalty rates vary across the leases involved in this request. The CTB is equipped with 24/7 testing, with measurement of oil, water, and gas occurring at each well's test separator. Each test separator will be equipped with a coriolis meter for oil measurement, a vortex meter for water measurement, and an orifice meter for gas measurement.

Allocation of production will be determined from the continuous test data. Gas will be commingled immediately downstream of the test separators, with the official sales point located half a mile south of the CTB. Oil will be commingled immediately down-stream of the test separators, with the official sales point located at the tanks.

Any objections to this commingle must be directed to the NMOCD at 1220 South St. Francis Drive, Santa Fe, NM 87504, within 20 days of receipt of this notification. If you require additional information, please contact me at 432-687-7628 or swshaw@chevron.com.

Sincerely,

Stephen Shaw

Mid-Continent Land Department
North America Exploration and Production Company
Chevron U.S.A. Inc.
6301 Deauville Blvd., Midland, Texas 79706
Tel 432 687-7628 Fax 844 317-6330
swshaw@chevron.com

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC.**

ORDER NO. PLC-711-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-711.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If

Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate

as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



ADRIENNE E. SANDOVAL
DIRECTOR

DATE: 4/22/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-711-A**
Operator: **Chevron USA, Inc. (4323)**
Central Tank Battery: **Culebra Bluff Sec 23 Central Tank Battery**
Central Tank Battery Location: **S/2 SE/4, Section 23, Township 23 South, Range 28 East**
Central Tank Battery: **Culebra Bluff 26 Compressor Station**
Central Tank Battery Location: **Unit G, Section 26, Township 23 South, Range 28 East**
Gas Title Transfer Meter Location: **Unit G, Section 26, Township 23 South, Range 28 East**

Pools

Pool Name	Pool Code
CULEBRA BLUFF; BONE SPRING, SOUTH	15011
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
Fee Wolfcamp Pooled Area 6	SE/4	14-23S-28E
	E/2	23-23S-28E
Fee Bone Spring Pooled Area 6A	W/2 SE/4	14-23S-28E
	W/2 E/2	23-23S-28E
Fee Bone Spring Pooled Area 6B	E/2 SE/4	14-23S-28E
	E/2 E/2	23-23S-28E
Fee Pooled Area 10	W/2	14-23S-28E
	W/2	23-23S-28E
Fee Pooled Area 11	E/2	26-23S-28E
	E/2	35-23S-28E
LO 53640005	W/2 W/2	36-23S-28E
Fee	NW/4 NW/4	25-23S-28E
Fee	SW/4 NW/4	25-23S-28E
Fee	NW/4 SW/4	25-23S-28E
Fee	N/2 SW/4 SW/4	25-23S-28E
Fee	S/2 SW/4 SW/4	25-23S-28E
LO 53640005	E/2 W/2	36-23S-28E
Fee	N/2 NE/4 NW/4, N/2 S/2 NE/4 NW/4	25-23S-28E
Fee	N/2 SE/4 NW/4, S/2 S/2 NE/4 NW/4	25-23S-28E
Fee	E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4	25-23S-28E
Fee	SE/4 SE/4 NW/4	25-23S-28E
Fee	W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4	25-23S-28E
Fee	E/2 NE/4 NE/4 SW/4	25-23S-28E

		Fee	W/2 SE/4 SW/4	25-23S-28E	
Wells					
Well API	Well Name	UL or Q/Q	S-T-R	Pool	
30-015-46926	CB BERU 23 14 Fee 06 #301H	W/2 SE/4 W/2 E/2	14-23S-28E 23-23S-28E	15011	
30-015-46927	CB BERU 23 14 Fee 06 #302H	E/2 SE/4 E/2 E/2	14-23S-28E 23-23S-28E	15011	
30-015-46928	CB BERU 23 14 Fee 06 #401H	SE/4 E/2	14-23S-28E 23-23S-28E	98220	
30-015-46929	CB BERU 23 14 Fee 06 #402H	SE/4 E/2	14-23S-28E 23-23S-28E	98220	
30-015-46930	CB BERU 23 14 Fee 06 #403H	SE/4 E/2	14-23S-28E 23-23S-28E	98220	
30-015-46634	CB CAL 25 36 State Com 08 #302H	W/2 W/2 W/2 W/2	25-23S-28E 36-23S-28E	15011	
30-015-46635	CB CAL 25 36 State Com 08 #303H	E/2 W/2 E/2 W/2	25-23S-28E 36-23S-28E	15011	
30-015-46631	CB CAL 25 36 State Com 08 #401H	W/2 W/2	25-23S-28E 36-23S-28E	98220	
30-015-46632	CB CAL 25 36 State Com 08 #402H	W/2 W/2	25-23S-28E 36-23S-28E	98220	
30-015-46636	CB CAL 25 36 State Com 08 #403H	W/2 W/2	25-23S-28E 36-23S-28E	98220	
30-015-48350	CB Mothma 23 14 Fee 10 #401H	W/2 W/2	14-23S-28E 23-23S-28E	98220	
30-015-48349	CB Mothma 23 14 Fee 10 #402H	W/2 W/2	14-23S-28E 23-23S-28E	98220	
30-015-47378	CB Tano 26 35 Fee 11 #401H	E/2 E/2	26-23S-28E 35-23S-28E	98220	
30-015-47380	CB Tano 26 35 Fee 11 #402H	E/2 E/2	26-23S-28E 35-23S-28E	98220	
30-015-47381	CB Tano 26 35 Fee 11 #403H	E/2 E/2	26-23S-28E 35-23S-28E	98220	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-711-A**
Operator: **Chevron USA, Inc. (4323)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMSLO	W/2 W/2	25-23S-28E	320	A
	W/2 W/2	36-23S-28E		
CA Bone Spring NMSLO	E/2 W/2	25-23S-28E	320	B
	E/2 W/2	36-23S-28E		
CA Wolfcamp NMSLO	W/2	25-23S-28E	640	C
	W/2	36-23S-28E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
LO 53640005	W/2 W/2	36-23S-28E	160	A
Fee	NW/4 NW/4	25-23S-28E	40	A
Fee	SW/4 NW/4	25-23S-28E	40	A
Fee	NW/4 SW/4	25-23S-28E	40	A
Fee	N/2 SW/4 SW/4	25-23S-28E	20	A
Fee	S/2 SW/4 SW/4	25-23S-28E	20	A
LO 53640005	E/2 W/2	36-23S-28E	160	B
Fee	N/2 NE/4 NW/4, N/2 S/2 NE/4 NW/4	25-23S-28E	30	B
Fee	N/2 SE/4 NW/4, S/2 S/2 NE/4 NW/4	25-23S-28E	30	B
Fee	E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4	25-23S-28E	35	B
Fee	SE/4 SE/4 NW/4	25-23S-28E	10	B
Fee	W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4	25-23S-28E	30	B
Fee	E/2 NE/4 NE/4 SW/4	25-23S-28E	5	B
Fee	W/2 SE/4 SW/4	25-23S-28E	20	B
LO 53640005	W/2 W/2	36-23S-28E	160	C
Fee	NW/4 NW/4	25-23S-28E	40	C
Fee	SW/4 NW/4	25-23S-28E	40	C
Fee	NW/4 SW/4	25-23S-28E	40	C
Fee	N/2 SW/4 SW/4	25-23S-28E	20	C
Fee	S/2 SW/4 SW/4	25-23S-28E	20	C
LO 53640005	E/2 W/2	36-23S-28E	160	C
Fee	N/2 NE/4 NW/4, N/2 S/2 NE/4 NW/4	25-23S-28E	30	C

Fee	N/2 SE/4 NW/4, S/2 S/2 NE/4 NW/4	25-23S-28E	30	C
Fee	E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4	25-23S-28E	35	C
Fee	SE/4 SE/4 NW/4	25-23S-28E	10	C
Fee	W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4	25-23S-28E	30	C
Fee	E/2 NE/4 NE/4 SW/4	25-23S-28E	5	C
Fee	W/2 SE/4 SW/4	25-23S-28E	20	C

NM OIL CONSERVATION
ARTESIA DISTRICT

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44090	² Pool Code 15011	³ Pool Name Culebra Bluff, Bone Spring South
⁴ Property Code 317502	⁵ Property Name EL TORO GIGANTE 23	⁶ Well Number 211H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON USA INC	⁹ Elevation 2996'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	23 SOUTH	28 EAST, N.M.P.M.		340'	SOUTH	350'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	23 SOUTH	28 EAST, N.M.P.M.		184'	SOUTH	377'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>EL TORO GIGANTE 23 211H WELL</p> <p>X= 582,897 NAD 27 Y= 472,809 LAT. 32.299034 LONG. 104.085048</p> <p>X= 624,080 NAD83 Y= 472,889 LAT. 32.299155 LONG. 104.085541</p> <p>ELEVATION = 2998' NAVD 88</p>	<p>AS-DRILLED BOTTOM HOLE LOCATION</p> <p>X= 582,937 NAD 27 Y= 487,198 LAT. 32.284158 LONG. 104.084980</p> <p>X= 624,120 NAD83 Y= 487,257 LAT. 32.284279 LONG. 104.085454</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 11/06/17 Signature Date JAMIE RODRIGON Printed Name JRODRIGON@PROCKLIPFENCE.COM E-mail Address</p>
<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=473596.50, X=582548.17 B - Y=473602.62, X=583862.69 C - Y=472266.72, X=582546.90 D - Y=472275.12, X=583860.91 E - Y=487012.81, X=582560.30 F - Y=467017.45, X=583889.18</p>		<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>12-29-2016 Date of Survey Signature and Seal of Professional Surveyor: <i>[Signature]</i> 23006 Certificate Number</p>

District I
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44089	² Pool Code 98820	³ Pool Name Purple Sage Wellcamp (gas)
⁴ Property Code 317502	⁵ Property Name EL TORO GIGANTE 23	Well Number 431H
⁷ Section No. 4323	⁸ Operator Name R CHEVRON USA INC	⁹ Elevation 2996'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	23 SOUTH	28 EAST, N.M.P.M.		340'	SOUTH	780'	WEST	EDDY

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	23 SOUTH	28 EAST, N.M.P.M.		220'	SOUTH	497'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>EL TORO GIGANTE 23 431H WELL</p> <p>X= 583,327 NAD 27 Y= 472,812 LAT. 32.299039 LONG. 104.083854</p> <p>X= 624,510 NAD83 Y= 472,871 LAT. 32.299160 LONG. 104.084149</p> <p>ELEVATION +2898' NAVD 88</p>	<p>AS-DRILLED BOTTOM HOLE LOCATION</p> <p>X= 583,057 NAD 27 Y= 467,235 LAT. 32.284259 LONG. 104.084572</p> <p>X= 624,240 NAD83 Y= 467,294 LAT. 32.284380 LONG. 104.085088</p>		<p>" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory unitizing order heretofore entered by the division.</p> <p>Signature: <i>[Signature]</i> Date: 11/06/17 Printed Name: JAMIE ROBINSON E-mail Address: JROBINSON@ROCKCLIFFENERGY.COM</p> <p>"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 12-29-2016 Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: 23006</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=473596.50, X=582546.17
B - Y=473602.62, X=583882.69
C - Y=472266.72, X=582546.90
D - Y=472275.12, X=583860.91
E - Y=467012.61, X=582580.30
F - Y=467022.29, X=585218.06
G - Y=472283.52, X=585174.92

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44091	² Pool Code 15011	³ Pool Name Culebra Bluff; Bone Springs, South
⁴ Property Code 317502	⁵ Property Name EL TORO INVICTA 14	⁶ Well Number 221H
⁷ Section 4323	⁸ Operator Name CHEVRON USA INC	⁹ Elevation 2996'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	23 SOUTH	28 EAST, N.M.P.M.		340'	SOUTH	330'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	14	23 SOUTH	28 EAST, N.M.P.M.		485'	NORTH	446'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	AS-DRILLED BOTTOM HOLE LOCATION X= 582,981 NAD 27 Y= 477,100 LAT. 32.311379 LONG. 104.064705 X= 624,173 NAD83 Y= 477,180 LAT. 32.311500 LONG. 104.065200	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>[Signature]</i> Date: 11/6/17 Printed Name: JAMIE ROBINSON E-mail Address: JROBINSON@ROCKCLIFFENERGY.COM
	CORNER COORDINATES TABLE (NAD 27) A - Y=477585.85, X=582543.98 B - Y=477585.10, X=583868.03 C - Y=472266.72, X=582546.90 D - Y=472275.12, X=583860.91	"SURVEYOR CERTIFICATION" I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 12-29-2016 Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: 23006
	EL TORO INVICTA 14 221H WELL X= 582,877 NAD 27 Y= 472,609 LAT. 32.289034 LONG. 104.065111 X= 624,080 NAD83 Y= 472,668 LAT. 32.289155 LONG. 104.065805 ELEVATION +2996' NAVD 88	(Seal of Robert L. Lastrapes, Professional Surveyor, New Mexico, License No. 23006, dated 9-19-2017)

District I
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District III
1000 Rin Bonos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-		² Pool Code 98220		³ Pool Name Purple Sage; Wolfcamp					
⁴ Property Code		⁵ Property Name EL TORO INVICTA 14						⁶ Well Number 301H	
⁷ GRID No. 4323		⁸ Owner Name CHEVRON USA INC						⁹ Elevation 2995'	
¹⁰ Surface Location									
UL or lot no. M	Section 14	Township 23 SOUTH	Range 28 EAST, N.M.P.M.	Lot Idn.	Feet from the 340'	North/South line SOUTH	Feet from the 800'	East/West line WEST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. D	Section 14	Township 23 SOUTH	Range 28 EAST, N.M.P.M.	Lot Idn.	Feet from the 240'	North/South line NORTH	Feet from the 330'	East/West line WEST	County EDDY
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code P		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 582.874 NAD 27 Y= 477.346 LAT. 32.312054 LONG. 104.065081</p> <p>X= 624.057 NAD83 Y= 477.405 LAT. 32.312175 LONG. 104.065576</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or as a voluntary pooling agreement or a compulsory pooling order regarding entered by the court.</p> <p>Signature: <i>Brian Wood</i> Date: 3-2-17</p> <p>Printed Name: Brian Wood</p> <p>E-mail Address: brian@permitswest.com</p> <p>(505) 466-8120</p>
	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=477585.85, X=582543.98 B - Y=477584.36, X=585192.08 C - Y=472266.72, X=582546.90 D - Y=472263.52, X=585174.92</p>	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 01-03-2017</p> <p>Signature and Seal of Professional Surveyor: <i>Robert L. Lastrapes</i></p> <p>23006</p> <p>1-23-2017</p> <p>23006</p> <p>Certificate Number</p>
	<p>EL TORO INVICTA 14 301H WELL</p> <p>X= 583.347 NAD 27 Y= 472.612 LAT. 32.299039 LONG. 104.063580</p> <p>X= 624.530 NAD83 Y= 472.671 LAT. 32.299160 LONG. 104.064084</p> <p>ELEVATION - 2995' NAVD 88</p>	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Comments
Permit 232630

PERMIT COMMENTS

Operator Name and Address: ROCKCLIFF OPERATING NEW MEXICO LLC [371115] 1301 McKinney Houston, TX 77010	API Number: 30-015-44088
	Well: El Toro Invicta 14 #301H

Created By	Comment	Comment Date
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District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions
Permit 232630

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: ROCKCLIFF OPERATING NEW MEXICO LLC [371115] 1301 McKinney Houston, TX 77010	API Number: 30-015-44088
	Well: El Toro Invicta 14 #301H

OCD Reviewer	Condition
RPodany	Cement is required to circulate on both surface and intermediate1 strings of casing
RPodany	Will require a directional survey with the C-104
RPodany	Must be in Compliance with NMOCD Rule 5.9 prior to placing well on Production.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC.**

ORDER NO. PLC-711-B

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-711-A.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC,

provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR

DATE: 8/13/2023

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-711-B**
Operator: **Chevron USA, Inc. (4323)**
Central Tank Battery: **Culebra Bluff Sec 23 Central Tank Battery**
Central Tank Battery Location: **S/2 SE/4, Section 23, Township 23 South, Range 28 East**
Central Tank Battery: **Culebra Bluff 26 Compressor Station**
Central Tank Battery Location: **UL G, Section 26, Township 23 South, Range 28 East**
Gas Title Transfer Meter Location: **UL G, Section 26, Township 23 South, Range 28 East**

Pools

Pool Name	Pool Code
CULEBRA BLUFF; BONE SPRING, SOUTH	15011
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
Fee Wolfcamp Pooled Area 6	SE/4	14-23S-28E
	E/2	23-23S-28E
Fee Bone Spring Pooled Area 6A	W/2 SE/4	14-23S-28E
	W/2 E/2	23-23S-28E
Fee Bone Spring Pooled Area 6B	E/2 SE/4	14-23S-28E
	E/2 E/2	23-23S-28E
Fee Bone Spring Pooled Area A	W/2 W/2	14-23S-28E
Fee Bone Spring Pooled Area B	W/2 W/2	23-23S-28E
Fee Pooled Area 10	W/2	14-23S-28E
	W/2	23-23S-28E
Fee Pooled Area 11	E/2	26-23S-28E
	E/2	35-23S-28E
LO 53640005	W/2 W/2	36-23S-28E
Fee	NW/4 NW/4	25-23S-28E
Fee	SW/4 NW/4	25-23S-28E
Fee	NW/4 SW/4	25-23S-28E
Fee	N/2 SW/4 SW/4	25-23S-28E
Fee	S/2 SW/4 SW/4	25-23S-28E
LO 53640005	E/2 W/2	36-23S-28E
Fee	N/2 NE/4 NW/4,	25-23S-28E
	N/2 S/2 NE/4 NW/4	
Fee	N/2 SE/4 NW/4,	25-23S-28E
	S/2 S/2 NE/4 NW/4	
Fee	E/2 SE/4 SW/4,	25-23S-28E
	E/2 SE/4 NE/4 SW/4,	
Fee	SW/4 SE/4 NW/4	25-23S-28E
	SE/4 SE/4 NW/4	

	Fee	W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4	25-23S-28E
	Fee	E/2 NE/4 NE/4 SW/4	25-23S-28E
	Fee	W/2 SE/4 SW/4	25-23S-28E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-46926	CB BERU 23 14 Fee 06 #301H	W/2 SE/4 W/2 E/2	14-23S-28E 23-23S-28E	15011
30-015-46927	CB BERU 23 14 Fee 06 #302H	E/2 SE/4 E/2 E/2	14-23S-28E 23-23S-28E	15011
30-015-46928	CB BERU 23 14 Fee 06 #401H	SE/4 E/2	14-23S-28E 23-23S-28E	98220
30-015-46929	CB BERU 23 14 Fee 06 #402H	SE/4 E/2	14-23S-28E 23-23S-28E	98220
30-015-46930	CB BERU 23 14 Fee 06 #403H	SE/4 E/2	14-23S-28E 23-23S-28E	98220
30-015-46634	CB CAL 25 36 State Com 08 #302H	W/2 W/2 W/2 W/2	25-23S-28E 36-23S-28E	15011
30-015-46635	CB CAL 25 36 State Com 08 #303H	E/2 W/2 E/2 W/2	25-23S-28E 36-23S-28E	15011
30-015-46631	CB CAL 25 36 State Com 08 #401H	W/2 W/2	25-23S-28E 36-23S-28E	98220
30-015-46632	CB CAL 25 36 State Com 08 #402H	W/2 W/2	25-23S-28E 36-23S-28E	98220
30-015-46636	CB CAL 25 36 State Com 08 #403H	W/2 W/2	25-23S-28E 36-23S-28E	98220
30-015-48350	CB Mothma 23 14 Fee 10 #401H	W/2 W/2	14-23S-28E 23-23S-28E	98220
30-015-48349	CB Mothma 23 14 Fee 10 #402H	W/2 W/2	14-23S-28E 23-23S-28E	98220
30-015-47378	CB Tano 26 35 Fee 11 #401H	E/2 E/2	26-23S-28E 35-23S-28E	98220
30-015-47380	CB Tano 26 35 Fee 11 #402H	E/2 E/2	26-23S-28E 35-23S-28E	98220
30-015-47381	CB Tano 26 35 Fee 11 #403H	E/2 E/2	26-23S-28E 35-23S-28E	98220
30-015-44090	El Toro Gigante 23 #211H	W/2 W/2	23-23S-28E	15011
30-015-44089	El Toro Gigante 23 #431H	W/2	23-23S-28E	98220
30-015-44091	El Toro Invicta 14 #221H	W/2 W/2	14-23S-28E	15011
30-015-44088	El Toro Invicta 14 #301H	W/2	14-23S-28E	98220

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-711-B**
Operator: **Chevron USA, Inc. (4323)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMSLO	W/2 W/2	25-23S-28E	320	A
	W/2 W/2	36-23S-28E		
CA Bone Spring NMSLO	E/2 W/2	25-23S-28E	320	B
	E/2 W/2	36-23S-28E		
CA Wolfcamp NMSLO	W/2	25-23S-28E	640	C
	W/2	36-23S-28E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
LO 53640005	W/2 W/2	36-23S-28E	160	A
Fee	NW/4 NW/4	25-23S-28E	40	A
Fee	SW/4 NW/4	25-23S-28E	40	A
Fee	NW/4 SW/4	25-23S-28E	40	A
Fee	N/2 SW/4 SW/4	25-23S-28E	20	A
Fee	S/2 SW/4 SW/4	25-23S-28E	20	A
LO 53640005	E/2 W/2	36-23S-28E	160	B
Fee	N/2 NE/4 NW/4, N/2 S/2 NE/4 NW/4	25-23S-28E	30	B
Fee	N/2 SE/4 NW/4, S/2 S/2 NE/4 NW/4	25-23S-28E	30	B
Fee	E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4	25-23S-28E	35	B
Fee	SE/4 SE/4 NW/4	25-23S-28E	10	B
Fee	W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4	25-23S-28E	30	B
Fee	E/2 NE/4 NE/4 SW/4	25-23S-28E	5	B
Fee	W/2 SE/4 SW/4	25-23S-28E	20	B
LO 53640005	W/2 W/2	36-23S-28E	160	C
Fee	NW/4 NW/4	25-23S-28E	40	C
Fee	SW/4 NW/4	25-23S-28E	40	C
Fee	NW/4 SW/4	25-23S-28E	40	C
Fee	N/2 SW/4 SW/4	25-23S-28E	20	C
Fee	S/2 SW/4 SW/4	25-23S-28E	20	C
LO 53640005	E/2 W/2	36-23S-28E	160	C
Fee	N/2 NE/4 NW/4, N/2 S/2 NE/4 NW/4	25-23S-28E	30	C

Fee	N/2 SE/4 NW/4, S/2 S/2 NE/4 NW/4	25-23S-28E	30	C
Fee	E/2 SE/4 SW/4, E/2 SE/4 NE/4 SW/4, SW/4 SE/4 NW/4	25-23S-28E	35	C
Fee	SE/4 SE/4 NW/4	25-23S-28E	10	C
Fee	W/2 NE/4 SW/4, W/2 E/2 NE/4 SW/4	25-23S-28E	30	C
Fee	E/2 NE/4 NE/4 SW/4	25-23S-28E	5	C
Fee	W/2 SE/4 SW/4	25-23S-28E	20	C

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District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 191522

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 191522
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	8/13/2023