

District I
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised August 1, 2011

District II
811 S. First St., Artesia, NM 88210

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

J R Oil Ltd, Co. PO Box 2975, Hobbs, NM 88241
Operator Address
Fred Turner B 9 L-17-20S-38E Lea
Lease Well No. Unit Letter-Section-Township-Range County
OGRID No. 256073 Property Code 330346 API No. 30-025-36991 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Skaggs Drinkard		West Warren Abo
Pool Code	57000		62940
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6,821' - 6,935'		7,090' - 7,700'
Method of Production (Flowing or Artificial Lift)	Rod pump		Rod pump
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	NA		NA
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	Producing		
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Aug. 2023 2 BOPD Rates: 45 MCFD	Date: Rates:	Date: NA Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 89.8 % Gas 96.6 %	Oil % Gas %	Oil 10.2 % Gas 3.4 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
 If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No
 Are all produced fluids from all commingled zones compatible with each other? Yes No
 Will commingling decrease the value of production? Yes No
 If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No
 NMOC Reference Case No. applicable to this well: DHC-3508, DHC-3043-A

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE Nov. 8, 2023
 TYPE OR PRINT NAME Ian Petersen TELEPHONE NO. (432) 634-4922
 E-MAIL ADDRESS ian@ddpetro.com



TO: NMOCD, Hobbs District
FROM: Ian Petersen
(432) 634-4922
SUBJECT: Fred Turner B #9 (30-025-36991)
DATE: November 8, 2023

J R Oil respectfully requests permission to down-hole commingle the subject wellbore as follows:

Skaggs Drinkard	[57000]	6,821' – 6,935'	oil 89.8%, gas 96.6%
West Warren Abo	[62940]	7,090' – 7,700'	oil 10.2%, gas 3.4%

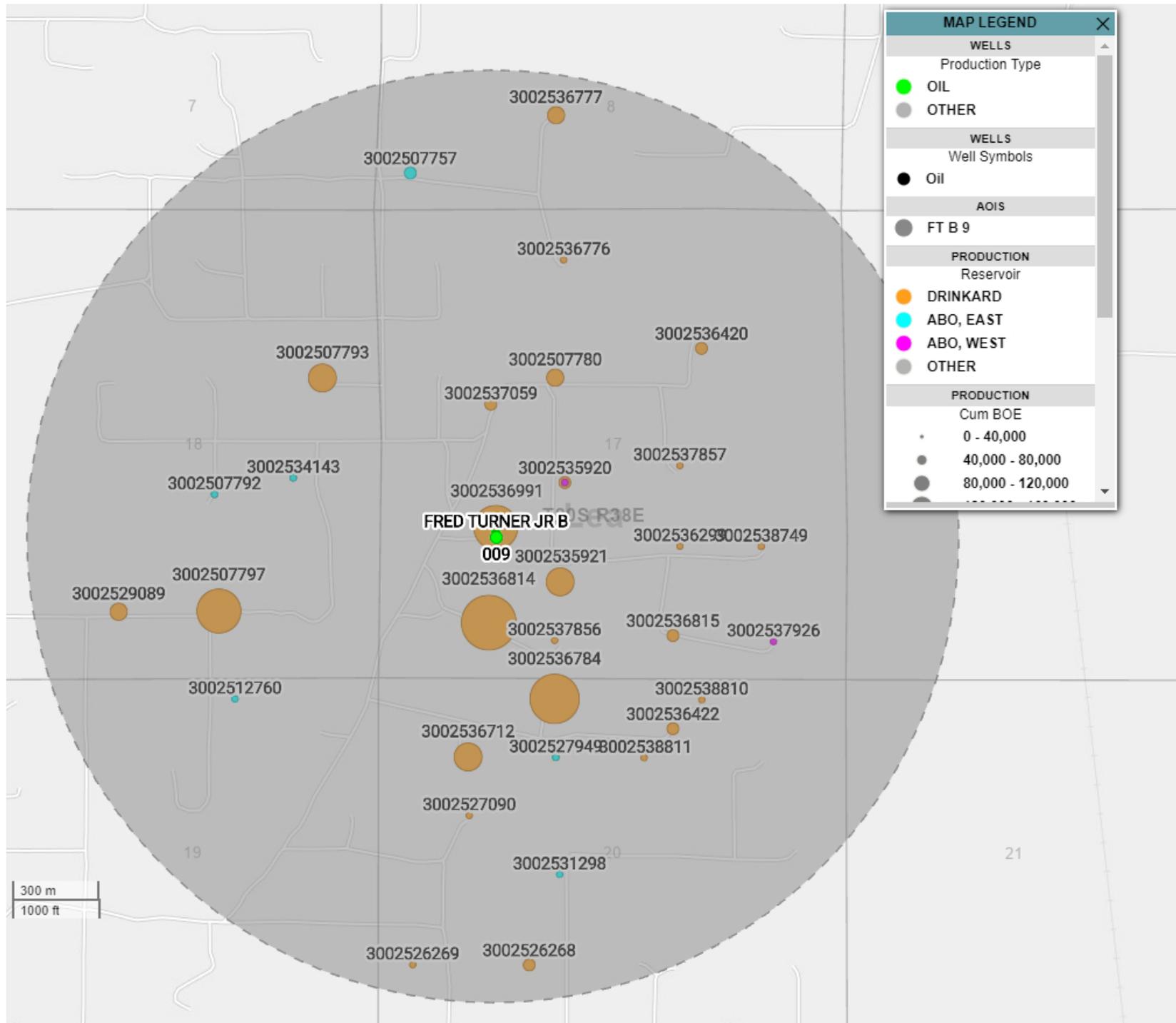
Allocation method is based on cumulative production within a 1 mile radius.

Commingling will not reduce the total remaining production value.

Ownership of all pools in this well is identical.

Work plan is to drill out all plugs and equip well for rod lift.

These pools were approved for commingling in order DHC-3508 and DHC-3043-A.



API	DRINKARD		ABO	
	Cum. Oil (MBO)	Cum. Gas (MCF)	Cum. Oil (MBO)	Cum. Gas (MCF)
3002507757			39,596	139,874
3002507780	57,627	217,092		
3002507792	5,636	108,115	10,481	48,016
3002507793	30,237	911,194		
3002507797	31,342	1,325,451		
3002512760			1,557	697
3002526268	25,302	213,319		
3002526269	583	6,965		
3002527090	10,713	125,152		
3002527949	13,280	30,318	7,422	43,125
3002529089	5,656	579,028		
3002531298			1,823	8,103
3002534143	505	1,454	1,987	4,741
3002535920	4,551	248,292	11,635	65,127
3002535921	104,227	515,623		
3002536299	5,988	24,426		
3002536420	36,588	67,752		
3002536422	15,974	183,312		
3002536712	35,051	956,691		
3002536776	4,456	109,660		
3002536777	44,402	315,061		
3002536784	97,183	1,145,563		
3002536814	47,761	1,723,206		
3002536815	36,445	207,273		
3002536991	90,562	990,852		
3002537059	25,483	186,692	8,698	50,834
3002537856	7,358	40,546		
3002537857	12,351	62,996		
3002537926			3,785	6,114
3002538749	1,429	2,329		
3002538810	8,249	27,831		
3002538811	9,372	83,359		
TOTAL	768,311	10,409,552	86,984	366,631
AVERAGE	27,440	371,770	9,665	40,737
COMMINGLED PERCENT	89.8%	96.6%	10.2%	3.4%

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36991
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 330346
7. Lease Name or Unit Agreement Name Fred Turner B
8. Well Number 9
9. OGRID Number 256073
10. Pool name or Wildcat Skaggs Drinkard [57000], W Warren Abo [62940]

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
J R Oil Ltd, Co.

3. Address of Operator
PO Box 2975, Hobbs, NM 88241

4. Well Location
 Unit Letter L : 1,600 feet from the south line and 1,310 feet from the west line
 Section 17 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,563' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

J R Oil respectfully requests permission down-hole commingle the subject wellbore as follows:

Skaggs Drinkard [57000] 6,821' - 6,935' oil 89.8%, gas 96.6%
 West Warren Abo [62940] 7,090' - 7,700' oil 10.2%, gas 3.4%

Allocation method is based on cumulative production of the respective pools and from the subject well bore. See attached map and table for details.

Commingling will not reduce the total remaining production value.

Ownership of all pools in this well are identical.

Work plan is to drill out the plug over the Abo and lower the pump intake.

These pools were approved for commingling in orders DHC-3508 and DHC-3043-A

Spud Date: Jan. 9, 2005 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE Nov. 8, 2023
 Type or print name Ian Petersen E-mail address: ian@ddpetro.com PHONE: (432) 634-4922
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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District III
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-36991		² Pool Code 57000		³ Pool Name Skaggs Drinkard	
⁴ Property Code 330346		⁵ Property Name Fred Turner B			⁶ Well Number 9
⁷ OGRID No. 256073		⁸ Operator Name J R Oil Ltd, Co.			⁹ Elevation 3,563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	20S	38E		1,600	south	1,310	west	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSL-5150
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
	 Signature	Nov. 8, 2023 Date
	Ian Petersen Printed Name ian@ddpetro.com E-mail Address	
¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>		Date of Survey Signature and Seal of Professional Surveyor:
Certificate Number		

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-36991		² Pool Code 62940		³ Pool Name West Warren Abo	
⁴ Property Code 330346		⁵ Property Name Fred Turner B			⁶ Well Number 9
⁷ OGRID No. 256073		⁸ Operator Name J R Oil Ltd, Co.			⁹ Elevation 3,563'

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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	20S	38E		1,600	south	1,310	west	Lea

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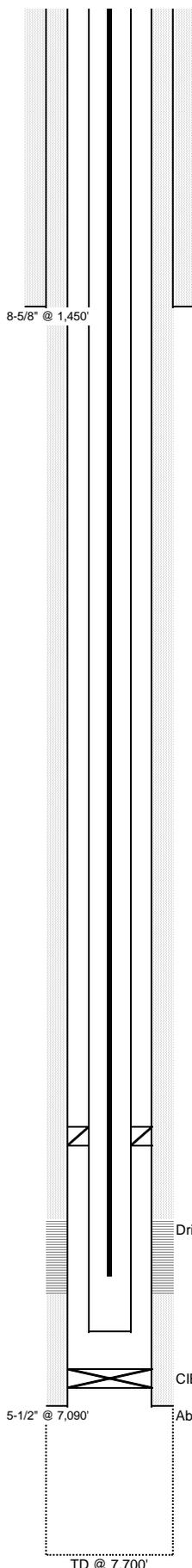
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	Signature Date Nov. 8, 2023	Printed Name Ian Petersen E-mail Address ian@ddpetro.com
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Date of Survey Signature and Seal of Professional Surveyor:		Certificate Number

JR Oil Ltd.

Fred Turner B #9



WELL NAME: Fred Turner B #9		FORMATION: Drinkard, Abo		KB: 15.0																										
API NO: 30-025-36991		FIELD: Skaggs, W Warren		PBTD: 7,070																										
SPUD DATE: January 9, 2005		COUNTY: Lea		TD: 7,700																										
CASING							CEMENT & HOLE DATA																							
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC																		
Surface	32	8 5/8	24.00	J-55	8.097	7.972	15'	1,450'	12 1/4	1,450'	750	circ.																		
Production	162	5 1/2	17.00	L-80	4.892	4.767	15'	7,090'	7 7/8	7,700'	1,500	circ.																		
History:							PERFORATIONS																							
1/9/2005 Spud by Amerada Hess Corp., CBL to surface, TOC 2,500', drilled out to OH TD, acidize Abo 5,900 gal 15% Skaggs, swab, flowed 117 BO & 202 BW in 2 days, FTP 260/chk WO, SION 1,850#, last 2 hrs of last full day flowed 13 BO, 13 BW (!), CIBP 7,070', perf Drinkard, acidize 4,500 gal 15%, frac 300k# 20/40 sand in 136k gal 30# XL, flow, IP 140 BOPD, 1,145 MCFD, 118 BWPD							<table border="1"> <thead> <tr> <th>top</th> <th>bottom</th> <th>zone</th> <th>status</th> <th>tfl shots</th> <th>date</th> </tr> </thead> <tbody> <tr> <td>6,821'</td> <td>6,935'</td> <td>Drinkard</td> <td>active</td> <td></td> <td>04/10/05</td> </tr> <tr> <td>7,090'</td> <td>7,700'</td> <td>Abo</td> <td>plugged</td> <td>(open hole)</td> <td>03/30/05</td> </tr> </tbody> </table>						top	bottom	zone	status	tfl shots	date	6,821'	6,935'	Drinkard	active		04/10/05	7,090'	7,700'	Abo	plugged	(open hole)	03/30/05
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6/2/2005 Water analysis: Ca 8.5k mg/L, Na 47.3k, Cl 94k, Fe 3, CO2 100, H2S 17, TDS 155k, SG 1.11																														
6/3/2005 Gas analysis: O2 0, N2 1.9%, CO2 0.1%, H2S 0, C1 85, C2 7.8, C3 3.4, C4i 0.3, C4n 0.9, C5i 0.2, C5n 0.2, C6 0.2, C7+ 0.1, SG 0.6685, BTU 1,155																														
8/7/2006 Convert to rod pump																														
5/22/2007 Strip pump, bail 7,020' to CIBP																														
6/20/2007 Strip pump, hot oil tbg																														
10/15/2008 Scan tbg (213Y, 8B, 1G, 0R) mostly pitting in top (41) jts,																														
TUBING (02/04/2013) avg jt length = 31.285'																														
	OD (in)	ID (in)	joints	length (ft)	depth (ft)																									
Tubing	2 7/8	2.441	209	6,538.09	6,553																									
Marker				4.10	6,557																									
Tubing			2	62.59	6,620																									
TAC	5 1/2			2.75	6,623																									
Tubing			8	250.36	6,873																									
Polybore	3 1/2		1	31.65	6,905																									
SN	2 7/8			1.10	6,906																									
Sub				4.10	6,910																									
Cavins De-sander		D-2716 GFPC		19.34	6,929																									
BPMA			3	94.65	7,024																									
RODS (02/04/2013)																														
	OD (in)	grade	rods	length (ft)	depth (ft)																									
PR Liner	1 3/4																													
Polished rod	1 1/2			26.0	46																									
Pony	7/8	N-90	1	8.0	54																									
Sucker rods	7/8	N-90	89	2,225.0	2,279																									
	3/4	N-90	174	4,350.0	6,629																									
	1	N-90	10	250.0	6,879																									
RHBO				0.5	6,880																									
Lift sub				2.0	6,882																									
Pump	1 1/2	RHBC		24.0	6,906																									
Strainer	1 1/4			0.5	6,906																									

Updated: August 16, 2023 by Ian Petersen

JR Oil Ltd.

Fred Turner B #9 PROPOSED

WELL NAME: Fred Turner B #9		FORMATION: Drinkard, Abo				KB: 15.0																								
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TAC	5 1/2			2.75	6,623																									
Tubing			32	1,001.12	7,624																									
IPC			1	31.65	7,655																									
SN				1.10	7,656																									
Perf sub				4.10	7,660																									
BPMA			1	31.79	7,692																									
RODS (PROPOSED)																														
	OD (in)	grade	rods	length (ft)	depth (ft)																									
PR Liner	1 3/4																													
Polished rod	1 1/2			26.0	5																									
Pony	7/8	N-90	0	0.0	5																									
Sucker rods	7/8	N-90	93	2,325.0	2,330																									
	3/4	N-90	209	5,225.0	7,555																									
Sinker bars	1 1/2		3	75.0	7,630																									
RHBO				0.5	7,630																									
Lift sub				2.0	7,632																									
Pump	1 1/2	RHBC		24.0	7,656																									
Strainer	1 1/4			0.5	7,657																									

8-5/8" @ 1,450'

5-1/2" @ 7,090'

TD @ 7,700'

TAC 6,623'

Drinkard perms 6,821' - 935'

CIBP 7,070'

Abo open hole

Updated: August 16, 2023 by Ian Petersen



TO: NMOCD, Hobbs District
FROM: Ian Petersen
(432) 634-4922
SUBJECT: Fred Turner B #9 (30-025-36991)
DATE: November 8, 2023

J R Oil respectfully requests permission to down-hole commingle the subject wellbore as follows:

Skaggs Drinkard	[57000]	6,821' – 6,935'	oil 89.8%, gas 96.6%
West Warren Abo	[62940]	7,090' – 7,700'	oil 10.2%, gas 3.4%

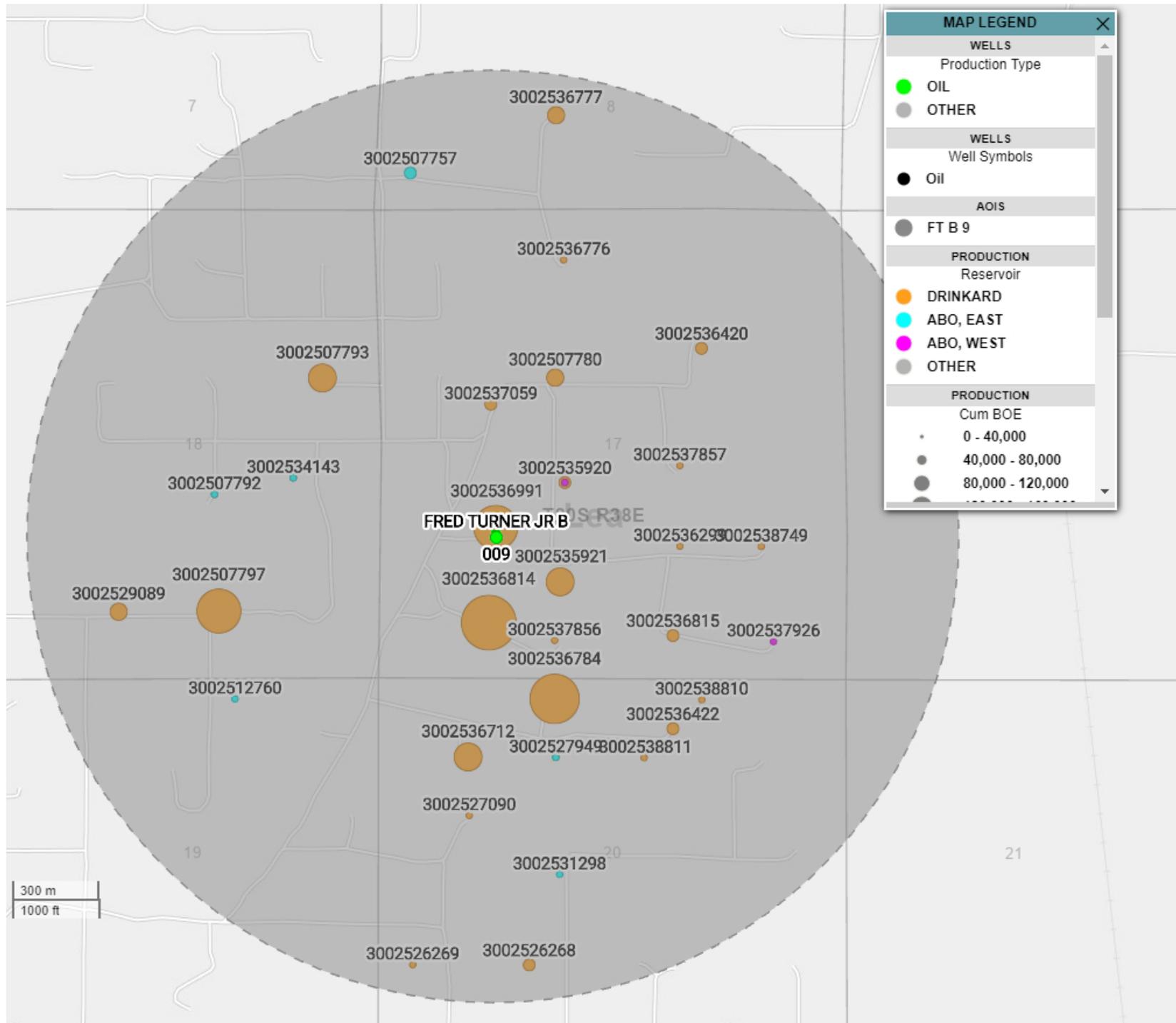
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Commingling will not reduce the total remaining production value.

Ownership of all pools in this well is identical.

Work plan is to drill out all plugs and equip well for rod lift.

These pools were approved for commingling in order DHC-3508 and DHC-3043-A.



API	DRINKARD		ABO	
	Cum. Oil (MBO)	Cum. Gas (MCF)	Cum. Oil (MBO)	Cum. Gas (MCF)
3002507757			39,596	139,874
3002507780	57,627	217,092		
3002507792	5,636	108,115	10,481	48,016
3002507793	30,237	911,194		
3002507797	31,342	1,325,451		
3002512760			1,557	697
3002526268	25,302	213,319		
3002526269	583	6,965		
3002527090	10,713	125,152		
3002527949	13,280	30,318	7,422	43,125
3002529089	5,656	579,028		
3002531298			1,823	8,103
3002534143	505	1,454	1,987	4,741
3002535920	4,551	248,292	11,635	65,127
3002535921	104,227	515,623		
3002536299	5,988	24,426		
3002536420	36,588	67,752		
3002536422	15,974	183,312		
3002536712	35,051	956,691		
3002536776	4,456	109,660		
3002536777	44,402	315,061		
3002536784	97,183	1,145,563		
3002536814	47,761	1,723,206		
3002536815	36,445	207,273		
3002536991	90,562	990,852		
3002537059	25,483	186,692	8,698	50,834
3002537856	7,358	40,546		
3002537857	12,351	62,996		
3002537926			3,785	6,114
3002538749	1,429	2,329		
3002538810	8,249	27,831		
3002538811	9,372	83,359		
TOTAL	768,311	10,409,552	86,984	366,631
AVERAGE	27,440	371,770	9,665	40,737
COMMINGLED PERCENT	89.8%	96.6%	10.2%	3.4%

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36991
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 330346
7. Lease Name or Unit Agreement Name Fred Turner B
8. Well Number 9
9. OGRID Number 256073
10. Pool name or Wildcat Skaggs Drinkard [57000], W Warren Abo [62940]

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
J R Oil Ltd, Co.

3. Address of Operator
PO Box 2975, Hobbs, NM 88241

4. Well Location
 Unit Letter L : 1,600 feet from the south line and 1,310 feet from the west line
 Section 17 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,563' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

J R Oil respectfully requests permission down-hole commingle the subject wellbore as follows:

Skaggs Drinkard [57000] 6,821' - 6,935' oil 89.8%, gas 96.6%
 West Warren Abo [62940] 7,090' - 7,700' oil 10.2%, gas 3.4%

Allocation method is based on cumulative production of the respective pools and from the subject well bore. See attached map and table for details.

Commingling will not reduce the total remaining production value.

Ownership of all pools in this well are identical.

Work plan is to drill out the plug over the Abo and lower the pump intake.

These pools were approved for commingling in orders DHC-3508 and DHC-3043-A

Spud Date: Jan. 9, 2005 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE Nov. 8, 2023
 Type or print name Ian Petersen E-mail address: ian@ddpetro.com PHONE: (432) 634-4922
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-36991		² Pool Code 57000		³ Pool Name Skaggs Drinkard	
⁴ Property Code 330346		⁵ Property Name Fred Turner B			⁶ Well Number 9
⁷ OGRID No. 256073		⁸ Operator Name J R Oil Ltd, Co.			⁹ Elevation 3,563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	20S	38E		1,600	south	1,310	west	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSL-5150
-------------------------------------	-------------------------------	----------------------------------	-------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>1,310'</p> <p>1,600'</p>	<p>¹⁶</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p> Nov. 8, 2023</p> <p>Signature Date</p> <p>Ian Petersen Printed Name</p> <p>ian@ddpetro.com E-mail Address</p>
	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>	<p>Certificate Number</p>

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-36991		² Pool Code 62940		³ Pool Name West Warren Abo	
⁴ Property Code 330346		⁵ Property Name Fred Turner B			⁶ Well Number 9
⁷ OGRID No. 256073		⁸ Operator Name J R Oil Ltd, Co.			⁹ Elevation 3,563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	20S	38E		1,600	south	1,310	west	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSL-5150
-------------------------------------	-------------------------------	----------------------------------	-------------------------------------

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¹⁶ 	<p>¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature: Date: Nov. 8, 2023</p> <p>Printed Name: Ian Petersen</p> <p>E-mail Address: ian@ddpetro.com</p>
	<p>¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>



TO: NMOCD, Hobbs District
FROM: Ian Petersen
(432) 634-4922
SUBJECT: Fred Turner B #9 (30-025-36991)
DATE: November 8, 2023

J R Oil respectfully requests permission to down-hole commingle the subject wellbore as follows:

Skaggs Drinkard	[57000]	6,821' – 6,935'	oil 89.8%, gas 96.6%
West Warren Abo	[62940]	7,090' – 7,700'	oil 10.2%, gas 3.4%

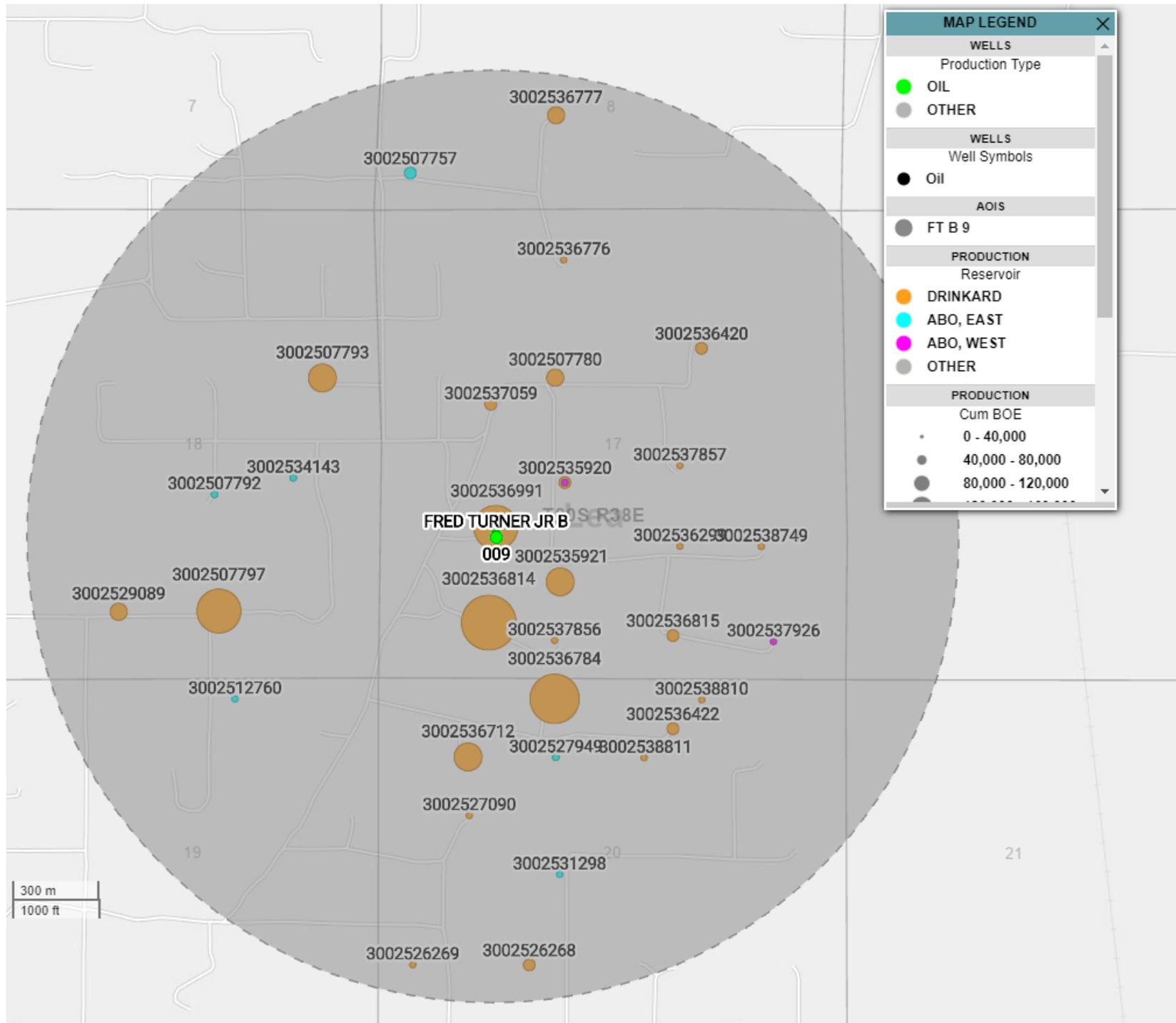
Allocation method is based on cumulative production within a 1 mile radius.

Commingling will not reduce the total remaining production value.

Ownership of all pools in this well is identical.

Work plan is to drill out all plugs and equip well for rod lift.

These pools were approved for commingling in order DHC-3508 and DHC-3043-A.



API	DRINKARD		ABO	
	Cum. Oil (MBO)	Cum. Gas (MCF)	Cum. Oil (MBO)	Cum. Gas (MCF)
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3002538811	9,372	83,359		
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AVERAGE	27,440	371,770	9,665	40,737
COMMINGLED PERCENT	89.8%	96.6%	10.2%	3.4%

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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-36991
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No. 330346
7. Lease Name or Unit Agreement Name Fred Turner B
8. Well Number 9
9. OGRID Number 256073
10. Pool name or Wildcat Skaggs Drinkard [57000], W Warren Abo [62940]

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator J R Oil Ltd, Co.
3. Address of Operator PO Box 2975, Hobbs, NM 88241
4. Well Location Unit Letter L : 1,600 feet from the south line and 1,310 feet from the west line
Section 17 Township 20S Range 38E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,563' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE [x]
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

J R Oil respectfully requests permission down-hole commingle the subject wellbore as follows:

Skaggs Drinkard [57000] 6,821' - 6,935' oil 89.8%, gas 96.6%
West Warren Abo [62940] 7,090' - 7,700' oil 10.2%, gas 3.4%

Allocation method is based on cumulative production of the respective pools and from the subject well bore. See attached map and table for details.

Commingling will not reduce the total remaining production value.

Ownership of all pools in this well are identical.

Work plan is to drill out the plug over the Abo and lower the pump intake.

These pools were approved for commingling in orders DHC-3508 and DHC-3043-A

Spud Date: Jan. 9, 2005 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE Nov. 8, 2023
Type or print name Ian Petersen E-mail address: ian@ddpetro.com PHONE: (432) 634-4922
For State Use Only

APPROVED BY: TITLE DATE
Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-36991		² Pool Code 57000		³ Pool Name Skaggs Drinkard	
⁴ Property Code 330346		⁵ Property Name Fred Turner B			⁶ Well Number 9
⁷ OGRID No. 256073		⁸ Operator Name J R Oil Ltd, Co.			⁹ Elevation 3,563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	20S	38E		1,600	south	1,310	west	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSL-5150
-------------------------------------	-------------------------------	----------------------------------	-------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>1,310'</p> <p>1,600'</p>	<p>¹⁶</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> Nov. 8, 2023 Signature Date</p> <p>Ian Petersen Printed Name</p> <p>ian@ddpetro.com E-mail Address</p>
	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>	<p>Certificate Number</p>

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Submit one copy to appropriate
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-36991		² Pool Code 62940		³ Pool Name West Warren Abo	
⁴ Property Code 330346		⁵ Property Name Fred Turner B			⁶ Well Number 9
⁷ OGRID No. 256073		⁸ Operator Name J R Oil Ltd, Co.			⁹ Elevation 3,563'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	20S	38E		1,600	south	1,310	west	Lea

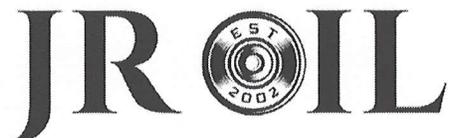
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSL-5150
-------------------------------------	-------------------------------	----------------------------------	-------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	<p>¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature: Date: Nov. 8, 2023</p> <p>Printed Name: Ian Petersen</p> <p>E-mail Address: ian@ddpetro.com</p>
	<p>¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>



TO: NMOCD, Hobbs District
FROM: Ian Petersen
(432) 634-4922
SUBJECT: Fred Turner B #9 (30-025-36991)
DATE: November 8, 2023

J R Oil Ltd, Co., as operator, will be filing applications with the New Mexico Oil Conservation Division for approval to down-hole commingle the subject well. After review of the internal records and in compliance with 19.15.12.7(B) NMAC the ownership between pools is identical.

A handwritten signature in blue ink, appearing to read 'Ian Petersen', with a long horizontal stroke extending to the right.

Ian Petersen
Engineer

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: J R Oil Ltd **OGRID Number:** 256073
Well Name: Fred Turner B #9 **API:** 30-025-36991
Pool: Skaggs Drinkard, West Warren Abo **Pool Code:** 57000, 62940

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ian Petersen

 Print or Type Name

Nov. 8, 2023

 Date

 Signature

(432) 634-4922

 Phone Number

ian@ddpetro.com

 e-mail Address

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Jan Petersen](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#)
Subject: Approved Administrative Order DHC-5337
Date: Tuesday, February 13, 2024 5:04:51 PM
Attachments: [DHC5337 Order.pdf](#)

NMOCD has issued Administrative Order DHC-5337 which authorizes J R Oil, LTD. Company (256073) to downhole commingle production within the following well:

	Order: DHC-5337		
	Operator: J R Oil, LTD. Company (256073) Fred Turner		
	Well Name: JR B #9 30-025-		
	Well API: 36991		
Upper Zone	Pool Name: SKAGGS; DRINKARD	Current: X	New:
	Pool ID: 57000 Fixed	Oil: 89.8%	Gas: 96.6%
	Allocation: Percent	Top: 6,821	Bottom: 6,935
	Interval: Perforations		
Intermediate Zone	Pool Name:	Current:	New:
	Pool ID:	Oil:	Gas:
	Allocation:	Top:	Bottom:
	Interval:	Bottom of Interval within 150% of Upper Zone's Top of Interval:	
Lower Zone	Pool Name: WARREN; ABO, WEST	Current:	New: X
	Pool ID: 62940 Fixed	Oil: 10.2%	Gas: 3.4%
	Allocation: Percent	Top: 7,090	Bottom: 7,700
	Interval: Open-Hole	Bottom of Interval within 150% of Upper Zone's Top of Interval: YES	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Ian Petersen](#)
To: [McClure, Dean, EMNRD](#)
Cc: [Kautz, Paul, EMNRD](#)
Subject: RE: [EXTERNAL] RE: Action ID: 285315; DHC-5337
Date: Friday, February 2, 2024 2:45:32 PM

C-103E submitted. Let me know if I missed anything.

Drinkard [57000] BTU 1,155 per CF
Regarding Abo [62940] BTU I cannot find any direct or analogous measurements in J R Oil files or OCD.

Ian
(432) 634-4922

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, February 1, 2024 3:26 PM
To: Ian Petersen <ian@ddpetro.com>
Cc: Kautz, Paul, EMNRD <paul.kautz@emnrd.nm.gov>
Subject: RE: [EXTERNAL] RE: Action ID: 285315; DHC-5337

Hello Ian,

Additionally, what is the BTU of the gas from each pool?

Please resubmit the NOI as a C-103E recomplete so it can be placed in the correct "bucket" and reach the appropriate reviewer.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Ian Petersen <ian@ddpetro.com>
Sent: Wednesday, January 31, 2024 10:58 AM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Kautz, Paul, EMNRD <paul.kautz@emnrd.nm.gov>
Subject: [EXTERNAL] RE: Action ID: 285315; DHC-5337

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

I apologize for neglecting that information.

Gravity of Drinkard Pool [57000] is 39 degAPI

Gravity of Abo Pool [62940] is 37 degAPI

The NOI C-103 has been submitted. Please let me know if any other information is needed or desired.

Ian
(432) 634-4922

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Tuesday, January 30, 2024 4:46 PM
To: Ian Petersen <ian@ddpetro.com>
Cc: Kautz, Paul, EMNRD <paul.kautz@emnrd.nm.gov>
Subject: RE: Action ID: 285315; DHC-5337

Additionally, please provide known or estimated BTU and gravity values for the production from each pool.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: McClure, Dean, EMNRD
Sent: Tuesday, January 30, 2024 3:28 PM
To: Ian Petersen <ian@ddpetro.com>
Cc: Kautz, Paul, EMNRD <paul.kautz@emnrd.nm.gov>
Subject: Action ID: 285315; DHC-5337

To whom it may concern (c/o Ian Petersen for J R Oil, LTD. Company),

The Division is reviewing the following application:

Action ID	285315
Admin No.	DHC-5337
Applicant	J R Oil, LTD. Company (256073)
Title	Fred Turner JR B #9
Sub. Date	11/14/2023

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

-

Additional notes:

- Please note that a NOI for removing the bridge plug will need to be submitted and approved prior to the work being conducted. This should be submitted as a [C-103] NOI Recompletion (C-103E). Once the work is conducted, the SR will need to be filed as a [C-103] Sub. (Re)Completion Sundry (C-103T) followed by a [C-104] Completion Packet (C-104C). This is separate to the DHC process and may be pursued concurrently.

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR DOWNHOLE COMMINGLING
SUBMITTED BY J R OIL, LTD. COMPANY**

ORDER NO. DHC-5337

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. J R Oil, LTD. Company (“Applicant”) submitted a complete application (“Application”) to downhole commingle the pools described in Exhibit A (“the Pools”) within the well bore of the well identified in Exhibit A (“the Well”).
2. Applicant proposed a method to allocate the oil and gas production from the Well to each of the Pools that is satisfactory to the OCD and protective of correlative rights.
3. Applicant has certified that all produced fluids from all the Pools are compatible with each other.
4. Applicant has certified that downhole commingling the Pools will not decrease the value of the oil and gas production.
5. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that ownership in the Pools is identical as defined by 19.15.12.7(B) NMAC.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-6, 70-2-11, 70-2-12, 70-2-16, 70-2-17, and 19.15.12 NMAC.
8. The downhole commingling of the Pools is common, or Applicant has provided evidence that the fluids are compatible and will not damage the Pools in accordance with 19.15.12.11(A)(1) NMAC.
9. The bottom perforation of the lower zone is within one hundred fifty percent (150%) of the depth of the top perforation in the upper zone or Applicant has provided evidence that the proposed commingling of the Pools shall not result in shut-in or flowing well bore pressure in excess of the commingled pool’s fracture parting pressure in accordance with 19.15.12.11(A)(3) NMAC.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.11(A)(8) NMAC.
11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to downhole commingle the Pools described in Exhibit A within the well bore of the well identified in Exhibit A.
2. Applicant shall allocate a fixed percentage of the oil and gas production from the Well to each of the Pools as described in Exhibit A.
3. If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Order to become inaccurate, then no later than sixty (60) days after that event, Applicant shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Order shall terminate on the date of such action.
4. If any of the pools being commingled is prorated, or the Well's production has been restricted by an OCD order in any manner, the allocated production from each producing pool in the commingled well bore shall not exceed the top oil or gas allowable rate for a well in that pool or rate restriction applicable to the well.
5. If the Well is deepened, then no later than forty-five (45) days after the Well is deepened, Applicant shall conduct and provide logs to OCD that are sufficient for OCD to determine which pool(s) each new completed interval of the Well will produce from.
6. If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new downhole commingling application to OCD to amend this Order to remove the pool that caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
7. If a completed interval of the Well is altered from what is submitted within the Application as identified in Exhibit A, then no later than sixty (60) days after the alteration, Applicant shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.
8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR (ACTING)**

DATE: 2/13/24

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **DHC-5337**

Operator: **J R Oil, LTD. Company (256073)**

Well Name: **Fred Turner JR B #9**

Well API: **30-025-36991**

Pool Name: **SKAGGS; DRINKARD**

Upper Zone

Pool ID: **57000**

Current: **X**

New:

Allocation: **Fixed Percent**

Oil: **89.8%**

Gas: **96.6%**

Interval: **Perforations**

Top: **6,821**

Bottom: **6,935**

Pool Name:

Intermediate Zone

Pool ID:

Current:

New:

Allocation:

Oil:

Gas:

Interval:

Top:

Bottom:

Bottom of Interval within 150% of Upper Zone's Top of Interval:

Pool Name: **WARREN; ABO, WEST**

Lower Zone

Pool ID: **62940**

Current:

New: **X**

Allocation: **Fixed Percent**

Oil: **10.2%**

Gas: **3.4%**

Interval: **Open-Hole**

Top: **7,090**

Bottom: **7,700**

Bottom of Interval within 150% of Upper Zone's Top of Interval: **YES**

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 285315

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 53657 Lubbock, TX 79453	OGRID: 256073
	Action Number: 285315
	Action Type: [C-107] Down Hole Commingle (C-107A)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	2/13/2024