AE Order Number Banner

Application Number: pMSG2332556716

PMX-324

OCCIDENTAL PERMIAN LTD [157984]

Occidental Permian LTD.
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521
P.O. Box 27570, Houston, Texas 77227-7570
Phone 713.215.7000

October 30, 2023

State of New Mexico
Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 S. St. Frances Dr.
Santa Fe, NM 87505

RE: Pressure Maintenance Project
North Hobbs Unit
Well No. 322; API 30-025-28883
Lea County, NM

Occidental Permian Ltd. respectfully requests administrative approval to inject produced CO2 into the above referenced injector in the North Hobbs Unit per Order No. R-6199-F. The wells are currently authorized to inject water and purchased CO2. The H2S contingency plan which covers both North and South Hobbs Units will be updated to reflect this change.

In support of this request, please find the following documentation:

- Administrative Application Checklist
- Form C-108 with required data attached
- Injection Well Data Sheet with Wellbore Schematic
- Form C-102
- AOR Map

Per R-6199-F Paragraph 3 on page 9, "*(…) Application for approval of additional injection wells in the expanded Phase I Area of the North Hobbs Unit shall be filed in accordance with NMAC 19.15.26.8 and may be approved administratively by the Division Director without Notice and hearing.*" The injector in this application is located within the expanded Phase I Area of the North Hobbs Unit.

If you have any questions regarding this application, please contact me at 713-215-7827 or email roni_mathew@oxy.com.

Sincerely,

Roni Mathew

Roni Mathew
Regulatory Advisor

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☒ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify Additional Injector within approved project area (R-6199-G)

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Roni Mathew	Roni Mathew	Regulatory Advisor	10/19/2023
Print or Type Name	Signature	Title	Date

roni_mathew@oxy.com
e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____Secondary Recovery __X__Pressure Maintenance _____Disposal _____Storage
Application qualifies for administrative approval? __X__Yes _____No

II. OPERATOR: OCCIDENTAL PERMIAN LTD

ADDRESS: P.O. Box 4294 Houston, TX 77210-4294

CONTACT PARTY: Roni Mathew PHONE: 713-215-7827

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? __X__Yes _____No
If yes, give the Division order number authorizing the project: R-6199-F

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Roni Mathew TITLE: Regulatory Advisor

SIGNATURE: Roni Mathew DATE: 10/19/2023

E-MAIL ADDRESS: roni_mathew@oxy.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: February 11, 2014 as part of Order No. R-6199-F application

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108 Application Attachment
Occidental Permian Ltd.
North Hobbs G/SA Unit No. 322
Lea County, New Mexico

I. This is a pressure maintenance project. The project qualifies for administrative approval.

II. OCCIDENTAL PERMIAN Ltd.
P.O. Box 4294 Houston, TX 77210-4294
Contact Party: Roni Mathew, 713-215-7827

III. Injection well data sheet and wellbore schematic has been attached for NORTH HOBBS G/SA UNIT No. 322

IV. This is an expansion of an existing project authorized under Order No. R-6199-F.

V. The map with a two mile radius surrounding the injection well and a one half mile radius for area of review is attached.

VI. In accordance to Order No. R-6199-F Section 4 OCCIDENTAL PERMIAN Ltd certifies that: The area of review for well "NORTH HOBBS G/SA UNIT #322" shows no substantive changes in the information furnished in support of Order No. R-6199-F concerning the status of construction of any well that penetrates the injection interval within the one-half (1/2) mile around the injection well, with the exemption of the wells listed below:

API	Well Name	Operator	Status after Jan 2014
30-025-07430	NORTH HOBBS G/SA UNIT #221	OCCIDENTAL PERMIAN LTD	Plugged
30-025-07454	NORTH HOBBS G/SA UNIT #411	OCCIDENTAL PERMIAN LTD	Plugged
30-025-23585	HOBBS STATE #001	SABRE OP INC	Plugged
30-025-23620	HOBBS STATE #002	SABRE OP INC	Plugged
30-025-37349	STATE A #011Y	OXY USA WTP LIMITED PARTNERSHIP	Plugged

The wellbore diagrams, their tabulated data, and the area of review map are attached.

VII. Proposed Operation

1. Average Injection Rate 3,000 BWPD / 10,000 MCFGPD
   Maximum Injection Rate 8,000 BWPD / 20,000 MCFGPD
2. This will be a closed system.
3. Average Surface Injection Pressure 1,300 PSIG
   Maximum Surface Injection Pressure
   - Produced Water 1,150 PSIG
   - CO2 1,250 PSIG
   - CO2 w/produced gas 1,650 PSIG

   (In accordance with Order No. R-6199-F, effective 7/18/13)
4. Source Water – San Andres Produced Water
   (Analysis previously provided at hearing, Case No. 14981)

VIII. The information was previously submitted as part of Order No. R-6199-F application

IX. Acid stimulate well with ~4,000 gal 15% HCL. Max rate = 4-5 BPM. Flush acid with ~200 bbls off fresh water

X. Logs were filed at the time of drilling.

XI. Water analysis from 72699 Smith Irrigation and 72700 NMOCD Sprinkler and their location map are included with the application.

WATER WELL NAME	LAT	LONG	Date Collected
72699 Smith Irrigation	32°43’45.64”N	103°10’44.90”W	10/24/2013
72700 NMOCD Sprinkler	32°43’05.88”N	103°09’44.88”W	10/24/2013

XII. N/A. This is a pressure maintenance project, not a disposal well.

XIII. Order No. R-6199-F allows the administrative approval, from the Division Director, of additional injection wells without notice and hearing. Notices to producers and surface owners for the water/CO2 flood area were provided at the time of the application and hearing for Order No. R-6199-F.

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: ***Nalco Company***

Well Number:	Smith Irrigation System	Sample Temp:	70
Lease:	OXY	Date Sampled:	10/24/2013
Location:		Sampled by:	Bobby Hunt
Date Run:	10/31/2013	Employee #:	27-022
Lab Ref #:	13-nov-n72699	Analyzed by:	GR

Dissolved Gases

			Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H2S)		.00	16.00	.00
Carbon Dioxide	(CO2)	**NOT ANALYZED**			
Dissolved Oxygen	(O2)	**NOT ANALYZED**			

Cations

Calcium	(Ca++)		191.67	20.10	9.54
Magnesium	(Mg++)		35.97	12.20	2.95
Sodium	(Na+)		102.74	23.00	4.47
Barium	(Ba++)	**NOT ANALYZED**			
Manganese	(Mn+)		.03	27.50	.00
Strontium	(Sr++)	**NOT ANALYZED**			

Anions

Hydroxyl	(OH-)		.00	17.00	.00
Carbonate	(CO3=)		.00	30.00	.00
BiCarbonate	(HCO3-)		268.84	61.10	4.40
Sulfate	(SO4=)		124.00	48.80	2.54
Chloride	(Cl-)		355.39	35.50	10.01

Total Iron	(Fe)		0	18.60	.00
Total Dissolved Solids			1,078.64		
Total Hardness as CaCO3			626.65		
Conductivity MICROMHOS/CM			1,825		

pH 7.730 Specific Gravity 60/60 F. 1.001

CaSO4 Solubility @ 80 F. 16.80MEq/L, CaSO4 scale is unlikely

CaCO3 Scale Index

70.0	.265	100.0	.615	130.0	1.125
80.0	.395	110.0	.855	140.0	1.125
90.0	.615	120.0	.855	150.0	1.355

Nalco Company

Smith Irrigation System	32°43’45.64”N	103°10’44.90”W

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: ***Nalco Company***

Well Number:	NM OCD Sprinkler System Well	Sample Temp:	70
Lease:	OXY	Date Sampled:	10/24/2013
Location:		Sampled by:	Bobby Hunt
Date Run:	10/31/2013	Employee #:	27-022
Lab Ref #:	13-nov-n72700	Analyzed by:	GR

Dissolved Gases

			Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H2S)		.00	16.00	.00
Carbon Dioxide	(CO2)	**NOT ANALYZED**			
Dissolved Oxygen	(O2)	**NOT ANALYZED**			

Cations

Calcium	(Ca++)		105.89	20.10	5.27
Magnesium	(Mg++)		12.15	12.20	1.00
Sodium	(Na+)		54.56	23.00	2.37
Barium	(Ba++)	**NOT ANALYZED**			
Manganese	(Mn+)		.02	27.50	.00
Strontium	(Sr++)	**NOT ANALYZED**			

Anions

Hydroxyl	(OH-)		.00	17.00	.00
Carbonate	(CO3=)		.00	30.00	.00
BiCarbonate	(HCO3-)		268.84	61.10	4.40
Sulfate	(SO4=)		54.00	48.80	1.11
Chloride	(Cl-)		111.12	35.50	3.13
Total Iron	(Fe)		0	18.60	.00
Total Dissolved Solids			606.58		
Total Hardness as CaCO3			314.54		
Conductivity MICROMHOS/CM			858		

pH 7.960 Specific Gravity 60/60 F. 1.000

CaSO4 Solubility @ 80 F. 18.02MEq/L, CaSO4 scale is unlikely

CaCO3 Scale Index

70.0	.237	100.0	.587	130.0	1.097
80.0	.367	110.0	.827	140.0	1.097
90.0	.587	120.0	.827	150.0	1.327

Nalco Company

NM OCD Sprinklers	32°43’05.88”N	103°09’44.88”W

Side 1

INJECTION WELL DATA SHEET

OPERATOR: OCCIDENTAL PERMIAN LTD

WELL NAME & NUMBER: North Hobbs G/SA Unit #322

WELL LOCATION:	1430 FNL 2350 FEL	G	29	18S	38E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC

See attached

Liner1 Hole Size = 4.75"
Liner1 Casing Size = 4.5"
Liner1 Cmt = 100 sx
Liner1 TOC = 3636'
Liner1 TOC Method = Calc.
Liner1 Top = 3636'
Liner1 Btm = 4338'

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12-1/4" Casing Size: 8-5/8"

Cemented with: 620 sx. ***or*** _____ ft^3

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. ***or*** _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7-7/8" Casing Size: 5-1/2"

Cemented with: 850 sx. ***or*** _____ ft^3

Top of Cement: Surface Method Determined: CBL

Total Depth: 4384'

Injection Interval

4190' (Perforated) feet to 4350' (Perforated)

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2.875" Lining Material: Duoline

Type of Packer: 4.5" G-6 Packer

Packer Setting Depth: 4141'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes __X__No

   If no, for what purpose was the well originally drilled? Production

2. Name of the Injection Formation: San Andres

3. Name of Field or Pool (if applicable): Hobbs; Grayburg - San Andres

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

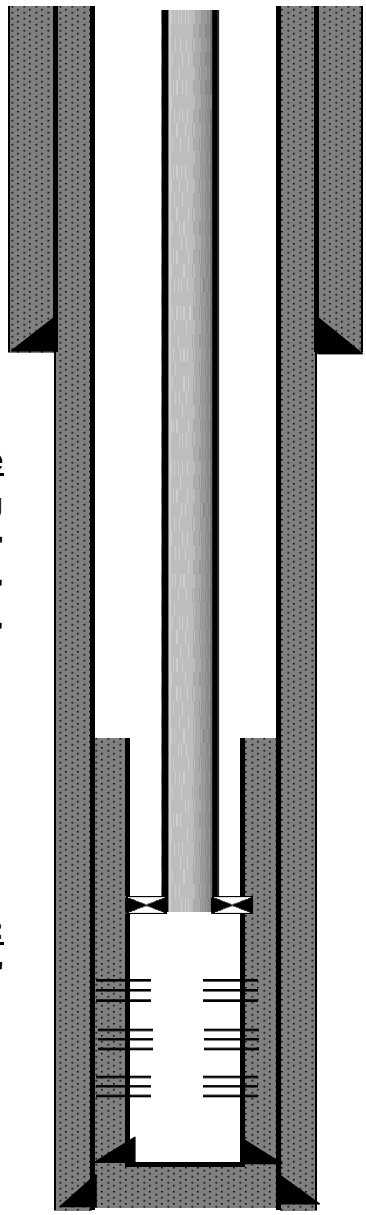
   Queen @ 212' TVDSS

   Glorieta @ -1777 TVDSS

Current WBD

NHSAU 322-29
30-025-28883
Lea County

Current Wellbore
Active Injector



Surface Casing
12-1/4" Hole Size
8-5/8" 24# Csg @ 1520'
Cemented with 620 sx
TOC @ Surface (Circulated)

Equipment in the Hole
~4135' of 2-7/8" 6.5# J-55 Duoline Tbg
On-Off Tool @ 4136'
R Type Profile Nipple @ 4137'
4.5" G-6 Packer set at 4141'

Production Casing
7-7/8" Hole Size
5-1/2" 14# Csg @ 4384'
Cemented with 850 sx
TOC @ Surface (CBL)

Liner 1
4.75" Hole Size
4-1/2" 11.6# Liner from 3636'-4338'
Cmt'd w/ 100 sx.
TOC at 3636' (Calc.)

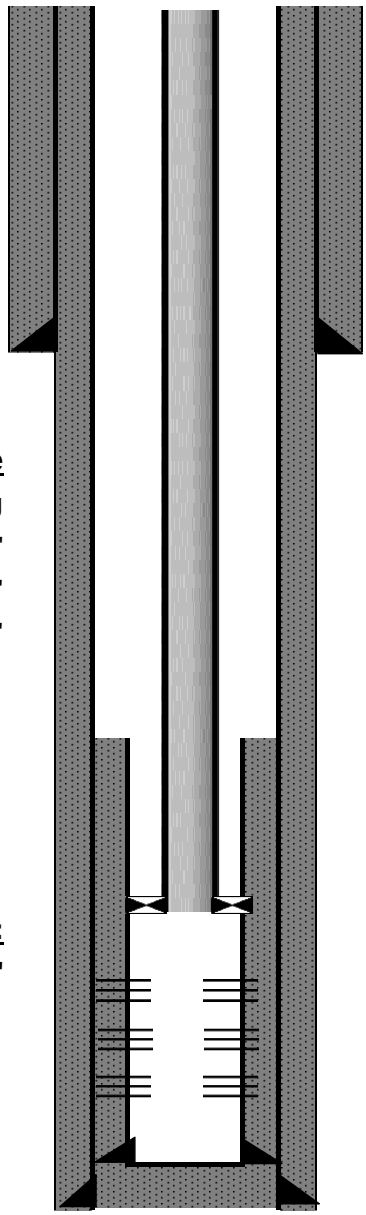
Open SA Perforations:
4,190' - 4,260'

TD @ 4384'

Proposed WBD

NHSAU 322-29
30-025-28883
Lea County

Proposed Wellbore
Active Injector



Surface Casing
12-1/4" Hole Size
8-5/8" 24# Csg @ 1520'
Cemented with 620 sx
TOC @ Surface (Circulated)

Equipment in the Hole
~4135' of 2-7/8" 6.5# J-55 Duoline Tbg
On-Off Tool @ 4136'
R Type Profile Nipple @ 4137'
4.5" G-6 Packer set at 4141'

Production Casing
7-7/8" Hole Size
5-1/2" 14# Csg @ 4384'
Cemented with 850 sx
TOC @ Surface (CBL)

Liner 1
4.75" Hole Size
4-1/2" 11.6# Liner from 3636'-4338'
Cmt'd w/ 100 sx.
TOC at 3636' (Calc.)

Open SA Perforations:
4,190' - 4,350'

TD @ 4384'

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
SHELL WESTERN E. & P., INC.	NORTH HOBBS UNIT SEC. 29	322

Unit Letter	Section	Township	Range	County
G	29	18S	38E	LEA

Actual Footage Location of Well:
1430 feet from the NORTH line and 2350 feet from the EAST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3645.9'	SAN ANDRES	HOBBS (GRAYBURG/SAN ANDRES)	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

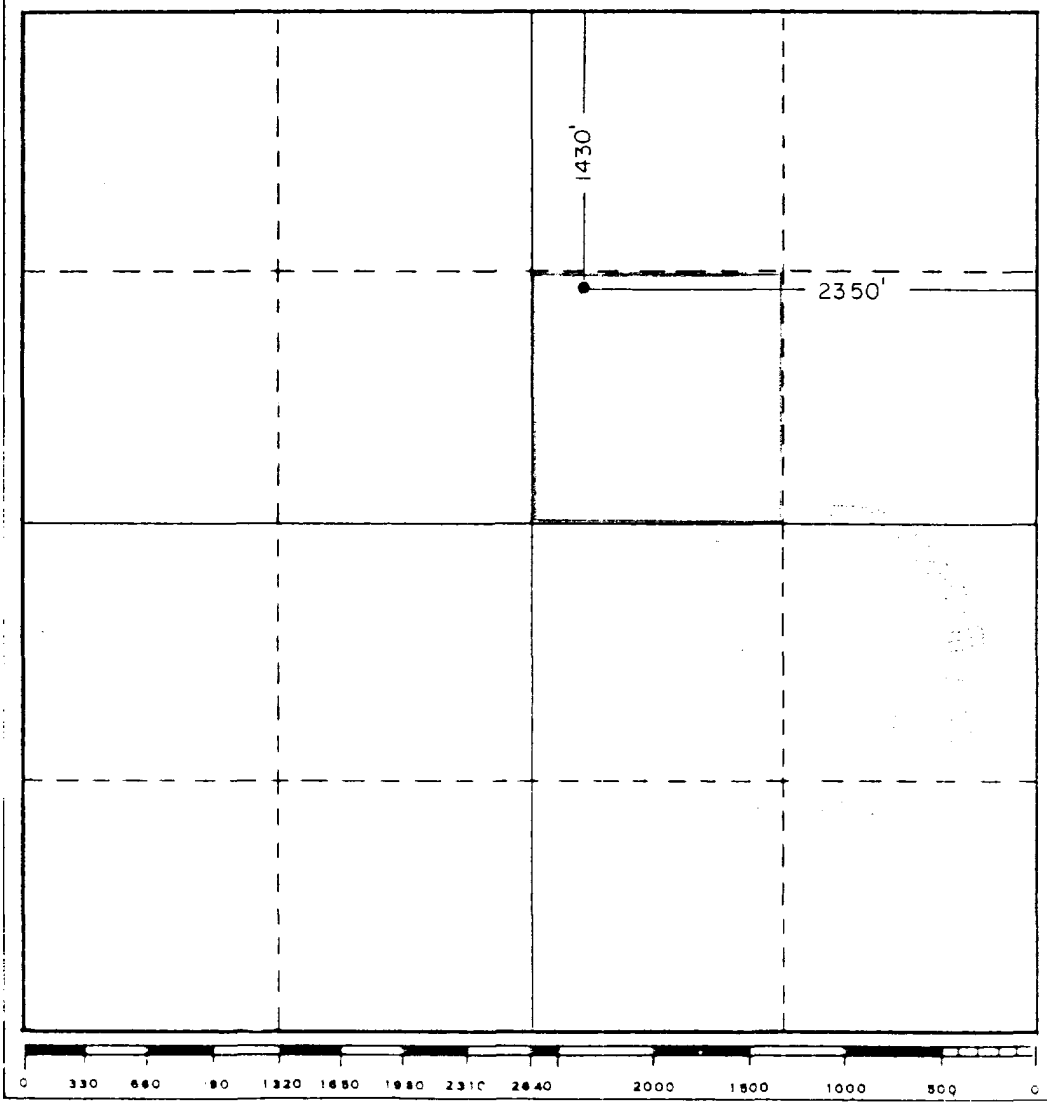
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

[X] Yes [ ] No If answer is "yes," type of consolidation UNITIZATION

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: A. J. FORE

Position: SUPERVISOR REG. & PERMITTING

Company: SHELL WESTERN E&P INC.

Date: JANUARY 22, 1985

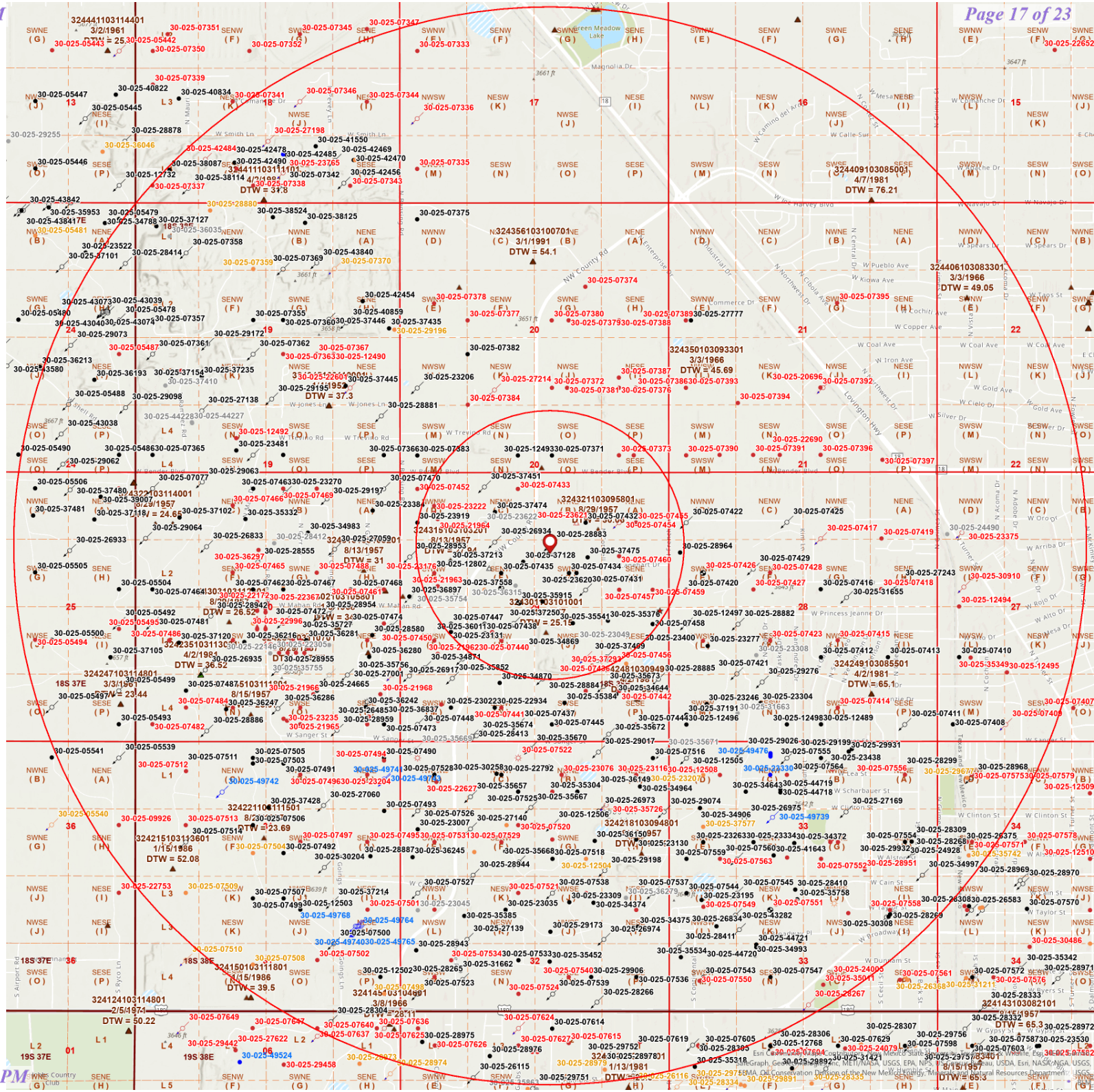
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: 4/20/84

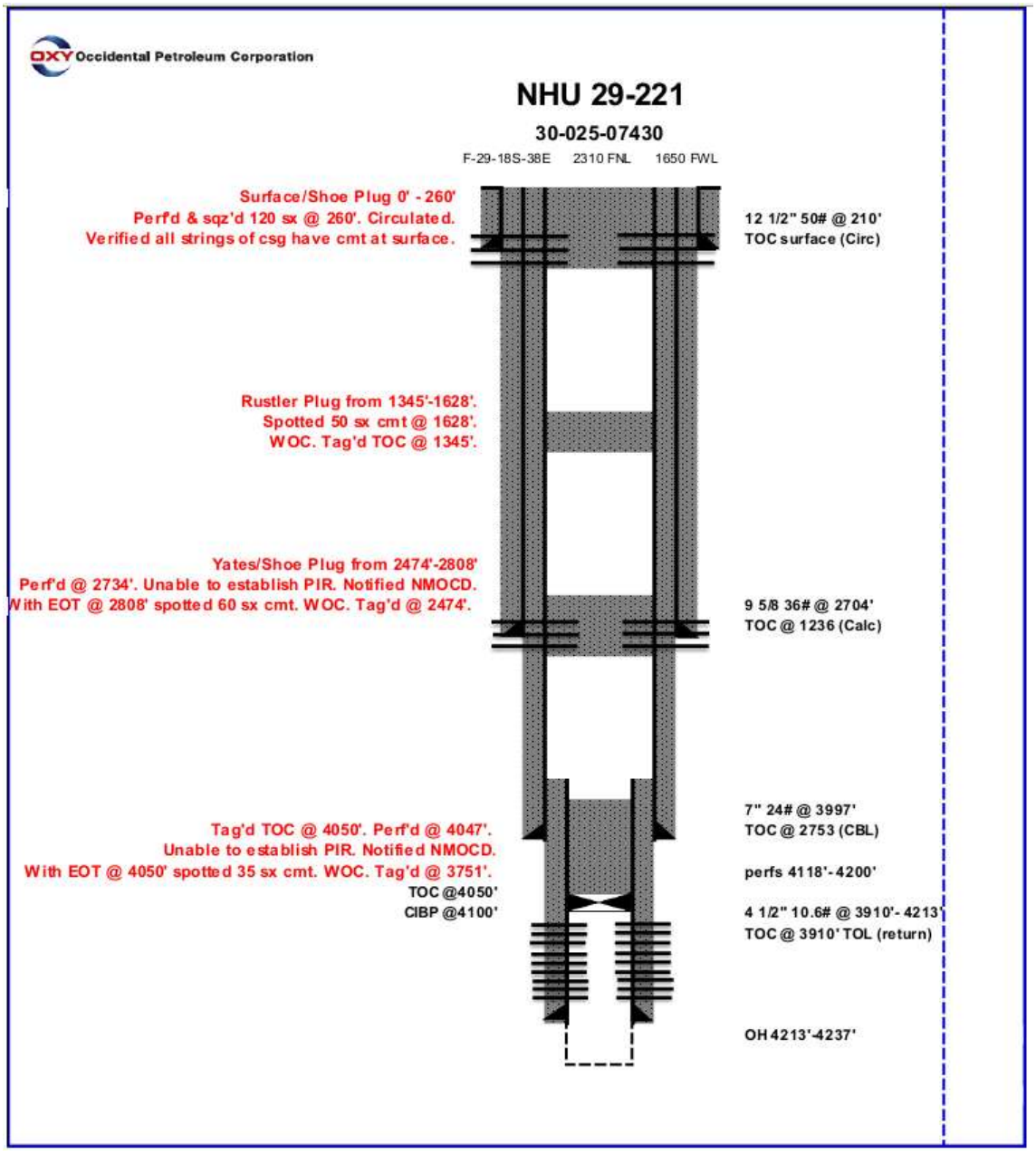
Registered Professional Engineer and/or Land Surveyor

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

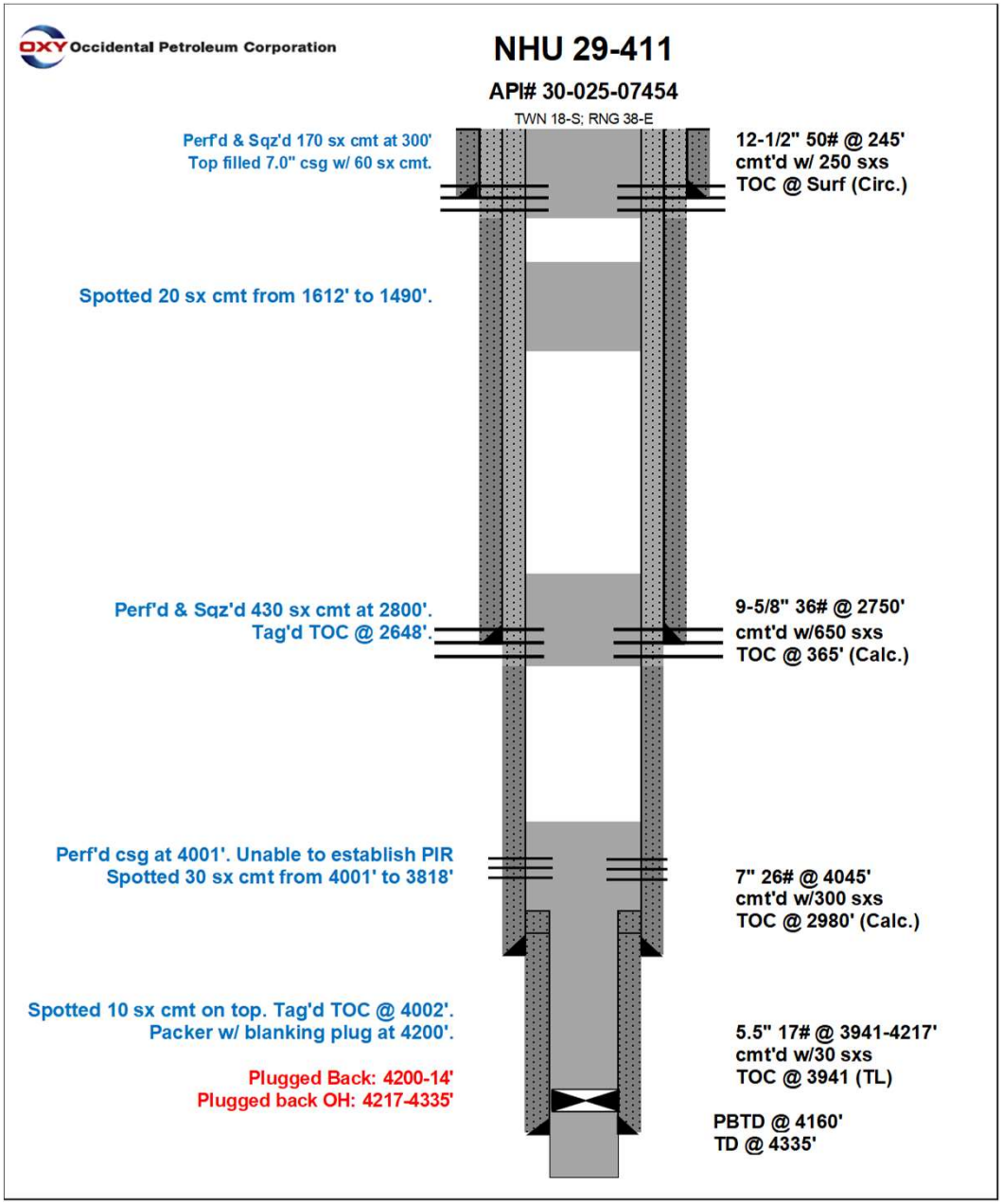
North Hobbs G/SA Unit 322 AOR



API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-07454	OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	411	Injection	Plugged, Not Released	990	N	990	E	A	29	18S	38E	8/5/1930	4335	15	12.5	245	250	Surf	Circ.	4217'-4335'	Well Plugged on 10/15/2021
																11.25	9.625	2750	650	365	Calc.		
																8.75	7	4045	300	2980	Calc.		
																6.125	5.5	3941'-4217'	30	3941	Circ.	GRAYBURG-SAN ANDRES	



API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-07454	OCCIDENTAL PERMIAN LTD	NORTH HOBBS G/SA UNIT	411	Injection	Plugged, Not Released	990	N	990	E	A	29	18S	38E	8/5/1930	4335	15	12.5	245	250	Surf	Circ.	4217'-4335'	Well Plugged on 10/15/2021
																11.25	9.625	2750	650	365	Calc.		
																8.75	7	4045	300	2980	Calc.		
																6.125	5.5	3941'-4217'	30	3941	Circ.	GRAYBURG-SAN ANDRES	

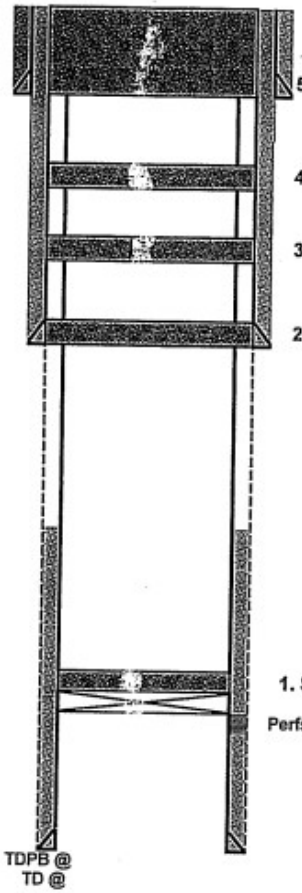


API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)
30-025-23620	SABRE OP INC	HOBBS STATE	002	Oil	Plugged, Site Released	1980	N	1830	E	G	29	18S	38E	11/7/1970	7075

HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
12.75	9.625	358	200	Surf	Circ	6318-6352	Well Plugged on 12/20/2022
8.625	7.000	3850	250	Surf	Circ	HOBBS DRINKARD	
6.75	4.500	7075	425	Surf	Circ		

Sabre Op Inc			
Author:	Abby BCM		
Well Name	Hobbs State	Well No.	#2
Field/Pool	Hobbs Drinkard	API #:	30-025-23620
County	Lea	Location:	Sec 29, T18S, R38E
State	NM		1980 FNL & 1830 FSL
Spud Date	11/7/1970	GL:	3653

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	9 5/8		36#	358	12 3/4	200	0
Inter Csg	7		20 & 23#	3,850	8 5/8	250	2600
Prod Csg	4 1/2		11.60#	7,075	6 3/4	425	3,839



9 5/8 36# CSG @ 358

5. Perf & Sqz 60 sx cmt @ 408' to surface. (9 5/8" Shoe)

4. Perf & Sqz 30 sx cmt @ 1665-1465'. WOC & Tag (T/Salt)

3. Perf & Sqz 30 sx cmt @ 2500-2300'. WOC & Tag (B/Salt)

7 20 & 23# CSG @ 3,850

2. Perf & Sqz 30 sx cmt @ 3900-3700'. WOC & Tag (San Andres & 7" Shoe)

1. Set 4 ½ CIBP @ 6655'. Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 6655-6355'.

Perfs @ 6705-7030

4 1/2 11.60# CSG @ 7,075

TDPB @
TD @

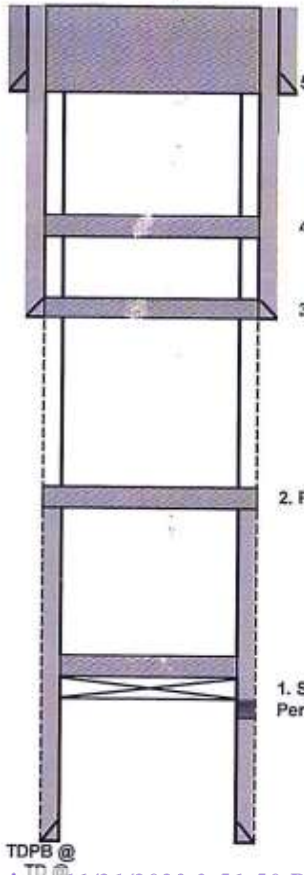
Formation Top	
Anhy	1520
T/Salt	1615
B/Salt	2450
Yates	2650
Grbg	3735
San Andre	3835
Glorieta	5371
Blinebry	5810
Tubb	6453
Drinkard	5670

API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)
30-025-23585	SABRE OP INC	HOBBS STATE	001	OIL	Plugged, Site Released	2130	N	1650	W	F	29	18S	38E	9/18/1970	7050

HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
17.5	12.750	356	400	Surf	Circ.	6680-6992	Well Plugged on 12/9/2022
11	8.625	3795	300	Surf	Circ.	HOBBS DRINKARD	
7.875	5.500	7050	150	Surf	Circ.		

Sabre Op Inc			Proposed
Author:	Abby BCM		
Well Name	Hobbs State	Well No.	#1
Field/Pool	Hobbs Drinkard	API #:	30-025-23585
County	Lea	Location:	Sec 29, T18S, R38E
State	NM		2130 FNL & 1650 FWL
Spud Date	09/17/1070	GL:	3654

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	12 3/4		34#	356	17 1/2	400	0
Inter Csg	8 5/8		28#	3,795	11	300	2600
Prod Csg	5 1/2		15.5 & 17#	7,050	7 7/8	150	3,839



12 3/4 34# CSG @ 356

5. Perf & Sqz 80 sx cmt @ 406' to surface. (12 ¾" Shoe)

4. Perf & Sqz 50 sx cmt @ 1650-1450'. WOC & Tag (T/Salt)

8 5/8 28# CSG @ 3,795

3. Perf & Sqz 50 sx cmt @ 2480-2280'. WOC & Tag (B/Salt)

2. Perf & Sqz 50 sx cmt @ 3875-3675'. WOC & Tag (San Andres, 8 5/8" Shoe)

1. Set 5 1/2 CIBP @ 6630'. Circ hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 6630-6430'. Perfs @ 6680-6992'

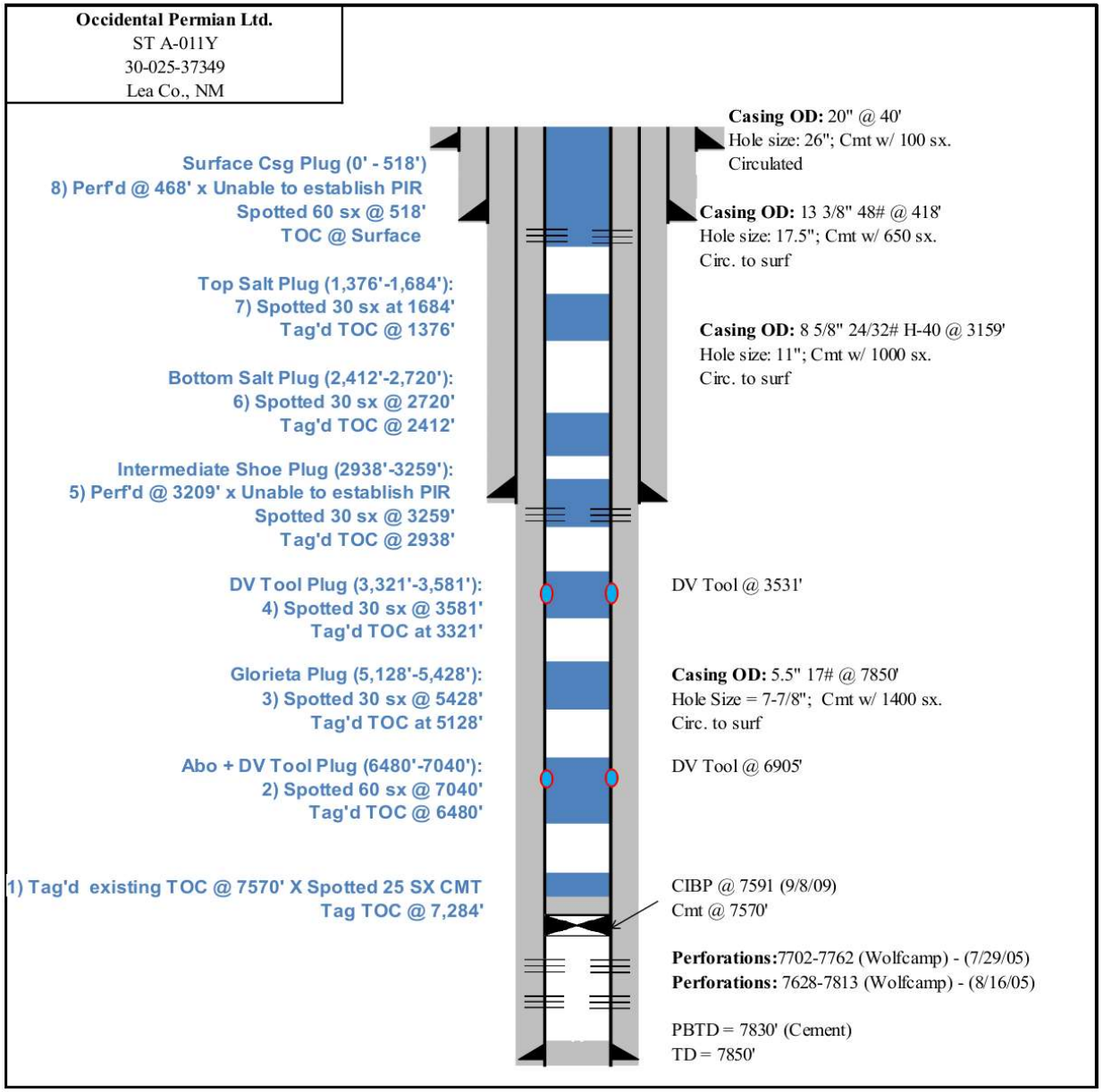
5 1/2 15.5 & 17# CSG @ 7,050

TDPB @

TD @

Formation Top	
Anhy	1500
T/Salt	1600
B/Salt	2430
Yates	2635
Grbg	3715
San Andre	3825
Glorieta	5360
Blinebry	5800
Tubb	6435
Drinkard	6650

API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FTG. N/S	N/S	FTG. E/W	E/W	UNIT	SEC.	TSHP.	RNG.	DATE DRILLED	TVD (ft)	HOLE SIZE (in)	CSG. SIZE (in)	SET AT (ft)	SX. CMT.	CMT. TOP (ft)	MTD.	COMPLETION	REMARKS
30-025-37349	OXY USA WTP LIMITED PARTNERSHIP	STATE A	011Y	Oil	Plugged, Not Released	1484	S	1526	E	J	29	18S	38E	7/2/2005	7850	17.500 11.000 7.500	13.375 8.625 5.500	418 3159 7850	650 1000 1400	Surf Surf Surf	0 0 0	7702'-7762' WOLFCAMP	Well Plugged on 8/31/2022



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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 287801

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 287801
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	11/21/2023