Received by OCD: 12/H/2024 2:51:22 PM Technical Review Summary [Prepared by reviewer and included with application; V17]

	DATE RECORD: F	First Rec:	Admin Comp	olete:	or Sus	spended:	Add. Request/Re	eply:
OF CONSERVATION DIVISION	ORDER TYPE:							
Well No	Well Name(s):							
API : 30-0		Spud Date	e:	Ne	ew or Old (I	EPA): (<i>UI</i>	C Class II Primacy 0	3/07/1982)
Footages		Lot	or Unit	_ Sec	Tsp	Rge	County	
Latitude:	Longitu	ude		Pool:			Pool No.:	
Operator:		OGRID: _	(Contact:		Em	nail:	
COMPLIANCE	RULE 5.9: Total Well	s: Inactiv	e: Finc	cl Assur:	Compl	l. Order?	IS 5.9 OK? Dat	te:
WELL FILE RE	EVIEWED Current	Status:						
WELL DIAGRA	AMS: NEW: Proposed	or RE-ENTER :	Before Conv.	After Co	nv. 🔵 Lo	ogs in Imaging: _		
Planned Rehab	o Work to Well:							
Well Cons	struction Details	Sizes (in) Borehole / Pipe	Settii Depths	U		Cement Sx or Cf	Cement To	•
Plannedor Ex	kistingSurface	Borenole / Pipe	Берин		Stage Tool	3x 0i Ci	Determination	ii wetilou
	sting Interm/Prod							
Plannedor Exis	stingInterm/Prod							
Plannedor Exis	sting Prod/Liner							
Plannedor Ex	isting Liner			 	Inj Length_			
Plannedor Ex	isting OH / PERF				iiij Loiigii .	<u>Comple</u>	tion/Operation Det	ails:
Injection Lith	ostratigraphic Units:	Depths (ft)	Injection or 0 Unit	_	Tops	Drilled TD	PBTD	
	itho. Struc. Por.						NEW PBTD	
	Litho. Struc. Por.					Tubing Size	e NEW Perfs in. Inter Coated	12
•	nj Interval BOTTOM:						er Depth	
Confining Unit:	Litho. Struc. Por.						oth (100	
-	itho. Struc. Por. AOR: Hydrologic a	and Goologic Int	formation			•	Surface Press	•
_	-111-P Noticed?			red? S :	l obsle2/tle	-	S (0.2	
	ifer(s)							
	n: CAP		-					
	id: Formation Source(s		·					
	erval: Inject Rate (Avg/					_	_	_
-	<u>al</u> : Producing Interval?						-	
AOR Wells	<u>:</u> 1/2-M or ONE-	MRADIUS MA	P/WELL LIST	Γ: Total Pen	etrating W	/ells: [A0	OR Hor: AOR S	WDs:]
Penetrating \	Wells: No. Active Wel	ls No. Correct	ive?on w	hich well(s)?			Diagram	ns?
Penetrating \	Wells: No. P&A Wells	No. Corrective	?on whic	h well(s)?			Diagrams	s?
Induced-Seis	micity Risk Assess: a	nalysis submitted _	historic	al/catalog rev	view	fault-slip model	probability _	
NOTICE: 1/2	2-M or ONE-M _	: Newspaper D	ate	_ Mineral Ov	vner*	Surface Ow	nerN. Da	ate
RULE 26.7(A)	: Identified Tracts? _	Affected Per	rsons*:				N. Da	ate
• •	on as of 12/28/2018 [a							
Order Cond	litions: Issues:							
Additional CC	DAs:							

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 410853

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	410853
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	12/11/2024