State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Gerasimos Razatos, Division Director (Acting) Oil Conservation Division

Melanie A. Kenderdine Cabinet Secretary-Designate

Benjamine Shelton
Deputy Secretary (Acting)



Sammy Hajar BTA OIL PRODUCERS, LLC SHAJAR@BTAOIL.COM

RE: Injection Pressure Increase; Order IPI-548

Turner 8408 JV-P #001 SWD (30-025-29414)

Pool: SWD; San Andres Lea County, New Mexico

Sammy Hajar:

Reference is made to your request on behalf of BTA OIL PRODUCERS, LLC (OGRID 260297); the "operator") for the application received on July 9, 2024, to increase the maximum surface injection pressure ("MSIP") based on Step rate Test result which is 0.32 psi/ft pressure gradient minus 10% safety factor be applied on the subject well.

Well No.	API Number	UL-S-T-R	Injection Authority	Existing MSIP Limit (psi)	Existing Tubing OD (in)
Turner 8408					
JV-P #001					
SWD	30-025-29414	1-14-17S-28E	SWD-2507	1046	2.875

It is the Oil Conservation Division's ("OCD") understanding that the requested pressure increase is needed to increase the rate of injection and this pressure increase will not result in:

- 1. the fracturing of the permitted disposal interval;
- 2. the fracturing of either the upper or lower confining strata; or
- 3. induced-seismic events as a consequence of the higher injection pressure.

Administrative Order IPI-548 BTA OIL PRODUCERS, LLC.

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Based on the results of the submitted step rate injection test and considering the wellhead pressure rating of the well, the following shall be the new pressure limit for subject well listed below while equipped with **injection** tubing:

Well No.	Step Rate Test Base on:	New MSIP Limit (psi)	While injecting	Injection Interval (ft)	Pressure Gradient (psi/ft)
Turner 8408					
JV-P #001		(1673.6 psi -10% *) =			
SWD	30-025-29414	1506.24 psi	SG=1.187	5230-5538	0.32

^{*10%} safety factor

This approval is based on the provision that the tubing size, packer setting depth and completion interval for the well does not change and all provisons in IPI-548 are adhered. Any future requested pressure increase will require resubmission of additional data and/or a new step-rate test. The Director retains the right to require, at any time, wireline verification of completion and packer setting depths in the well. This approval is subject to your being in compliance with all other OCD rules including, but not limited to, Rule 19.15.5.9 NMAC.

The Director may rescind any injection pressure increase permit if it becomes apparent that the injected fluid is not being confined to the permitted disposal interval, impacts correlative rights, is endangering any freshwater aquifer or endangers public health and safety.

Sincerely,

Date: <u>7/24/2</u>024

Gerasimos Razatos

DIVISION DIRECTOR (Acting)

GR/mgm

cc:

Oil Conservation Division - Santa Fe Office

Order IPI-548

Well file 30-025-29414

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 368040

CONDITIONS

Operator:	OGRID:	
BTA OIL PRODUCERS, LLC	260297	
104 S Pecos	Action Number:	
Midland, TX 79701	368040	
	Action Type:	
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)	

CONDITIONS

Cre	eated By	Condition	Condition Date
m	gebremichael	None	7/29/2024