

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

Park

 Signature

Date

Phone Number

e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

August 21, 2024

VIA ONLINE FILING

Gerasimos Razatos, Division Director
(Acting) Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company to amend NMOCD Order PLC-876 and for administrative approval to surface commingle (pool and lease) oil and gas production from the spacing units underlying all of Section 32, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico (the “Lands”)

Dear Mr. Razatos:

Matador Production Company (OGRID No. 228937) (“Matador”) seeks to amend Administrative Order PLC-876 (“Order PLC-876”), attached as **Exhibit 1**. Order PLC-876 authorizes pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the **Irvin Wall Central Tank Battery** (“CTB”) of production from *all existing and future wells drilled in the following spacing units*:

(a) The 160-acre spacing unit comprised of the E/2 E/2 of Section 32, in the WC-025 G-08 S233528D; Lower Bone Spring [97958] – currently dedicated to the **Irvin Wall State Com #134H** (API No. 30-025-45432);

(b) The 160-acre spacing unit comprised of the W/2 E/2 of Section 32, in the WC-025 G-08 S233528D; Lower Bone Spring [97958] – currently dedicated to the **Irvin Wall State Com #113H** (API No. 30-025-45429) and **Irvin Wall State Com #133H** (API No. 30-025-45431);

(c) The 160-acre spacing unit comprised of the E/2 W/2 of Section 32, in the WC-025 G-08 S233528D; Lower Bone Spring [97958] – currently dedicated to the **Irvin Wall State Com #132H** (API No. 30-025-45430);

(d) The 160-acre spacing unit comprised of the W/2 W/2 of Section 32, in the WC-025 G-08 S233528D; Lower Bone Spring [97958] – currently dedicated to the **Irvin Wall State Com #131H** (API No. 30-015-44659);

(e) The 160-acre spacing unit comprised of the W/2 W/2 of Section 32, in the Cinta Rojo; Delaware [96341] – currently dedicated to the **Shearn State Com #1H** (API



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

No. 30-025-40670); and

(f) Pursuant to 19.15.12.10.C(4)(g), *future leases, pools, or leases and pools connected to the Irvin Wall Central Tank Battery* with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.7 NMAC, Matador seeks to amend the terms of Order PLC-876 to add to the terms of the order the production from all existing and future infill wells drilled in the following spacing units:

(a) The 320-acre spacing unit comprised of the W/2 of Section 32, in the WC-025 G-08 S233528D; Lower Bone Spring [97958] – currently dedicated to the **Burke State Com #110H** (API No. 30-025-52957), **Burke State Com #120H** (API No. 30-025-52958), and **Burke State Com #150H** (API No. 30-025-52960); and

(b) The 320-acre spacing unit comprised of the E/2 of Section 32, in the WC-025 G-08 S233528D; Lower Bone Spring [97958] – currently dedicated to the **Burke State Com #129H** (API No. 30-025-52959).

Oil and gas production from these spacing units will be commingled and sold at the **Irvin Wall Central Tank Battery**, located in the S/2 SW/4 (Units M and N) of Section 32. Production from the wellbores will either flow into a wellhead test separator or bulk separator, which will separate the oil, gas, and water. Gas production from the separators will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water.

Exhibit 2 is a land plat showing Matador's current development plan, flow lines, well pads, the tank battery ("Facility Pad") in the subject area. The plat also identifies the wellbores (including surface/bottomhole locations) and lease/spacing unit boundaries.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Oscar Gonzalez, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 4 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the New Mexico State Land Office since state lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink that reads "Paula M. Vance".

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY**

ORDER NO. PLC-876

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-898.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting

or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M. FUGE
DIRECTOR (ACTING)

DATE: 1/5/24

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-876
Operator: Matador Production Company (228937)
Central Tank Battery: Irvin Wall Central Tank Battery
Central Tank Battery Location: UL M N, Section 32, Township 23 South, Range 35 East
Gas Title Transfer Meter Location: UL M N, Section 32, Township 23 South, Range 35 East

Pools

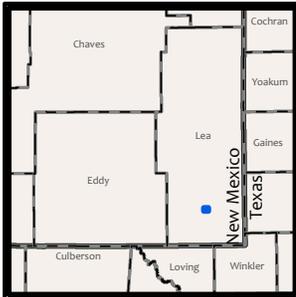
Pool Name	Pool Code
CINTA ROJO; DELAWARE	96341
WC-025 G-08 S233528D; LWR BONE SPRIN	97958

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMSLO 204541 PUN 1369989	W/2 W/2	32-23S-35E
CA Bone Spring NMSLO 203916 PUN 1377065	E/2 W/2	32-23S-35E
CA Bone Spring NMSLO 203917 PUN 1377053	W/2 E/2	32-23S-35E
CA Bone Spring NMSLO 203918 PUN 1377044	E/2 E/2	32-23S-35E
CA Delaware NMSLO 204542 PUN 1329113	W/2 W/2	32-23S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44659	Irvin Wall State Com #131H	W/2 W/2	32-23S-35E	97958
30-025-45430	Irvin Wall State Com #132H	E/2 W/2	32-23S-35E	97958
30-025-45429	Irvin Wall State Com #113H	W/2 E/2	32-23S-35E	97958
30-025-45431	Irvin Wall State Com #133H	W/2 E/2	32-23S-35E	97958
30-025-45432	Irvin Wall State Com #134H	E/2 E/2	32-23S-35E	97958
30-025-40670	Shearn State Com #1H	W/2 W/2	32-23S-35E	96341

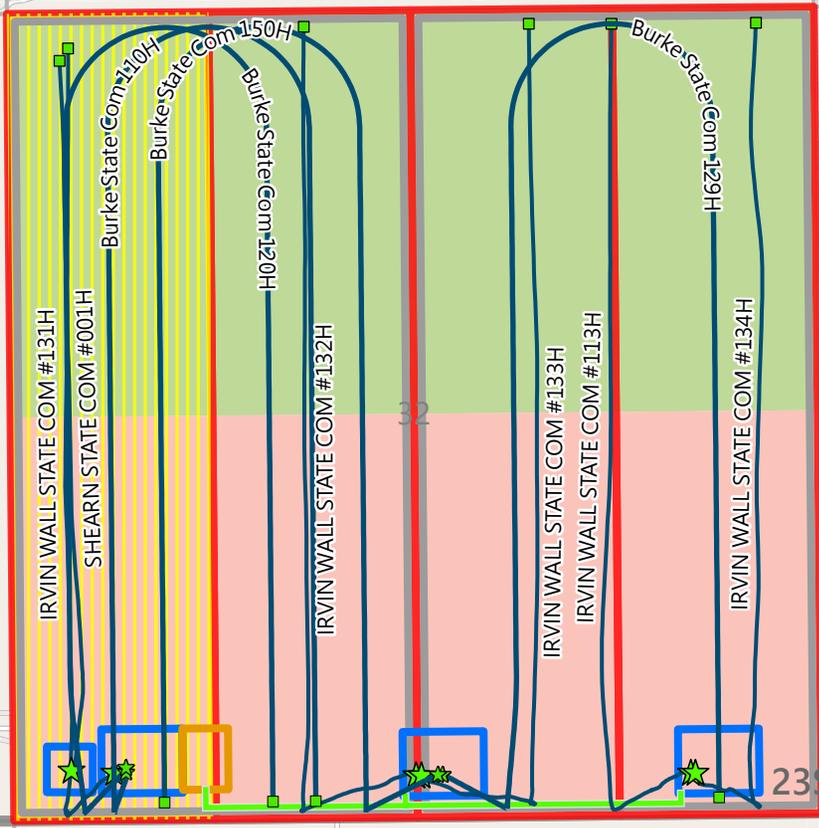


Irvin Wall - Shearn

Date Published:
5/30/2024

EXHIBIT
2

- Surface Locations
- Bottom Locations
- Horizontal Wellbores
- State V081002
- State V081102
- 160 acre Delaware Spacing Unit
- 160 acre Bone Spring Spacing Unit
- Flowline
- Well Pad
- Facility Pad
- BoneSpring_320acre



33

23S 35E
24S 35E



GIS Standard Map Disclaimer:
This cartographic product is for informational purposes and may not have been prepared for, or be suitable for, legal, engineering, or planning purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.



1:15,000
1 inch equals 1,250 feet

Map Prepared by: americo.gamarra
Date: May 30, 2024
Project: \\gis\UserData\agamarra\temp\20230103 Irvin Wall Shearn State Commingling Map\Irvin Wall Shearn State Commingling Map.aprx
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department; Texas Cooperative Wildlife Collection, Texas A&M University; United States Census Bureau (TIGER);

EXHIBIT

3

Form C-107-B
August 1, 2011

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. PLC-876
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
WC-025 G-08 S233528D; LWR BONE SPRIN [97958]	48.24°	47.15° 1,473.8 BTU	\$80.03/bbl oil (price realization Q1 2024) \$1.56/mcf (price realization Q1 2024)	4,430 BOPD
WC-025 G-08 S233528D; LWR BONE SPRIN [97958]	1,615 BTU			6,330 MCF/D
CINTA ROJO; DELAWARE [96341]	40.66°			20 BOPD
CINTA ROJO; DELAWARE [96341]	1,307 BTU			70 MCF/D

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify) Metering via well test
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code-
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify) Metering via well test

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Oscar Gonzalez TITLE: Production Engineer DATE: 05/21/2024
TYPE OR PRINT NAME: Oscar Gonzalez TELEPHONE NO.: (972) 629-2147
E-MAIL ADDRESS: ogonzalez@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.587.4638 • Fax 972.371.5201

ogonzalez@matadorresources.com

Oscar Gonzalez
Production Engineer

May 21, 2024

New Mexico Oil Conservation Division
 1220 South St. Francis Drive
 Santa Fe, NM 87505

Re: Application of Matador Production Company for Administrative Approval to Amend Administrative Order PLC-876 to Surface Commingle (pool and lease commingle) production from the spacing units comprising All of Section 32, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico (the “Lands”)

To Whom This May Concern,

Under NMOCD Order No. PLC-876, Matador Production Company (“Matador”), OGRID: 228937, was authorized to surface commingle production the Bone Spring pool WC-025 G-08 S233528D; LWR Bone Spring (Pool Code 97958) from all of Section 32, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico and the production from the Cinta Rojo; Delaware (Pool Code 96341) from an additional well in the W/2 W/2 of Section 32, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. Pursuant to this application, Matador seeks to amend Order No. PLC-876 to add the authority to commingle future production from two new spacing units, one being the W/2 of Section 32 and one being the E/2 of Section 32, which together will include a total of four (4) new wells producing from the Bone Spring pool WC-025 G-08 S233528D; LWR Bone Spring (Pool Code 97958), and to allow for allocation of the commingled production via well test, as described below.

Specifically, Matador requests to surface commingle current and upcoming production from ten (10) wells located on the Lands and future production from the Lands as described herein. Production will be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water. These well tests will last a minimum of 24 hours and will be conducted following the guidelines shown below:

Period	From:	To:	Test frequency per month
Initial Production	First Production	Peak production or 30 days after first production	10
Plateau	End of initial production	Peak decline rate	3
Decline	End of Plateau	P&A	3

Gas exiting each separator will flow into one gathering line, as depicted on **Exhibit A**, the Northwind Midstream or Longwood Gathering line. Each separator will have its own orifice meter

manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco, Ltd attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. As shown on Exhibit A, a number of the wells will initially have their own separate and meter, and will not initially be included in the wells using the bulk and test separators. Matador may choose to later include some of those wells into the bulk separator and test separators later in such wells production life.

The PFD shows that the water, oil, and gas leave the wellbore and flow into either a wellhead test separator or the bulk separator, which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Northwind Midstream or Longwood Gathering has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

Very truly yours,

MATADOR PRODUCTION COMPANY



Oscar Gonzalez
Production Engineer

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332



For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: Irvin Wall State COM No. 133H
First Stage Separator Gas
Spot Sample @ 278 psig & 121 °F

Date Sampled: 05/21/2019

Job Number: 192263.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	0.006	
Nitrogen	1.482	
Carbon Dioxide	0.398	
Methane	68.087	
Ethane	11.156	3.065
Propane	6.429	1.819
Isobutane	0.958	0.322
n-Butane	2.896	0.938
2-2 Dimethylpropane	0.007	0.003
Isopentane	1.126	0.423
n-Pentane	1.383	0.515
Hexanes	1.787	0.756
Heptanes Plus	<u>4.285</u>	<u>1.732</u>
Totals	100.000	9.573

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.327 (Air=1)
Molecular Weight ----- 95.67
Gross Heating Value ----- 5005 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.953 (Air=1)
Compressibility (Z) ----- 0.9927
Molecular Weight ----- 27.40
Gross Heating Value
Dry Basis ----- 1615 BTU/CF
Saturated Basis ----- 1587 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: 3.773 Gr/100 CF, 60.0 PPMV or 0.006 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (14) R.Perez
Analyst: NG
Processor: RG
Cylinder ID: T-4311

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT**

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	0.006		0.007
Nitrogen	1.482		1.515
Carbon Dioxide	0.398		0.639
Methane	68.087		39.869
Ethane	11.156	3.065	12.243
Propane	6.429	1.819	10.347
Isobutane	0.958	0.322	2.032
n-Butane	2.896	0.938	6.143
2,2 Dimethylpropane	0.007	0.003	0.018
Isopentane	1.126	0.423	2.965
n-Pentane	1.383	0.515	3.642
2,2 Dimethylbutane	0.012	0.005	0.038
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.174	0.073	0.547
2 Methylpentane	0.526	0.224	1.654
3 Methylpentane	0.331	0.139	1.041
n-Hexane	0.744	0.314	2.340
Methylcyclopentane	0.380	0.135	1.167
Benzene	0.491	0.141	1.400
Cyclohexane	0.635	0.222	1.950
2-Methylhexane	0.130	0.062	0.475
3-Methylhexane	0.180	0.084	0.658
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.389	0.174	1.408
n-Heptane	0.336	0.159	1.229
Methylcyclohexane	0.501	0.207	1.795
Toluene	0.447	0.154	1.503
Other C8's	0.369	0.176	1.484
n-Octane	0.103	0.054	0.429
Ethylbenzene	0.035	0.014	0.136
M & P Xylenes	0.050	0.020	0.194
O-Xylene	0.015	0.006	0.058
Other C9's	0.132	0.069	0.608
n-Nonane	0.024	0.014	0.112
Other C10's	0.052	0.031	0.268
n-Decane	0.005	0.003	0.026
Undecanes (11)	<u>0.011</u>	<u>0.007</u>	<u>0.060</u>
Totals	100.000	9.573	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.953	(Air=1)
Compressibility (Z) -----	0.9927	
Molecular Weight -----	27.40	
Gross Heating Value		
Dry Basis -----	1615	BTU/CF
Saturated Basis -----	1587	BTU/CF

FESCO, Ltd.

1100 Fesco Ave. - Alice, Texas 78332

Sample: Irvin Wall State COM No. 133H
 First Stage Separator Gas
 Spot Sample @ 278 psig & 121 °F

Date Sampled: 05/21/2019

Job Number: 192263.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	0.398		0.639
Hydrogen Sulfide	0.006		0.007
Nitrogen	1.482		1.515
Methane	68.087		39.869
Ethane	11.156	3.065	12.243
Propane	6.429	1.819	10.347
Isobutane	0.958	0.322	2.032
n-Butane	2.903	0.941	6.161
Isopentane	1.126	0.423	2.965
n-Pentane	1.383	0.515	3.642
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.744	0.314	2.340
Cyclohexane	0.635	0.222	1.950
Other C6's	1.043	0.441	3.280
Heptanes	1.415	0.614	4.937
Methylcyclohexane	0.501	0.207	1.795
2,2,4 Trimethylpentane	0.000	0.000	0.000
Benzene	0.491	0.141	1.400
Toluene	0.447	0.154	1.503
Ethylbenzene	0.035	0.014	0.136
Xylenes	0.065	0.026	0.252
Octanes Plus	<u>0.696</u>	<u>0.354</u>	<u>2.987</u>
Totals	100.000	9.573	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity -----	4.091	(Air=1)
Molecular Weight -----	117.62	
Gross Heating Value -----	6195	BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity -----	0.953	(Air=1)
Compressibility (Z) -----	0.9927	
Molecular Weight -----	27.40	
Gross Heating Value		
Dry Basis -----	1615	BTU/CF
Saturated Basis -----	1587	BTU/CF

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-9720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

EXHIBIT
4

FORM C-102
Revised August 1, 2011
See copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45429	² Pool Code 97958	³ Pool Name WC-025 G-08 S233528D;LWR BONE SPRING
⁴ Property Code 321163	⁵ Property Name IRVIN WALL STATE COM	
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁶ Well Number 113H
		⁹ Elevation 3452'

¹⁰Surface Location

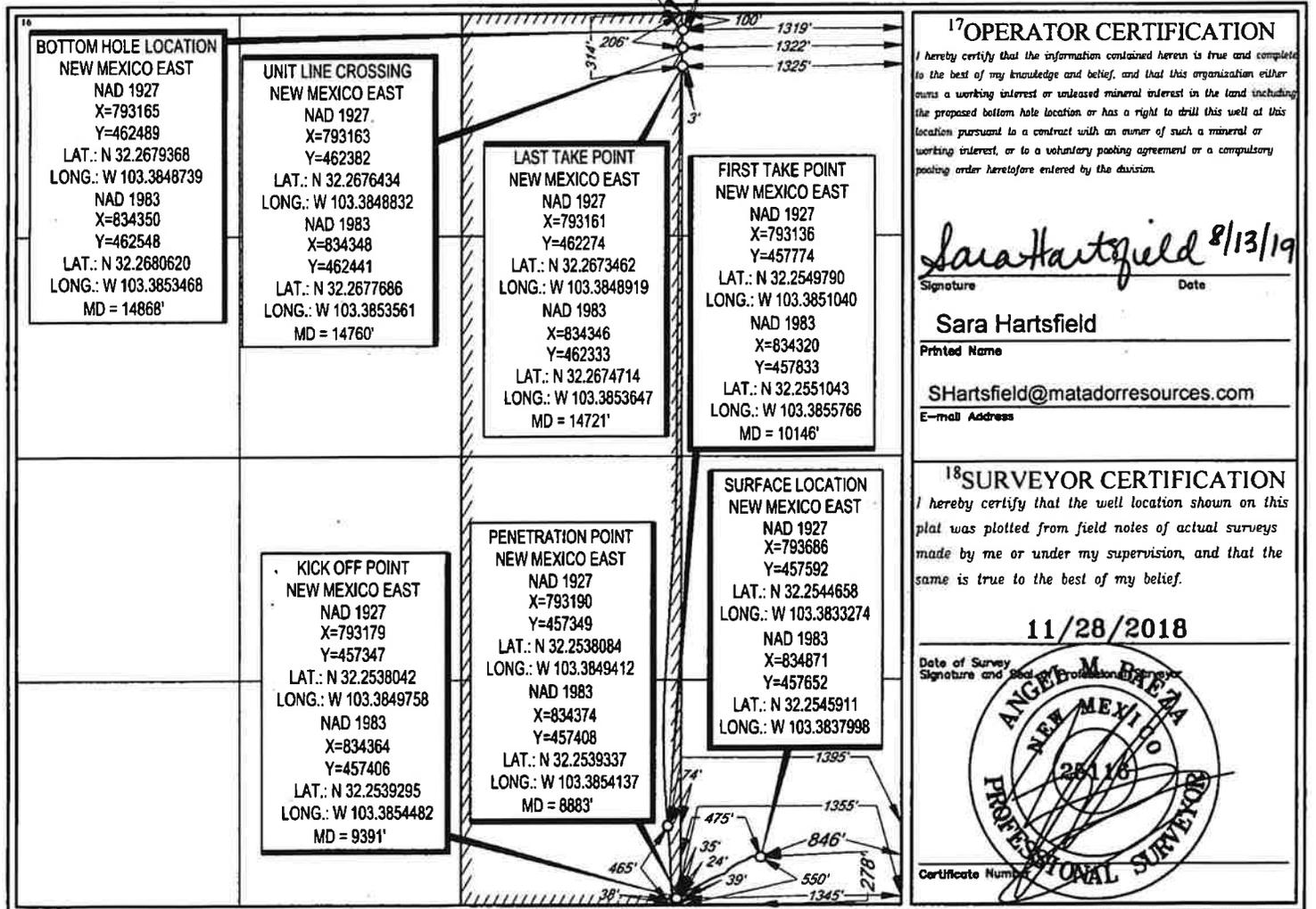
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	32	23-S	35-E	-	278'	SOUTH	846'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	23-S	35-E	-	100'	NORTH	1319'	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

JUL 30 2018

RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

As Drilled

¹ API Number 30-015-44659		² Pool Code 97958		³ Pool Name WC-025 G-08 S233528D; LWR BONE SPRING	
⁴ Property Code 321163		⁵ Property Name IRVIN WALL STATE COM			⁶ Well Number #131H
⁷ GRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3444'

¹⁰Surface Location

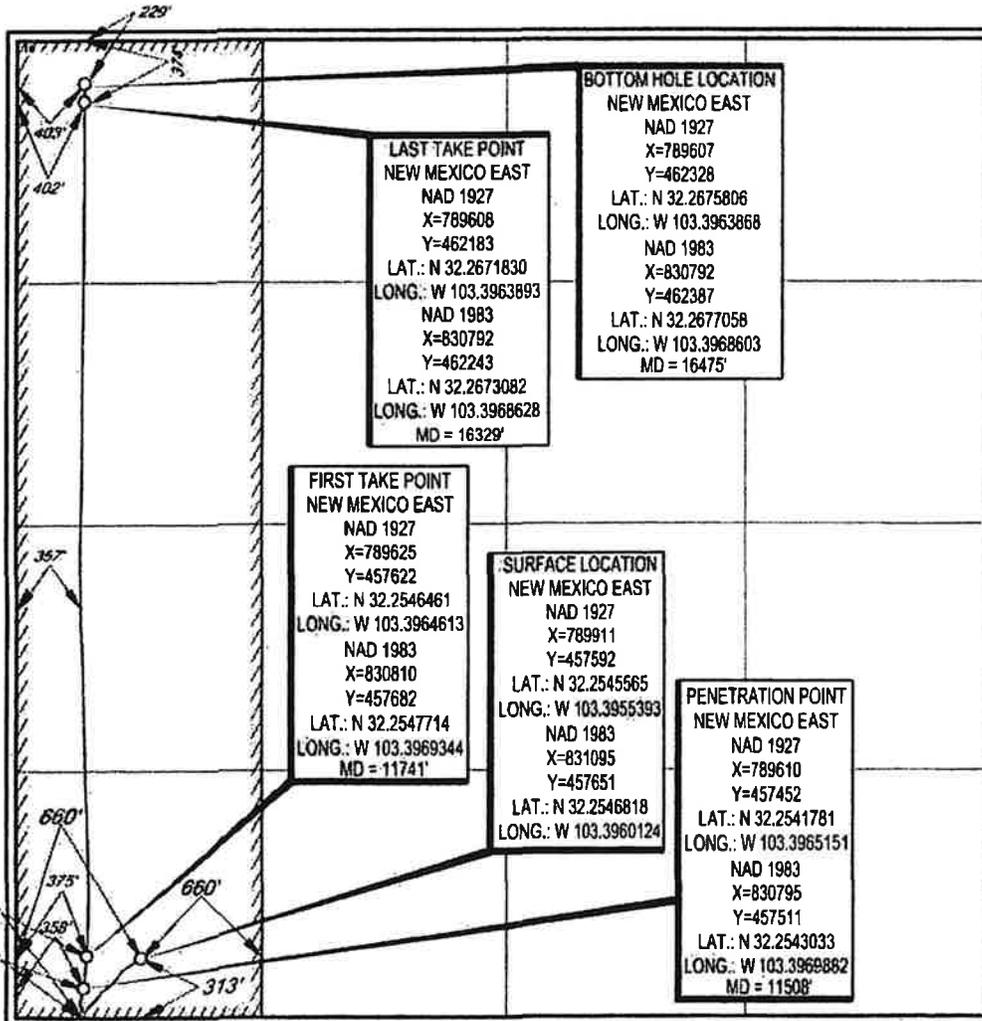
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	23-S	35-E	-	313'	SOUTH	660'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	23-S	35-E	-	229'	NORTH	403'	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land underlying the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sara Hartsfield 7/27/18
Signature Date

Sara Hartsfield
Printed Name

shartsfield@matadorresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/05/2018
Date of Survey
Signature and Seal
MICHAEL E. BROWN
NEW MEXICO PROFESSIONAL SURVEYOR
18329
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-9720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

BBS
SEP 06 2019

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45430	² Pool Code 97958	³ Pool Name WC-025 G-08 S233528D;LWR BONE SPRING
⁴ Property Code 321163	⁵ Property Name IRVIN WALL STATE COM	
⁶ OGRID No. 228937	⁷ Operator Name MATADOR PRODUCTION COMPANY	⁸ Well Number 132H
		⁹ Elevation 3450'

¹⁰Surface Location

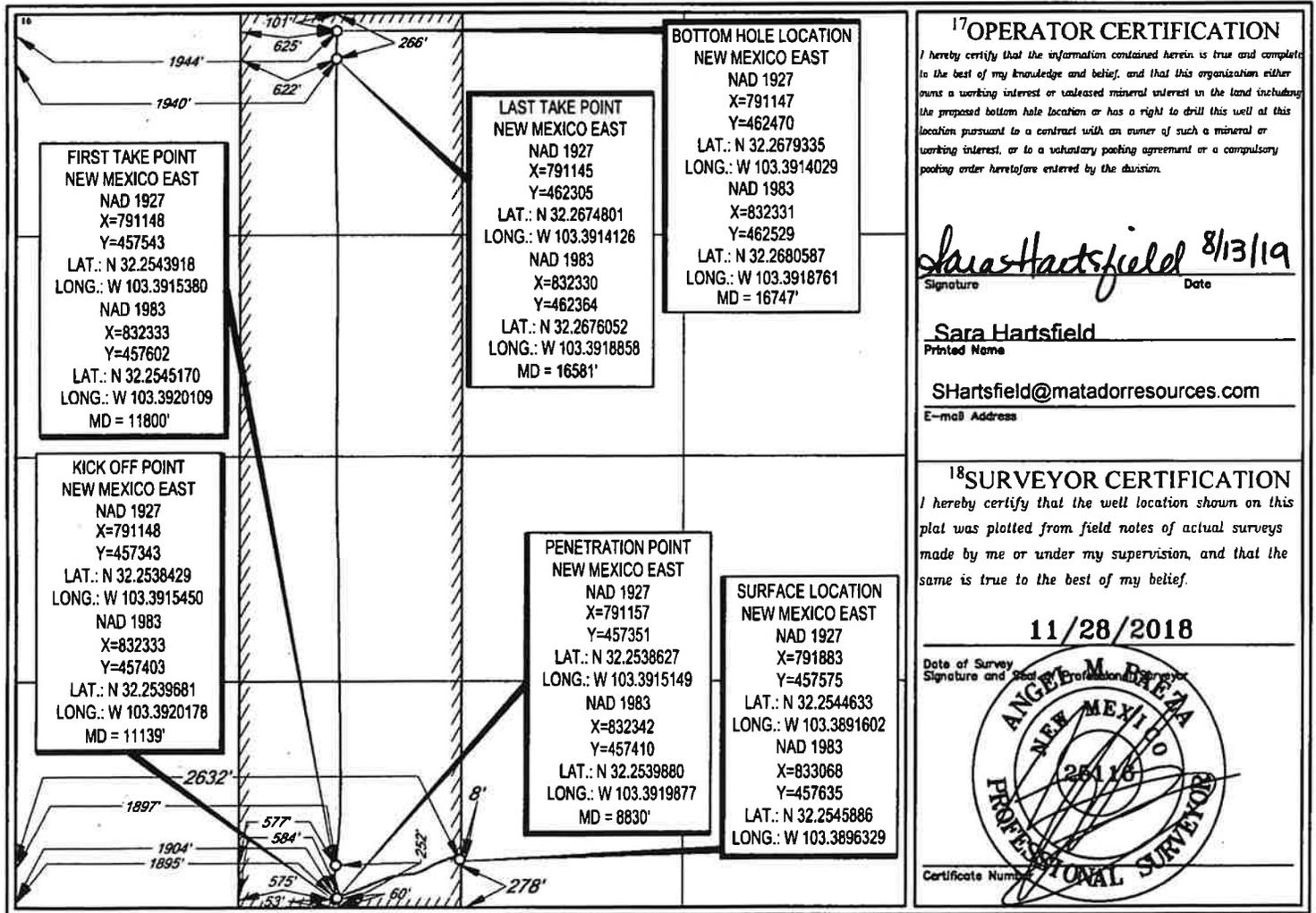
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	23-S	35-E	-	278'	SOUTH	2632'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	32	23-S	35-E	-	101'	NORTH	1944'	WEST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\MATADOR_RESOURCES\IRVIN_WALL_32-23S-35E\FINAL_PRODUCTS\AD_IRVIN_WALL_STATE_COM_132H.DWG 8/12/2018 6:38:27 AM ehornbeck

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department **HOBBS OCD**
OIL CONSERVATION DIVISION
1220 South St. Francis Dr. SEP 06 2019
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45431	² Pool Code 97958	³ Pool Name WC-025 G-08 S233528D;LWR BONE SPRING
⁴ Property Code 321163	⁵ Property Name IRVIN WALL STATE COM	
⁶ Well Number 133H	⁷ Operator Name MATADOR PRODUCTION COMPANY	
⁸ OGRID No. 228937	⁹ Elevation 3451'	

¹⁰Surface Location

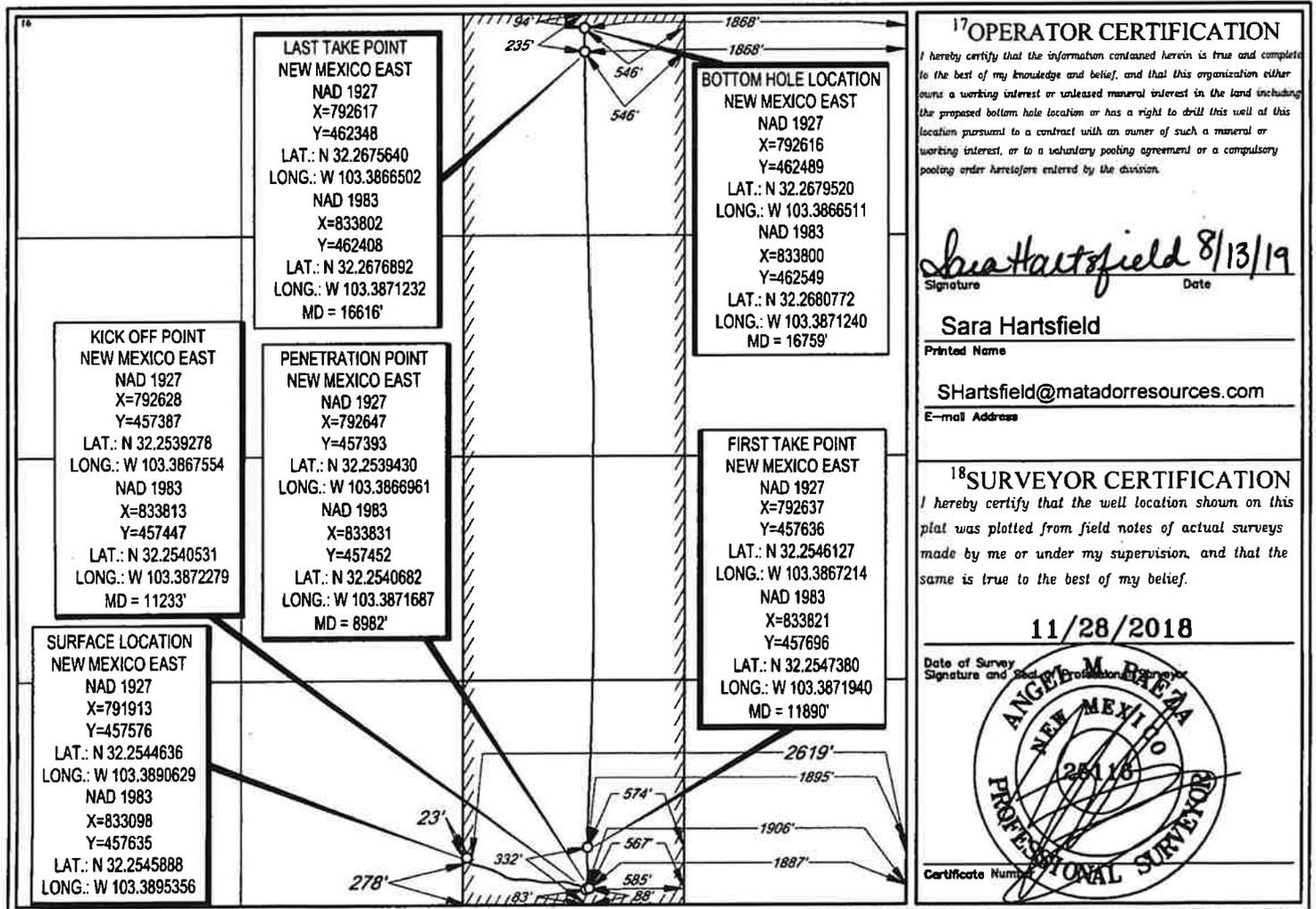
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	32	23-S	35-E	-	278'	SOUTH	2619'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	32	23-S	35-E	-	94'	NORTH	1868'	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\MATADOR_RESOURCES\IRVIN_WALL_32-23S-35E\FINAL_PRODUCTS\SWD_IRVIN_WALL_STATE_COM_133H.DWG 8/22/2019 8:38:48 AM ehombek

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

SEP 11 2019

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATED

¹ API Number 30-025-45432		² Pool Code 97958		³ Pool Name WC-025 G-08 S233528D;LWR BONE SPRING	
⁴ Property Code 321163		⁵ Property Name IRVIN WALL STATE COM			⁶ Well Number 134H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3451'

¹⁰Surface Location

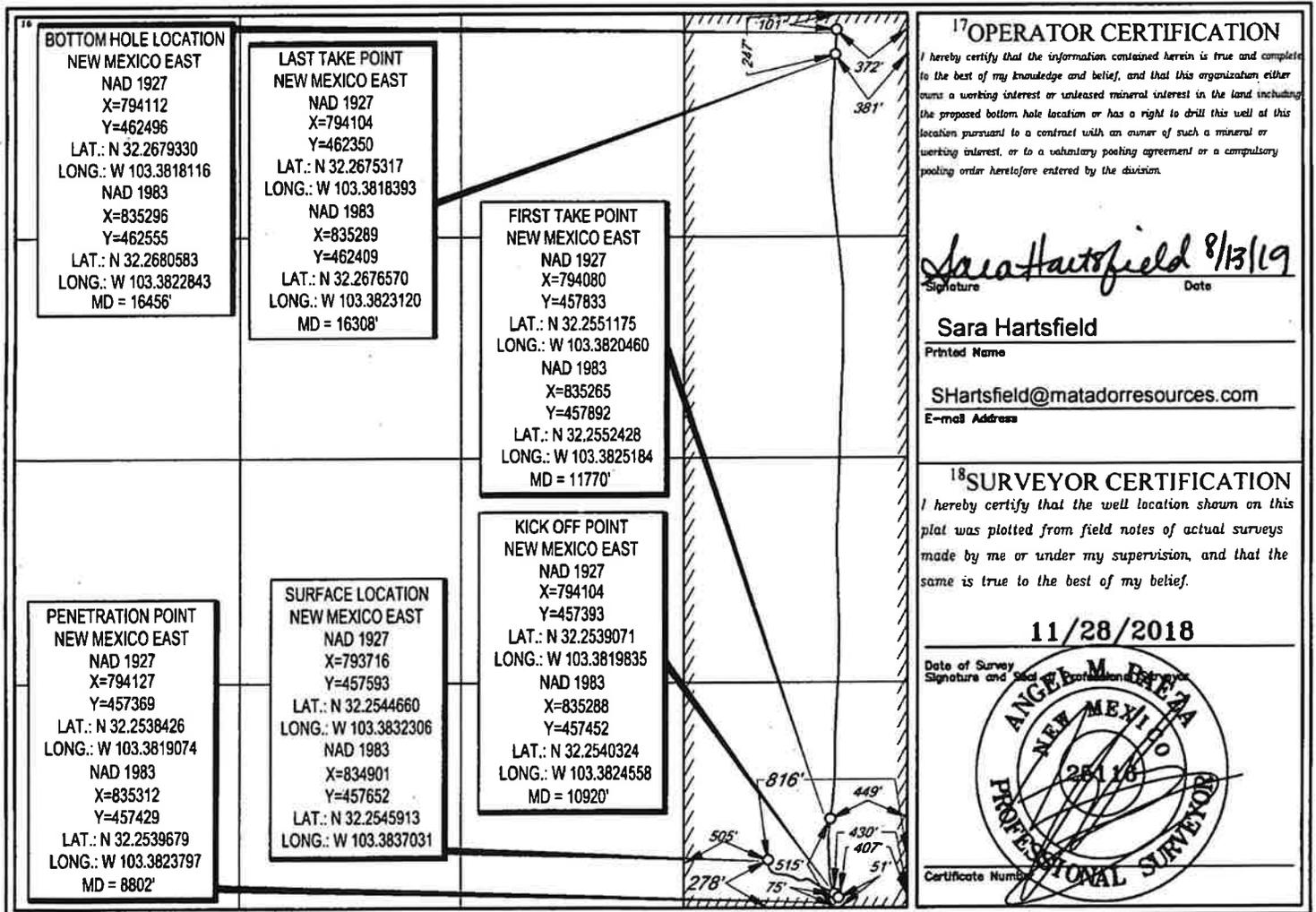
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	32	23-S	35-E	-	278'	SOUTH	816'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	23-S	35-E	-	101'	NORTH	372'	EAST	LEA

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Revised to reflect actual BHL

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name SHEARN STATE COM	Well Number 1H
OGRID No.	Operator Name REGENERATION ENERGY CORPORATION	Elevation 3445'

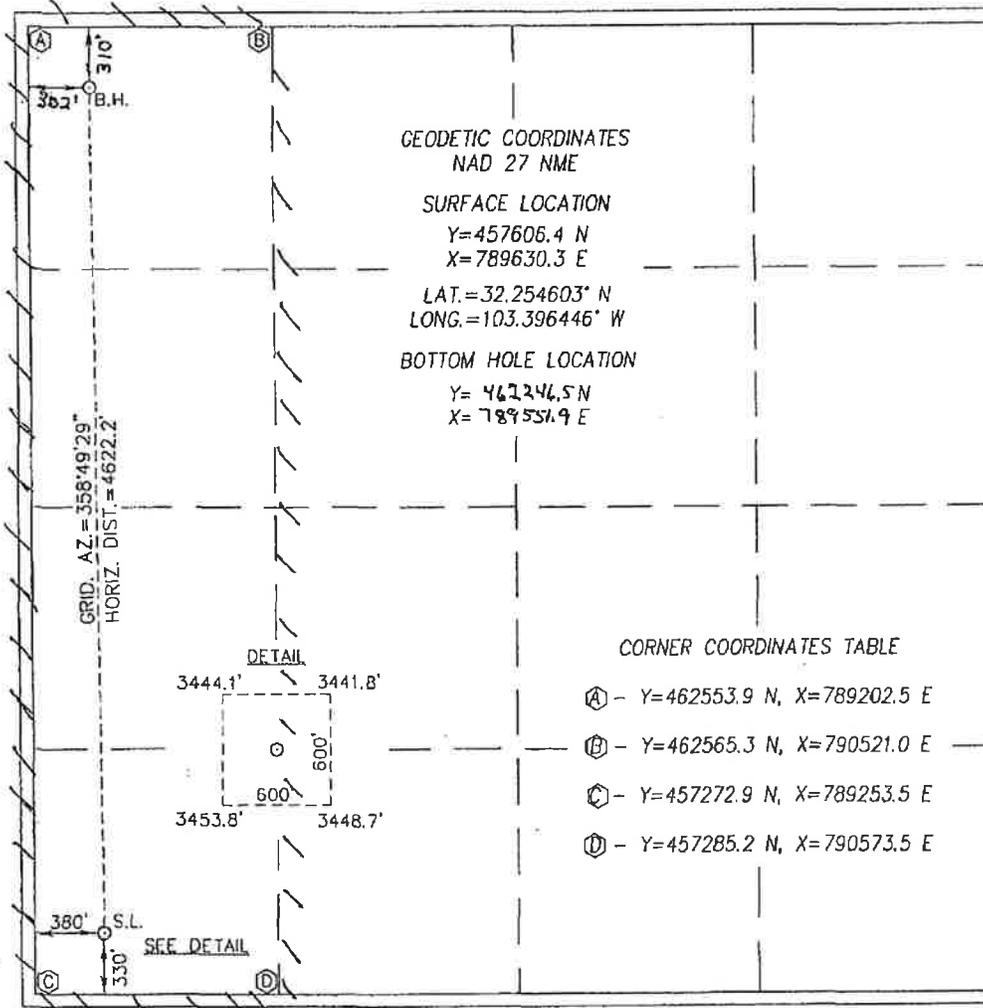
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	23-S	35-E		330	SOUTH	380	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	23-S	35-E		310	NORTH	302	WEST	LEA
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.	4970					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Raye Miller 12/4/12
Signature Date
Raye Miller
Printed Name
j.miller@putn.net
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 18, 2012
Date of Survey
Signature & Seal of Professional Surveyor
Ronald J. Eidson 05/30/2012
Certificate Number
Shirley G. Bidson 12641
Ronald J. Eidson 3239
AF JWSC W.O.: 12.11.0877

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1230 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

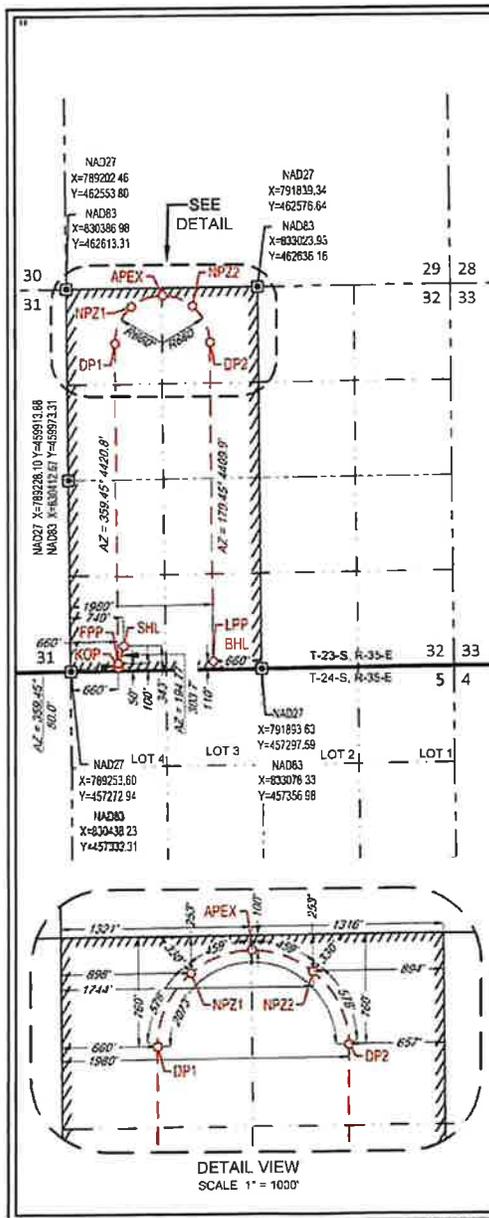
¹ API Number		² Pool Code	³ Pool Name
		9795B	WC-025 G-08 S233528D; Lur Bone Springs
⁴ Property Code	⁵ Property Name		⁶ Well Number
	BURKE STATE COM		110H
⁷ OGRID No.	⁸ Operator Name		⁹ Elevation
228937	MATADOR PRODUCTION COMPANY		3444'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	23-S	35-E	-	343'	SOUTH	740'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	23-S	35-E	-	110'	SOUTH	1980'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320			

No allowall will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NEW MEXICO EAST
NAD 1983

SURFACE LOCATION (SHL)
343' FSL - SEC. 32
740' FWL - SEC. 32
X=831175 Y=457682
LAT.: N 32.2547842
LONG.: W 103.3957536

KICK OFF POINT (KOP)
50' FSL - SEC. 32
660' FWL - SEC. 32
X=831098 Y=457388
LAT.: N 32.2539589
LONG.: W 103.3960123

FIRST PERFORATION POINT (FPP)
100' FSL - SEC. 32
860' FWL - SEC. 32
X=831097 Y=457438
LAT.: N 32.2540963
LONG.: W 103.3960125

DEFLECTION POINT (DP1)
760' FNL - SEC. 32
660' FWL - SEC. 32
X=831055 Y=461859
LAT.: N 32.2662475
LONG.: W 103.3960258

NON PERFORATION ZONE (NPZ1)
253' FNL - SEC. 32
898' FWL - SEC. 32
X=831287 Y=462368
LAT.: N 32.2676401
LONG.: W 103.3952590

APEX POINT (APEX)
100' FNL - SEC. 32
1321' FWL - SEC. 32
X=831709 Y=462525
LAT.: N 32.2880614
LONG.: W 103.3938906

NON PERFORATION ZONE (NPZ2)
253' FNL - SEC. 32
1744' FWL - SEC. 32
X=832133 Y=462375
LAT.: N 32.2676399
LONG.: W 103.3925223

DEFLECTION POINT (DP2)
760' FNL - SEC. 32
1980' FWL - SEC. 32
X=832374 Y=461871
LAT.: N 32.2662472
LONG.: W 103.3917557

LAST PERFORATION POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
110' FSL - SEC. 32
1980' FWL - SEC. 32
X=832417 Y=457481
LAT.: N 32.2541260
LONG.: W 103.3917428

¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well of this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

David W. Johns 5/7/24
Signature Date
David W. Johns
Printed Name
djohns@matadorresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/13/2024
Date of Survey
Signature and Seal of Professional Surveyor

ANGEL M. BAEZA
NEW MEXICO
PROFESSIONAL SURVEYOR
28118

Certificate Number

SURFACE LOCATION (SHL) X=788990 Y=457103 LAT.: N 32.2547842 LONG.: W 103.3952590	KICK OFF POINT (KOP) X=788913 Y=457279 LAT.: N 32.2539589 LONG.: W 103.3952590
FIRST PERFORATION POINT (FPP) X=788913 Y=457379 LAT.: N 32.2540963 LONG.: W 103.3952590	DEFLECTION POINT (DP1) X=788913 Y=461859 LAT.: N 32.2662472 LONG.: W 103.3956523
NON PERFORATION ZONE (NPZ1) X=789013 Y=462368 LAT.: N 32.2676399 LONG.: W 103.3947558	APEX POINT (APEX) X=789013 Y=461859 LAT.: N 32.2676399 LONG.: W 103.3934172
NON PERFORATION ZONE (NPZ2) X=789013 Y=462316 LAT.: N 32.2676399 LONG.: W 103.3920490	DEFLECTION POINT (DP2) X=789113 Y=461811 LAT.: N 32.2662472 LONG.: W 103.3912824
LAST PERFORATION POINT (LPP) BOTTOM HOLE LOCATION (BHL) X=789123 Y=457401 LAT.: N 32.2540963 LONG.: W 103.3912700	

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code		Pool Name					
		97958		WC-025 G-08 S23352BD; Lwr Bone Spring					
Property Code		Property Name		Well Number					
		BURKE STATE COM		120H					
OCRID No.		Operator Name		Elevation					
228937		MATADOR PRODUCTION COMPANY		3443'					
10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	23-S	35-E	-	313'	SOUTH	740'	WEST	LEA
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	23-S	35-E	-	110'	SOUTH	1650'	WEST	LEA
Dedicated Acres		Joint or Infill		Consolidation Code		Order No.			
320									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

DETAIL VIEW
SCALE: 1" = 100'

NEW MEXICO EAST
NAD 1983

SURFACE LOCATION (SHL)
313' FSL - SEC. 32
740' FWL - SEC. 32
X=831175 Y=457652
LAT.: N 32.2546818
LONG.: W 103.3957536

KICK OFF POINT (KOP)
50' FSL - SEC. 32
330' FWL - SEC. 32
X=830768 Y=457385
LAT.: N 32.2539583
LONG.: W 103.3970797

FIRST PERFORATION POINT (FPP)
100' FSL - SEC. 32
330' FWL - SEC. 32
X=830767 Y=457435
LAT.: N 32.2540958
LONG.: W 103.3970799

DEFLECTION POINT (DP1)
760' FNL - SEC. 32
330' FWL - SEC. 32
X=830724 Y=451856
LAT.: N 32.2662475
LONG.: W 103.3970938

NON PERFORATION ZONE (NPZ1)
253' FNL - SEC. 32
568' FWL - SEC. 32
X=830957 Y=462365
LAT.: N 32.2676401
LONG.: W 103.3963269

APEX POINT (APEX)
100' FNL - SEC. 32
996' FWL - SEC. 32
X=831384 Y=462522
LAT.: N 32.2680615
LONG.: W 103.3949401

NON PERFORATION ZONE (NPZ2)
253' FNL - SEC. 32
1414' FWL - SEC. 32
X=831803 Y=462372
LAT.: N 32.2676400
LONG.: W 103.3935903

DEFLECTION POINT (DP2)
760' FNL - SEC. 32
1650' FWL - SEC. 32
X=832044 Y=461868
LAT.: N 32.2662473
LONG.: W 103.3928236

LAST PERFORATION POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
110' FSL - SEC. 32
1650' FWL - SEC. 32
X=832087 Y=457458
LAT.: N 32.2541254
LONG.: W 103.3928103

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or retained mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

David W. Johns 5/7/24
Signature Date
Printed Name
E-mail Address: djohns@matadorresources.com

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/13/2024

Date of Survey
Signature and Seal of Professional Surveyor

ANGEL M. BAEZA
NEW MEXICO
28118
PROFESSIONAL SURVEYOR

Certificate Number

NEW MEXICO EAST
NAD 1927

SURFACE LOCATION (SHL) X=789961 Y=471732 LAT. N 32.2539580 LONG. W 103.3958565	KICK OFF POINT (KOP) X=789563 Y=457316 LAT. N 32.2539583 LONG. W 103.3962686
FIRST PERFORATION POINT (FPP) X=789563 Y=457316 LAT. N 32.2539705 LONG. W 103.3963667	DEFLECTION POINT (DP1) X=789540 Y=461197 LAT. N 32.2661223 LONG. W 103.3969204
NON PERFORATION ZONE (NPZ1) X=789772 Y=462305 LAT. N 32.2676149 LONG. W 103.3931189	APEX POINT (APEX) X=790200 Y=462482 LAT. N 32.2678363 LONG. W 103.3944666
NON PERFORATION ZONE (NPZ2) X=790618 Y=459313 LAT. N 32.2676149 LONG. W 103.3931189	DEFLECTION POINT (DP2) X=790860 Y=461808 LAT. N 32.2661229 LONG. W 103.3923264
LAST PERFORATION POINT (LPP) BOTTOM HOLE LOCATION (BHL) X=790802 Y=457358 LAT. N 32.2540901 LONG. W 103.3928173	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1230 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code		*Pool Name					
		97958		WC-025 G-08 S233528D; Lwr Bone Spring					
*Property Code		*Property Name		*Well Number					
		BURKE STATE COM		129H					
*OGRID No.		*Operator Name		*Elevation					
228937		MATADOR PRODUCTION COMPANY		3451'					
10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	32	23-S	35-E	-	278'	SOUTH	2469'	EAST	LEA
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	32	23-S	35-E	-	110'	SOUTH	660'	EAST	LEA
14 Dedicated Acres		15 Joint or Infill		16 Consolidation Code		15 Order No.			
320									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NEW MEXICO EAST NAD 1983

SURFACE LOCATION (SHL)
278' FSL - SEC. 32
2469' FEL - SEC. 32
X=833249 Y=457637
LAT.: N 32.2545886
LONG.: W 103.3880504

KICK OFF POINT (KOP)
50' FSL - SEC. 32
1980' FEL - SEC. 32
X=833739 Y=457413
LAT.: N 32.2539630
LONG.: W 103.3874684

FIRST PERFORATION POINT (FPP)
100' FSL - SEC. 32
1980' FEL - SEC. 32
X=833738 Y=457463
LAT.: N 32.2541004
LONG.: W 103.3874686

DEFLECTION POINT (DP1)
760' FNL - SEC. 32
1980' FEL - SEC. 32
X=833685 Y=461882
LAT.: N 32.2662470
LONG.: W 103.3874632

NON PERFORATION ZONE (NP21)
253' FNL - SEC. 32
1742' FEL - SEC. 32
X=833928 Y=462391
LAT.: N 32.2676396
LONG.: W 103.3867164

APEX POINT (APEX)
100' FNL - SEC. 32
1319' FEL - SEC. 32
X=834349 Y=462548
LAT.: N 32.2680810
LONG.: W 103.3853481

NON PERFORATION ZONE (NP22)
253' FNL - SEC. 32
886' FEL - SEC. 32
X=834774 Y=462398
LAT.: N 32.2676395
LONG.: W 103.3839798

DEFLECTION POINT (DP2)
760' FNL - SEC. 32
660' FEL - SEC. 32
X=835015 Y=461894
LAT.: N 32.2662468
LONG.: W 103.3832130

LAST PERFORATION POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
110' FSL - SEC. 32
660' FEL - SEC. 32
X=835058 Y=457485
LAT.: N 32.2541296
LONG.: W 103.3831990

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *David W. Johns* Date: 5/7/24
Printed Name: David W. Johns
E-mail Address: djohns@matadorresources.com

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/21/2024
Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number
NEW MEXICO EAST NAD 1927

SURFACE LOCATION (SHL) X=792083 Y=457577 LAT.: N 32.2651936 LONG.: W 103.3883717	KICK OFF POINT (KOP) X=792354 Y=457334 LAT.: N 32.2680876 LONG.: W 103.3869868
FIRST PERFORATION POINT (FPP) X=792354 Y=457404 LAT.: N 32.2676391 LONG.: W 103.3869898	DEFLECTION POINT (DP1) X=792510 Y=481823 LAT.: N 32.2661216 LONG.: W 103.3870102
NON PERFORATION ZONE (NP21) X=792743 Y=482031 LAT.: N 32.2675342 LONG.: W 103.3862434	APEX POINT (APEX) X=792830 Y=481834 LAT.: N 32.2661214 LONG.: W 103.3874632
NON PERFORATION ZONE (NP22) X=792589 Y=462338 LAT.: N 32.2675342 LONG.: W 103.3835063	DEFLECTION POINT (DP2) X=792630 Y=481834 LAT.: N 32.2661214 LONG.: W 103.3874632
LAST PERFORATION POINT (LPP) X=792874 Y=457428 LAT.: N 32.2540847 LONG.: W 103.3837285	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

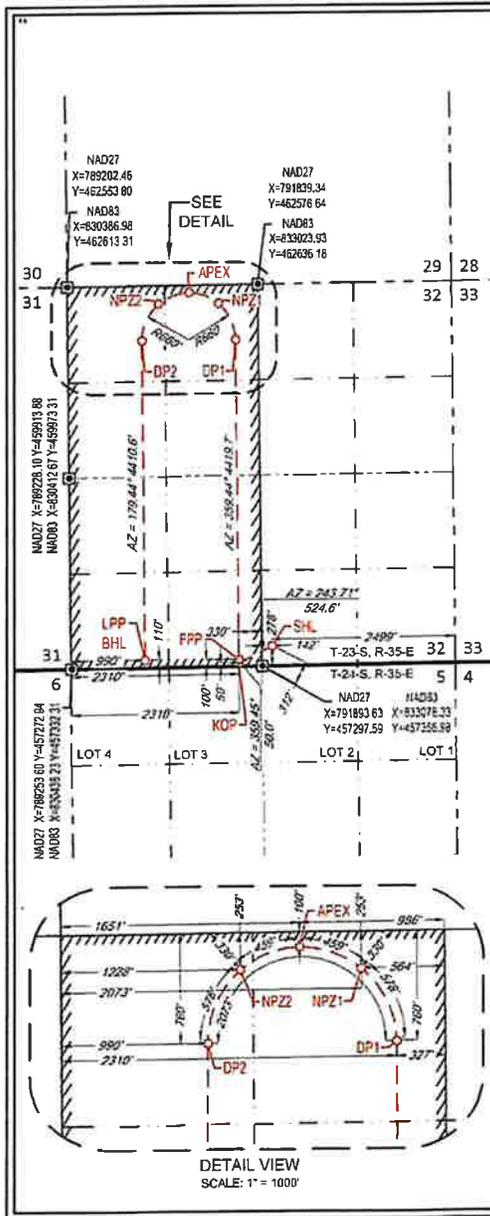
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code		*Pool Name					
		97958		WC-025 (T-08) S2335200 D; Luvr Bone Spring					
*Property Code		*Property Name		*Well Number					
		BURKE STATE COM		150H					
*OGRID No.		*Operator Name		*Elevation					
220937		MATADOR PRODUCTION COMPANY		3451'					
10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	32	23-S	35-E	-	278'	SOUTH	2499'	EAST	LEA
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	23-S	35-E	-	110'	SOUTH	990'	WEST	LEA
*Dedicated Acres		*Joint or Infill		*Consolidation Code		*Order No.			
320									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NEW MEXICO EAST
NAD 1983

SURFACE LOCATION (SHL)
278' FSL - SEC. 32
2499' FWL - SEC. 32
X=833218 Y=457636
LAT.: N 32.2545889
LONG.: W 103.3891475

KICK OFF POINT (KOP)
50' FSL - SEC. 32
2310' FWL - SEC. 32
X=832748 Y=457404
LAT.: N 32.2539816
LONG.: W 103.3906753

FIRST PERFORATION POINT (FPP)
100' FSL - SEC. 32
2310' FWL - SEC. 32
X=832747 Y=457454
LAT.: N 32.2540990
LONG.: W 103.3906754

DEFLECTION POINT (DP1)
760' FNL - SEC. 32
2310' FWL - SEC. 32
X=832704 Y=461873
LAT.: N 32.2662471
LONG.: W 103.3906885

NON PERFORATION ZONE (NPZ1)
253' FNL - SEC. 32
2073' FWL - SEC. 32
X=831617 Y=462371
LAT.: N 32.2676400
LONG.: W 103.3941917

APEX POINT (APEX)
100' FNL - SEC. 32
1651' FWL - SEC. 32
X=832039 Y=462528
LAT.: N 32.2680813
LONG.: W 103.3828234

NON PERFORATION ZONE (NPZ2)
253' FNL - SEC. 32
1228' FWL - SEC. 32
X=832463 Y=462378
LAT.: N 32.2676398
LONG.: W 103.3914552

DEFLECTION POINT (DP2)
760' FNL - SEC. 32
990' FWL - SEC. 32
X=831384 Y=461862
LAT.: N 32.2662474
LONG.: W 103.3949587

LAST PERFORATION POINT (LPP)
BOTTOM HOLE LOCATION (BHL)
110' FSL - SEC. 32
990' FWL - SEC. 32
X=831427 Y=457452
LAT.: N 32.2541244
LONG.: W 103.3949451

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or leased mineral interest in the land underlying the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore returned by the division.

Signature: *David W. Johns* Date: 5/7/24
Printed Name: David W. Johns
E-mail Address: djohns@matadorresources.com

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/21/2024
Date of Survey
Signature and Seal of Professional Surveyor

ANGEL M. BAEZA
NEW MEXICO
25416
PROFESSIONAL SURVEYOR

Certificate Number

NEW MEXICO EAST
NAD 1927

SURFACE LOCATION (SHL) X=792033 Y=457377 LAT.: N 32.2544833 LONG.: W 103.3848747	KICK OFF POINT (KOP) X=781563 Y=447345 LAT.: N 32.255092 LONG.: W 103.3922025
FIRST PERFORATION POINT (FPP) X=791562 Y=457384 LAT.: N 32.253737 LONG.: W 103.392026	DEFLECTION POINT (DP1) X=791520 Y=461814 LAT.: N 32.2661218 LONG.: W 103.392154
NON PERFORATION ZONE (NPZ1) X=791322 Y=462211 LAT.: N 32.2676148 LONG.: W 103.3931764	APEX POINT (APEX) X=790854 Y=462468 LAT.: N 32.2678561 LONG.: W 103.3923501
NON PERFORATION ZONE (NPZ2) X=791278 Y=462318 LAT.: N 32.2676145 LONG.: W 103.3906920	DEFLECTION POINT (DP2) X=790200 Y=461802 LAT.: N 32.2661222 LONG.: W 103.3944524
LAST PERFORATION POINT (LPP) BOTTOM HOLE LOCATION (BHL) X=790242 Y=443792 LAT.: N 32.2630991 LONG.: W 103.3944792	



EXHIBIT
5

Commissioner

Stephanie Garcia Richard

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

Jaime Grainger
Matador Production Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

April 3rd, 2019

Re: Communitization Agreement Approval
Irvin Wall State Com #134H
Vertical Extent: Bone Spring
Township: 23 South, Range 35 East, NMPM
Section 32: E2E2
Lea County, New Mexico

Dear Ms. Grainger,

The Commissioner of Public Lands has this date approved the Irvin Wall State Com #134H Communitization Agreement for the Bone Spring formation effective 2/7/2019. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

If we may be of further service, please contact Niranjan Khalsa at (505) 827-6628.

Sincerely,

Stephanie Garcia Richard
COMMISSIONER OF PUBLIC LANDS

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

**Matador Production Company
Irvin Wall State Com #134H
Vertical Extent: Bone Spring
Township: 23 South, Range: 35 East, NMPM
Section 32 : E2E2
Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **February 7, 2019**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **3rd Day of April, 2019**.

Stephanie Garza Richard

COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

**Matador Production Company
Irvin Wall State Com #134H
Vertical Extent: Bone Spring
Township: 23 South, Range: 35 East, NMPM
Section 32 : E2E2
Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **February 7, 2019**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **3rd Day of April, 2019**.

**COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico**

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

**Matador Production Company
Irvin Wall State Com #134H
Vertical Extent: Bone Spring
Township: 23 South, Range: 35 East, NMPM
Section 32 : E2E2
Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **February 7, 2019**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **3rd Day of April, 2019**.

COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

- 1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions **E/2E/2**
 Of Sect(s) **32** Twnshp **23S** Rng **35E** NMPM **Lea** County, NM

containing **160** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

- 2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

- 3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

2019 FEB 22 AM 10:27

4. **Matador Production Company** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **Matador Production Company**

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

2019 FEB 22 AM 10:27

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated

by and between **Matador Production Company** company and **MRC Permian Company**,

MRC Permian Company

the Subdivisions **E/2E/2**,
Sect **32**, Twnshp **23S**, Rnge **35E**, NMPM **Lea** County, NM

Limited in depth from _____ ft to _____ ft. (enter here what is granted in pooling order if applicable)

OPERATOR of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED:

TRACT NO. 1

Lessor: **State of New Mexico Commissioner of Public Lands**

Lessee of Record: **MRC Permian Company**

Serial No. of Lease: **V0-8100** Date of Lease: **10/1/2007**

Description of Lands Committed:

Subdivisions: **E/2NE/4**
Sect **32** Twnshp **23S** Rng **35E** NMPM **Lea** County NM
No. of Acres: **80.00**

TRACT NO. 2

Lessor: **State of New Mexico Commissioner of Public Lands**

Lessee of Record: **MRC Permian Company**

Serial No. of Lease: **V0-8110** Date of Lease: **10/1/2007**

Description of Lands Committed:

Subdivisions: **E2/SE/4**
Sect **32** Twnshp **23S** Rng **35E** NMPM **Lea** County NM
No. of Acres: **80.00**

2019 FEB 22 AM 10:27

TRACT NO. 3

Lessor:

Lessee of Record:

Serial No. of Lease:

Date of Lease:

Description of Lands Committed:

Subdivisions:

Sect	Twنشp	Rng	NMPM	County NM
------	-------	-----	------	-----------

No. of Acres:

TRACT NO. 4

Lessor:

Lessee of Record:

Serial No. of Lease:

Date of Lease:

Description of Lands Committed:

Subdivisions:

Sect	Twنشp	Rng	NMPM	County NM
------	-------	-----	------	-----------

No. of Acres:

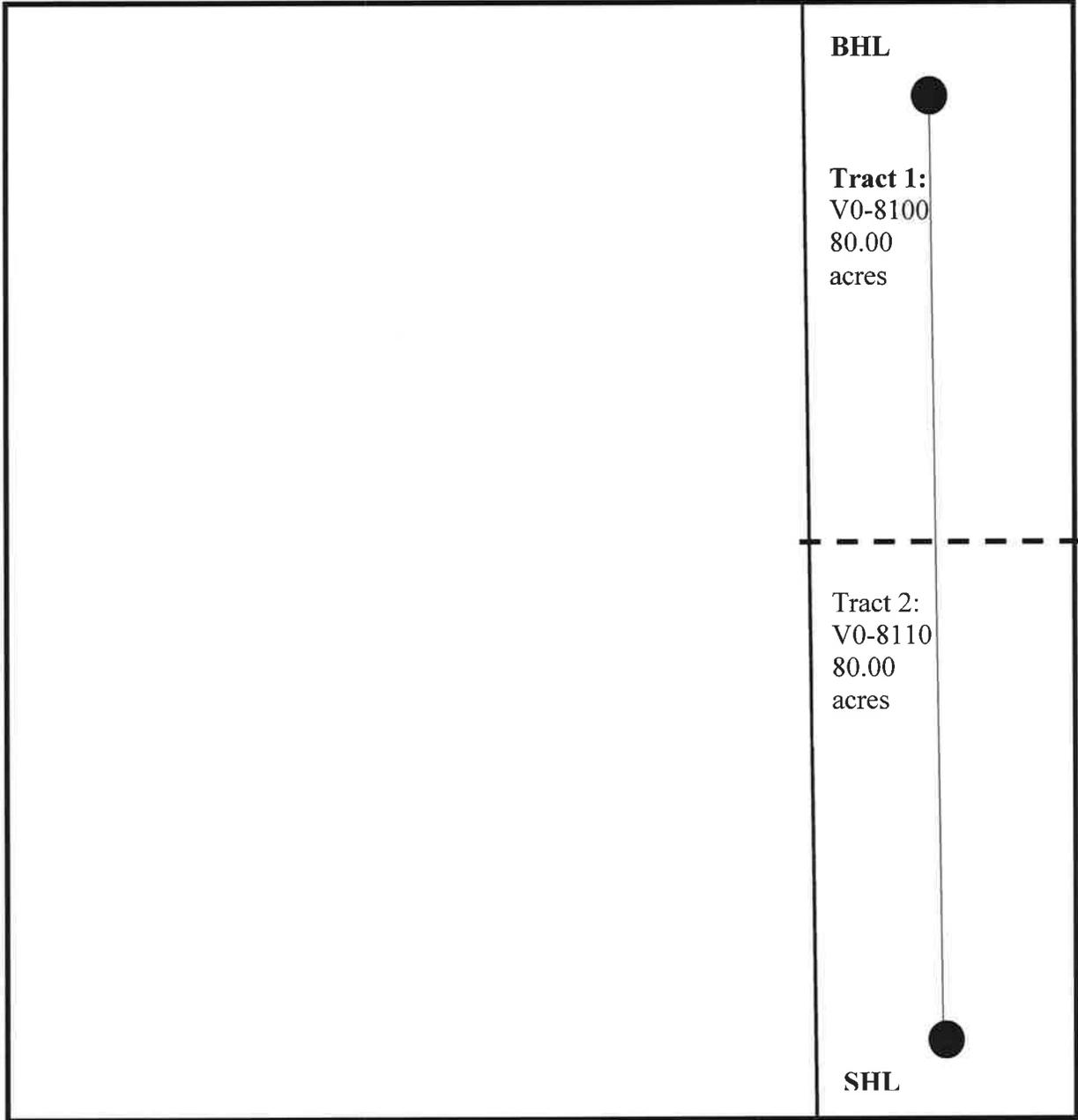
RECAPITULATION

Tract number	Number of Acres Committed	Percentage of Interest in Communitized Area
No. 1	80.00	50.00%
No. 2	80.00	50.00%
No. 3		
No. 4		
TOTAL	160.0	100.00%

2019 FEB 22 AM 10:27

EXHIBIT "B"

**PLAT OF COMMUNITIZED AREA COVERING THE E2E2 OF SECTION 32,
TOWNSHIP 23 SOUTH, RANGE 35 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO**





Commissioner

Stephanie Garcia Richard

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

Jaime Grainger
Matador Production Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

April 3rd, 2019

Re: Communitization Agreement Approval
Irvin Wall State Com #133H
Vertical Extent: Bone Spring
Township: 23 South, Range 35 East, NMPM
Section 32: W2E2
Lea County, New Mexico

Dear Ms. Grainger,

The Commissioner of Public Lands has this date approved the Irvin Wall State Com #133H Communitization Agreement for the Bone Spring formation effective 2/7/2019. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

If we may be of further service, please contact Niranjan Khalsa at (505) 827-6628.

Sincerely,

Stephanie Garcia Richard
COMMISSIONER OF PUBLIC LANDS

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

**Matador Production Company
Irvin Wall State Com #133H
Vertical Extent: Bone Spring
Township: 23 South, Range: 35 East, NMPM
Section 32 : W2E2
Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **February 7, 2019**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **3rd Day of April, 2019**.

COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

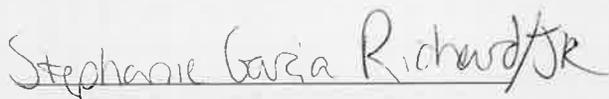
**Matador Production Company
Irvin Wall State Com #133H
Vertical Extent: Bone Spring
Township: 23 South, Range: 35 East, NMPM
Section 32 : W2E2
Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **February 7, 2019**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **3rd Day of April, 2019**.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

**Matador Production Company
Irvin Wall State Com #133H
Vertical Extent: Bone Spring
Township: 23 South, Range: 35 East, NMPM
Section 32 : W2E2
Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **February 7, 2019**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **3rd Day of April, 2019**.

COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions **W/2E/2**
Of Sect(s) **32** Twnshp **23S** Rng **35E** NMPM **Lea** County, NM

containing **160** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **Matador Production Company** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **Matador Production Company**

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

2019 FEB 22 AM 10:26

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

2019 FEB 22 AM 10:26

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated

by and between **Matador Production Company** company and **MRC Permian Company**,

MRC Permian Company

the Subdivisions **W/2E/2**,
Sect **32**, Twnshp **23S**, Rnge **35E**, NMPM **Lea** County, NM

Limited in depth from _____ ft to _____ ft. (enter here what is granted in pooling order if applicable)

OPERATOR of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED:

TRACT NO. 1

Lessor: **State of New Mexico Commissioner of Public Lands**

Lessee of Record: **MRC Permian Company**

Serial No. of Lease: **V0-8100** Date of Lease: **10/1/2007**

Description of Lands Committed:

Subdivisions: **W/2NE/4**
Sect **32** Twnshp **23S** Rng **35E** NMPM **Lea** County NM
No. of Acres: **80.00**

TRACT NO. 2

Lessor: **State of New Mexico Commissioner of Public Lands**

Lessee of Record: **MRC Permian Company**

Serial No. of Lease: **V0-8110** Date of Lease: **10/1/2007**

Description of Lands Committed:

Subdivisions: **W/2SE/4**
Sect **32** Twnshp **23S** Rng **35E** NMPM **Lea** County NM
No. of Acres: **80.00**

2019 FEB 22 AM 10:27

TRACT NO. 3

Lessor:

Lessee of Record:

Serial No. of Lease:

Date of Lease:

Description of Lands Committed:

Subdivisions:

Sect Twnshp Rng NMPM County NM

No. of Acres:

TRACT NO. 4

Lessor:

Lessee of Record:

Serial No. of Lease:

Date of Lease:

Description of Lands Committed:

Subdivisions:

Sect Twnshp Rng NMPM County NM

No. of Acres:

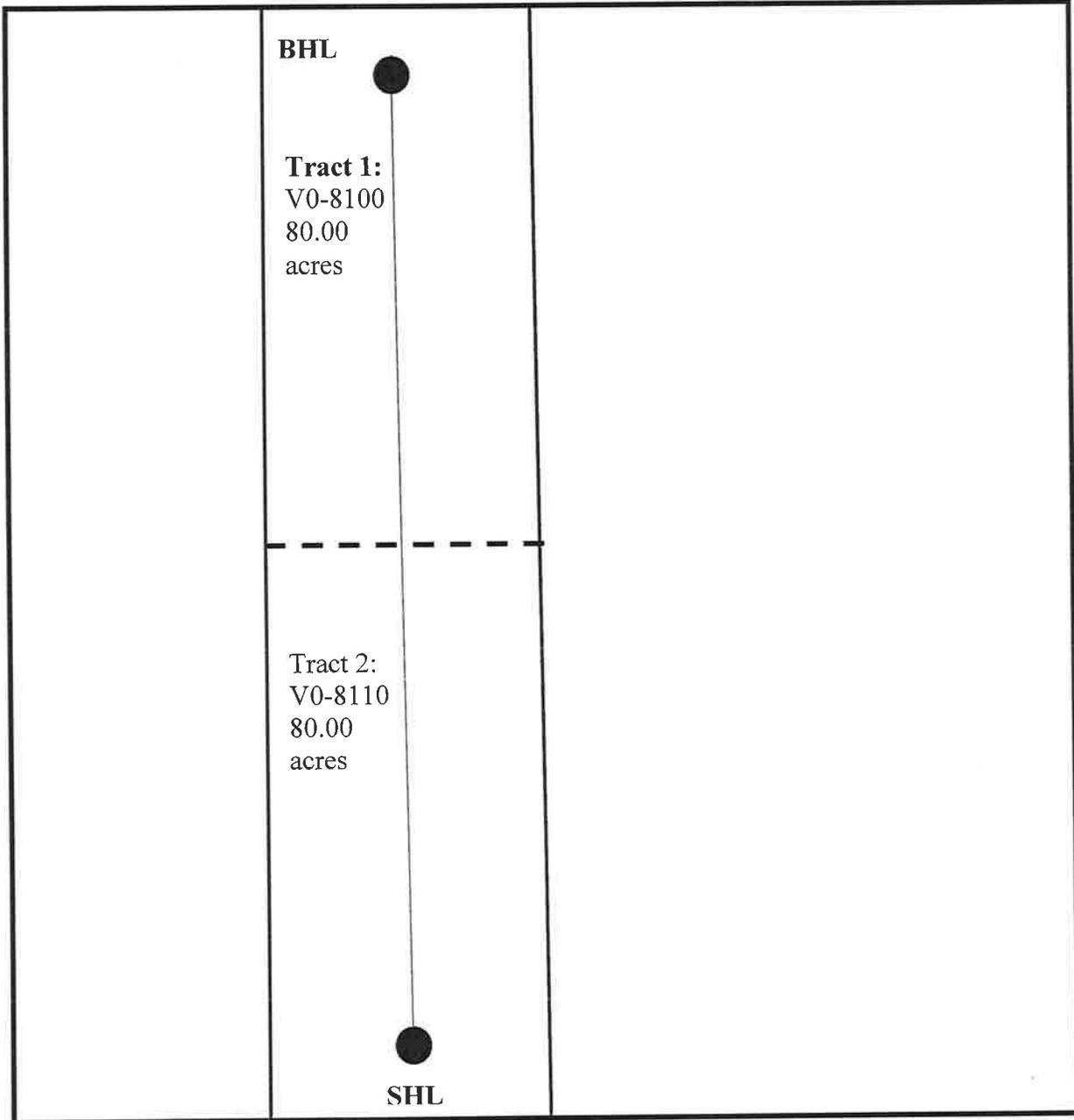
RECAPITULATION

Tract number	Number of Acres Committed	Percentage of Interest in Communitized Area
No. 1	80.00	50.00%
No. 2	80.00	50.00%
No. 3		
No. 4		
TOTAL	160.0	100.00%

2019 FEB 22 AM 10:27

EXHIBIT "B"

**PLAT OF COMMUNITIZED AREA COVERING THE E2W2 OF SECTION 32,
TOWNSHIP 23 SOUTH, RANGE 35 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO**





Commissioner

Stephanie Garcia Richard

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

Jaime Grainger
Matador Production Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

April 3rd, 2019

Re: Communitization Agreement Approval
Irvin Wall State Com #132H
Vertical Extent: Bone Spring
Township: 23 South, Range 35 East, NMPM
Section 32: E2W2
Lea County, New Mexico

Dear Ms. Grainger,

The Commissioner of Public Lands has this date approved the Irvin Wall State Com #132H Communitization Agreement for the Bone Spring formation effective 2/7/2019. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

If we may be of further service, please contact Niranjana Khalsa at (505) 827-6628.

Sincerely,

Stephanie Garcia Richard
COMMISSIONER OF PUBLIC LANDS

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

**Matador Production Company
Irvin Wall State Com #132H
Vertical Extent: Bone Spring
Township: 23 South, Range: 35 East, NMPM
Section 32 : E2W2
Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **February 7, 2019**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **3rd Day of April, 2019**.

Stephanie Garcia Richard/JK

COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

**Matador Production Company
Irvin Wall State Com #132H
Vertical Extent: Bone Spring
Township: 23 South, Range: 35 East, NMPM
Section 32 : E2W2
Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **February 7, 2019**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **3rd Day of April, 2019**.

COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

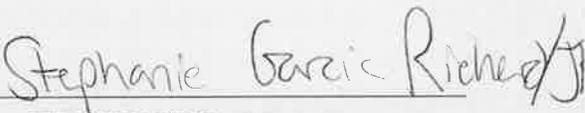
**Matador Production Company
Irvin Wall State Com #132H
Vertical Extent: Bone Spring
Township: 23 South, Range: 35 East, NMPM
Section 32 : E2W2
Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **February 7, 2019**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **3rd Day of April, 2019**.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions **E/2W/2**
 Of Sect(s) **32** Twnshp **23S** Rng **35E** NMPM **Lea** County, NM

containing **160** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

2019 FEB 22 AM 10:25

4. **Matador Production Company** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **Matador Production Company**

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

2019 FEB 22 PM 10:25

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated

by and between **Matador Production Company** company and **MRC Permian Company**,

MRC Permian Company

the Subdivisions **E/2W/2**,
Sect **32**, Twnshp **23S**, Rnge **35E**, NMPM **Lea** County, NM

Limited in depth from _____ ft to _____ ft. (enter here what is granted in pooling order if applicable)

OPERATOR of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED:

TRACT NO. 1

Lessor: **State of New Mexico Commissioner of Public Lands**

Lessee of Record: **MRC Permian Company**

Serial No. of Lease: **V0-8100** Date of Lease: **10/1/2007**

Description of Lands Committed:

Subdivisions: **E/2NW/4**
Sect **32** Twnshp **23S** Rng **35E** NMPM **Lea** County NM

No. of Acres: **80.00**

TRACT NO. 2

Lessor: **State of New Mexico Commissioner of Public Lands**

Lessee of Record: **MRC Permian Company**

Serial No. of Lease: **V0-8110** Date of Lease: **10/1/2007**

Description of Lands Committed:

Subdivisions: **E2/SW/4**
Sect **32** Twnshp **23S** Rng **35E** NMPM **Lea** County NM

No. of Acres: **80.00**

2019 FEB 22 AM 10:26

TRACT NO. 3

Lessor:

Lessee of Record:

Serial No. of Lease:

Date of Lease:

Description of Lands Committed:

Subdivisions:

Sect Twnshp Rng NMPM County NM

No. of Acres:

TRACT NO. 4

Lessor:

Lessee of Record:

Serial No. of Lease:

Date of Lease:

Description of Lands Committed:

Subdivisions:

Sect Twnshp Rng NMPM County NM

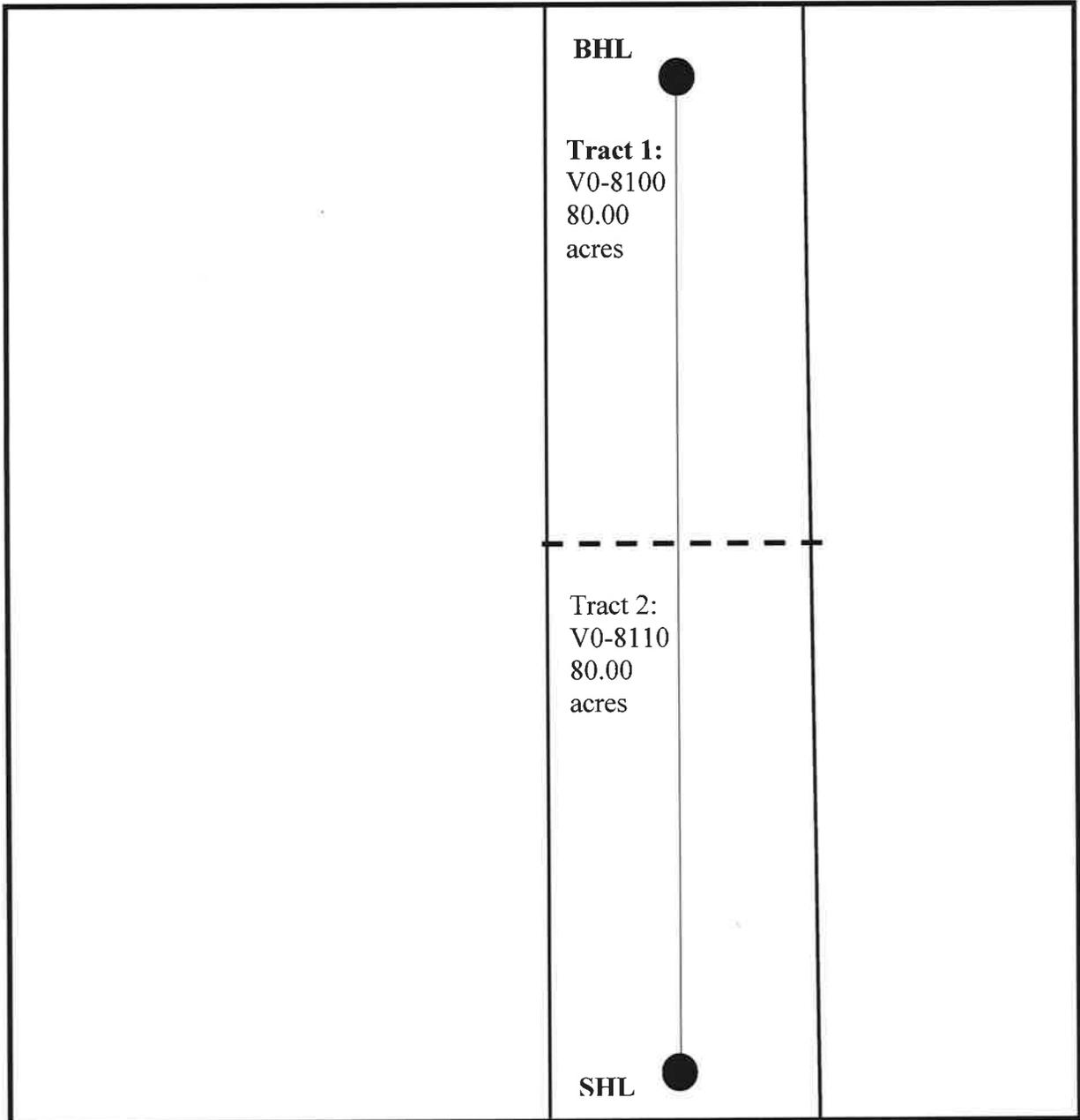
No. of Acres:

RECAPITULATION

Tract number	Number of Acres Committed	Percentage of Interest in Communitized Area
No. 1	80.00	50.00%
No. 2	80.00	50.00%
No. 3		
No. 4		
TOTAL	160.0	100.00%

EXHIBIT "B"

**PLAT OF COMMUNITIZED AREA COVERING THE W2E2 OF SECTION 32,
TOWNSHIP 23 SOUTH, RANGE 35 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO**





AUBREY DUNN
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

Jaime Grainger
Matador Production Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

June 26th, 2018

Re: Communitization Agreement Approval
Irvin Wall State Com #131H
Vertical Extent: Bone Spring
Township: 23 South, Range 35 East, NMPM
Section 32: W2W2
Lea County, New Mexico

Dear Ms. Grainger,

The Commissioner of Public Lands has this date approved the Irvin Wall State Com #131H Communitization Agreement for the Bone Spring formation effective 4/15/2018. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

If we may be of further service, please contact Niranjana Khalsa at (505) 827-6628.

Sincerely,

AUBREY DUNN
COMMISSIONER OF PUBLIC LANDS

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

**Matador Production Company
Irvin Wall State Com #131H
Vertical Extent: Bone Spring
Township: 23 South, Range: 35 East, NMPM
Section 32 : W2W2
Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **April 15, 2018**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **26th Day of June, 2018**.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

**Matador Production Company
Irvin Wall State Com #131H
Vertical Extent: Bone Spring
Township: 23 South, Range: 35 East, NMPM
Section 32 : W2W2
Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **April 15, 2018**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **26th Day of June, 2018**.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

**Matador Production Company
Irvin Wall State Com #131H
Vertical Extent: Bone Spring
Township: 23 South, Range: 35 East, NMPM
Section 32 : W2W2
Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **April 15, 2018**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **26th Day of June, 2018**.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Township 23 South, Range 35 East, N.M.P.M.
 Section 32: W2W2
 Lea County, New Mexico

Containing 160.00 acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "Communitized Substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit "A" showing the acreage, and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

ONLINE version	State/State
December 2014	State/Fee

5. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

6. The commencement, completion, and continued operation or production of a well or wells for communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

7. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

8. Matador Production Company shall be the Operator of said communitized area and all matters of operation shall be determined and performed by Matador Production Company.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production,

ONLINE version
December 2014

State/State
State/Fee

and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR:

Matador Production Company

Date: 5-9-18

By: 
Craig N. Adams
Title: Executive Vice President

*smutt
KAP*

MRC Permian Company

Date: 5-9-18

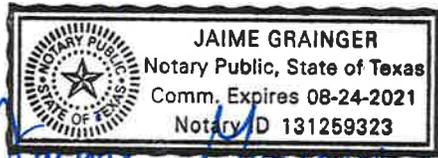
By: *CA*
Craig N. Adams
Title: Executive Vice President

*SMH
KAR*

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)
)
COUNTY OF DALLAS)

The foregoing instrument was acknowledged before me this 9th day of May, 2018 by Craig N. Adams, Executive Vice President of **Matador Production Company**, a Texas corporation, on behalf of said corporation.



My Commission Expires: 8-24-2021

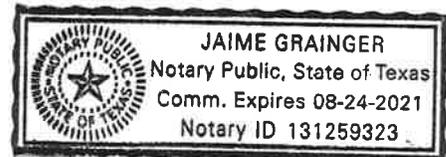
Jaime Grainger
Notary Public

STATE OF TEXAS)
)
COUNTY OF DALLAS)

The foregoing instrument was acknowledged before me this 9th day of May, 2018 by Craig N. Adams, Executive Vice President of **MRC Permian Company**, a Texas corporation, on behalf of said corporation.

My Commission Expires: 8-24-2021

Jaime Grainger
Notary Public



ONLINE version
December 2014

State/State
State/Fee

EXHIBIT "A"

Attached to and made part of the Communitization Agreement dated April 15, 2018, by and between Matador Production Company and the State of New Mexico, covering the W2W2 of Section 32, Township 23 South, Range 35 East, N.M.P.M., Lea County, New Mexico.

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED:

TRACT NO. 1:

Lessor: State of New Mexico Commissioner of Public Lands
Lessee of Record: MRC Permian Company
Description of Township 23 South, Range 35 East, N.M.P.M., Lea County, NM
Lands Committed: Section 32: W/2NW/4
Number of Acres: 80.00

TRACT NO.2:

Lessor: State of New Mexico Commissioner of Public Lands
Lessee of Record: MRC Permian Company
Description of Township 23 South, Range 35 East, N.M.P.M., Lea County, NM
Lands Committed: Section 32: W/2SW/4
Number of Acres: 80.00

RECAPITULATION

Tract No.	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract 1:	80.00	50.00%
Tract 2:	80.00	50.00%
TOTAL:	160.00	100.00%



Ray Powell, M.S., D.V.M.
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

August 30, 2012

Regeneration Energy Corp.
Post Office Box 210
Artesia, NM 88211-0210

Attn: Joel W. Miller

Re: Communitization Agreement Approval (Delaware)
Shearn State Com Well No. 1H
W2W2, Section 32, Township 23 South, Range 35 East
Lea County, New Mexico

Dear Mr. Miller:

The Commissioner of Public Lands has this date approved the Shearn State Com Well No. 1H Communitization Agreement for the Delaware formation effective August 17, 2012. Enclosed are three Certificates of Approval.

The agreement shall remain in full force and effect until midnight October 1, 2012, and so long thereafter as communitized substances are produced from the communitized area in paying quantities.

If we may be of further service, please contact Scott Dawson at (505) 827-6628.

Sincerely,

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

BY: 
LARRY J. ROYBAL, Director
Oil, Gas & Minerals Division
(505)-827-5744

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

**Regeneration Energy Corp.
Shearn State Com Well No. 1H
W2W2, Section 32, Township 23 South, Range 35 East, Lea County, New Mexico
Delaware**

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement, dated **August 17, 2012**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **30th day of August, 2012**.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

New Mexico State Land Office
Oil, Gas, and Minerals Division

SHORT TERM
Revised March 2003

COMMUNITIZATION AGREEMENT

Online Version

STATE OF NEW MEXICO)
)
) ss)
COUNTY OF _____ Lea _____)

KNOW ALL MEN BY THESE PRESENTS:

THAT THIS AGREEMENT (not to be used for helium or carbon dioxide) is entered into as of August 17 2012, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized area on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Delaware _____ formation (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows: Subdivisions W/2 W/2 _____, Section 32, Twp 23S, Rng 35E, NMPM, _____ Lea _____ County, New Mexico, containing 160 acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that

2012 AUG 22 AM 8 31

may be produced from the said formation (hereinafter referred to as "Communitized Substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit "A" showing the acreage, and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

5. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

6. The commencement, completion, and continued operation or production of a well or wells for communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

7. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

8. Regeneration Energy Corp. shall be the Operator of said communitized area and all matters of operation shall be determined and performed by Regeneration Energy Corp.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution and, upon approval by the Commissioner of Public Lands, shall remain in full force and effect until midnight, local time, _____, (date) and as long thereafter as either: drilling operations are conducted upon the communitized area in accordance with the State of New Mexico oil and gas leases committed hereto, or communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to

2012 AUG 22 AM 8 31

Acknowledgement in an Individual Capacity

State of _____)
County of _____)ss

This instrument was acknowledged before me this _____ day of _____ 20_____

by _____
Name(s) of Person(s)

(Notary Seal)

Signature of Notarial Officer

My Commission Expires

Acknowledgement in a Representative Capacity

State of New Mexico)
County of Eddy)ss

This instrument was acknowledged before me this 20th day of August, 2012

by Raye Miller
Name(s) of Person(s)

as President of Regeneration Energy Corp.
Type of authority; e.g., officer, trustee, etc. Name of party on behalf of whom instrument was executed

(Seal)

Misti McLurg
Signature of Notarial Officer

3-19-15

My Commission expires



OFFICIAL SEAL
Misti McLurg
NOTARY PUBLIC-STATE OF NEW MEXICO
My commission expires: 3-19-15

2012 AUG 22 AM 8 31

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated August 17, 2012 by and between Regeneration Energy Corp. Company covering Subdivisions W/2 W/2 Section 32, Twp 23S, Rng 35E NMPM Lea County, NM Operator of Communitized Area: Company Regeneration Energy Corp.

Description of Leases Committed:

Tract No. 1

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands Lessee of Record: Regeneration Energy Corp. Serial No. of Lease: V0-8110 Date of Lease: 10/1/2007 Description of Lands Committed: Subdivisions W/2 S/2 Sect 32 Twp 23S Rng 35E NMPM Lea County NM No. of Acres: 80

Tract No. 2

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands Lessee of Record: Regeneration Energy Corp. Serial No. of Lease: V0-8100 Date of Lease: 10/1/2007 Description of Lands Committed: Subdivisions W/2 N/2 Sect 32 Twp 23S Rng 35E NMPM Lea County NM No. of Acres: 80

2012 AUG 22 AM 8 31

Tract No. 3

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands

Lessee of Record: _____

Serial No. of Lease: _____

Date of Lease: _____

Description of Lands Committed: Subdivisions _____

Sect _____ Twp _____ Rng _____ NMPM _____ County NM

No. of Acres: _____

Tract No. 4

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands

Lessee of Record: _____

Serial No. of Lease: _____

Date of Lease: _____

Description of Lands Committed: Subdivisions _____

Sect _____ Twp _____ Rng _____ NMPM _____ County NM

No. of Acres: _____

RECAPITULATION

TRACT NO.	NUMBER OF ACRES COMMITTED	PERCENTAGE OF INTEREST IN COMMUNITIZED AREA
No. 1	80	50%
No. 2	80	50%
No. 3		
No. 4		

2012 AUG 22 AM 8 32

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

**Regeneration Energy Corp.
Shearn State Com Well No. 1H
W2W2, Section 32, Township 23 South, Range 35 East, Lea County, New Mexico
Delaware**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement, dated **August 17, 2012**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **30th day of August, 2012**.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

**Regeneration Energy Corp.
Shearn State Com Well No. 1H
W2W2, Section 32, Township 23 South, Range 35 East, Lea County, New Mexico
Delaware**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement, dated **August 17, 2012**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **30th day of August, 2012**.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

New Mexico State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised July 2023

COMMUNITIZATION AGREEMENT
ONLINE Version

API #: 30- _____ - _____

THIS COMMUNITIZATION AGREEMENT (“Agreement”) [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this __1st__ [day] of __March__ [month] _____, 2024, by and between the parties signing below (“Parties”):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico (“Commissioner”) is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department (“OCD”) where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit “A” and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Bone Spring formation or pool as defined by the NMOCD, as further described on Exhibit “A” (hereinafter referred to as “said formation”) in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

Burke State Com #110H – State Comm Agreement

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the “communitized area”) are described as follows:

Subdivisions: W2 of Section 32

Of Sect(s): 32 Twp: 2 3 S Rng: 3 5 E NMPM Lea _____ County, NM

Containing **320.00** acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit “A” hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as “communitized substances”) beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit “A” hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit “A” hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

Burke State Com #110H – State Comm Agreement

4. **Matador Production Company** shall be the operator of the said communitized area (“Operator”) and all matters of operation shall be determined and performed by Matador Production Company. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.
5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner’s share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit “A” hereto.
8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.
9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

Burke State Com #110H – State Comm Agreement

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

Burke State Com #110H – State Comm Agreement

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19.7.64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19.7.64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Commissioner of Public Lands: _____ Date: _____

Operator: **Matador Production Company**

By: Kyle Perkins - Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2024, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for Matador Production Company, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins - Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2024, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company on behalf of said corporation.

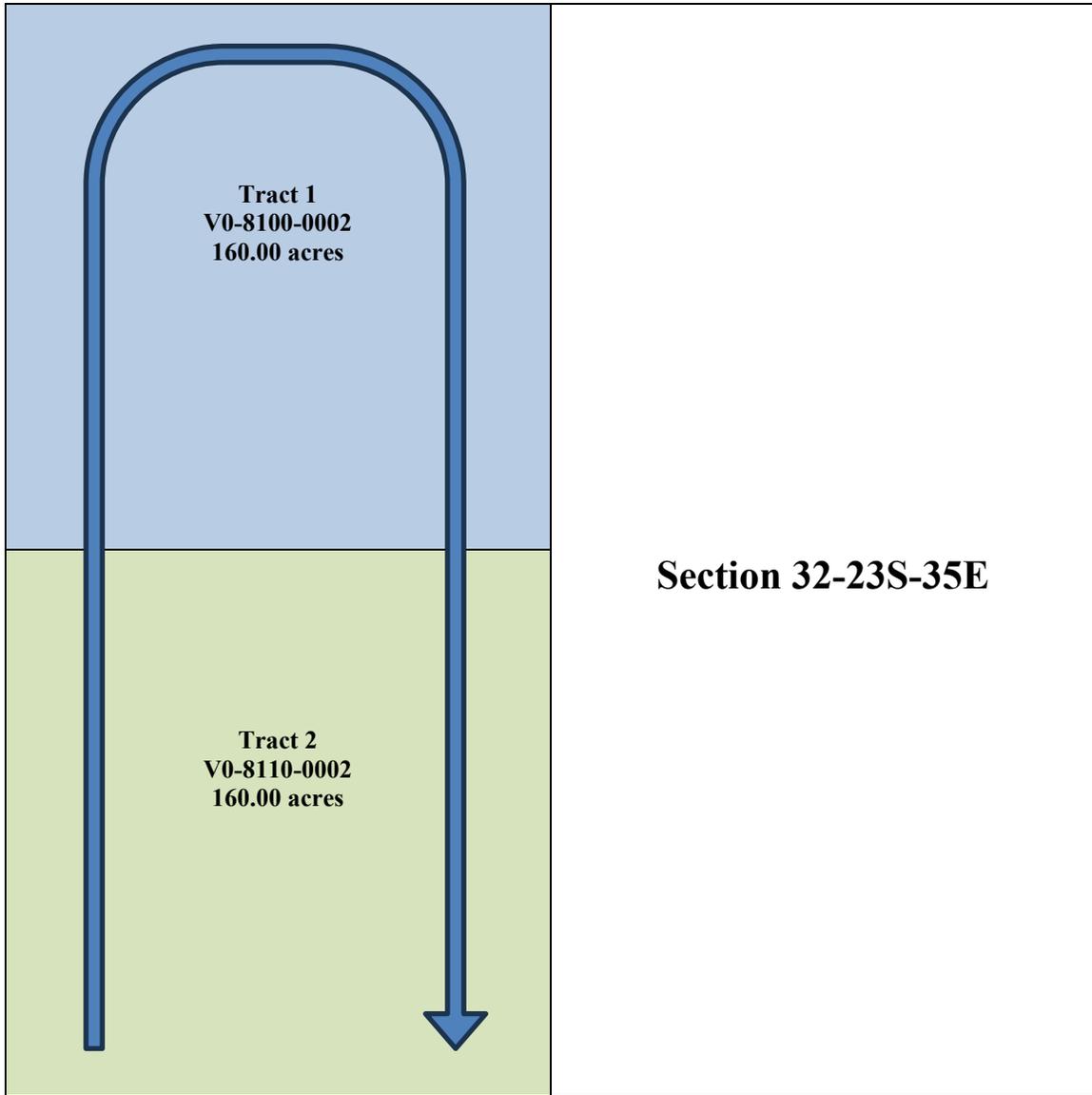
Signature of Notarial Officer
My commission expires _____

Burke State Com #110H – State Comm Agreement

EXHIBIT "A"

Plat of communitized area covering **320.00** acres in the **W2** of **Section 32, Township 23 South, Range 35**
East, Lea County, New Mexico.

Burke State Com #110H



Burke State Com #110H – State Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated March 1, 2024, embracing the following described land in the **W2 of Section 32, Township 23 South, Range 35 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	V0-8100-0002
Description of Land Committed:	Township 23 South, Range 35 East, Section 32: NW4
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company Lynx Petroleum Consultants, Inc.

Tract No. 2

Lease Serial Number:	V0-8110-0002
Description of Land Committed:	Township 23 South, Range 35 East, Section 32: SW4
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company Lynx Petroleum Consultants, Inc.

Burke State Com #110H – State Comm Agreement

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	50.00
2	160.00	50.00
Total	320.00	100.00%

32569297_v1

Burke State Com #110H – State Comm Agreement

New Mexico State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised July 2023

COMMUNITIZATION AGREEMENT

ONLINE Version

API #: 30-_____ - _____

THIS COMMUNITIZATION AGREEMENT (“Agreement”) [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this __1st__ [day] of __March__ [month] _____, 2024, by and between the parties signing below (“Parties”):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico (“Commissioner”) is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department (“OCD”) where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit “A” and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Bone Spring formation or pool as defined by the NMOCD, as further described on Exhibit “A” (hereinafter referred to as “said formation”) in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

Burke State Com #129H – State Comm Agreement

NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the “communitized area”) are described as follows:

Subdivisions: E2 of Section 32

Of Sect(s): 32 Twp: 2 3 S Rng: 3 5 E NMPM Lea _____ County, NM

Containing **320.00** acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit “A” hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as “communitized substances”) beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit “A” hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit “A” hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

Burke State Com #129H – State Comm Agreement

4. **Matador Production Company** shall be the operator of the said communitized area (“Operator”) and all matters of operation shall be determined and performed by Matador Production Company. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.
5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner’s share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit “A” hereto.
8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.
9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

Burke State Com #129H – State Comm Agreement

10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

Burke State Com #129H – State Comm Agreement

16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19.7.64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19.7.64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator’s receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator’s operations on New Mexico state trust land; (ii) Operator’s receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator’s operations on New Mexico state trust land; or (iii) Operator’s receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator’s operations on New Mexico state trust land. Upon the Commissioner’s request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Commissioner of Public Lands: _____ Date: _____

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2024, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins - Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2024, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company on behalf of said corporation.

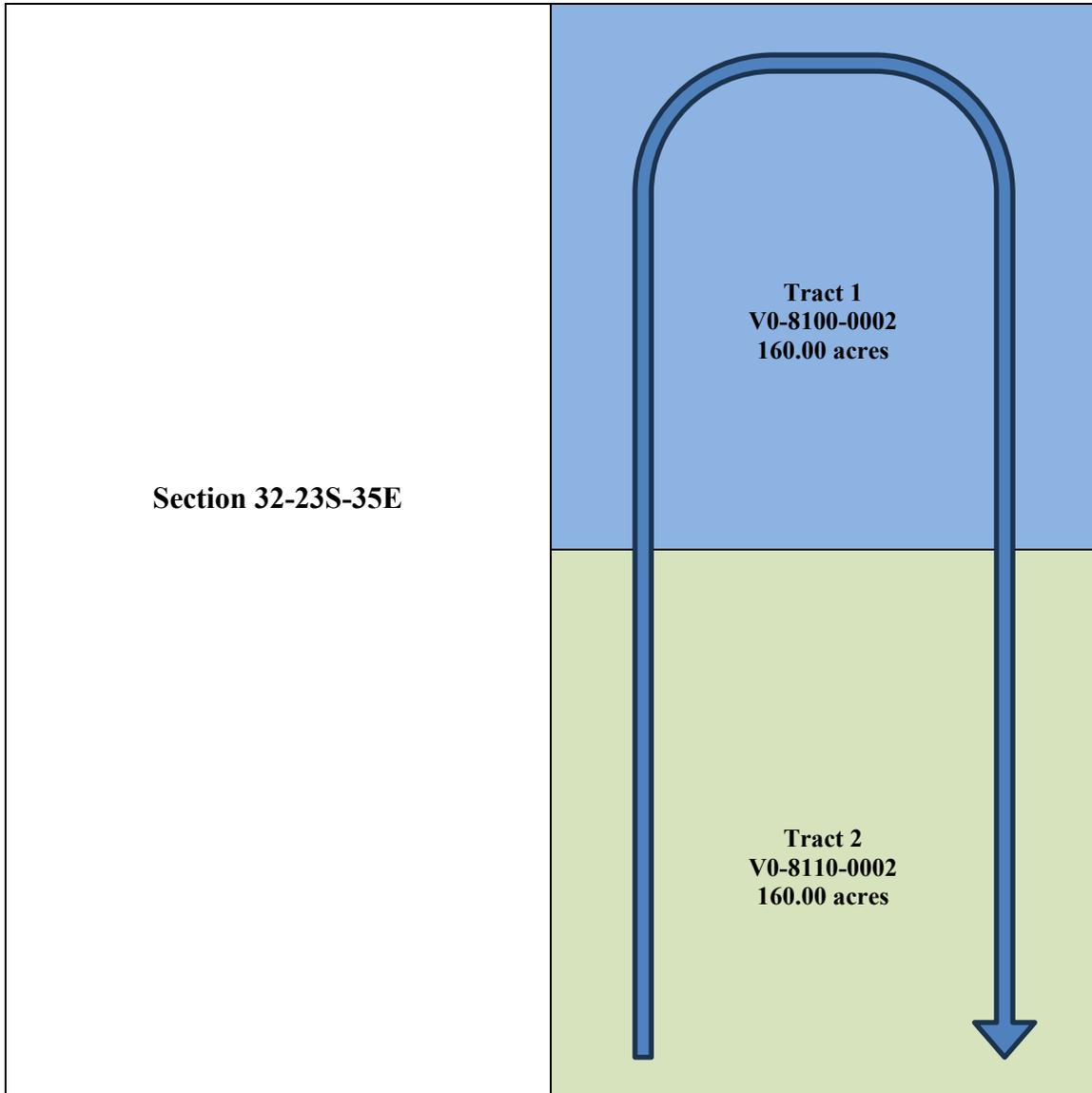
Signature of Notarial Officer
My commission expires _____

Burke State Com #129H – State Comm Agreement

EXHIBIT "A"

Plat of communitized area covering 320.00 acres in the E2 of Section 32, Township 23 South, Range 35 East, Lea County, New Mexico.

Burke State Com #129H



Burke State Com #129H – State Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated March 1, 2024, embracing the following described land in the **E2 of Section 32, Township 23 South, Range 35 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	V0-8100-0002
Description of Land Committed:	Township 23 South, Range 35 East, Section 32: NE4
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company Lynx Petroleum Consultants, Inc.

Tract No. 2

Lease Serial Number:	V0-8110-0002
Description of Land Committed:	Township 23 South, Range 35 East, Section 32: SE4
Number of Acres:	160.00
Current Lessee of Record:	MRC Permian Company
Name and Percent of Working Interest Owners:	MRC Permian Company Lynx Petroleum Consultants, Inc.

Burke State Com #129H – State Comm Agreement

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	50.00
2	160.00	50.00
Total	320.00	100.00%

32569298_v1

Burke State Com #129H – State Comm Agreement

Allar Development LLC	P.O. Box 1567	Graham TX	76450
Amerind Oil Company, Ltd.	415 West Wall Street, Suite 1411	Midland TX	79701-4467
Barrett Properties Inc.	P.O. Box 1185	Alto NM	88312
Jal Draw Oil Company, Ltd.	PO Box 137380	Ft Worth TX	76136
Judtih A. West a/k/a Judy Reynolds West	P O BOX 1948	Cullman AL	35056
Martin Joyce	P.O. Box 2142	Roswell NM	88202
Nestegg Energy Corporation	2308 Sierra Vista Road	Artesia NM	88210
New Mexico State Land Office	P O Box 1148	Santa Fe NM	87504
Sydhan, LP	P.O. Box 92349	Austin TX	78709





Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

August 13, 2024

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company to amend NMOCDD Order PLC-876 and for administrative approval to surface commingle (pool and lease) oil and gas production from the spacing units underlying all of Section 32, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico (the “Lands”)

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division’s Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Kyle Perkins
Matador Production Company
(972) 371-5202
kperkins@matadorresources.com

Sincerely,

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Matador - Burke Amend PLC-876 Commingling
Postal Delivery Report

9414811898765485372233	Allar Development LLC	PO Box 1567	Graham	TX	76450-7567	Your item was picked up at the post office at 10:21 am on August 16, 2024 in GRAHAM, TX 76450.
9414811898765485372813	Amerind Oil Company, Ltd.	415 W Wall St Ste 1411	Midland	TX	79701-4464	Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on August 18, 2024 at 11:51 am. The item is currently in transit to the destination.
9414811898765485372868	Barrett Properties Inc.	PO Box 1185	Alto	NM	88312-1185	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765485372806	Jal Draw Oil Company, Ltd.	PO Box 137380	Ft Worth	TX	76136-1380	Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on August 18, 2024 at 2:52 pm. The item is currently in transit to the destination.
9414811898765485372844	Judtih A. West a/k/a Judy Reynolds West	PO Box 1948	Cullman	AL	35056-1948	We attempted to deliver your item at 5:14 pm on August 16, 2024 in CULLMAN, AL 35055 and a notice was left because an authorized recipient was not available.

Matador - Burke Amend PLC-876 Commingling
Postal Delivery Report

9414811898765485372837	Martin Joyce	PO Box 2142	Roswell	NM	88202-2142	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765485372752	Nestegg Energy Corporation	2308 Sierra Vista Rd	Artesia	NM	88210-9409	Your item departed our USPS facility in LUBBOCK TX DISTRIBUTION CENTER on August 19, 2024 at 5:41 am. The item is currently in transit to the destination.
9414811898765485372707	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item was picked up at a postal facility at 7:56 am on August 19, 2024 in SANTA FE, NM 87501.
9414811898765485372745	Syghan, LP	PO Box 92349	Austin	TX	78709-2349	Your item has been delivered and is available at a PO Box at 2:20 pm on August 16, 2024 in AUSTIN, TX 78749.

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Paula M. Vance](#)
Cc: [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Lamkin, Baylen L.](#)
Subject: Approved Administrative Order PLC-876-A
Date: Thursday, December 5, 2024 2:05:04 PM
Attachments: [PLC876A Order.pdf](#)

NMOCD has issued Administrative Order PLC-876-A which authorizes Matador Production Company (228937) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44659	Irvin Wall State Com #131H	W/2 W/2	32-23S-35E	97958
30-025-45430	Irvin Wall State Com #132H	E/2 W/2	32-23S-35E	97958
30-025-45429	Irvin Wall State Com #113H	W/2 E/2	32-23S-35E	97958
30-025-45431	Irvin Wall State Com #133H	W/2 E/2	32-23S-35E	97958
30-025-45432	Irvin Wall State Com #134H	E/2 E/2	32-23S-35E	97958
30-025-40670	Shearn State Com #1H	W/2 W/2	32-23S-35E	96341
30-025-52957	Burke State Com #110H	W/2	32-23S-35E	97958
30-025-52958	Burke State Com #120H	W/2	32-23S-35E	97958
30-025-52960	Burke State Com #150H	W/2	32-23S-35E	97958
30-025-52959	Burke State Com #129H	E/2	32-23S-35E	97958

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated August 15, 2024 and ending with the issue dated August 15, 2024.



Publisher

Sworn and subscribed to before me this 15th day of August 2024.



Business Manager

My commission expires January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL NOTICE
August 15, 2024

Legal Notice (Publication)

To: All affected parties, including all heirs, devisees, and successors of: Allar Development, LLC; Amerind Oil Company, Ltd.; Barrett Properties Inc.; Jal Draw Oil Company, Ltd.; Judith A. West a/k/a Judy Reynolds West; Martin Joyce; Nestegg Energy Corporation; Sydhan, LP; New Mexico State Land Office.

Application of Matador Production Company to amend NMOCD Order PLC-876 and for administrative approval to Surface Commingle (pool and lease) production from the spacing units underlying all of Section 32, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937) ("Matador") seeks to amend Administrative Order PLC-876 ("Order PLC-876"). Order PLC-876 authorizes pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the **Irvin Wall Central Tank Battery ("CTB")** of production from all existing and future wells drilled in the following spacing units:

- (a) The 160-acre spacing unit comprised of the E/2 E/2 of Section 32, in the WC-025 G-08 S233528D; Lower Bone Spring [97958] – currently dedicated to the **Irvin Wall State Com #134H** (API No. 30-025-45432);
- (b) The 160-acre spacing unit comprised of the W/2 E/2 of Section 32, in the WC-025 G-08 S233528D; Lower Bone Spring [97958] – currently dedicated to the **Irvin Wall State Com #113H** (API No. 30-025-45429) and **Irvin Wall State Com #133H** (API No. 30-025-45431);
- (c) The 160-acre spacing unit comprised of the E/2 W/2 of Section 32, in the WC-025 G-08 S233528D; Lower Bone Spring [97958] – currently dedicated to the **Irvin Wall State Com #132H** (API No. 30-025-45430);
- (d) The 160-acre spacing unit comprised of the W/2 W/2 of Section 32, in the WC-025 G-08 S233528D; Lower Bone Spring [97958] – currently dedicated to the **Irvin Wall State Com #131H** (API No. 30-015-44659);
- (e) The 160-acre spacing unit comprised of the W/2 W/2 of Section 32, in the Cinta Rojo; Delaware [96341] – currently dedicated to the **Shearn State Com #1H** (API No. 30-025-40670); and
- (f) Pursuant to 19.15.12.10.C(4)(g), *future leases, pools, or leases and pools connected to the Irvin Wall Central Tank Battery* (located in the S/2 SW/4 (Units M and N) of Section 32, Township 23 South, Range 35 East) with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.7 NMAC, Matador seeks to amend the terms of Order PLC-876 to add to the terms of the order the production from all existing and future infill wells drilled in the following spacing units:

- (a) The 320-acre spacing unit comprised of the W/2 of Section 32, in the WC-025 G-08 S233528D; Lower Bone Spring [97958] – currently dedicated to the **Burke State Com #110H** (API No. 30-025-52957), **Burke State Com #120H** (API No. 30-025-52958), and **Burke State Com #150H** (API No. 30-025-52960); and
- (b) The 320-acre spacing unit comprised of the E/2 of Section 32, in the WC-025 G-08 S233528D; Lower Bone Spring [97958] – currently dedicated to the **Burke State Com #129H** (API No. 30-025-52959).

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Kyle Perkins, Matador Production Company, (972) 371-5202, or KPerkins@matadorresources.com.
#00293225

67100754

00293225

HOLLAND & HART LLC
110 N GUADALUPE ST., STE. 1
SANTA FE, NM 87501

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. PLC-876-A**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-876.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production

period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 12/4/2024

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-876-A

Operator: Matador Production Company (228937)

Central Tank Battery: Irvin Wall Central Tank Battery

Central Tank Battery Location: UL M N, Section 32, Township 23 South, Range 35 East

Gas Title Transfer Meter Location: UL M N, Section 32, Township 23 South, Range 35 East

Pools

Pool Name	Pool Code
CINTA ROJO; DELAWARE	96341
WC-025 G-08 S233528D; LWR BONE SPRIN	97958

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMSLO 204541 PUN 1369989	W/2 W/2	32-23S-35E
CA Bone Spring NMSLO 203916 PUN 1377065	E/2 W/2	32-23S-35E
CA Bone Spring NMSLO 203917 PUN 1377053	W/2 E/2	32-23S-35E
CA Bone Spring NMSLO 203918 PUN 1377044	E/2 E/2	32-23S-35E
CA Delaware NMSLO 204542 PUN 1329113	W/2 W/2	32-23S-35E
CA Bone Spring NMSLO 205028 PUN 0	W/2	32-23S-35E
CA Bone Spring NMSLO 205029 PUN 0	E/2	32-23S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44659	Irvin Wall State Com #131H	W/2 W/2	32-23S-35E	97958
30-025-45430	Irvin Wall State Com #132H	E/2 W/2	32-23S-35E	97958
30-025-45429	Irvin Wall State Com #113H	W/2 E/2	32-23S-35E	97958
30-025-45431	Irvin Wall State Com #133H	W/2 E/2	32-23S-35E	97958
30-025-45432	Irvin Wall State Com #134H	E/2 E/2	32-23S-35E	97958
30-025-40670	Shearn State Com #1H	W/2 W/2	32-23S-35E	96341
30-025-52957	Burke State Com #110H	W/2	32-23S-35E	97958
30-025-52958	Burke State Com #120H	W/2	32-23S-35E	97958
30-025-52960	Burke State Com #150H	W/2	32-23S-35E	97958
30-025-52959	Burke State Com #129H	E/2	32-23S-35E	97958

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 376261

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 376261
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	12/5/2024