000	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-33624
1301 W. Grand Ave., Artesia, NM 88210	[5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	A VID DEDODERS ON WELL S	
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR LISE "APPLICATIO	O DRILL OR TO DEEPEN OR PLUG BACK TO A N FOR PERMIT" (FORM C-101) FOR SCENE IV	D 1 24 4 D 1 1
PROPOSALS.)	TORTERWIT (FORM C-101) FOR SOCIETY	Eagle 34 A Federal
1. Type of Well: Oil Well Gas V	Well	8. Well Number 49
2. Name of Operator	WU-WITEOIN	9. OGRID Number
Devon Energy Production Company, LP		6137
3. Address of Operator		10. Pool name or Wildcat
20 North Broadway Oklahoma City, Ol	klahoma 73102-8260 (405) 552-8198	Red Lake; Queen-Grayburg-SA
4. Well Location		
	Cont Consider North Brown 1 220	fort from the Post line
	feet from theNorth line and230	- -
Section 34 17S	Township 27E Range	NMPM EDDY County
	11. Elevation (Show whether DR, RKB, RT, GR	, etc.)
	3549' GR	
Pit or Below-grade Tank Application or Clos	ure 🗌	
Pit typeDepth to Groundwater	Distance from nearest fresh water well Dista	ance from nearest surface water
Pit Liner Thickness: mil I	Below-Grade Tank: Volumebbls; Co	nstruction Material
12. Check Appro	opriate Box to Indicate Nature of Notice, I	Report or Other Data
NOTICE OF INTER	ITION TO: SUB	SEQUENT REPORT OF:
	JG AND ABANDON REMEDIAL WORK	
_	ANGE PLANS COMMENCE DRII	_
PULL OR ALTER CASING MU	LTIPLE COMPL CASING/CEMENT	JOB
OTHER: Described Commissions	Σ OTUED:	П
OTHER: Downhole Commingle	□ OTHER:	
12 Describe managed on completed		
	operations. (Clearly state all pertinent details, and	
of starting any proposed work).		
	operations. (Clearly state all pertinent details, and	
of starting any proposed work). or recompletion.	operations. (Clearly state all pertinent details, and SEE RULE 1103. For Multiple Completions: Att	ach wellbore diagram of proposed completion
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 393865

CONDITIONS

Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	393865
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Received 6/19/06; created order number as part of a record cleanup	10/18/2024