

ID NO. 352142

NSP - 2215

Revised March 23, 2017

RECEIVED: 06/07/24	REVIEWER:	TYPE:	APP NO: pLEL2416965905
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Cimarex Energy Co. **OGRID Number:** 215099
Well Name: Red Tank 10-3 Fed Com Wells **API:** Various
Pool: WC-025 G-08 S223227D **Pool Code:** 98286

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☒ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

A. ☒ Offset operators or lease holders

B. ☐ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☒ Notification and/or concurrent approval by SLO

E. ☒ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☒ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Deana M. Bennett

Print or Type Name

/s/ Deana M. Bennett

Signature

06/07/2024

Date

505-848-1834

Phone Number

deana.bennett@modrall.com

e-mail Address



MODRALL SPERLING

L A W Y E R S

VIA ELECTRONIC FILING

June 7, 2024

Director Dylan Fuge and OCD Engineering Bureau
 Oil Conservation Division
 Energy, Minerals and
 Natural Resources Department
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Deana M. Bennett
 505.848.1834
 Deana.bennett@modrall.com

RE: Application of Cimarex Energy Co. for administrative approval of a 640-acre, more or less, non-standard spacing unit in the Wolfcamp Formation comprised of the W/2 of Sections 3 and 10, Township 23 South, Range 32 East, Lea County, New Mexico.

Dear Director Fuge/OCD Engineering Bureau:

Cimarex Energy Co., OGRID Number 215099, respectfully requests administrative approval of a 640-acre, more or less, non-standard unit ("NSU") comprised of the W/2 of Sections 3 and 10, Township 23 South, Range 32 East, Lea County, New Mexico. Cimarex owns 100% of the working interest in Sections 3 and 10.

Cimarex is requesting this NSU to match a Communitization Agreement for the acreage underlying the W/2 of Sections 3 and 10, Township 23 South, Range 32 East, Lea County, New Mexico. The wells target the Wolfcamp formation and the only pool within the Wolfcamp formation underlying the proposed non-standard spacing unit is WC-025 G-08 S223227D; UPR Wolfcamp Pool (Code 98286), which follows the statewide spacing rules.

The Wells are:

<u>Well Name</u>	<u>API</u>
Red Tank 10-3 Fed Com 401H	(Pending)
Red Tank 10-3 Fed Com 402H	(Pending)

C-102s for each well are attached hereto as **Exhibit A**. Each well will comply with the statewide setback requirements for the non-standard spacing unit.

Cimarex's drilling program for this area will develop the Wolfcamp formation underlying each of the 40-acre tracts comprising the proposed non-

Modrall Sperling
 Roehl Harris & Sisk P.A.

500 Fourth Street NW
 Suite 1000
 Albuquerque,
 New Mexico 87102

PO Box 2168
 Albuquerque,
 New Mexico 87103-2168

Tel: 505.848.1800
 www.modrall.com

Page 2

standard spacing unit area. Cimarex seeks administrative approval of this non-standard spacing unit to match the Communitization Agreement, to provide for efficient development, and to minimize surface disturbance by consolidating facilities and commingling production from existing and future wells in the proposed non-standard spacing unit. Approval of this administrative application will allow for full development of the communitized acreage, promote efficiently located surface facilities, reduce surface disturbance, consolidate roads, tanks and pipelines; and promote effective well spacing.

A tract map is attached hereto as **Exhibit B**. Also included in Exhibit B is a map comparing and contrasting the standard versus non-standard unit scenario, a tract map showing the approximate Well locations, and a list of the Wells.

Exhibit C is a letter from reservoir engineer explaining the need for a non-standard unit and the benefits associated with a non-standard, as opposed to standard, unit. Exhibit C includes three attachments that compare and contrast the standard versus non-standard unit scenario.

Cimarex is providing notice to all affected parties in the tracts that adjoin the proposed non-standard spacing unit, and the New Mexico State Land Office and the Bureau of Land Management. A chart identifying the offset affected parties, as well as proof of mailing notice of the application (including a copy of the application) to affected persons entitled to notice is attached hereto as **Exhibit D**. Also included in Exhibit D is a map identifying the affected tracts and ownership for notice purposes.

Your attention to this matter is appreciated.

Sincerely,



Deana M. Bennett
Attorney for Cimarex Energy Co.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
	98286	W C-025 G-08 S223227D; UPPR WOLF CAMP
⁴ Property Code	⁵ Property Name	⁶ Well Number
	RED TANK 10-3 FEDERAL COM	401H
⁷ OGRID No.	⁸ Operator Name	⁹ Elevation
215099	CIMAREX ENERGY CO.	3698.8'

¹⁰ Surface Location

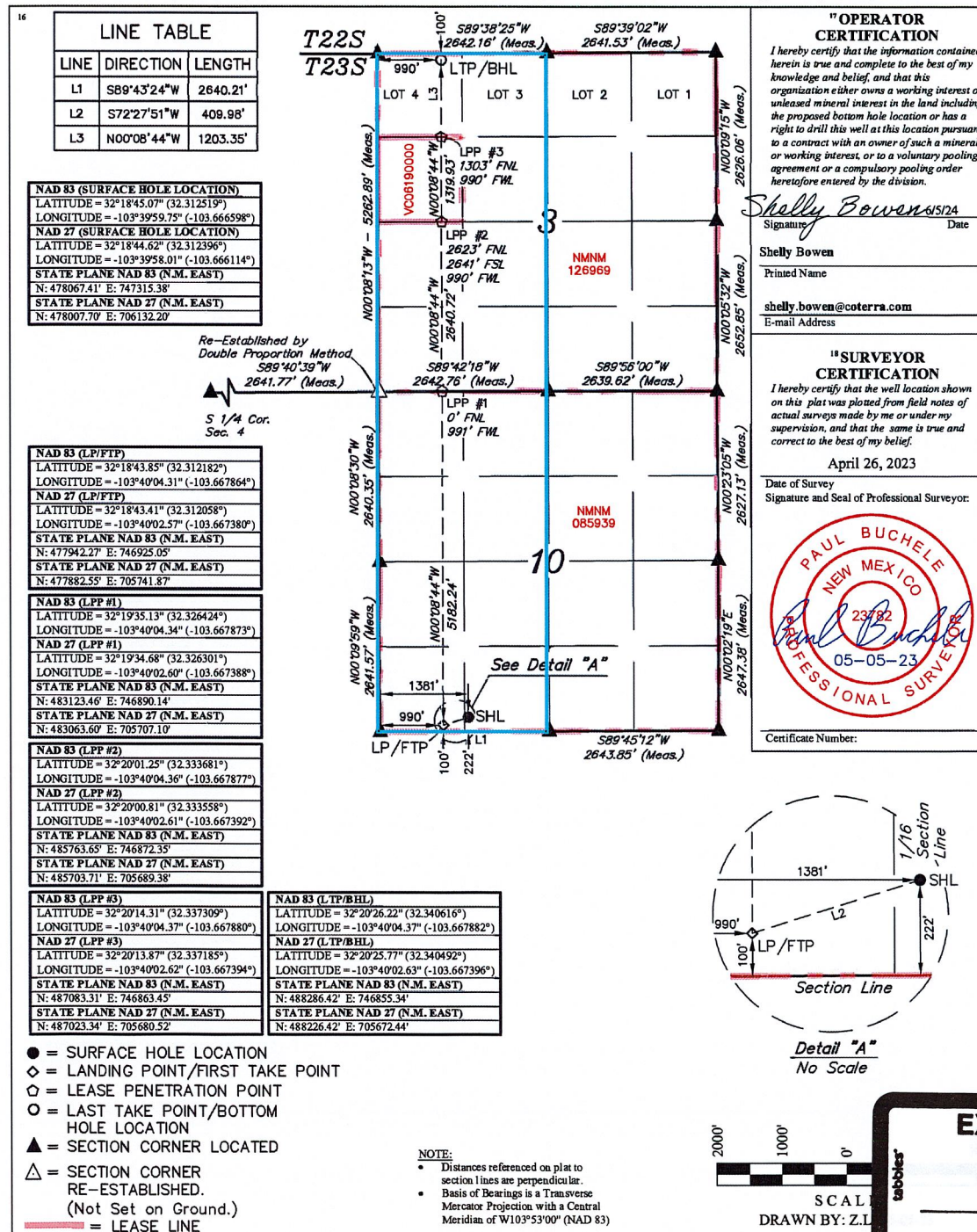
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	23S	32E		222	SOUTH	1381	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	3	23S	32E		100	NORTH	990	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
639.02			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

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1220 S. St. Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98286	³ Pool Name WC-025 G-08 S223227D; UPR Wolfcamp
⁴ Property Code	⁵ Property Name RED TANK 10-3 FEDERAL COM	⁶ Well Number 402H
⁷ OGRID No. 215099	⁸ Operator Name CIMAREX ENERGY CO.	⁹ Elevation 3698.6'

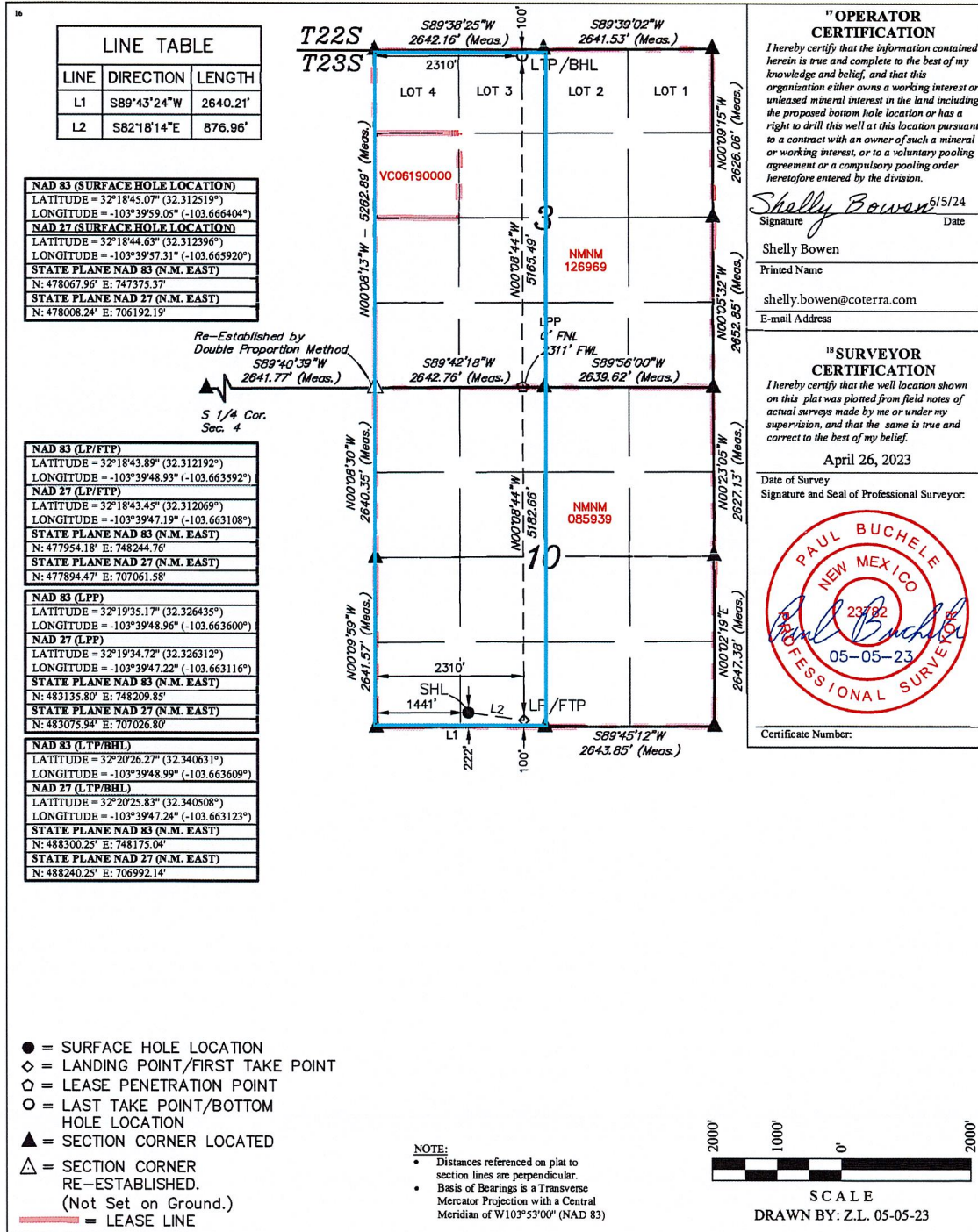
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	23S	32E		222	SOUTH	1441	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	3	23S	32E		100	NORTH	2310	WEST	LEA
¹² Dedicated Acres 639.02	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.




Red Tank 10-3 Fed Com Area


Proposed Non-Standard Horizontal Spacing Unit


Sections 3 and 10, Township 23 South, Range 32 East: W/2

639.02 Acres

**RED TANK 10-3
T23S/R32E, LEA CO., NM**

 Tract 1:
NMNM 126969
Federal
279.02 Acres

 Tract 2:
VC-619-0
State
40.00 Acres

 Tract 3:
NMNM 085939
Federal
320.00 Acres

SECTION 3

SECTION 10

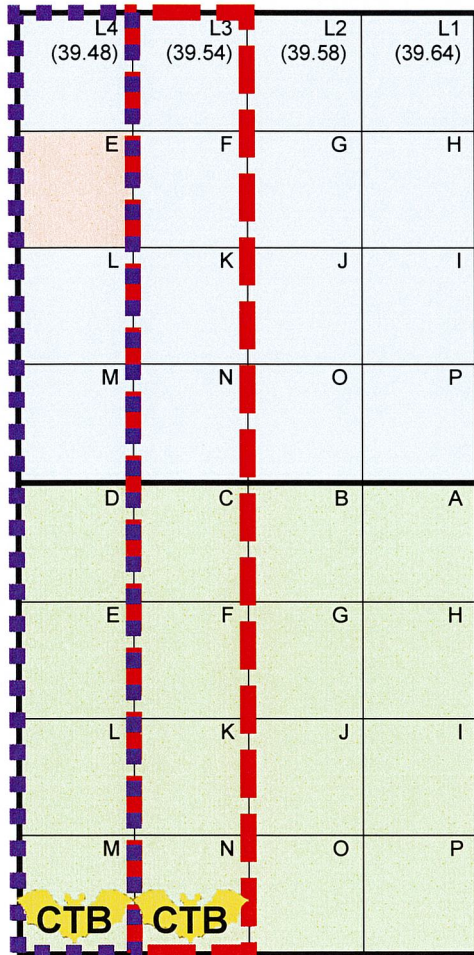
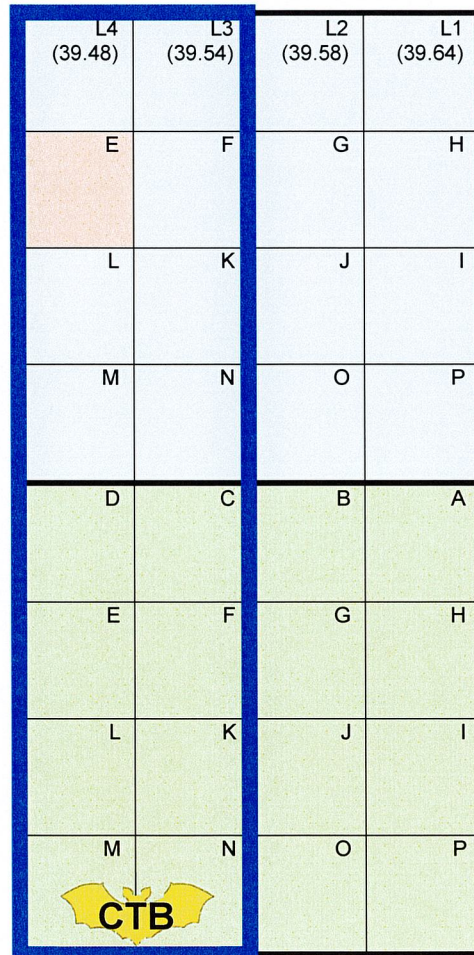
L4 (39.48)	L3 (39.54)	L2 (39.58)	L1 (39.64)
E	F	G	H
L	K	J	I
M	N	O	P
D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Exhibit "B1"



Red Tank 10-3 Fed Com Area

Standard Spacing Unit v. Non-Standard Spacing Unit

RED TANK 10-3
T23S/R32E, LEA CO., NM**Standard****Non-Standard**

Tract 1:
NMNM 126969
Federal
279.02 Acres

Tract 2:
VC-619-0
State
40.00 Acres


Tract 3:
NMNM 085939
Federal
320.00 Acres


Exhibit "B2"


Red Tank 10-3 Fed Com Area


Wolfcamp Development


RED TANK 10-3
T23S/R32E, LEA CO., NM

 **Tract 1:**
NMNM 126969
Federal
279.02 Acres

 **Tract 2:**
VC-619-0
State
40.00 Acres

 **Tract 3:**
NMNM 085939
Federal
320.00 Acres

 Planned Wolfcamp
Development (2024)

 Existing Wolfcamp
Wells

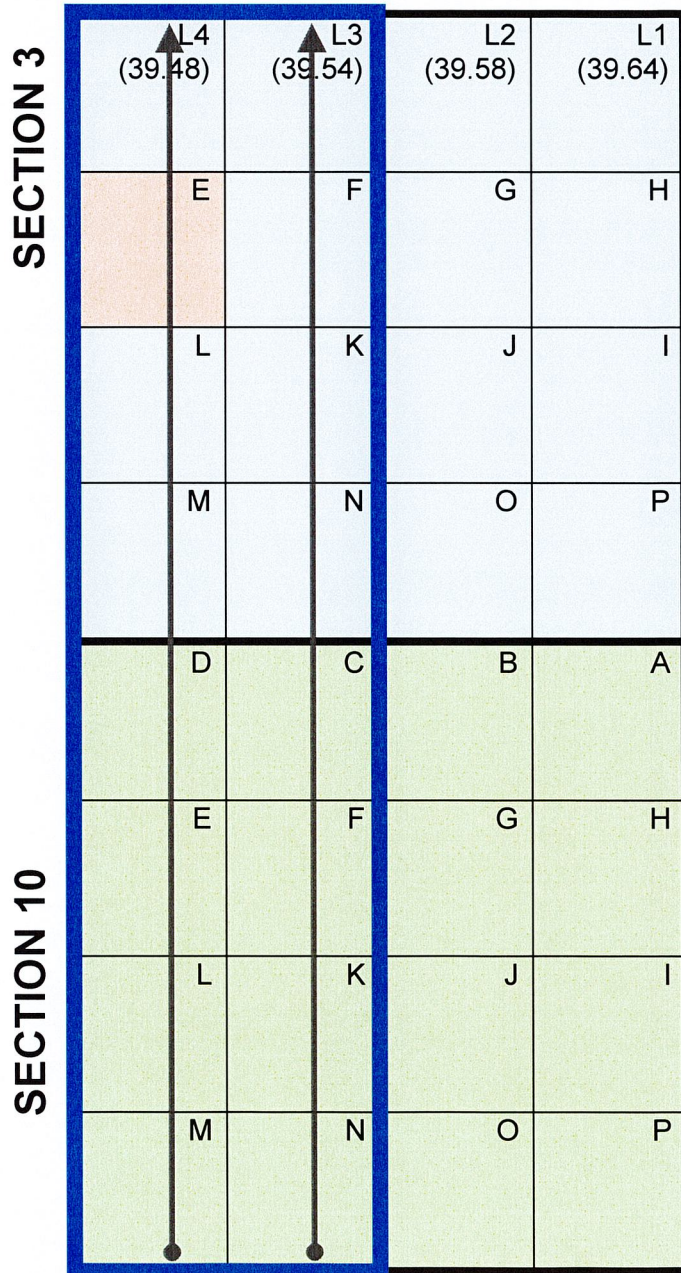


Exhibit "B3"

Red Tank 10-3 Fed Com Area

Well List with Pool Code

WC-025 G-08 S223227D; UPPER WOLFCAMP (Pool Code: 98286)

Well:	API:	Status:
Red Tank 10-3 Federal Com 401H	Pending	Upcoming; Not Yet Drilled
Red Tank 10-3 Federal Com 402H	Pending	Upcoming; Not Yet Drilled

Exhibit “B4”

Cimarex Energy Co.
6001 Deauville Blvd
Suite 300 N
Midland, TX 79706
MAIN 432.571.7800



Cimarex Energy Co. is a subsidiary of Coterra Energy Inc.

June 5, 2024

VIA E-FILING

Acting Director Fuge and OCD Engineering Bureau
Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RE: Application of Cimarex Energy Co. for administrative approval of a 639.02-acre, more or less, non-standard spacing unit in the Wolfcamp Formation comprised of the W/2 of Sections 3 and 10, Township 23 South, Range 32 East, Lea County, New Mexico.

Dear Director Fuge/OCD Engineering Bureau

Cimarex Energy Co., OGRID Number 215099, respectfully requests administrative approval of a 639.02-acre, more or less, non-standard unit ("NSU") comprised of the W/2 of Sections 3 and 10, Township 23 South, Range 32 East, Lea County, New Mexico. The Wells target the Wolfcamp formation and the only pool within the Wolfcamp formation underlying the proposed non-standard spacing unit is WC-025 G-08 S223227D; UPPER WOLFCAMP (Pool Code: 98286), which follows the statewide spacing rules.

The NSU would be dedicated to the following wells (the "Wells"):

<u>Well Name</u>	<u>API Number</u>
Red Tank 10-3 Fed Com 401H	(Pending)
Red Tank 10-3 Fed Com 402H	(Pending)

C-102s for each well are attached hereto as Exhibit "A". Each well will comply with the statewide setback requirements for the non-standard spacing unit.

If Cimarex were to follow the state-wide rules, Cimarex would have to have two units to have standard units. The two standard units would be a W/2 W/2 unit and an E/2 W/2 unit. In this NSU application, Cimarex seeks a single 639.02-acre unit.

Cimarex seeks administrative approval of this non-standard spacing unit to provide for efficient development, and to minimize surface disturbance by consolidating facilities and commingling production from wells in the proposed non-standard spacing unit. Accordingly, approval of this



administrative application will allow for full development of the communitized acreage, promote efficiently located surface facilities, reduce surface disturbance, consolidate roads, tanks and pipelines; and promote effective well spacing. In addition, approval of Cimarex's application promotes effective well spacing and will allow Cimarex to commingle production.

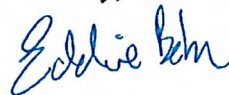
Conversely, if Cimarex's NSU application is not approved, Cimarex will need to construct additional flowlines with an additional CTB, and will need additional third-party takeaway connections. I have included as Exhibits C-1 and C-2, slides showing the limited facilities that are needed for a non-standard unit (C-1) and the additional required infrastructure needed if Cimarex has to develop the Wells using standard spacing (C-2).

Exhibit C-3 compares and contrasts, in table format, the reduced surface acreage and the cost savings that will occur if the NSU is approved. Developing the acreage as a single, non-standard unit will result in 3.0 acres less surface disturbance than if Cimarex must develop the acreage using standard units. If Cimarex's NSU application is approved, that would eliminate the need to build an additional central tank battery, which effectively cuts permitted fugitive VOC emissions, spill risk, and flares in half. In addition, total capital costs would be significantly reduced by \$1,700,000.00, because less infrastructure would be required to operate the single, non-standard unit.

In my opinion, approval of the NSU is in the best interest of conservation, prevention of waste, and protection of correlative rights.

Thank you for your consideration. Should you have any questions please contact me at Eddie.Behm@coterra.com or (432) 571-7865.

Sincerely,



Eddie Behm III
Senior Reservoir Engineer
Cimarex Energy Co.
Coterra Energy Inc.

Exhibit C-1 Surface Disturbance – Non-Standard Spacing Unit



Small footprint CTB



Exhibit C-2 Surface Disturbance – Standard Spacing Unit



- 2 CTBs built on larger CTB pad

Additional CTB
Acreage

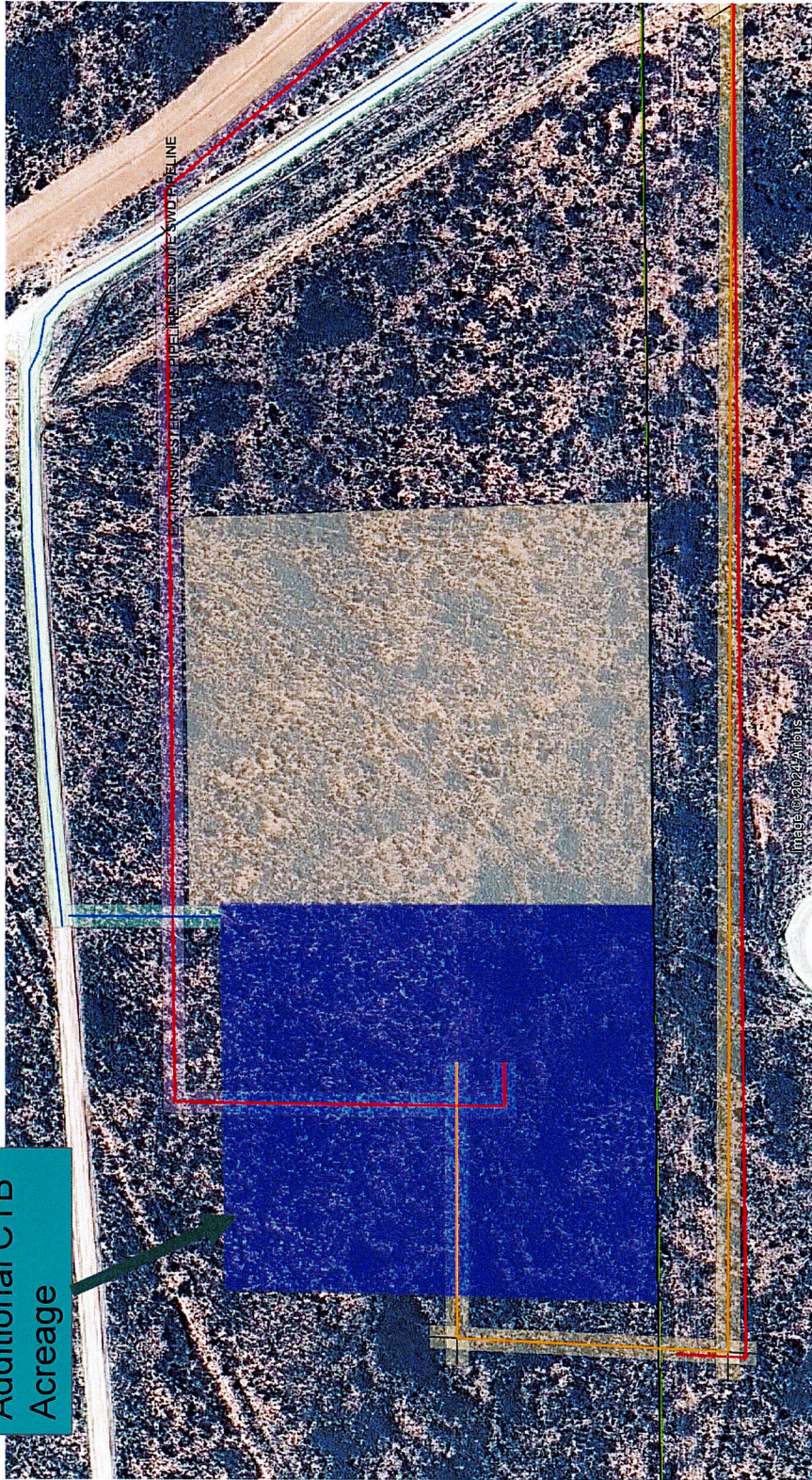


Exhibit C-3 Environmental and Capital Savings



Scenario	Design Basis per CTB (BOPD)	CTB Capital (\$M)	CTB (Acres)
Standard Spacing Unit	20,000	\$10,400	6.4
Non-Standard Spacing Unit	20,000	\$8,700	3.4
Savings	-	\$1,700	3

- Approval of a non-standard unit will allow consolidation of all production into a single facility and will eliminate the need to build an additional central tank battery. Elimination of the additional central tank battery effectively cuts permitted fugitive VOC emissions, spill risk, and flares in half.





June 7, 2024

Deana M. Bennett
505.848.1834
dmb@modrall.com

VIA CERTIFIED MAIL

TO AFFECTED PARTIES

RE: Application of Cimarex Energy Co. for administrative approval of a 640-acre, more or less, non-standard spacing unit in the Wolfcamp Formation comprised of the W/2 of Sections 3 and 10, Township 23 South, Range 32 East, Lea County, New Mexico.

Dear Sir or Madam:

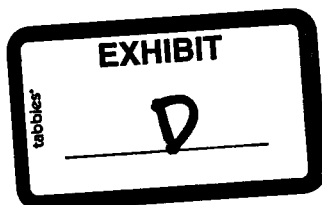
Enclosed is a copy of the above referenced application filed with the New Mexico Conservation Division on this date. Any objections that you have to this application must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the above referenced application. If no objection is received within this twenty-day period, the application may be approved administratively by the Division.

If you have any questions concerning this application, please contact:

Eddie Behm
Reservoir Engineer
Cimarex Energy Co.
Eddie.Behm@coterra.com
(432) 571-7865

Sincerely,

/s/ Deana M. Bennett
Deana M. Bennett
Attorney for Cimarex Energy Co.



Modrall Sperling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com

Red Tank 10-3 Fed Com Area

Offset Ownership

T22S/R32E,
LEA CO., NMT23S/R32E,
LEA CO., NM

SECTION 33				SECTION 34				SECTION 35			
D NMNM 138872	C	B	A	D	C	B	A	D	C	B	A
E	F	G	H	E	F	G	H	E	F	G	H
L	NMNM 077060	J	I	L	NMNM 077060	J	I	L	NMNM 086150	NMNM 002379	I
M	N	O	P	M	N	O	P	M	N	O	P
				NMNM 134874			NMNM 134875				
L4 (39.48)	L3 (39.47)	L2 (39.47)	L1 (39.46)	L4 (39.48)	L3 (39.54)	L2 (39.58)	L1 (39.64)	L4 (39.65)	L3 (39.64)	L2 (39.62)	L1 (39.61)
E	F	G	H	E	F	G	H	E	F	G	H
NMNM 126065		VC- 620-0		VC- 619-0		NMNM 126969		VB- 1202-4		VB- 1202-3	
L	K	J	I	L	K	J	I	L	K	J	I
M	N	O	P	M	N	O	P	VB- 1203-4		VB- 1203-3	
D	C	B	A	D	C	B	A	D	C	B	A
E	F	G	H	E	F	G	H	E	F	G	H
NMNM 098192						NMNM 085939				NMNM 077062	
L	K	J	I	L	K	J	I	L	K	J	I
M	N	O	P	M	N	O	P	NMNM 085940		NMNM 084728	
D	C	B	A	D	C	B	A	D	C	B	A
E	F	G	H	E	F	G	H	E	F	G	H
V0 4340-4				NMNM 095642		NMNM 084728				NMNM 084729	
L	K	J	I	L	K	J	I	L	K	J	I
M	N	O	P	M	N	O	P	M	N	O	P
SECTION 16				SECTION 15				SECTION 14			

T22S/R32E	
Section 33 Operator:	OXY USA Inc. (16696)
Section 34 Operator:	OXY USA Inc. (16696)
T23S/R32E	
E/2 Section 3 Operator:	Marathon Oil Permian LLC (372098)
Section 4 Operator:	Devon Energy Production Company, LP (6137)
Section 9 Operator:	Devon Energy Production Company, LP (6137)
E/2 Section 10 Operator:	Marathon Oil Permian LLC (273827)
Section 15 Operator:	Devon Energy Production Company, LP (6137) Marathon Oil Permian LLC (372098)
Section 16 Operator:	Devon Energy Production Company, LP (6137)

Exhibit "D1"

Red Tank 10-3 Fed Com Area
Offset Ownership – Notice Table

Offsetting Section:	Operator:	Working Interest Owner(s) – N/A if Cimarex is NOT Operator:	Address(es):	Notice Sent:
Section 33, T22S/R32E	OXY USA Inc. (16696)	N/A	OXY USA Inc. P.O. Box 4294 Houston, TX 77210	6/7/2024
Section 34, T22S/R32E	OXY USA Inc. (16696)	N/A	OXY USA Inc. P.O. Box 4294 Houston, TX 77210	6/7/2024
E/2 Section 3, T23S/R32E	Marathon Oil Permian LLC (372098)	N/A	Marathon Oil Permian LLC 990 Town & Country Blvd. Houston, TX 77024	6/7/2024
Section 4, T23S/R32E	Devon Energy Production Company, L.P. (6137)	N/A	Devon Energy Production Company, L.P. 333 West Sheridan Ave. Oklahoma City, OK 73102	6/7/2024
Section 9, T23S/R32E	Devon Energy Production Company, L.P. (6137)	N/A	Devon Energy Production Company, L.P. 333 West Sheridan Ave. Oklahoma City, OK 73102	6/7/2024
E/2 Section 10, T23S/R32E	Marathon Oil Permian LLC (372098)	N/A	Marathon Oil Permian LLC 990 Town & Country Blvd. Houston, TX 77024	6/7/2024
Section 15, T23S/R32E	Devon Energy Production Company, L.P. (6137)	N/A	Devon Energy Production Company, L.P. 333 West Sheridan Ave. Oklahoma City, OK 73102	6/7/2024
	Marathon Oil Permian LLC (372098)		Marathon Oil Permian LLC 990 Town & Country Blvd. Houston, TX 77024	6/7/2024
Section 16, T23S/R32E	Devon Energy Production Company, L.P. (6137)	N/A	Devon Energy Production Company, L.P. 333 West Sheridan Ave. Oklahoma City, OK 73102	6/7/2024

Government Agency(ies) Receiving Notice:

Offsetting Mineral Ownership:	Address(es):	Notice Sent:
Federal (Sections 3, 4, 9, 10, 15, 33, and 34)	Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508	6/6/2024
State (Sections 3, 4, & 16)	New Mexico State Land Office P.O. Box 1148, Santa Fe, NM 87504	6/6/2024

Exhibit "D2"

Karlene Schuman
Modrall Sperling Roehl Harris & Sisk P.A.
500 Fourth Street, Suite 1000
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
06/07/2024

Firm Mailing Book ID: 267291

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0122 0773 73	Oxy USA Inc. PO Box 4294 Houston TX 77210	\$1.87	\$4.40	\$2.32	\$0.00	11522.0003. Notice
2	9314 8699 0430 0122 0773 80	Marathon Oil Permian LLC 990 Town & Country Blvd. Houston TX 77024	\$1.87	\$4.40	\$2.32	\$0.00	11522.0003. Notice
3	9314 8699 0430 0122 0773 97	Devon Energy Production Company L.P. 333 West Sheridan Ave. Oklahoma City OK 73102	\$1.87	\$4.40	\$2.32	\$0.00	11522.0003. Notice
4	9314 8699 0430 0122 0774 03	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$1.87	\$4.40	\$2.32	\$0.00	11522.0003. Notice
5	9314 8699 0430 0122 0774 10	State of New Mexico Land Office PO Box 1148 Santa Fe NM 87504	\$1.87	\$4.40	\$2.32	\$0.00	11522.0003. Notice
Totals:			\$9.35	\$22.00	\$11.60	\$0.00	
			Grand Total:				\$42.95

List Number of Pieces
Listed by Sender

Total Number of Pieces
Received at Post Office

Postmaster:
Name of receiving employee

Dated:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 352142

CONDITIONS

Operator: CIMAREX ENERGY CO. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 352142
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	6/11/2024