

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)OPERATOR NAME: OXY USA INC.OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 844
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING**Please attach sheets with the following information**

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) EACH FACILITY HAS A SALES QUALITY METER
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING**Please attach sheets with the following information**

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING**Please attach sheets with the following information**

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT**Please attached sheets with the following information**

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)**Please attach sheets with the following information**

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 01/22/2024TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: TOP SPOT 12_13 FEDERAL COM 1H & OTHERS **API:** 30-015-48594 & OTHERS
Pool: BILBREY BASIN;BONE SPRING & WC 22S31E13;WOLFCAMP **Pool Code:** 5695 & 98351

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

AMENDMENT
TO PLC 844

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

01/22/2024

Date

SANDRA MUSALLAM

Print or Type Name

(713) 366-5106

Phone Number

Signature

SANDRA_MUSALLAM@OXY.COM

e-mail Address

APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES

Gas Production at Various Facilities in Lost Tank Area

OXY USA INC requests to amend PLC 844 for gas production for facilities in the Lost Tank area. The facilities/wells to be added are listed below. The leases and pools in PLC 867A will be consolidated into PLC 844, and PLC 844 will supersede PLC 867A. Lost Tank 35 State 15 (30-015-33446) and Federal 26 003 (30-015-26788) will be removed from this permit. These wells have been plugged.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below). The gas sales meter is located at I-13-22S-31E.

This commingle request also includes future wells within the same pools and leases/CAs of the wells listed below.

FACILITIES TO BE ADDED (CURRENTLY IN PLC 867A):

Lost Tank 18 CPF Train #1 (M-18-22S-33E) **Allocation by well test is approved per Order PLC 834**

LOST TANK 18 CPF TRAIN #1	PLC 834
WELL NAME	API
DR PI FEDERAL UNIT 17_8 021H	30-025-48282
DR PI FEDERAL UNIT 17_8 023H	30-025-48947
DR PI FEDERAL UNIT 17_8 025H	30-025-48949
DR PI FEDERAL UNIT 17_8 026H	30-025-48950
DR PI FEDERAL UNIT 17_8 031H	30-025-49147
DR PI FEDERAL UNIT 17_8 032H	30-025-49148
DR PI FEDERAL UNIT 17_8 034H	30-025-48951
DR PI FEDERAL UNIT 17_8 035H	30-025-48952
DR PI FEDERAL UNIT 17_8 311H	30-025-49152
DR PI FEDERAL UNIT 17_8 312H	30-025-48955
DR PI FEDERAL UNIT 17_8 313H	30-025-48956
DR PI FEDERAL UNIT 17_8 11H	30-025-48944
DR PI FEDERAL UNIT 17_8 12H	30-025-48945
DR PI FEDERAL UNIT 17_8 24H	30-025-48948
DR PI FEDERAL UNIT 17_8 71H	30-025-49150
DR PI FEDERAL UNIT 17_8 72H	30-025-49151
DR PI FEDERAL UNIT 17_8 73H	30-025-48953
DR PI FEDERAL UNIT 17_8 74H	30-025-48954
DR PI FEDERAL UNIT 18-7 021H	30-025-47835
DR PI FEDERAL UNIT 18-7 023H	30-025-48158
DR PI FEDERAL UNIT 18-7 025H	30-025-48159
DR PI FEDERAL UNIT 18-7 026H	30-025-47868
DR PI FEDERAL UNIT 18-7 031H	30-025-48160
DR PI FEDERAL UNIT 18-7 032H	30-025-48024
DR PI FEDERAL UNIT 18-7 034H	30-025-48025
DR PI FEDERAL UNIT 18-7 311H	30-025-48166
DR PI FEDERAL UNIT 18-7 312H	30-025-48167
DR PI FEDERAL UNIT 18-7 313H	30-025-48168
DR PI FEDERAL UNIT 18-7 21H	30-025-47835
DR PI FEDERAL UNIT 18-7 22H	30-025-48157
DR PI FEDERAL UNIT 18-7 24H	30-025-47867
DR PI FEDERAL UNIT 18-7 25H	30-025-48159
DR PI FEDERAL UNIT 18-7 71H	30-025-48162
DR PI FEDERAL UNIT 18-7 72H	30-025-48163
DR PI FEDERAL UNIT 18-7 73H	30-025-48164
DR PI FEDERAL UNIT 18-7 74H	30-025-48165

Lost Tank 18 CPF Train #2 (M-18-22S-33E)
Allocation by well test is approved per Order PLC 878

LOST TANK 18 CPF TRAIN #2	PLC 878
WELL NAME	API
TOP SPOT 12_13 FED COM 1H	30-015-48594
TOP SPOT 12_13 FED COM 11H	30-015-48595
TOP SPOT 12_13 FED COM 21H	30-015-47771
TOP SPOT 12_13 FED COM 31H	30-015-48597
TOP SPOT 12_13 FED COM 32H	30-015-48596
TOP SPOT 12_13 FED COM 34H	30-015-47949
TOP SPOT 12_13 FED COM 35H	30-015-47887
TOP SPOT 12_13 FED COM 311H	30-015-47627
TOP SPOT 12_13 FED COM 312H	30-015-47626
TOP SPOT 12_13 FED COM 313H	30-015-47625
TOP SPOT 12_13 FED COM 22H	30-015-47889
TOP SPOT 12_13 FED COM 23H	30-015-47885
TOP SPOT 12_13 FED COM 24H	30-015-47954
TOP SPOT 12_13 FED COM 25H	30-015-47639
TOP SPOT 12_13 FED COM 26H	30-015-47888
TOP SPOT 12_13 FED COM 33H	30-015-47953

Lost Tank 25 CPF (K-25-22S-31E)

Pool Lease Commingle Permit with allocation by well test pending approval

LOST TANK 25 CPF	POOL LEASE COMMINGLE PENDING APPROVAL
WELL NAME	API
NOW I WON 25_24 FED COM 31H	30-015-TBD
NOW I WON 25_24 FED COM 32H	30-015-TBD
NOW I WON 25_24 FED COM 33H	30-015-TBD
NOW I WON 25_24 FED COM 34H	30-015-TBD
NOW I WON 25_24 FED COM 35H	30-015-TBD
NOW I WON 25_24 FED COM 36H	30-015-TBD
NOW I WON 25_24 FED COM 37H	30-015-TBD
NOW I WON 25_24 FED COM 74H	30-015-TBD

Lost Tank 30-19 Battery (D-19-22S-32E)
Allocation by well test is approved per Order PLC 657A

LOST TANK 30-19 BATTERY	PLC 657A
WELL NAME	API
LOST TANK 30-19 FEDERAL COM #001H	30-025-46474
LOST TANK 30-19 FEDERAL COM #031H	30-025-45182

WELLS TO BE ADDED TO FACILITIES CURRENTLY IN PLC 844:**Lost Tank 3 Federal 1 Battery (D 03 T22S R31E)****Pool Commingle Permit with allocation by well test pending approval**

LOST TANK 3 FEDERAL 1 BATTERY		POOL COMMINGLE PENDING APPROVAL		
WELL NAME	API	POOL	POOL CODE	LEASE
WELL TO BE ADDED (NOT IN PLC 844)				
*LOST TANK 3 FEDERAL 023	3001535354	LOST TANK; WOLFCAMP	97573	NMNM417696
EXISTING WELLS IN PLC 844				
LOST TANK 3 FEDERAL 001	3001529638	LOST TANK; DELAWARE, WEST	96582	NMNM417696
LOST TANK 3 FEDERAL 002	3001529682	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 3 FEDERAL 003	3001529859	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 3 FEDERAL 004	3001530418	LOST TANK; DELAWARE, WEST	96582	

*Oil will be allocated by well test; gas is measured separately through an individual sales-quality orifice meter

Lost Tank 4 Federal 1 Battery (C 04 T22S R31E)**Pool Commingle Permit with allocation by well test pending approval**

LOST TANK 4 FEDERAL 1 BATTERY		POOL COMMINGLE PENDING APPROVAL		
WELL NAME	API	POOL	POOL CODE	LEASE
WELLS TO BE ADDED (NOT IN PLC 844)				
*LOST TANK 4 FEDERAL 020	3001534918	LOST TANK; WOLFCAMP	97573	NMNM417696
*LOST TANK 4 FEDERAL 023	3001540775	LOST TANK; WOLFCAMP	97573	
EXISTING WELLS IN PLC 844				
LOST TANK 4 FEDERAL 001	3001528727	LOST TANK; DELAWARE, WEST	96582	NMNM417696
LOST TANK 4 FEDERAL 002	3001529611	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 003	3001529617	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 005	3001529732	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 006	3001529733	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 007	3001530414	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 008	3001537923	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 009	3001537953	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 011	3001537954	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 012	3001537955	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 013	3001537956	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 014	3001537893	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 015	3001537894	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 016	3001537957	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 017	3001537958	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 018	3001537895	LOST TANK; DELAWARE, WEST	96582	
LOST TANK 4 FEDERAL 019	3001537896	LOST TANK; DELAWARE, WEST	96582	

*Oil will be allocated by well test; gas is measured separately through an individual sales-quality orifice meter at each well

State 2-3 Battery (I 02 T22S R31E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

STATE 2-3 BATTERY		WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	POOL CODE	LEASE
WELL TO BE ADDED (NOT IN PLC 844)				
STATE 2 004	3001528456	LOST TANK; DELAWARE	40299	LH15231
EXISTING WELLS IN PLC 844				
STATE 2 001	3001526894	LOST TANK; DELAWARE	40299	LH15231
STATE 2 002	3001528416	LOST TANK; DELAWARE	40299	

EXISTING FACILITIES IN PLC 844:**Federal 23-1 Battery (P 23 T22S R31E)**

Oil Commingle with Federal 26 Battery, allocation by well test is approved per Order CTB 1046

Gas production – wells are in same lease and pool

FEDERAL 23-1 BATTERY	CTB 1046
WELL NAME	API
FEDERAL 23 001	3001526377
FEDERAL 23 002	3001526932
FEDERAL 23 003	3001526400
FEDERAL 23 004	3001537336
FEDERAL 23 005	3001526681
FEDERAL 23 006	3001537340
FEDERAL 23 009	3001537334
FEDERAL 23 016	3001537341

Federal 23-11 Battery (D 26 T22S R31E)

Oil Commingle with Federal 26 Battery, allocation by well test is approved per Order CTB 1046

Gas production – wells are in same lease and pool

FEDERAL 23-11 BATTERY	CTB 1046
WELL NAME	API
FEDERAL 23 007H	3001539436
FEDERAL 23 011H	3001539437
FEDERAL 23 012H	3001541803
FEDERAL 23 013H	3001541636

Federal 26 Battery (P 23 T22S R31E)

Oil Commingle with Federal 23-1, 23-11 & 26-1 Batteries, allocation by well test is approved per Order CTB 1046

Gas production – wells are in same lease and pool

FEDERAL 26 BATTERY	CTB 1046
WELL NAME	API
FEDERAL 26 12H	3001541573
FEDERAL 26 13H	3001541600

Federal 26-1 Battery (A 26 T22S R31E)

Oil Commingle with Federal 26 Battery, allocation by well test is approved per Order CTB 1046

Gas production – wells are in same lease and pool

FEDERAL 26-1 BATTERY	CTB 1046
WELL NAME	API
FEDERAL 26 004	3001526866
FEDERAL 26 005	3001526854
FEDERAL 26 006	3001526940
FEDERAL 26 007	3001526941
FEDERAL 26 009	3001530355

Cabin Lake 31 Federal 6 Battery (M 31 T21S R32E)

Single well battery, so not a commingle

CABIN LAKE 31 FEDERAL 6 BATTERY	SINGLE WELL BATTERY SO NOT A COMMINGLE		
WELL NAME	API	POOL	LEASE
CABIN LAKE 31 FED COM 6H	3002541088	LOST TANK; DELAWARE	CA NMNM132217

Federal 12-04 Battery (E 12 T22S R31E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

FEDERAL 12-04 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	LEASE
FEDERAL 12 004	3001526859	LIVINGSTON RIDGE; DELAWARE	NMNM029233
FEDERAL 12 005	3001526860	LIVINGSTON RIDGE; DELAWARE	
FEDERAL 12 007	3001526918	LIVINGSTON RIDGE; DELAWARE	
FEDERAL 12 008	3001526942	LIVINGSTON RIDGE; DELAWARE	

Federal 1 Battery (K 01 T22S R31E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

FEDERAL 1 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	LEASE
FEDERAL 1 004	3001526843	LOST TANK; DELAWARE	NMNM012845
FEDERAL 1 005	3001526909	LOST TANK; DELAWARE	
FEDERAL 1 006	3001526910	LOST TANK; DELAWARE	
FEDERAL 1 007	3001526988	LOST TANK; DELAWARE	

Federal 12-01 Battery (M 12 T22S R31E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

FEDERAL 12-01 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	LEASE
FEDERAL 12 002	3001526780	LIVINGSTON RIDGE; DELAWARE	NMNM029233
FEDERAL 12 003	3001526858	LIVINGSTON RIDGE; DELAWARE	
FEDERAL 12 006	3001526917	LIVINGSTON RIDGE; DELAWARE	
FEDERAL 12 009	3001526971	LIVINGSTON RIDGE; DELAWARE	

*Federal 12 006 has an approved TA but will remain on permit to allow for return-to-production in future

Federal 12-14H Battery (P 12 T22S R31E)

Single well battery, so not a commingle

FEDERAL 12-14H BATTERY	SINGLE WELL BATTERY SO NOT A COMMINGLE		
WELL NAME	API	POOL	LEASE
FEDERAL 12-14H	3001540821	WC-015 G-07 S223112P; BONE SPRING	NMNM029233

Federal NEFF 25 Battery (C 25 T22S R31E)

Allocation by well test is approved per Order PC 1273

FEDERAL NEFF 25 BATTERY	PC 1273
WELL NAME	API
NEFF 25 FEDERAL 5H	3001541031
NEFF 25 FEDERAL 9H	3001541459
NEFF FEDERAL 002	3001526639

Getty 24 Federal 011 Battery (I 24 T22S R31E)

Single well battery, so not a commingle

GETTY 24 FEDERAL 011 BATTERY	SINGLE WELL BATTERY SO NOT A COMMINGLE		
WELL NAME	API	POOL	LEASE
GETTY 24 FEDERAL 011	3001531162	LIVINGSTON RIDGE; DELAWARE	NMNM025876

Livingston 19 Battery (D 19 T22S R32E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

LIVINGSTON 19 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	LEASE
LIVINGSTON RIDGE 18 FEDERAL 004	3002536012	LIVINGSTON RIDGE; DELAWARE, EAST	NMNM090587
LIVINGSTON RIDGE 18 FEDERAL 006	3002536295	LIVINGSTON RIDGE; DELAWARE, EAST	
LIVINGSTON RIDGE 19 FEDERAL 001	3002535960	LIVINGSTON RIDGE; DELAWARE, EAST	

Lost Tank 3 Federal 5 Battery (H 03 T22S R31E)

Allocation by well test is approved per Order CTB 742A

LOST TANK 3 FEDERAL 5 BATTERY	CTB 742A
WELL NAME	API
LOST TANK 10 FEDERAL 001	3001537959
LOST TANK 10 FEDERAL 002	3001537960
LOST TANK 10 FEDERAL 003	3001537897
LOST TANK 10 FEDERAL 004	3001537961
LOST TANK 10 FEDERAL 005	3001537924
LOST TANK 11 FEDERAL 001	3001537962
LOST TANK 3 FEDERAL 005	3001530586
LOST TANK 3 FEDERAL 006	3001531887
LOST TANK 3 FEDERAL 007	3001532167
LOST TANK 3 FEDERAL 008	3001532168
LOST TANK 3 FEDERAL 009	3001532169
LOST TANK 3 FEDERAL 010	3001532345
LOST TANK 3 FEDERAL 011	3001532725
LOST TANK 3 FEDERAL 012	3001532726
LOST TANK 3 FEDERAL 013	3001537950
LOST TANK 3 FEDERAL 014	3001537918
LOST TANK 3 FEDERAL 015	3001537951
LOST TANK 3 FEDERAL 016	3001537907
LOST TANK 3 FEDERAL 018	3001537908
LOST TANK 3 FEDERAL 019	3001537952
LOST TANK 3 FEDERAL 020	3001537919
LOST TANK 3 FEDERAL 021	3001537920
LOST TANK 3 FEDERAL 022	3001537921
LOST TANK 3 FEDERAL 024	3001537922

Lost Tank 33 Federal 4 Battery (P 33 T21S R31E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

LOST TANK 33 FEDERAL 4 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL NAME	API	POOL	LEASE
LOST TANK 33 FEDERAL 004	3001529338	LOST TANK; DELAWARE, WEST	NMNM096231
LOST TANK 33 FEDERAL 007	3001529468	LOST TANK; DELAWARE, WEST	
LOST TANK 33 FEDERAL 008	3001529381	LOST TANK; DELAWARE, WEST	
LOST TANK 33 FEDERAL 009	3001529382	LOST TANK; DELAWARE, WEST	
LOST TANK 33 FEDERAL 010	3001529744	LOST TANK; DELAWARE, WEST	
LOST TANK 33 FEDERAL 012	3001529678	LOST TANK; DELAWARE, WEST	
LOST TANK 33 FEDERAL 015	3001529681	LOST TANK; DELAWARE, WEST	

Lost Tank 35 State 4 Battery (M 35 T21S R31E)

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

LOST TANK 35 STATE 4 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL NAME	API	POOL	POOL CODE	LEASE
LOST TANK 35 STATE 001	3001531361	LOST TANK; DELAWARE	40299	V036042
LOST TANK 35 STATE 002	3001532354	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 003	3001531608	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 004	3001531275	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 006	3001532352	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 007	3001531640	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 008	3001531641	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 009	3001532511	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 010	3001532512	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 011	3001532240	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 012	3001531851	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 013	3001533445	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 014	3001533434	LOST TANK; DELAWARE	40299	
LOST TANK 35 STATE 016	3001531926	LOST TANK; DELAWARE	40299	

Mills 19-01 Battery (E 19 T22S R32E)

Single well battery, so not a commingle

MILLS 19-01 BATTERY	SINGLE WELL BATTERY SO NOT A COMMINGLE		
WELL NAME	API	POOL	LEASE
MILLS 19 001	3002535918	LIVINGSTON RIDGE; DELAWARE, EAST	FEE

Proximity 30-3 Battery (F 30 T22S R32E)

Single well battery, so not a commingle

PROXIMITY 30 FEDERAL 3 BATTERY	SINGLE WELL BATTERY SO NOT A COMMINGLE		
WELL NAME	API	POOL	LEASE
PROXIMITY 30 FEDERAL 3	3002537184	LIVINGSTON RIDGE; DELAWARE, EAST	NMNM106915

Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

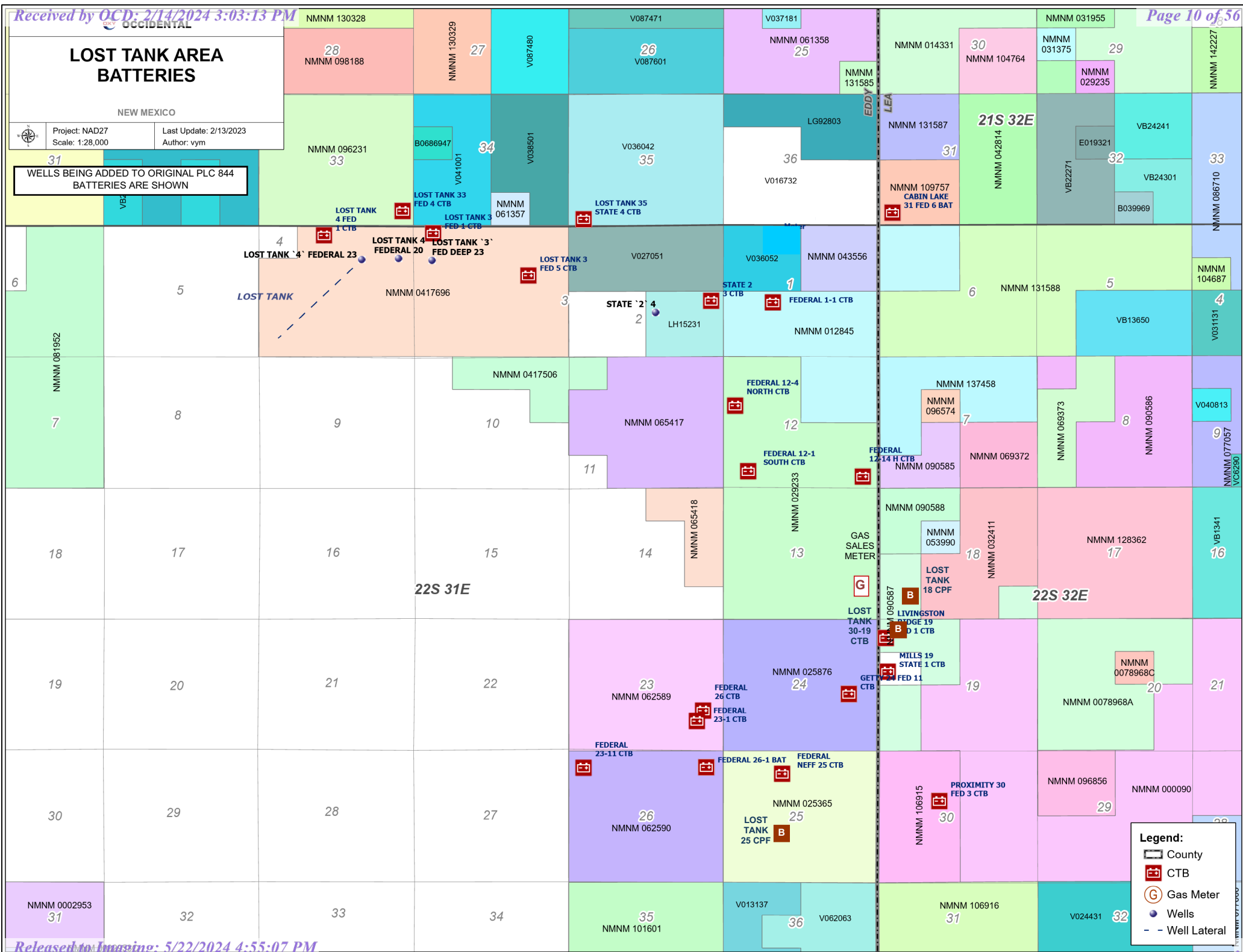
The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

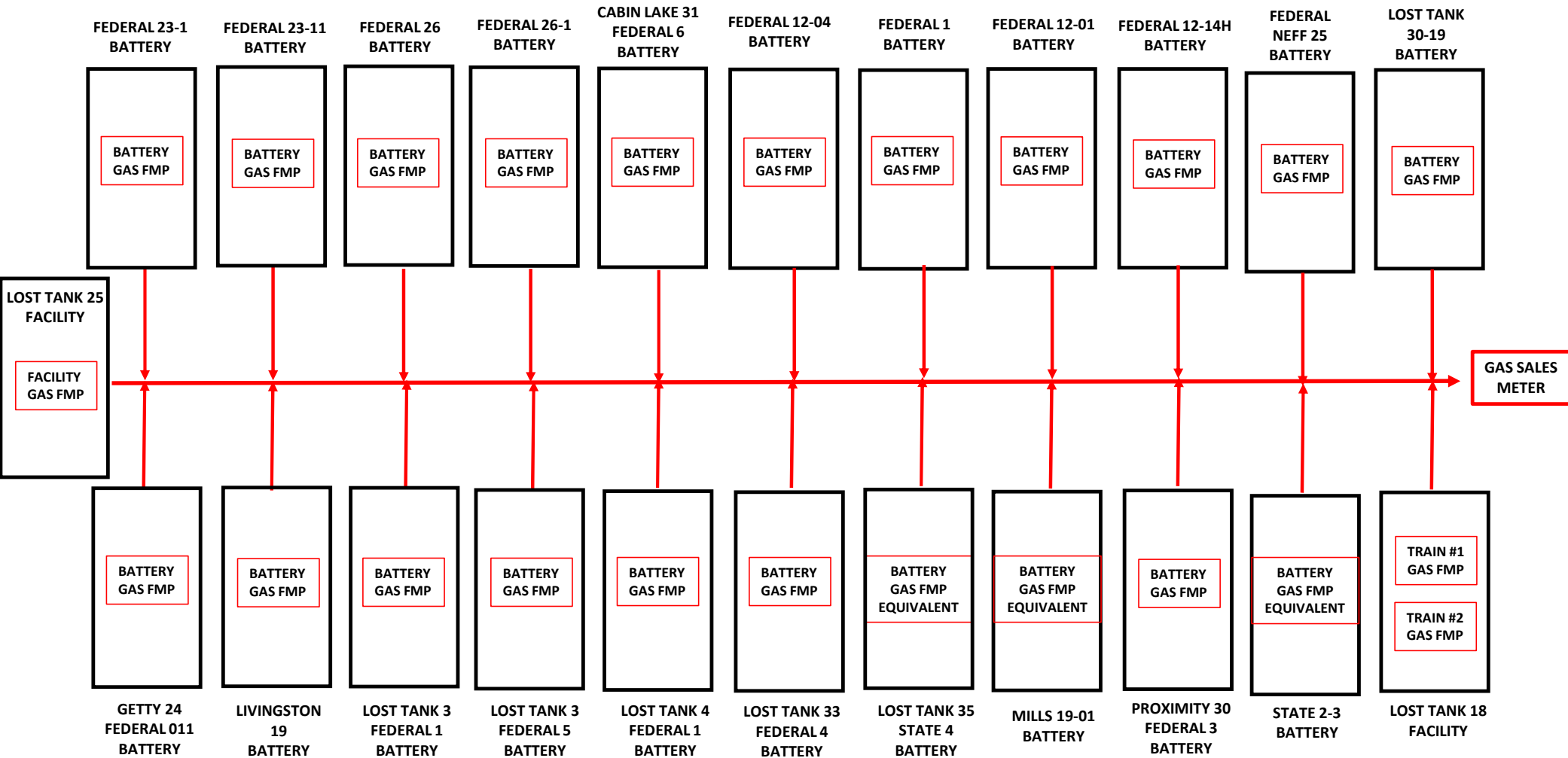
NEW MEXICO

Project: NAD27	Last Update: 2/13/2023
Scale: 1:28,000	Author: vvm

31
WELLS BEING ADDED TO ORIGINAL PLC 844
BATTERIES ARE SHOWN



GAS COMMINGLE FOR LOST TANK AREA FACILITY DIAGRAM



DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-28456	Pool Code 40299	Pool Name Lost Tank Delaware
Property Code 009346	Property Name STATE "2"	Well Number 4
OGRID No. 017891	Operator Name POGO PRODUCING COMPANY	Elevation 3530

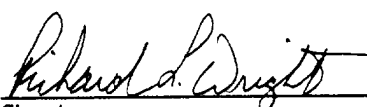
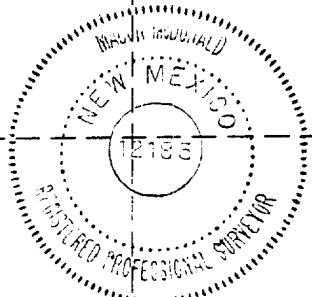
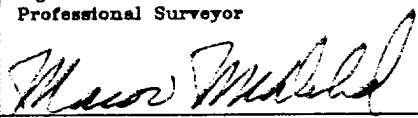
Surface Location

UL or lot No. J	Section 2	Township 22 S	Range 31 E	Lot Idn	Feet from the 1780	North/South line SOUTH	Feet from the 2310	East/West line EAST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 4c	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>LOT 4 40.06 AC. LOT 3 39.93 AC. LOT 2 39.81 AC. LOT 1 39.68 AC.</div>				OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature Richard L. Wright Printed Name Division Operations Manager Title April 12, 1995 Date	
<div></div>				SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 11, 1995 Date Surveyed Signature & Seal of Professional Surveyor  W.O. Num. 95-11-0558 Certificate No. JOHN W. WEST, 676 RONALD J. EIDSON, 3239 WAGON McDONALD, 11121	

2310'

1780'

**LOST TANK 18 AREA BATTERIES
GAS BTU**

BATTERY	DRY BTU
FEDERAL 23-1 BATTERY	1319
FEDERAL 23-11 BATTERY	1267
FEDERAL 26 BATTERY	1291
FEDERAL 26-1 BATTERY	1323
CABIN LAKE 31 FEDERAL 6 BATTERY	1315
FEDERAL 12-04 BATTERY	1308
FEDERAL 1 BATTERY	1329
FEDERAL 12-01 BATTERY	1325
FEDERAL 12-14H BATTERY	1301
FEDERAL NEFF 25 BATTERY	1243
GETTY 24 FEDERAL 011 BATTERY	1329
LIVINGSTON 19 BATTERY	1299
LOST TANK 3 FEDERAL 1 BATTERY	1296
LOST TANK 3 FEDERAL 5 BATTERY	1305
LOST TANK 4 FEDERAL 1 BATTERY	1317
LOST TANK 33 FEDERAL 4 BATTERY	1318
LOST TANK 35 STATE 4 BATTERY	1296
MILLS 19-01 BATTERY	1287
PROXIMITY 30 FEDERAL 3 BATTERY	1268
STATE 2-3 BATTERY	1384
LOST TANK 30-19 BATTERY	1300
LOST TANK 18 CPF TRAIN #1	1320
LOST TANK 18 CPF TRAIN #2	1326
*LOST TANK 25 CPF	1328

MAILED 01/25/2024

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
RUTH ANN BECKER POA	A WAYNE BREELAND	3761 WOODSHADOW LANE	ADDISON	TX	75001	_9414811898765405114707
	ADRIAN L DAWE	710 CHRISTOPHER DR	PLEASANT HILL	MO	64080	_9414811898765405114790
	AMY KERBOW SEDANO	194 LITCHFIELD LN BLDG 31	HOUSTON	TX	77024	_9414811898765405114745
	Andrew J Foster	1807 Duke Drive	Richardson	TX	75081	_9414811898765405772495
	Ard Oil LTD	PO Box 101027	FORT WORTH	TX	76185	_9414811898765405770262
DWAYNE ARROTT SUSAN C ARROTT & CAROLINE ARROTT	ARROTT FAMILY REVOCABLE TR	PO BOX 241868	LITTLE ROCK	AR	72223	_9414811898765405114912
	BEN B ANDREWS	2216 PELHAM	HOUSTON	TX	77019	_9414811898765405114950
	BLM	620 E GREENE STREET	CARLSBAD	NM	88220	_9414811898765405772303
	BLUE STAR ROYALTY LLC	PO BOX 470249	FORT WORTH	TX	76147	_9414811898765405114967
HELEN MCCUSKER ATWILL TRUSTEE	BOB AND HELEN ATWILL FAM REV TRUST	6124 ROBERTS MARKET RD	THE DALLES	OR	97058	_9414811898765405114929
	BRYAN BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_9414811898765405114905
	CAL MON OIL COMPANY	200 N LORAIN ST STE 1404	MIDLAND	TX	79701	_9414811898765405114998
CATHLEEN ANN ADAMS TTEE	CATHLEEN ANN ADAMS REV TR	PO BOX 45807	RIO RANCHO	NM	87174	_9414811898765405114943
	CHARLES ANDREW SPRADLIN	304 SUMMIT RIDGE DR	GLEN ROSE	TX	76043	_9414811898765405114981
	CHARLES MANNING DUHON II	332 ROSELAWN BLVD	LAFAYETTE	LA	70503	_9414811898765405114936
	CHARMAR LLC	4815 VISTA DEL OSO COURT NE	ALBUQUERQUE	NM	87109	_9414811898765405114974
Attn NOJV Land Delaware Basin	Chevron USA Inc	6301 Deauville	MIDLAND	TX	79705	_9414811898765405772402
	CHISOS LTD	1331 LAMAR ST STE 1077	HOUSTON	TX	77010	_9414811898765405114615
	CLEMENS R REITER	4100 PRIVATE ROAD 472	HAWLEY	TX	79525	_9414811898765405114653
	CNG PRODUCING COMPANY	1450 POYDRAS STREET	NEW ORLEANS	LA	70112	_9414811898765405114660
	Colburn Oil LP	PO Box 2524	Midland	TX	79702	_9414811898765405772099
	DAVID HUMPHREY KERBOW	1343 WESTWICK FOREST DRIVE	HOUSTON	TX	77043	_9414811898765405114691
JAMES GORDON DEBLOIS AND LINDA DEBLOIS	DEBLOIS REVOCABLE TRUST	5300 CORTADERIA PLACE N E	ALBUQUERQUE	NM	87111	_9414811898765405114646
Diane Hanley	Delmar Hudson Lewis Living Trust	PO Box 840738	Dallas	TX	75284	_9414811898765405772556
	DENICE LANELL BRODERICK	1029 SW 8TH CIRCLE	LEES SUMMIT	MO	64081	_9414811898765405114684
	DIANNE MARY GAMACHE TRUITT	20230 ATASCOCITA LAKE DRIVE	HUMBLE	TX	77346	_9414811898765405114639
	DON PAGE ROYALTIES LLC	P O BOX 270771	FLOWER MOUND	TX	75027	_9414811898765405114677
	ELIZABETH C & JAMES A REICHERT	7516 CHEVY CHASE	HOUSTON	TX	77063	_9414811898765405114110
	FIRST ROSWELL COMPANY LTD	P O BOX 1797	ROSWELL	NM	88202	_9414811898765405114158
	FORTIS MINERALS II LLC	P O BOX 470788	FORT WORTH	TX	76147	_9414811898765405114165
	FRANCIS A & FRANCES R BOLEN	3418 BLUERIDGE	ABILENE	TX	79605	_9414811898765405114127
	FRED L ENGLE	P O BOX 26245	WAUWATOSA	WI	53226	_9414811898765405114103
	Galley NM Assets LLC	5909 West Loop S Suite 520	BELLAIRE	TX	77401	_9414811898765405772440
NM BANK & TRUST	GPGM LLC	320 GOLD AVE STE 100	ALBUQUERQUE	NM	87102	_9414811898765405114196

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
HELEN MCCUSKER ATWILL TRUSTEE	HELEN MCCUSKER ATWILL TRUST	6124 ROBERTS MARKET RD	THE DALLES	OR	97058	_9414811898765405114141
	HILL MINERALS GROUP LTD	5809 LONDON LANE	DALLAS	TX	75252	_9414811898765405114134
	JAMES EDWARD KAUCHER	20602 LAVERTON DRIVE	KATY	TX	77450	_9414811898765405114318
	Javelina Partners	616 Texas Street	FORT WORTH	TX	76102	_9414811898765405772518
	JEAN ANN TULLY STELL	1611 LIVE OAK PL	CARLSBAD	NM	88220	_9414811898765405114363
	JILL KERBOW IMHOFF	3213 TARRYHOLLOW DR	AUSTIN	TX	78703	_9414811898765405114325
FRANKIE JO MILLS TRUSTEE	JIMMY MILLS GST TRUST	9210 YORK PLACE	LUBBOCK	TX	79424	_9414811898765405114301
	JOHN M SNYDER	147 BRUSH CREEK DR	AZLE	TX	76020	_9414811898765405114349
Frost Bank	Josephine T Hudson Testamentary Trust	616 Texas Street	Fort Worth	TX	76102	_9414811898765405772587
	KAREN J KASTNER	1811 S WALNUT STREET	CASPER	WY	82601	_9414811898765405114387
	KATHERINE NEFF WILSON	206 FRANKLIN RD	FRANKLIN	TN	37064	_9414811898765405114332
	KATHLEEN ANN CURRY	7 SABADELL LN	HOT SPRINGS	AR	71909	_9414811898765405114370
	KATHLEEN L & DAVID K GEORGE	2004 SOUTHWEST BRIGHTON PLACE	BLUE SPRINGS	MO	64015	_9414811898765405114059
	KIMBERLY NEFF HOGUE	5101 E SEWARD RD	GUTHRIE	OK	73044	_9414811898765405114066
	KMF Land LLC	1401 Lawrence St Ste 1700	Denver	CO	80202	_9414811898765405772549
	Lanell Joy Honeyman	26 Meadow Brook Pl	The Woodlands	TX	77382	_9414811898765405772570
	LAUREN RACHELLE BRODERICK	2204 NE CHIPMAN RD	LEES SUMMIT	MO	64086	_9414811898765405114004
	LCA83 LLC	8740 CORNELL	ODESSA	TX	79765	_9414811898765405114097
JEB C HONEYMAN & BRENT J HONEYMAN	LESLIE ROBERT HONEYMAN TRUST	26 MEADOW BROOK PLACE	THE WOODLANDS	TX	77382	_9414811898765405114042
Lanell Joy Honeyman Trustee	Leslie Robert Honeyman Trust	406 Skywood Circle	Midland	TX	79705	_9414811898765405770255
Francis Hill Hudson	Lindys Living Trust	215 W Bandera RD Suite 114 620	BOERNE	TX	78006	_9414811898765405772563
	LISA KERBOW HOOD	6316 COMMUNITY DRIVE	HOUSTON	TX	77005	_9414811898765405114080
LISA M ENFIELD TRUSTEE	LISA M ENFIELD TRUST	904 DON GASPAR AVENUE	SANTA FE	NM	87505	_9414811898765405114035
	LJA CHARITABLE INVESTMENTS LLC	1717 WEST LOOP SOUTH STE 1800	HOUSTON	TX	77027	_9414811898765405114073
LARRY T LONG MANAGING TRUSTEE	LONG TRUSTS	P O BOX 3096	KILGORE	TX	75663	_9414811898765405114417
	LOVETT BAKER JR	5773 WOODWAY DR NO 420	HOUSTON	TX	77057	_9414811898765405114462
	LYNETTE DUHON FOREMAN	213 BRANDY ST	LAFAYETTE	LA	70506	_9414811898765405114424
	MARC DECLOUET DUHON	121 GAYLE DR	LAFAYETTE	LA	70503	_9414811898765405114448
	MARSHALL S BAKER	2711 WESLAYAN STREET	HOUSTON	TX	77027	_9414811898765405114486
	MAVEN ROYALTY 2 LP	1065 PROVENANCE PLACE BLVD STE 230	SHREVEPORT	LA	71106	_9414811898765405114431
	Maven Royalty 2 LP	620 Texas Street Suite 300	Shreveport	LA	71101	_9414811898765405772020
	MAX F HENTZ	141 PLEASANT VIEW DR	LAFAYETTE	LA	70503	_9414811898765405114479
	MICHAEL & MARLENE BOYLE	10641 WEST IDA PLACE	LITTLETON	CO	80127	_9414811898765405114516
	MICHAEL D & LYNNE M SHOTTON	4082 CORTE BELLA DR	BROOMFIELD	CO	80023	_9414811898765405114561

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	MILESTONE OIL LLC	4813 E 84TH ST	TULSA	OK	74137	_9414811898765405114509
	MISTY B CORPORATION	16110 RED CEDAR TRAIL	DALLAS	TX	75248	_9414811898765405114592
	MOUNTAIN LION OIL & GAS LLC	7941 KATY FREEWAY NO 117	HOUSTON	TX	77024	_9414811898765405114585
	MSH Family Real Estate Partnership II LLC	4143 Maple Ave Suite 500	Dallas	TX	75219	_9414811898765405772457
	PATRICIA R NEFF	12401 TRAIL OAKS DRIVE NO 166	OKLAHOMA CITY	OK	73120	_9414811898765405115216
PATRICK K MONAGHAN TRUSTEE	PATRICK K MONAGHAN TRUST	2610 W SUNNYSIDE AVE	CHICAGO	IL	60625	_9414811898765405115254
PATSY MILLS BAKER TRUSTEE	PATSY MILLS BAKER GST TRUST	901 WEST 8TH ST	IDALOU	TX	79329	_9414811898765405115261
	Paula F Jackson	1 Spruce Rd	Newton Square	PA	19073	_9414811898765405772334
	PEGASUS RESOURCES II LLC	PO BOX 731077	FORT WORTH	TX	75373	_9414811898765405115223
	Pegasus Resources LLC	PO Box 733980	Dallas	TX	75373	_9414811898765405772341
	PENROC OIL CORPORATION	P O BOX 2769	HOBBS	NM	88241	_9414811898765405115247
	PHILIP L WHITE	PO BOX 25968	ALBUQUERQUE	NM	87125	_9414811898765405115285
	RICHARD C DEASON	1301 N HAVENHURST DR NO 217	WEST HOLLYWOOD	CA	90046	_9414811898765405115230
ALAN NOEL TRUSTEE	RICHARD NOEL TRUST	1108 CLIFF SWALLOW DR	GRANBURY	TX	76048	_9414811898765405115278
	RICHARD WARD KAUCHER	9597 JONES ROAD NO 302	HOUSTON	TX	77065	_9414811898765405115858
	RIVER HILLS RESOURCES LLC	4228 N CENTRAL EXPWY SUITE 180	DALLAS	TX	75206	_9414811898765405115865
	RKI EXPLORATION & PRODUCTION LLC	3500 ONE WILLIAMS CTR 34TH FLR	TULSA	OK	74172	_9414811898765405115827
LISA ENFIELD TRUSTEE	ROBERT N ENFIELD REV TRUST	P O BOX 40909	AUSTIN	TX	78704	_9414811898765405115896
	ROBERT PETER KAUCHER	3425 FOXRIDGE DRIVE	COLORADO SPRINGS	CO	80916	_9414811898765405115841
ROBERT H MCGHEE ESTATE	ROBERTA MCGHEE WARNER IND EX	14686A US HWY 277 SOUTH	WINGATE	TX	79566	_9414811898765405115889
	ROCKPORT OIL AND GAS LLC	PO BOX 19567	HOUSTON	TX	77224	_9414811898765405115834
B J POLLAN	RONALD L & SHAW	880 HIGHLAND AVENUE	ABILENE	TX	79605	_9414811898765405115872
	ROSS A BRODERICK REV INTER TR	3724 W 141ST ST	LEAWOOD	KS	66224	_9414811898765405115711
	RUSSELL T RUDY ENERGY LLC	320 WESTCOTT ST	HOUSTON	TX	77007	_9414811898765405115759
	SAC INVESTMENTS I LP	215 HART COURT	RUNAWAY BAY	TX	76426	_9414811898765405115766
	SALLY KERBOW BROLLIER	613 S RIPPLE CREEK DRIVE	HOUSTON	TX	77057	_9414811898765405115728
	SAMUEL CHRISTOPHER BRODERICK	500 NE INDUSTRIAL DR	LEES SUMMIT	MO	64064	_9414811898765405115797
	Santa Elena Minerals IV LP	PO Box 470788	FORT WORTH	TX	76147	_9414811898765405772488
	SAP LLC	4901 WHITNEY LANE	ROSWELL	NM	88203	_9414811898765405115742
GREGORY L SCHNURR & MARTA K COLLINGS	SCHNURR FAMILY TRUST	2960 MASSA DR	NAPA	CA	94558	_9414811898765405115780
	SITIO PERMIAN LP	1401 LAWRENCE ST STE 1750	DENVER	CO	80202	_9414811898765405115735
	SMP Sidecar Titan Mineral Holdings LP	4143 Maple Ave Suite 500	Dallas	TX	75219	_9414811898765405772082
	SMP Titan Flex LP	4143 Maple Ave Suite 500	Dallas	TX	75219	_9414811898765405772464
	SMP Titan Mineral Holdings LP	4143 Maple Ave Suite 500	Dallas	TX	75219	_9414811898765405772075
	SOFTSEARCH INVESTMENT LP	PO BOX 89	ABILENE	TX	79604	_9414811898765405115926

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	SOFTVEST MANAGEMENT LP	P O BOX 89	ABILENE	TX	79604	_9414811898765405115902
	SOLAR FLARE INVESTMENTS LLC	1801 RED BUD LN STE B 248	ROUND ROCK	TX	78664	_9414811898765405115995
	Springwood Minerals 6 LP	PO Box 3579	MIDLAND	TX	79702	_9414811898765405772433
	TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225	_9414811898765405115988
	THERESA BRODERICK	1371 SW HEARTWOOD DR	LEES SUMMIT	MO	64081	_9414811898765405115933
	THOMAS C & LYNNE M WILLIAMS	12646 RIP VAN WINKLE DRIVE	HOUSTON	TX	77024	_9414811898765405115971
	THOMAS D DEASON	5016 92ND STREET	LUBBOCK	TX	79424	_9414811898765405115612
	THOMAS E JENNINGS	P O BOX 1797	ROSWELL	NM	88202	_9414811898765405115667
	TIMOTHY Z JENNINGS	PO BOX 1797	ROSWELL	NM	88202	_9414811898765405115605
	TOCOR INVESTMENTS INC	P O BOX 293	MIDLAND	TX	79702	_9414811898765405115698
	WAYNE SELVIG	4261 MEADOWDALE LANE	DALLAS	TX	75229	_9414811898765405115681
	West Bend Energy Partners III LLC	1320 S University Drive Suite 701	Fort Worth	TX	76107	_9414811898765405772051
	WING RESOURCES VI LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	_9414811898765405115674
	WPX ENERGY PERMIAN LLC	333 WEST SHERIDAN AVE	OKLAHOMA CITY	OK	73102	_9414811898765405115117
	XTO HOLDINGS LLC	PO BOX 840780	DALLAS	TX	75284	_9414811898765405115162
	XTO HOLDINGS LLC	810 HOUSTON ST STE 2000	FT WORTH	TX	76102	_9414811898765405115124
	Zorro Partners Ltd	616 Texas Street	Fort Worth	TX	76102	_9414811898765405772532



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

January 25, 2024

Re: Request for Pool and Lease Commingling and Off-lease Measurement for Gas Production at Facilities in
Lost Tank Area

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to amend PLC 844 for surface commingling for gas production at facilities in the Lost Tank area. A copy of the application submitted to the Division is attached. This commingle request includes the current and future wells in the leases/CAs and pools listed in the attached application.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed in the attached application).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "S Musallam", with a long horizontal flourish extending to the right.

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 26, 2024
and ending with the issue dated
January 26, 2024.



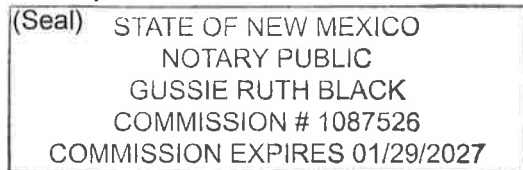
Publisher

Sworn and subscribed to before me this
26th day of January 2024.



Business Manager

My commission expires
January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE January 26, 2024

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend the surface commingle permit PLC 844 for gas production for batteries in the Lost Tank area. The facilities are located in Eddy County in Sections 01, 02, 03, 04, 12, 13, 23, 24, 25 and 26 in T22S R31E and Sections 33 and 35 in T21S R31E and in Lea County in Sections 18, 19 and 30 in T22S R32E and Section 31 in T21S R32E. Wells going to the batteries are located in Eddy County in Sections 01, 02, 03, 04, 10, 11, 12, 23, 24, 25 and 26 in T22S R31E and Sections 33 and 35 in T21S R31E and in Lea County in Sections 7, 8, 12, 13, 17, 18, 19 and 30 in T22S R32E and Sections 30 and 31 in T21S R32E. Production is from the Livingston Ridge; Delaware, Livingston Ridge; Bone Spring, Livingston Ridge; Delaware East, Lost Tank; Delaware, Lost Tank; Delaware West, Lost Tank; Wolfcamp, WC-015 G-07 S223112P; Bone Spring, Bilbrey Basin; Bone Spring South, Bilbrey Basin; Bone Spring, WC-025 G-09 S223219D; Wolfcamp, WC-025 G-09 S233216K; UPR Wolfcamp, WC 22S31E13; Wolfcamp and WC-025 G-08 S243217P; UPR Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#00286797

67111848

00286797

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005876349

This is not an invoice

OXY USA INC

5 GREENWAY PLAZA OFFICE 29.076

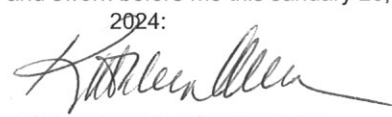
HOUSTON, TX 77046

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/26/2024


 Legal Clerk

Subscribed and sworn before me this January 26,
2024:


 State of WI, County of Brown
 NOTARY PUBLIC


 My commission expires

KATHLEEN ALLEN
 Notary Public
 State of Wisconsin

Ad # 0005876349

PO #: 5876349

of Affidavits 1

This is not an invoice

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend the surface commingling permit PLC 844 for gas production for batteries in the Lost Tank area. The facilities are located in Eddy County in Sections 01, 02, 03, 04, 12, 13, 23, 24, 25 and 26 in T22S R31E and Sections 33 and 35 in T21S R31E and in Lea County in Sections 18, 19 and 30 in T22S R32E and Section 31 in T21S R32E. Wells going to the batteries are located in Eddy County in Sections 01, 02, 03, 04, 10, 11, 12, 23, 24, 25 and 26 in T22S R31E and Sections 33 and 35 in T21S R31E and in Lea County in Sections 7, 8, 12, 13, 17, 18, 19 and 30 in T22S R32E and Sections 30 and 31 in T21S R32E. Production is from the Livingston Ridge; Delaware, Livingston Ridge; Bone Spring, Livingston Ridge; Delaware East, Lost Tank; Delaware, Lost Tank; Delaware West, Lost Tank; Wolfcamp, WC-015 G-07 S223112P; Bone Spring, Bilbrey Basin; Bone Spring South, Bilbrey Basin; Bone Spring, WC-025 G-09 S223219D; Wolfcamp, WC-025 G-09 S233216K; UPR Wolfcamp, WC 22S31E13; Wolfcamp and WC-025 G-08 S243217P; UPR Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106. #5876349, Current Argus, January 26, 2024

From: [Musallam, Sandra C](#)
To: [McClure, Dean, EMNRD](#)
Cc: [Fortier, Eric](#)
Subject: [EXTERNAL] RE: RE: Action ID: 314470; PLC-844-A
Date: Thursday, May 2, 2024 10:15:07 AM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Dean,

The sales meter on the original PLC-844 (C-01-22S-31E) can eventually be phased out, but not immediately. Would it be best to still list it along with the meter listed in PLC 844A (I-13-22S-31E)? Thank you for the catch.

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Thursday, May 2, 2024 10:51 AM
To: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Cc: Fortier, Eric <Eric_Fortier@oxy.com>
Subject: RE: [EXTERNAL] RE: Action ID: 314470; PLC-844-A

Sandra,

Additionally, it appears that the sales meter location has moved from where it was in PLC-844. Please confirm that the location described in the application for PLC-844-A is correct. If so, then presumably the location listed within in PLC-844 is no longer going to be a sales meter, or should there be two listed?

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Sent: Wednesday, May 1, 2024 6:13 PM
To: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Cc: Fortier, Eric <Eric_Fortier@oxy.com>
Subject: [EXTERNAL] RE: Action ID: 314470; PLC-844-A

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Dean,

Those Top Spot wells should be included in the permit. I had erroneously thought that they weren't

included in PLC 867A and PLC 878. I sent the updated well list that includes these wells in the attached email. I know I've sent you so many different emails with this submittal.

Thank you!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Wednesday, May 1, 2024 6:32 PM
To: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Cc: Fortier, Eric <Eric_Fortier@oxy.com>
Subject: [EXTERNAL] Action ID: 314470; PLC-844-A

**WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS,
particularly with links and attachments.**

Sandra,

What is the intent for the wells listed below? They seem to be included in the application, but there is a note regarding them within the well list excel file; "WELLS ERRONEOUSLY INCLUDED IN PERMIT NOTIFICATION - REMOVE FROM PERMIT - WILL BE ADDED LATER IN 2024". These wells are already approved within PLC-867-A and PLC-878.

30-015-47639	Top Spot 12 13 Federal Com #25H	E/2	12-22S-31E	5695
		E/2	13-22S-31E	
30-015-47885	Top Spot 12 13 Federal Com #23H	W/2	12-22S-31E	5695
		W/2	13-22S-31E	
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2	12-22S-31E	5695
		E/2	13-22S-31E	
30-015-47889	Top Spot 12 13 Federal Com #22H	W/2	12-22S-31E	5695
		W/2	13-22S-31E	
30-015-47953	Top Spot 12 13 Federal Com #33H	W/2	12-22S-31E	98351
		W/2	13-22S-31E	
30-015-47954	Top Spot 12 13 Federal Com #24H	E/2	12-22S-31E	5695
		E/2	13-22S-31E	

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Fortier, Eric](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Lamkin, Baylen L](#)
Subject: Approved Administrative Order PLC-844-A
Date: Wednesday, May 22, 2024 4:47:24 PM
Attachments: [PLC844A Order.pdf](#)

NMOCD has issued Administrative Order PLC-844-A which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-26377	Federal 23 #1	O P	23-22S-31E	39360
30-015-26932	Federal 23 #2	I J	23-22S-31E	39360
30-015-26400	Federal 23 #3	G H	23-22S-31E	39360
30-015-37336	Federal 23 #4	O P	23-22S-31E	39360
30-015-26681	Federal 23 #5	A B	23-22S-31E	39360
30-015-37340	Federal 23 #6	I J	23-22S-31E	39360
30-015-37334	Federal 23 #9	G H	23-22S-31E	39360
30-015-37341	Federal 23 #16	A B	23-22S-31E	39360
30-015-39436	Federal 23 #7H	E/2 W/2	23-22S-31E	39360
30-015-39437	Federal 23 #11H	W/2 W/2	23-22S-31E	39360
30-015-41803	Federal 23 #12H	W/2 W/2	23-22S-31E	39360
30-015-41636	Federal 23 #13H	E/2 W/2	23-22S-31E	39360
30-015-41573	Federal 26 12H	E/2 E/2	26-22S-31E	39360
30-015-41600	Federal 26 13H	W/2 E/2	26-22S-31E	39360
30-015-26866	Federal 26 #4	D	26-22S-31E	39360
30-015-26854	Federal 26 #5	B	26-22S-31E	39360
30-015-26940	Federal 26 #6	E	26-22S-31E	39360
30-015-26941	Federal 26 #7	F	26-22S-31E	39360
30-015-30355	Federal 26 #9	L	26-22S-31E	39360
30-025-41088	Cabin Lake 31 Federal Com #6H	S/2 S/2	31-21S-32E	40299
30-015-26859	Federal 12 #4	E	12-22S-31E	39360
30-015-26860	Federal 12 #5	D	12-22S-31E	39360
30-015-26918	Federal 12 #7	F	12-22S-31E	39360
30-015-26942	Federal 12 #8	C	12-22S-31E	39360
30-015-26843	Federal 1 #4	L	1-22S-31E	40299
30-015-26909	Federal 1 #5	M	1-22S-31E	40299
30-015-26910	Federal 1 #6	N	1-22S-31E	40299
30-015-26988	Federal 1 #7	O	1-22S-31E	40299
30-015-26780	Federal 12 #2	L	12-22S-31E	39360
30-015-26858	Federal 12 #3	N	12-22S-31E	39360
30-015-26917	Federal 12 #6	K	12-22S-31E	39360
30-015-26971	Federal 12 #9	O	12-22S-31E	39360
30-015-40821	Federal 12 #14H	S/2 S/2	12-22S-31E	98034
30-015-41031	Neff 25 Federal #5H	E/2 W/2	25-22S-31E	39360
30-015-41459	Neff 25 Federal #9H	S/2 N/2	25-22S-31E	39350
30-015-26639	Neff Federal #2	E	25-22S-31E	39360
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	39360
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	39366
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	39366
30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	39366

30-015-29638	Lost Tank 3 Federal #1	All	3-22S-31E	96582
30-015-29682	Lost Tank 3 Federal #2	All	3-22S-31E	96582
30-015-29859	Lost Tank 3 Federal #3	All	3-22S-31E	96582
30-015-30418	Lost Tank 3 Federal #4	All	3-22S-31E	96582
30-015-35354	Lost Tank 3 Federal Deep #23	E	3-22S-31E	97573
30-015-37959	Lost Tank 10 Federal #1	A B C H	10-22S-31E	96582
30-015-37960	Lost Tank 10 Federal #2	A B C H	10-22S-31E	96582
30-015-37897	Lost Tank 10 Federal #3	A B C H	10-22S-31E	96582
30-015-37961	Lost Tank 10 Federal #4	A B C H	10-22S-31E	96582
30-015-37924	Lost Tank 10 Federal #5	A B C H	10-22S-31E	96582
30-015-37962	Lost Tank 11 Federal #1	D	11-22S-31E	96582
30-015-30586	Lost Tank 3 Federal #5	All	3-22S-31E	96582
30-015-31887	Lost Tank 3 Federal #6	All	3-22S-31E	96582
30-015-32167	Lost Tank 3 Federal #7	All	3-22S-31E	96582
30-015-32168	Lost Tank 3 Federal #8	All	3-22S-31E	96582
30-015-32169	Lost Tank 3 Federal #9	All	3-22S-31E	96582
30-015-32345	Lost Tank 3 Federal #10	All	3-22S-31E	96582
30-015-32725	Lost Tank 3 Federal #11	All	3-22S-31E	96582
30-015-32726	Lost Tank 3 Federal #12	All	3-22S-31E	96582
30-015-37950	Lost Tank 3 Federal #13	All	3-22S-31E	96582
30-015-37918	Lost Tank 3 Federal #14	All	3-22S-31E	96582
30-015-37951	Lost Tank 3 Federal #15	All	3-22S-31E	96582
30-015-37907	Lost Tank 3 Federal #16	All	3-22S-31E	96582
30-015-37908	Lost Tank 3 Federal #18	All	3-22S-31E	96582
30-015-37952	Lost Tank 3 Federal #19	All	3-22S-31E	96582
30-015-37919	Lost Tank 3 Federal #20	All	3-22S-31E	96582
30-015-37920	Lost Tank 3 Federal #21	All	3-22S-31E	96582
30-015-37921	Lost Tank 3 Federal #22	All	3-22S-31E	96582
30-015-37922	Lost Tank 3 Federal #24	All	3-22S-31E	96582
30-015-28727	Lost Tank 4 Federal #1	C	4-22S-31E	96582
30-015-29611	Lost Tank 4 Federal #2	B	4-22S-31E	96582
30-015-29617	Lost Tank 4 Federal #3	A	4-22S-31E	96582
30-015-29732	Lost Tank 4 Federal #5	F	4-22S-31E	96582
30-015-29733	Lost Tank 4 Federal #6	G	4-22S-31E	96582
30-015-30414	Lost Tank 4 Federal #7	H	4-22S-31E	96582
30-015-37923	Lost Tank 4 Federal #8	H	4-22S-31E	96582
30-015-37953	Lost Tank 4 Federal #9	G	4-22S-31E	96582
30-015-37954	Lost Tank 4 Federal #11	E	4-22S-31E	96582
30-015-37955	Lost Tank 4 Federal #12	L	4-22S-31E	96582
30-015-37956	Lost Tank 4 Federal #13	K	4-22S-31E	96582
30-015-37893	Lost Tank 4 Federal #14	J	4-22S-31E	96582
30-015-37894	Lost Tank 4 Federal #15	I	4-22S-31E	96582
30-015-37957	Lost Tank 4 Federal #16	P	4-22S-31E	96582
30-015-37958	Lost Tank 4 Federal #17	O	4-22S-31E	96582
30-015-37895	Lost Tank 4 Federal #18	N	4-22S-31E	96582
30-015-37896	Lost Tank 4 Federal #19	M	4-22S-31E	96582
30-015-34918	Lost Tank 4 Federal #20	H	4-22S-31E	97573
30-015-40775	Lost Tank 4 Federal #23	F G K L M	4-22S-31E	97573
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	96582
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	96582

30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	96582
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	96582
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	96582
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	96582
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	96582
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	40299
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	40299
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	40299
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	40299
30-015-32352	Lost Tank 35 State #6	J	35-21S-31E	40299
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	40299
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	40299
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	40299
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	40299
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	40299
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	40299
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	40299
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	40299
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	40299
30-025-35918	Mills 19 #1	E	19-22S-32E	39366
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	39366
30-015-26894	State 2 #1	P	2-22S-31E	40299
30-015-28416	State 2 #2	O	2-22S-31E	40299
30-015-28456	State 2 #4	J	2-22S-31E	40299
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-45182	Lost Tank 30 19 Federal Com #31H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2 W/2 W/2	8-22S-32E 17-22S-32E	98166
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2 E/2 W/2	8-22S-32E 17-22S-32E	98166
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2 E/2	8-22S-32E 17-22S-32E	98166
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2 W/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2 W/2 W/2	7-22S-32E 18-22S-32E	98296
30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2 E/2 W/2	7-22S-32E 18-22S-32E	98296
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2 E/2	7-22S-32E 18-22S-32E	98296
30-025-48166	Dr Pi Federal Unit 18 7 IPP #311H	W/2 W/2	7-22S-32E 18-22S-32E	5695

30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2 W/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2 E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48947	Dr Pi Federal Unit 17 8 DA #23H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48949	Dr Pi Federal Unit 17 8 DA #25H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48950	Dr Pi Federal Unit 17 8 DA #26H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-47887	Top Spot 12 13 Federal Com #35H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47626	Top Spot 12 13 Federal Com #312H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47639	Top Spot 12 13 Federal Com #25H	E/2 E/2	12-22S-31E 13-22S-31E	5695
30-015-47885	Top Spot 12 13 Federal Com #23H	W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2 E/2	12-22S-31E 13-22S-31E	5695
30-015-47889	Top Spot 12 13 Federal Com #22H	W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47953	Top Spot 12 13 Federal Com #33H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47954	Top Spot 12 13 Federal Com #24H	E/2 E/2	12-22S-31E 13-22S-31E	5695
30-025-47835	Dr Pi Federal Unit 18 7 IPP #21H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48158	Dr Pi Federal Unit 18 7 IPP #23H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48159	Dr Pi Federal Unit 18 7 IPP #25H	E/2 E/2	7-22S-32E 18-22S-32E	5695

30-025-47868	Dr Pi Federal Unit 18 7 IPP #26H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48165	Dr Pi Federal Unit 18 7 IPP #74H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48164	Dr Pi Federal Unit 18 7 IPP #73H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48163	Dr Pi Federal Unit 18 7 IPP #72H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48162	Dr Pi Federal Unit 18 7 IPP #71H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-47867	Dr Pi Federal Unit 18 7 IPP #24H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48157	Dr Pi Federal Unit 18 7 IPP #22H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48954	Dr Pi Federal Unit 17 8 DA #74H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48953	Dr Pi Federal Unit 17 8 DA #73H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-49151	Dr Pi Federal Unit 17 8 DA #72H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-49150	Dr Pi Federal Unit 17 8 DA #71H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48948	Dr Pi Federal Unit 17 8 DA #24H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48945	Dr Pi Federal Unit 17 8 DA #12H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48944	Dr Pi Federal Unit 17 8 DA #11H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-015-54756	Now I Won 25 24 Federal Com #36H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	39350
30-015-54746	Now I Won 25 24 Federal Com #31H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54747	Now I Won 25 24 Federal Com #32H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54748	Now I Won 25 24 Federal Com #33H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54757	Now I Won 25 24 Federal Com #37H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54749	Now I Won 25 24 Federal Com #34H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	98351
30-015-54734	Now I Won 25 24 Federal Com #74H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	98351
30-015-54755	Now I Won 25 24 Federal Com #35H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	98351



The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

LOST TANK AREA GAS COMMINGLE 2024 03

Tracking Number:
70093410000009540785


 Copy  Add to Informed Delivery


SLO CONFIRMATION OF NOTIFICATION

Latest Update

Your item was picked up at a postal facility at 6:51 am on March 19, 2024 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:



 USPS Tracking Plus®

 **Delivered**
Delivered, Individual Picked Up at Postal Facility
SANTA FE, NM 87501
March 19, 2024, 6:51 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Tracking Number:
9414811898765405772303


 Copy  Add to Informed Delivery

BLM CONFIRMATION OF NOTIFICATION

Latest Update

Your item was delivered to an individual at the address at 11:19 am on February 13, 2024 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

 USPS Tracking Plus®

 **Delivered**
Delivered, Left with Individual
CARLSBAD, NM 88220
February 13, 2024, 11:19 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-844-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit D from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit G segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
7. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
8. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

10. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.
11. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area ("PA") and has identified the acreage of each lease within each spacing unit ("Pooled Area") to be included in the application(s), as described in Exhibit B.

CONCLUSIONS OF LAW

12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
15. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
16. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
17. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
18. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-844 and PLC-867-A.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s). If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the Pooled Area as defined in Applicant's Form C-102 and Exhibit B ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Pooled Area is included in a PA. After a Pooled Area is included in a

PA, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

5. Each well identified in Exhibit D shall be exempt from the well test allocation requirements of this Order.
6. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
7. The allocation of gas production to each group of wells identified in Exhibit G shall be determined by separating and metering the production from each group as described by Train in Exhibit G prior to commingling that production with production from any other well.
8. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

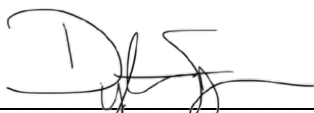
Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
10. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
11. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
13. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**DYLAN M. FUGE
DIRECTOR (ACTING)**

DATE: 5/22/24

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-844-A

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Federal 23 1 Central Tank Battery

Central Tank Battery Location: UL P, Section 23, Township 22 South, Range 31 East

Central Tank Battery: Federal 23 11 Battery

Central Tank Battery Location: UL D, Section 26, Township 22 South, Range 31 East

Central Tank Battery: Federal 26 Battery

Central Tank Battery Location: UL I P, Section 23, Township 22 South, Range 31 East

Central Tank Battery: Federal 26 1 Central Tank Battery

Central Tank Battery Location: UL A, Section 26, Township 22 South, Range 31 East

Central Tank Battery: Cabin Lake 31 Federal 6 Battery

Central Tank Battery Location: UL M, Section 31, Township 21 South, Range 32 East

Central Tank Battery: Federal 12 04 Battery

Central Tank Battery Location: UL E, Section 12, Township 22 South, Range 31 East

Central Tank Battery: Federal 1 Battery

Central Tank Battery Location: UL K, Section 1, Township 22 South, Range 31 East

Central Tank Battery: Federal 12 01 Battery

Central Tank Battery Location: UL M, Section 12, Township 22 South, Range 31 East

Central Tank Battery: Federal 12 14H Battery

Central Tank Battery Location: UL P, Section 12, Township 22 South, Range 31 East

Central Tank Battery: Federal Neff 25 Battery

Central Tank Battery Location: UL C, Section 25, Township 22 South, Range 31 East

Central Tank Battery: Getty 24 Federal 011 Battery

Central Tank Battery Location: UL I, Section 24, Township 22 South, Range 31 East

Central Tank Battery: Livingston 19 Battery

Central Tank Battery Location: UL D, Section 19, Township 22 South, Range 32 East

Central Tank Battery: Lost Tank 3 Federal 1 Battery

Central Tank Battery Location: UL D, Section 3, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 3 Federal 5 Battery

Central Tank Battery Location: UL H, Section 3, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 4 Federal 1 Battery

Central Tank Battery Location: UL C, Section 4, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 33 Federal 4 Battery

Central Tank Battery Location: UL P, Section 33, Township 21 South, Range 31 East

Central Tank Battery: Lost Tank 35 State 4 Battery

Central Tank Battery Location: UL M, Section 35, Township 21 South, Range 31 East

Central Tank Battery: Mills 19 01 Battery

Central Tank Battery Location: UL E, Section 19, Township 22 South, Range 32 East

Central Tank Battery: Proximity 30 3 Battery

Central Tank Battery Location: UL F, Section 30, Township 22 South, Range 32 East

Central Tank Battery: State 2 3 Battery

Central Tank Battery Location: UL I, Section 2, Township 22 South, Range 31 East

Central Tank Battery: Lost Tank 30 19 Battery

Central Tank Battery Location: UL D, Section 19, Township 22 South, Range 32 East

Central Tank Battery: Lost Tank 18 Central Processing Facility
 Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East
 Central Tank Battery: Lost Tank 25 Central Processing Facility
 Central Tank Battery Location: UL K, Section 25, Township 22 South, Range 31 East
 Gas Title Transfer Meter Location: UL C, Section 1, Township 22 South, Range 31 East
 Gas Title Transfer Meter Location: UL I, Section 13, Township 22 South, Range 31 East

Pools

Pool Name	Pool Code
BILBREY BASIN; BONE SPRING	5695
LIVINGSTON RIDGE; BONE SPRING	39350
LIVINGSTON RIDGE; DELAWARE	39360
LIVINGSTON RIDGE; DELAWARE, EAST	39366
LOST TANK; DELAWARE	40299
LOST TANK; DELAWARE, WEST	96582
BILBREY BASIN; BONE SPRING, SOUTH	97366
LOST TANK; WOLFCAMP	97573
WC-015 G-07 S223112P; BONE SPRING	98034
WC-025 G-09 S233216K; UPR WOLFCAMP	98166
WC-025 G-09 S223219D; WOLFCAMP	98296
WC 22S31E13;WOLFCAMP	98351

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 062589	All	23-22S-31E
NMNM 062590	All	26-22S-31E
CA Delaware NMNM 132217	S/2 S/2	31-21S-32E
NMNM 029233	W/2, SE/4	12-22S-31E
NMNM 012845	S/2	1-22S-31E
NMNM 025365	All	25-22S-31E
NMNM 025876	All	24-22S-31E
NMNM 090587	L M P	18-22S-32E
	C D F	19-22S-32E
NMNM 105445222 (0417696)	All	3-22S-31E
	All minus D	4-22S-31E
NMNM 105445222 (0417696) [Lost Tank 4 Federal #8]	H	4-22S-31E
NMNM 417506	A B C H	10-22S-31E
	D	11-22S-31E
NMNM 096231	All	33-21S-31E
VO 36040002	All	35-21S-31E
Fee	E	19-22S-32E
NMNM 106915	W/2	30-22S-32E
LH 15230001	SE/4	2-22S-31E
CA Wolfcamp NMNM 139009	W/2 W/2	19-22S-32E
	W/2 W/2	30-22S-32E
CA Bone Spring NMNM 140586	W/2 W/2	19-22S-32E
	W/2 W/2	30-22S-32E

	NMNM 137458	A B C D E G H L	7-22S-32E
	NMNM 096574	F	7-22S-32E
	NMNM 090585	K M N	7-22S-32E
	NMNM 069372	SE/4	7-22S-32E
	NMNM 069373	C E F L M	8-22S-32E
	NMNM 090586	E/2, D K N	8-22S-32E
	NMNM 090588	C D E	18-22S-32E
	NMNM 053990	F	18-22S-32E
	NMNM 032411	A B G H I J K N O	18-22S-32E
	NMNM 128362	All	17-22S-32E
	NMNM 105312805 (029233)	W/2, SE/4	12-22S-31E
		All	13-22S-31E
	NMNM 105450395 (012845)	NE/4	12-22S-31E
	NMNM 105700127 (025876)	All	24-22S-31E
	NMNM 105464093 (025365)	All	25-22S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-26377	Federal 23 #1	O P	23-22S-31E	39360
30-015-26932	Federal 23 #2	I J	23-22S-31E	39360
30-015-26400	Federal 23 #3	G H	23-22S-31E	39360
30-015-37336	Federal 23 #4	O P	23-22S-31E	39360
30-015-26681	Federal 23 #5	A B	23-22S-31E	39360
30-015-37340	Federal 23 #6	I J	23-22S-31E	39360
30-015-37334	Federal 23 #9	G H	23-22S-31E	39360
30-015-37341	Federal 23 #16	A B	23-22S-31E	39360
30-015-39436	Federal 23 #7H	E/2 W/2	23-22S-31E	39360
30-015-39437	Federal 23 #11H	W/2 W/2	23-22S-31E	39360
30-015-41803	Federal 23 #12H	W/2 W/2	23-22S-31E	39360
30-015-41636	Federal 23 #13H	E/2 W/2	23-22S-31E	39360
30-015-41573	Federal 26 12H	E/2 E/2	26-22S-31E	39360
30-015-41600	Federal 26 13H	W/2 E/2	26-22S-31E	39360
30-015-26866	Federal 26 #4	D	26-22S-31E	39360
30-015-26854	Federal 26 #5	B	26-22S-31E	39360
30-015-26940	Federal 26 #6	E	26-22S-31E	39360
30-015-26941	Federal 26 #7	F	26-22S-31E	39360
30-015-30355	Federal 26 #9	L	26-22S-31E	39360
30-025-41088	Cabin Lake 31 Federal Com #6H	S/2 S/2	31-21S-32E	40299
30-015-26859	Federal 12 #4	E	12-22S-31E	39360
30-015-26860	Federal 12 #5	D	12-22S-31E	39360
30-015-26918	Federal 12 #7	F	12-22S-31E	39360
30-015-26942	Federal 12 #8	C	12-22S-31E	39360
30-015-26843	Federal 1 #4	L	1-22S-31E	40299
30-015-26909	Federal 1 #5	M	1-22S-31E	40299
30-015-26910	Federal 1 #6	N	1-22S-31E	40299
30-015-26988	Federal 1 #7	O	1-22S-31E	40299
30-015-26780	Federal 12 #2	L	12-22S-31E	39360
30-015-26858	Federal 12 #3	N	12-22S-31E	39360

30-015-26917	Federal 12 #6	K	12-22S-31E	39360
30-015-26971	Federal 12 #9	O	12-22S-31E	39360
30-015-40821	Federal 12 #14H	S/2 S/2	12-22S-31E	98034
30-015-41031	Neff 25 Federal #5H	E/2 W/2	25-22S-31E	39360
30-015-41459	Neff 25 Federal #9H	S/2 N/2	25-22S-31E	39350
30-015-26639	Neff Federal #2	E	25-22S-31E	39360
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	39360
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	39366
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	39366
30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	39366
30-015-29638	Lost Tank 3 Federal #1	All	3-22S-31E	96582
30-015-29682	Lost Tank 3 Federal #2	All	3-22S-31E	96582
30-015-29859	Lost Tank 3 Federal #3	All	3-22S-31E	96582
30-015-30418	Lost Tank 3 Federal #4	All	3-22S-31E	96582
30-015-35354	Lost Tank 3 Federal Deep #23	E	3-22S-31E	97573
30-015-37959	Lost Tank 10 Federal #1	A B C H	10-22S-31E	96582
30-015-37960	Lost Tank 10 Federal #2	A B C H	10-22S-31E	96582
30-015-37897	Lost Tank 10 Federal #3	A B C H	10-22S-31E	96582
30-015-37961	Lost Tank 10 Federal #4	A B C H	10-22S-31E	96582
30-015-37924	Lost Tank 10 Federal #5	A B C H	10-22S-31E	96582
30-015-37962	Lost Tank 11 Federal #1	D	11-22S-31E	96582
30-015-30586	Lost Tank 3 Federal #5	All	3-22S-31E	96582
30-015-31887	Lost Tank 3 Federal #6	All	3-22S-31E	96582
30-015-32167	Lost Tank 3 Federal #7	All	3-22S-31E	96582
30-015-32168	Lost Tank 3 Federal #8	All	3-22S-31E	96582
30-015-32169	Lost Tank 3 Federal #9	All	3-22S-31E	96582
30-015-32345	Lost Tank 3 Federal #10	All	3-22S-31E	96582
30-015-32725	Lost Tank 3 Federal #11	All	3-22S-31E	96582
30-015-32726	Lost Tank 3 Federal #12	All	3-22S-31E	96582
30-015-37950	Lost Tank 3 Federal #13	All	3-22S-31E	96582
30-015-37918	Lost Tank 3 Federal #14	All	3-22S-31E	96582
30-015-37951	Lost Tank 3 Federal #15	All	3-22S-31E	96582
30-015-37907	Lost Tank 3 Federal #16	All	3-22S-31E	96582
30-015-37908	Lost Tank 3 Federal #18	All	3-22S-31E	96582
30-015-37952	Lost Tank 3 Federal #19	All	3-22S-31E	96582
30-015-37919	Lost Tank 3 Federal #20	All	3-22S-31E	96582
30-015-37920	Lost Tank 3 Federal #21	All	3-22S-31E	96582
30-015-37921	Lost Tank 3 Federal #22	All	3-22S-31E	96582
30-015-37922	Lost Tank 3 Federal #24	All	3-22S-31E	96582
30-015-28727	Lost Tank 4 Federal #1	C	4-22S-31E	96582
30-015-29611	Lost Tank 4 Federal #2	B	4-22S-31E	96582
30-015-29617	Lost Tank 4 Federal #3	A	4-22S-31E	96582
30-015-29732	Lost Tank 4 Federal #5	F	4-22S-31E	96582
30-015-29733	Lost Tank 4 Federal #6	G	4-22S-31E	96582
30-015-30414	Lost Tank 4 Federal #7	H	4-22S-31E	96582
30-015-37923	Lost Tank 4 Federal #8	H	4-22S-31E	96582
30-015-37953	Lost Tank 4 Federal #9	G	4-22S-31E	96582
30-015-37954	Lost Tank 4 Federal #11	E	4-22S-31E	96582

30-015-37955	Lost Tank 4 Federal #12	L	4-22S-31E	96582
30-015-37956	Lost Tank 4 Federal #13	K	4-22S-31E	96582
30-015-37893	Lost Tank 4 Federal #14	J	4-22S-31E	96582
30-015-37894	Lost Tank 4 Federal #15	I	4-22S-31E	96582
30-015-37957	Lost Tank 4 Federal #16	P	4-22S-31E	96582
30-015-37958	Lost Tank 4 Federal #17	O	4-22S-31E	96582
30-015-37895	Lost Tank 4 Federal #18	N	4-22S-31E	96582
30-015-37896	Lost Tank 4 Federal #19	M	4-22S-31E	96582
30-015-34918	Lost Tank 4 Federal #20	H	4-22S-31E	97573
30-015-40775	Lost Tank 4 Federal #23	F G K L M	4-22S-31E	97573
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	96582
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	96582
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	96582
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	96582
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	96582
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	96582
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	96582
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	40299
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	40299
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	40299
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	40299
30-015-32352	Lost Tank 35 State #6	J	35-21S-31E	40299
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	40299
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	40299
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	40299
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	40299
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	40299
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	40299
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	40299
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	40299
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	40299
30-025-35918	Mills 19 #1	E	19-22S-32E	39366
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	39366
30-015-26894	State 2 #1	P	2-22S-31E	40299
30-015-28416	State 2 #2	O	2-22S-31E	40299
30-015-28456	State 2 #4	J	2-22S-31E	40299
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	97366
30-025-45182	Lost Tank 30 19 Federal Com #31H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	98296
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2 W/2 W/2	8-22S-32E 17-22S-32E	98166
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2 E/2 W/2	8-22S-32E 17-22S-32E	98166
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2 E/2	8-22S-32E 17-22S-32E	98166
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366

30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2 W/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2 W/2 W/2	7-22S-32E 18-22S-32E	98296
30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2 E/2 W/2	7-22S-32E 18-22S-32E	98296
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2 E/2	7-22S-32E 18-22S-32E	98296
30-025-48166	Dr Pi Federal Unit 18 7 IPP #311H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2 W/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2 E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48947	Dr Pi Federal Unit 17 8 DA #23H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48949	Dr Pi Federal Unit 17 8 DA #25H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48950	Dr Pi Federal Unit 17 8 DA #26H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-47887	Top Spot 12 13 Federal Com #35H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2 E/2	12-22S-31E 13-22S-31E	98351
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47626	Top Spot 12 13 Federal Com #312H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47639	Top Spot 12 13 Federal Com #25H	E/2 E/2	12-22S-31E 13-22S-31E	5695

30-015-47885	Top Spot 12 13 Federal Com #23H	W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2 E/2	12-22S-31E 13-22S-31E	5695
30-015-47889	Top Spot 12 13 Federal Com #22H	W/2 W/2	12-22S-31E 13-22S-31E	5695
30-015-47953	Top Spot 12 13 Federal Com #33H	W/2 W/2	12-22S-31E 13-22S-31E	98351
30-015-47954	Top Spot 12 13 Federal Com #24H	E/2 E/2	12-22S-31E 13-22S-31E	5695
30-025-47835	Dr Pi Federal Unit 18 7 IPP #21H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48158	Dr Pi Federal Unit 18 7 IPP #23H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48159	Dr Pi Federal Unit 18 7 IPP #25H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-47868	Dr Pi Federal Unit 18 7 IPP #26H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48165	Dr Pi Federal Unit 18 7 IPP #74H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48164	Dr Pi Federal Unit 18 7 IPP #73H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48163	Dr Pi Federal Unit 18 7 IPP #72H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48162	Dr Pi Federal Unit 18 7 IPP #71H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-47867	Dr Pi Federal Unit 18 7 IPP #24H	E/2 E/2	7-22S-32E 18-22S-32E	5695
30-025-48157	Dr Pi Federal Unit 18 7 IPP #22H	W/2 W/2	7-22S-32E 18-22S-32E	5695
30-025-48954	Dr Pi Federal Unit 17 8 DA #74H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48953	Dr Pi Federal Unit 17 8 DA #73H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-49151	Dr Pi Federal Unit 17 8 DA #72H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-49150	Dr Pi Federal Unit 17 8 DA #71H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-025-48948	Dr Pi Federal Unit 17 8 DA #24H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48945	Dr Pi Federal Unit 17 8 DA #12H	E/2 E/2	8-22S-32E 17-22S-32E	97366
30-025-48944	Dr Pi Federal Unit 17 8 DA #11H	W/2 W/2	8-22S-32E 17-22S-32E	97366
30-015-54756	Now I Won 25 24 Federal Com #36H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	39350
30-015-54746	Now I Won 25 24 Federal Com #31H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	98351

30-015-54747	Now I Won 25 24 Federal Com #32H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54748	Now I Won 25 24 Federal Com #33H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54757	Now I Won 25 24 Federal Com #37H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	98351
30-015-54749	Now I Won 25 24 Federal Com #34H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	98351
30-015-54734	Now I Won 25 24 Federal Com #74H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	98351
30-015-54755	Now I Won 25 24 Federal Com #35H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	98351

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-844-A**
Operator: **Oxy USA, Inc. (16696)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
PA Wolfcamp Dr Pi Unit	W/2 W/2 W/2 W/2	8-22S-32E 17-22S-32E	320	A
PA Wolfcamp Dr Pi Unit	E/2 W/2 E/2 W/2	8-22S-32E 17-22S-32E	320	B
PA Wolfcamp Dr Pi Unit	E/2 E/2	8-22S-32E 17-22S-32E	640	C
PA Wolfcamp Dr Pi Unit	W/2 W/2 W/2 W/2	7-22S-32E 18-22S-32E	355.4	D
PA Wolfcamp Dr Pi Unit	E/2 W/2 E/2 W/2	7-22S-32E 18-22S-32E	320	E
PA Wolfcamp Dr Pi Unit	E/2 E/2	7-22S-32E 18-22S-32E	640	F
PA Bone Spring Dr Pi Unit	W/2 W/2	8-22S-32E 17-22S-32E	640	G
PA Bone Spring Dr Pi Unit	W/2 E/2 W/2 E/2	8-22S-32E 17-22S-32E	320	H
PA Bone Spring Dr Pi Unit	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	320	I
PA Bone Spring Dr Pi Unit	W/2 W/2	7-22S-32E 18-22S-32E	675.4	J
PA Bone Spring Dr Pi Unit	W/2 E/2 W/2 E/2	7-22S-32E 18-22S-32E	320	K
PA Bone Spring Dr Pi Unit	E/2 E/2 E/2 E/2	7-22S-32E 18-22S-32E	320	L
PA Bone Spring Dr Pi Unit	E/2 E/2	8-22S-32E 17-22S-32E	640	N
CA Wolfcamp NMNM 105810902	E/2 E/2	12-22S-31E 13-22S-31E	640	O
CA Bone Spring BLM	E/2 E/2	12-22S-31E 13-22S-31E	640	P
PA Bone Spring Dr Pi Unit	E/2 E/2	7-22S-32E 18-22S-32E	640	M
PA Bone Spring BLM Olive Won Unit	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	320	Q
PA Wolfcamp BLM Olive Won Unit	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	320	R
PA Wolfcamp BLM Olive Won Unit	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	320	S

PA Wolfcamp BLM Olive Won Unit	W/2 E/2	24-22S-31E	320	T
	W/2 E/2	25-22S-31E		
PA Wolfcamp BLM Olive Won Unit	E/2 E/2	24-22S-31E	320	U
	E/2 E/2	25-22S-31E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 090586	D	8-22S-32E	40	A
NMNM 069373	E L M	8-22S-32E	120	A
NMNM 128362	E/2 E/2	17-22S-32E	160	A
NMNM 069373	C F	8-22S-32E	80	B
NMNM 090586	K N	8-22S-32E	80	B
NMNM 128362	E/2 W/2	17-22S-32E	160	B
NMNM 090586	E/2	8-22S-32E	320	C
NMNM 128362	E/2	17-22S-32E	320	C
NMNM 137458	D E L	7-22S-32E	132.86	D
NMNM 090585	M	7-22S-32E	44.38	D
NMNM 090588	D E	18-22S-32E	88.94	D
NMNM 090587	L M	18-22S-32E	89.22	D
NMNM 137458	C	7-22S-32E	40	E
NMNM 096574	F	7-22S-32E	40	E
NMNM 090585	K N	7-22S-32E	80	E
NMNM 090588	C	18-22S-32E	40	E
NMNM 053990	F	18-22S-32E	40	E
NMNM 032411	K N	18-22S-32E	80	E
NMNM 137458	NE/4	7-22S-32E	160	F
NMNM 069372	SE/4	7-22S-32E	160	F
NMNM 032411	E/2 minus P	18-22S-32E	280	F
NMNM 090587	P	18-22S-32E	40	F
NMNM 090586	D	8-22S-32E	40	G
NMNM 069373	C E F L M	8-22S-32E	200	G
NMNM 090586	K N	8-22S-32E	80	G
NMNM 128362	W/2	17-22S-32E	320	G
NMNM 090586	W/2 E/2	8-22S-32E	160	H
NMNM 128362	W/2 E/2	17-22S-32E	160	H
NMNM 090586	E/2 E/2	8-22S-32E	160	I
NMNM 128362	E/2 E/2	17-22S-32E	160	I
NMNM 137458	C D E L	7-22S-32E	172.86	J
NMNM 096574	F	7-22S-32E	40	J
NMNM 090585	K M N	7-22S-32E	124.38	J
NMNM 090588	C D E	18-22S-32E	128.94	J
NMNM 053990	F	18-22S-32E	40	J
NMNM 090587	L M	18-22S-32E	89.22	J
NMNM 032411	K N	18-22S-32E	80	J
NMNM 137458	B G	7-22S-32E	80	K
NMNM 069372	J O	7-22S-32E	80	K
NMNM 032411	W/2 E/2	18-22S-32E	160	K

NMNM 137458	A H	7-22S-32E	80	L
NMNM 069372	I P	7-22S-32E	80	L
NMNM 032411	A H I	18-22S-32E	120	L
NMNM 090587	P	18-22S-32E	40	L
NMNM 090586	E/2	8-22S-32E	320	N
NMNM 128362	E/2	17-22S-32E	320	N
NMNM 105450395 (012845)	NE/4	12-22S-31E	160	O
NMNM 105312805 (029233)	SE/4	12-22S-31E	480	O
	E/2	13-22S-31E		
NMNM 105450395 (012845)	NE/4	12-22S-31E	160	P
NMNM 105312805 (029233)	SE/4	12-22S-31E	480	P
	E/2	13-22S-31E		
NMNM 137458	NE/4	7-22S-32E	160	M
NMNM 069372	SE/4	7-22S-32E	160	M
NMNM 032411	E/2 minus P	18-22S-32E	280	M
NMNM 090587	P	18-22S-32E	40	M
NMNM 105700127 (025876)	E/2 E/2	24-22S-31E	160	Q
NMNM 105464093 (025365)	E/2 E/2	25-22S-31E	160	Q
NMNM 105700127 (025876)	W/2 W/2	24-22S-31E	160	R
NMNM 105464093 (025365)	W/2 W/2	25-22S-31E	160	R
NMNM 105700127 (025876)	E/2 W/2	24-22S-31E	160	S
NMNM 105464093 (025365)	E/2 W/2	25-22S-31E	160	S
NMNM 105700127 (025876)	W/2 E/2	24-22S-31E	160	T
NMNM 105464093 (025365)	W/2 E/2	25-22S-31E	160	T
NMNM 105700127 (025876)	E/2 E/2	24-22S-31E	160	U
NMNM 105464093 (025365)	E/2 E/2	25-22S-31E	160	U

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-844-A
Operator: Oxy USA, Inc. (16696)

Pools

Pool Name	Pool Code
LIVINGSTON RIDGE; DELAWARE	39360
LIVINGSTON RIDGE; DELAWARE, EAST	39366
LOST TANK; DELAWARE	40299
LOST TANK; DELAWARE, WEST	96582
WC-015 G-07 S223112P; BONE SPRING	98034

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Delaware NMNM 132217	S/2 S/2	31-21S-32E
NMNM 029233	W/2, SE/4	12-22S-31E
NMNM 012845	S/2	1-22S-31E
NMNM 025876	All	24-22S-31E
NMNM 090587	L M	18-22S-32E
NMNM 096231	C D F	19-22S-32E
VO 36040002	All	33-21S-31E
Fee	All	35-21S-31E
NMNM 106915	E	19-22S-32E
LH 15230001	W/2	30-22S-32E
	SE/4	2-22S-31E

Pools within each Lease

Lease	Pool Code	Group ID
CA Delaware NMNM 132217	40299	AA
NMNM 029233	39360	BB
NMNM 012845	40299	CC
NMNM 029233	39360	DD
NMNM 029233	98034	EE
NMNM 025876	39360	FF
NMNM 090587	39366	GG
NMNM 096231	96582	JJ
VO 36040002	40299	KK
Fee	39366	LL
NMNM 106915	39366	MM
LH 15230001	40299	NN

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Group ID
30-025-41088	Cabin Lake 31 Federal Com #6H	S/2 S/2	31-21S-32E	AA
30-015-26859	Federal 12 #4	E	12-22S-31E	BB
30-015-26860	Federal 12 #5	D	12-22S-31E	BB
30-015-26918	Federal 12 #7	F	12-22S-31E	BB
30-015-26942	Federal 12 #8	C	12-22S-31E	BB
30-015-26843	Federal 1 #4	L	1-22S-31E	CC
30-015-26909	Federal 1 #5	M	1-22S-31E	CC
30-015-26910	Federal 1 #6	N	1-22S-31E	CC
30-015-26988	Federal 1 #7	O	1-22S-31E	CC
30-015-26780	Federal 12 #2	L	12-22S-31E	DD
30-015-26858	Federal 12 #3	N	12-22S-31E	DD
30-015-26917	Federal 12 #6	K	12-22S-31E	DD
30-015-26971	Federal 12 #9	O	12-22S-31E	DD
30-015-40821	Federal 12 #14H	S/2 S/2	12-22S-31E	EE
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	FF
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	GG
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	GG
30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	GG
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	JJ
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	JJ
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	JJ
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	JJ
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	JJ
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	JJ
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	JJ
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	KK
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	KK
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	KK
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	KK
30-015-32352	Lost Tank 35 State #6	J	35-21S-31E	KK
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	KK
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	KK
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	KK
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	KK
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	KK
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	KK
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	KK
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	KK
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	KK
30-025-35918	Mills 19 #1	E	19-22S-32E	LL
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	MM
30-015-26894	State 2 #1	P	2-22S-31E	NN
30-015-28416	State 2 #2	O	2-22S-31E	NN
30-015-28456	State 2 #4	J	2-22S-31E	NN

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit D

Order: PLC-844-A
Operator: Oxy USA, Inc. (16696)

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-26377	Federal 23 #1	O P	23-22S-31E	A1
30-015-26932	Federal 23 #2	I J	23-22S-31E	A1
30-015-26400	Federal 23 #3	G H	23-22S-31E	A1
30-015-37336	Federal 23 #4	O P	23-22S-31E	A1
30-015-26681	Federal 23 #5	A B	23-22S-31E	A1
30-015-37340	Federal 23 #6	I J	23-22S-31E	A1
30-015-37334	Federal 23 #9	G H	23-22S-31E	A1
30-015-37341	Federal 23 #16	A B	23-22S-31E	A1
30-015-39436	Federal 23 #7H	E/2 W/2	23-22S-31E	B1
30-015-39437	Federal 23 #11H	W/2 W/2	23-22S-31E	B1
30-015-41803	Federal 23 #12H	W/2 W/2	23-22S-31E	B1
30-015-41636	Federal 23 #13H	E/2 W/2	23-22S-31E	B1
30-015-41573	Federal 26 12H	E/2 E/2	26-22S-31E	C1
30-015-41600	Federal 26 13H	W/2 E/2	26-22S-31E	C1
30-015-26866	Federal 26 #4	D	26-22S-31E	D1
30-015-26854	Federal 26 #5	B	26-22S-31E	D1
30-015-26940	Federal 26 #6	E	26-22S-31E	D1
30-015-26941	Federal 26 #7	F	26-22S-31E	D1
30-015-30355	Federal 26 #9	L	26-22S-31E	D1
30-025-41088	Cabin Lake 31 Federal Com #6H	S/2 S/2	31-21S-32E	E1
30-015-26859	Federal 12 #4	E	12-22S-31E	F1
30-015-26860	Federal 12 #5	D	12-22S-31E	F1
30-015-26918	Federal 12 #7	F	12-22S-31E	F1
30-015-26942	Federal 12 #8	C	12-22S-31E	F1
30-015-26843	Federal 1 #4	L	1-22S-31E	G1
30-015-26909	Federal 1 #5	M	1-22S-31E	G1
30-015-26910	Federal 1 #6	N	1-22S-31E	G1
30-015-26988	Federal 1 #7	O	1-22S-31E	G1
30-015-26780	Federal 12 #2	L	12-22S-31E	H1
30-015-26858	Federal 12 #3	N	12-22S-31E	H1
30-015-26917	Federal 12 #6	K	12-22S-31E	H1
30-015-26971	Federal 12 #9	O	12-22S-31E	H1
30-015-40821	Federal 12 #14H	S/2 S/2	12-22S-31E	I1
30-015-41031	Neff 25 Federal #5H	E/2 W/2	25-22S-31E	J1
30-015-41459	Neff 25 Federal #9H	S/2 N/2	25-22S-31E	J1
30-015-26639	Neff Federal #2	E	25-22S-31E	J1
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	K1
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	L1
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	L1

30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	L1
30-015-29638	Lost Tank 3 Federal #1	All	3-22S-31E	M1
30-015-29682	Lost Tank 3 Federal #2	All	3-22S-31E	M1
30-015-29859	Lost Tank 3 Federal #3	All	3-22S-31E	M1
30-015-30418	Lost Tank 3 Federal #4	All	3-22S-31E	M1
30-015-35354	Lost Tank 3 Federal Deep #23	E	3-22S-31E	M1
30-015-37959	Lost Tank 10 Federal #1	A B C H	10-22S-31E	N1
30-015-37960	Lost Tank 10 Federal #2	A B C H	10-22S-31E	N1
30-015-37897	Lost Tank 10 Federal #3	A B C H	10-22S-31E	N1
30-015-37961	Lost Tank 10 Federal #4	A B C H	10-22S-31E	N1
30-015-37924	Lost Tank 10 Federal #5	A B C H	10-22S-31E	N1
30-015-37962	Lost Tank 11 Federal #1	D	11-22S-31E	N1
30-015-30586	Lost Tank 3 Federal #5	All	3-22S-31E	N1
30-015-31887	Lost Tank 3 Federal #6	All	3-22S-31E	N1
30-015-32167	Lost Tank 3 Federal #7	All	3-22S-31E	N1
30-015-32168	Lost Tank 3 Federal #8	All	3-22S-31E	N1
30-015-32169	Lost Tank 3 Federal #9	All	3-22S-31E	N1
30-015-32345	Lost Tank 3 Federal #10	All	3-22S-31E	N1
30-015-32725	Lost Tank 3 Federal #11	All	3-22S-31E	N1
30-015-32726	Lost Tank 3 Federal #12	All	3-22S-31E	N1
30-015-37950	Lost Tank 3 Federal #13	All	3-22S-31E	N1
30-015-37918	Lost Tank 3 Federal #14	All	3-22S-31E	N1
30-015-37951	Lost Tank 3 Federal #15	All	3-22S-31E	N1
30-015-37907	Lost Tank 3 Federal #16	All	3-22S-31E	N1
30-015-37908	Lost Tank 3 Federal #18	All	3-22S-31E	N1
30-015-37952	Lost Tank 3 Federal #19	All	3-22S-31E	N1
30-015-37919	Lost Tank 3 Federal #20	All	3-22S-31E	N1
30-015-37920	Lost Tank 3 Federal #21	All	3-22S-31E	N1
30-015-37921	Lost Tank 3 Federal #22	All	3-22S-31E	N1
30-015-37922	Lost Tank 3 Federal #24	All	3-22S-31E	N1
30-015-28727	Lost Tank 4 Federal #1	All	4-22S-31E	O1
30-015-29611	Lost Tank 4 Federal #2	All	4-22S-31E	O1
30-015-29617	Lost Tank 4 Federal #3	All	4-22S-31E	O1
30-015-29732	Lost Tank 4 Federal #5	All	4-22S-31E	O1
30-015-29733	Lost Tank 4 Federal #6	All	4-22S-31E	O1
30-015-30414	Lost Tank 4 Federal #7	All	4-22S-31E	O1
30-015-37923	Lost Tank 4 Federal #8	All	4-22S-31E	O1
30-015-37953	Lost Tank 4 Federal #9	All	4-22S-31E	O1
30-015-37954	Lost Tank 4 Federal #11	All	4-22S-31E	O1
30-015-37955	Lost Tank 4 Federal #12	All	4-22S-31E	O1
30-015-37956	Lost Tank 4 Federal #13	All	4-22S-31E	O1
30-015-37893	Lost Tank 4 Federal #14	All	4-22S-31E	O1
30-015-37894	Lost Tank 4 Federal #15	All	4-22S-31E	O1
30-015-37957	Lost Tank 4 Federal #16	All	4-22S-31E	O1
30-015-37958	Lost Tank 4 Federal #17	All	4-22S-31E	O1
30-015-37895	Lost Tank 4 Federal #18	All	4-22S-31E	O1
30-015-37896	Lost Tank 4 Federal #19	All	4-22S-31E	O1
30-015-34918	Lost Tank 4 Federal #20	H	4-22S-31E	O1

30-015-40775	Lost Tank 4 Federal #23	F G K L M	4-22S-31E	O1
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	P1
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	P1
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	P1
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	P1
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	P1
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	P1
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	P1
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	Q1
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	Q1
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	Q1
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	Q1
30-015-32352	Lost Tank 35 State #6	J	35-21S-31E	Q1
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	Q1
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	Q1
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	Q1
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	Q1
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	Q1
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	Q1
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	Q1
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	Q1
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	Q1
30-025-35918	Mills 19 #1	E	19-22S-32E	R1
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	S1
30-015-26894	State 2 #1	P	2-22S-31E	T1
30-015-28416	State 2 #2	O	2-22S-31E	T1
30-015-28456	State 2 #4	J	2-22S-31E	T1
30-025-46474	Lost Tank 30 19 Federal Com #1H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	U1
30-025-45182	Lost Tank 30 19 Federal Com #31H	W/2 W/2 W/2 W/2	19-22S-32E 30-22S-32E	U1
30-025-49147	Dr Pi Federal Unit 17 8 DA #31H	W/2 W/2 W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-49148	Dr Pi Federal Unit 17 8 DA #32H	E/2 W/2 E/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48951	Dr Pi Federal Unit 17 8 DA #34H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48952	Dr Pi Federal Unit 17 8 DA #35H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-49152	Dr Pi Federal Unit 17 8 DA #311H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48955	Dr Pi Federal Unit 17 8 DA #312H	W/2 E/2 W/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48956	Dr Pi Federal Unit 17 8 DA #313H	E/2 E/2 E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48160	Dr Pi Federal Unit 18 7 IPP #31H	W/2 W/2 W/2 W/2	7-22S-32E 18-22S-32E	V1

30-025-48024	Dr Pi Federal Unit 18 7 IPP #32H	E/2 W/2 E/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48025	Dr Pi Federal Unit 18 7 IPP #34H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48166	Dr Pi Federal Unit 18 7 IPP #311H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48167	Dr Pi Federal Unit 18 7 IPP #312H	W/2 E/2 W/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48168	Dr Pi Federal Unit 18 7 IPP #313H	E/2 E/2 E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48282	Dr Pi Federal Unit 17 8 DA #21H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48947	Dr Pi Federal Unit 17 8 DA #23H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48949	Dr Pi Federal Unit 17 8 DA #25H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48950	Dr Pi Federal Unit 17 8 DA #26H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-015-47949	Top Spot 12 13 Federal Com #34H	E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-47887	Top Spot 12 13 Federal Com #35H	E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-47625	Top Spot 12 13 Federal Com #313H	E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-48594	Top Spot 12 13 Federal Com #1H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-48595	Top Spot 12 13 Federal Com #11H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47771	Top Spot 12 13 Federal Com #21H	W/2 W/2 W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-48597	Top Spot 12 13 Federal Com #31H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-48596	Top Spot 12 13 Federal Com #32H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47627	Top Spot 12 13 Federal Com #311H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47626	Top Spot 12 13 Federal Com #312H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47639	Top Spot 12 13 Federal Com #25H	E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-47885	Top Spot 12 13 Federal Com #23H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47888	Top Spot 12 13 Federal Com #26H	E/2 E/2	12-22S-31E 13-22S-31E	V2
30-015-47889	Top Spot 12 13 Federal Com #22H	W/2 W/2	12-22S-31E 13-22S-31E	V2
30-015-47953	Top Spot 12 13 Federal Com #33H	W/2 W/2	12-22S-31E 13-22S-31E	V2

30-015-47954	Top Spot 12 13 Federal Com #24H	E/2 E/2	12-22S-31E 13-22S-31E	V2
30-025-47835	Dr Pi Federal Unit 18 7 IPP #21H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48158	Dr Pi Federal Unit 18 7 IPP #23H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48159	Dr Pi Federal Unit 18 7 IPP #25H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-47868	Dr Pi Federal Unit 18 7 IPP #26H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48165	Dr Pi Federal Unit 18 7 IPP #74H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48164	Dr Pi Federal Unit 18 7 IPP #73H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48163	Dr Pi Federal Unit 18 7 IPP #72H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48162	Dr Pi Federal Unit 18 7 IPP #71H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-47867	Dr Pi Federal Unit 18 7 IPP #24H	E/2 E/2	7-22S-32E 18-22S-32E	V1
30-025-48157	Dr Pi Federal Unit 18 7 IPP #22H	W/2 W/2	7-22S-32E 18-22S-32E	V1
30-025-48954	Dr Pi Federal Unit 17 8 DA #74H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48953	Dr Pi Federal Unit 17 8 DA #73H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-49151	Dr Pi Federal Unit 17 8 DA #72H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-49150	Dr Pi Federal Unit 17 8 DA #71H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-025-48948	Dr Pi Federal Unit 17 8 DA #24H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48945	Dr Pi Federal Unit 17 8 DA #12H	E/2 E/2	8-22S-32E 17-22S-32E	V1
30-025-48944	Dr Pi Federal Unit 17 8 DA #11H	W/2 W/2	8-22S-32E 17-22S-32E	V1
30-015-54756	Now I Won 25 24 Federal Com #36H	E/2 E/2 E/2 E/2	24-22S-31E 25-22S-31E	W1
30-015-54746	Now I Won 25 24 Federal Com #31H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	W1
30-015-54747	Now I Won 25 24 Federal Com #32H	W/2 W/2 W/2 W/2	24-22S-31E 25-22S-31E	W1
30-015-54748	Now I Won 25 24 Federal Com #33H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	W1
30-015-54757	Now I Won 25 24 Federal Com #37H	E/2 W/2 E/2 W/2	24-22S-31E 25-22S-31E	W1
30-015-54749	Now I Won 25 24 Federal Com #34H	W/2 E/2 W/2 E/2	24-22S-31E 25-22S-31E	W1

30-015-54734	Now I Won 25 24 Federal Com #74H	W/2 E/2	24-22S-31E	W1
		W/2 E/2	25-22S-31E	
30-015-54755	Now I Won 25 24 Federal Com #35H	E/2 E/2	24-22S-31E	W1
		E/2 E/2	25-22S-31E	

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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 314470

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 314470
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	5/22/2024