



ConocoPhillips
2208 West Main Street
Artesia, New Mexico 88210
www.conocophillips.com

December 12, 2023

Attn: Dean McClure
NM Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: **Revision of CTB-983** / Application for Administrative Approval of Lease Commingle (CTB)

Dear Mr. McClure,

COG Operating LLC respectfully requests approval for lease commingling for the following wells:

Potato Baby St Com 701H
API# 30-015-47458
Purple Sage; Wolfcamp (Gas)
Ut. D, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 702H
API# 30-015-47461
Purple Sage; Wolfcamp (Gas)
Ut. D, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 703H
API# 30-015-47464
Purple Sage; Wolfcamp (Gas)
Ut. D, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 704H
API# 30-015-47463
Purple Sage; Wolfcamp (Gas)
Ut. B, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 705H
API# 30-015-47460
Purple Sage; Wolfcamp (Gas)
Ut. B, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 706H
API# 30-015-47459
Purple Sage; Wolfcamp (Gas)
Ut. B, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 901H
API# 30-015-49967
Purple Sage; Wolfcamp (Gas)
Ut. H, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 902H
API# 30-015-49968
Purple Sage; Wolfcamp (Gas)
Ut. H, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 903H
API# 30-015-49969
Purple Sage; Wolfcamp (Gas)
Ut. H, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 904H
API# 30-015-49970
Purple Sage; Wolfcamp (Gas)
Ut. H, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 905H
API# 30-015-49971
Purple Sage; Wolfcamp (Gas)
Ut. H, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 906H
API# 30-015-50007
Purple Sage; Wolfcamp (Gas)
Ut. H, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 907H
API# 30-015-50009
Purple Sage; Wolfcamp (Gas)
Ut. H, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 908H
API# 30-015-50006
Purple Sage; Wolfcamp (Gas)
Ut. H, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 909H
API# 30-015-50008
Purple Sage; Wolfcamp (Gas)
Ut. H, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 910H
API# 30-015-50010
Purple Sage; Wolfcamp (Gas)
Ut. H, Sec. 34-T26S-R28E
Eddy County, NM

Oil Production:

The oil production from all wells will be measured separately by test meter prior to being commingled at the Central Tank Battery located in Ut. N, Sec. 34-T26S-R28E. In the event the CTB is over capacity or in the case of battery or pipeline repairs the oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County. In this case, the oil will remain segregated and will be measured by lact meter when offloading at said stations.

The Potato Baby State 34N Satellite A is in section 34-T26S-R28E and will handle production from Potato Baby State Com Wells 901H-904H. To maintain metering accuracy, production from each well will be routed through segregated production trains on the well pad.

The Potato Baby State 34N Satellite B is in section 34-T26S-R28E and will handle production from Potato Baby State Com Wells 906H-909H. To maintain metering accuracy, production from each well will be routed through segregated production trains on the well pad.

Gas Production:

The gas production from all wells will be measured separately by test meters prior to being commingled and entering a gas flow line to the gas custody transfer meter at the Central Tank Battery located in Ut. N, Sec. 34-T26S-R28E.

Well testing will be by separating and measuring the oil and gas production from the well for a minimum of twenty-four consecutive hours.

All owners of interest have been notified by certified mail that should they have an objection to this surface commingling, they must file a formal protest with the NMOCD within 20 days of the date of this application. Proof of owner notification and copy of Public Notice is enclosed.

Please see the enclosed Administrative Application Checklist, C-107B Application for Surface Commingling, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations, and communization agreement application.

Thank you for your attention to this matter.

Sincerely,

Jeanette Barron

Jeanette Barron
Regulatory Coordinator

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

12.12.23

Date

Print or Type Name

Phone Number

Jeanette Barron

Signature

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC

OPERATOR ADDRESS: 2208 W Main Street, Artesia, New Mexico 88210

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee ☒ State ☐ FederalIs this an Amendment to existing Order? ☐ Yes ☐ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☐ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.(4) Measurement type: ☐ Metering ☐ Other (Specify)(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code. 98220 Purple Sage; Wolfcamp (Gas)

(2) Is all production from same source of supply? ☒ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No(4) Measurement type: ☒ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jeanette Barron TITLE: Regulatory Coordinator DATE: 12.12.23TYPE OR PRINT NAME Jeanette Barron TELEPHONE NO.: 575.748.6974E-MAIL ADDRESS: jbarron@concho.com

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47458	2 Pool Code 98220	3 Pool Name PURPLE SAGE; WOLFCAMP (GAS)
4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 701H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3073'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	34	26-S	28-E		300'	SOUTH	1180'	EAST	EDDY

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	27	26-S	28-E		200'	NORTH	330'	EAST	EDDY

12 Dedicated Acres 767.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>CORNER DATA NEW MEXICO EAST - NAD 83</p> <p>A - FOUND IRON PIPE W/ BRASS CAP N:376622.59' E:618799.59' B - FOUND IRON PIPE W/ BRASS CAP N:376624.01' E:621366.59' C - FOUND IRON PIPE W/ BRASS CAP N:376625.57' E:623933.68' D - FOUND IRON PIPE W/ BRASS CAP N:374020.30' E:623931.34' E - FOUND IRON PIPE W/ BRASS CAP N:371372.64' E:623894.95' F - FOUND IRON PIPE W/ BRASS CAP N:371325.17' E:621481.50' G - FOUND IRON PIPE W/ BRASS CAP N:371328.78' E:618821.83' H - FOUND IRON PIPE W/ BRASS CAP N:373976.13' E:618810.67' I - FOUND IRON PIPE W/ BRASS CAP N:368720.47' E:623950.18' J - FOUND IRON PIPE W/ BRASS CAP N:366069.65' E:623952.49' K - CALCULATED CORNER N:366058.22' E:621388.44' L - FOUND IRON PIPE W/ BRASS CAP N:366046.79' E:618824.39' M - FOUND IRON PIPE W/ BRASS CAP N:368688.50' E:618819.64' N - FOUND IRON PIPE W/ BRASS CAP N:363845.40' E:623957.83' O - CALCULATED CORNER N:363833.89' E:621393.73' P - FOUND IRON PIPE W/ BRASS CAP N:363822.34' E:618829.54'</p> <p>LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 83 X=623571.89 Y=371036.22 LAT.= 32.01978106° N LONG.= 104.06799434° W 330' FNL, 330' FEL SECTION 27</p> <p>BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 83 X=623569.18 Y=371166.19 LAT.= 32.02013836° N LONG.= 104.06800205° W 200' FNL, 330' FEL SECTION 27</p> <p>SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 83 X=622777.12 Y=364140.12 LAT.= 32.00082922° N LONG.= 104.07061282° W 300' FSL, 1180' FEL SECTION 34</p> <p>FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 83 X=623627.04 Y=364173.93 LAT.= 32.00091644° N LONG.= 104.06787077° W 330' FSL, 330' FEL SECTION 34</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jeanette Barron</i> 12.12.23 Signature Date</p> <p>Jeanette Barron Printed Name</p> <p>jeanette.barron@conocophillips.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p>Garrett J Smelker NEW MEXICO 25036 09/01/2020 PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>
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District I
1625 N. French Dr., Hobbs, NM 88240
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47461	2 Pool Code 98220	3 Pool Name PURPLE SAGE; WOLFCAMP (GAS)
4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 702H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3074'

¹⁰ Surface Location

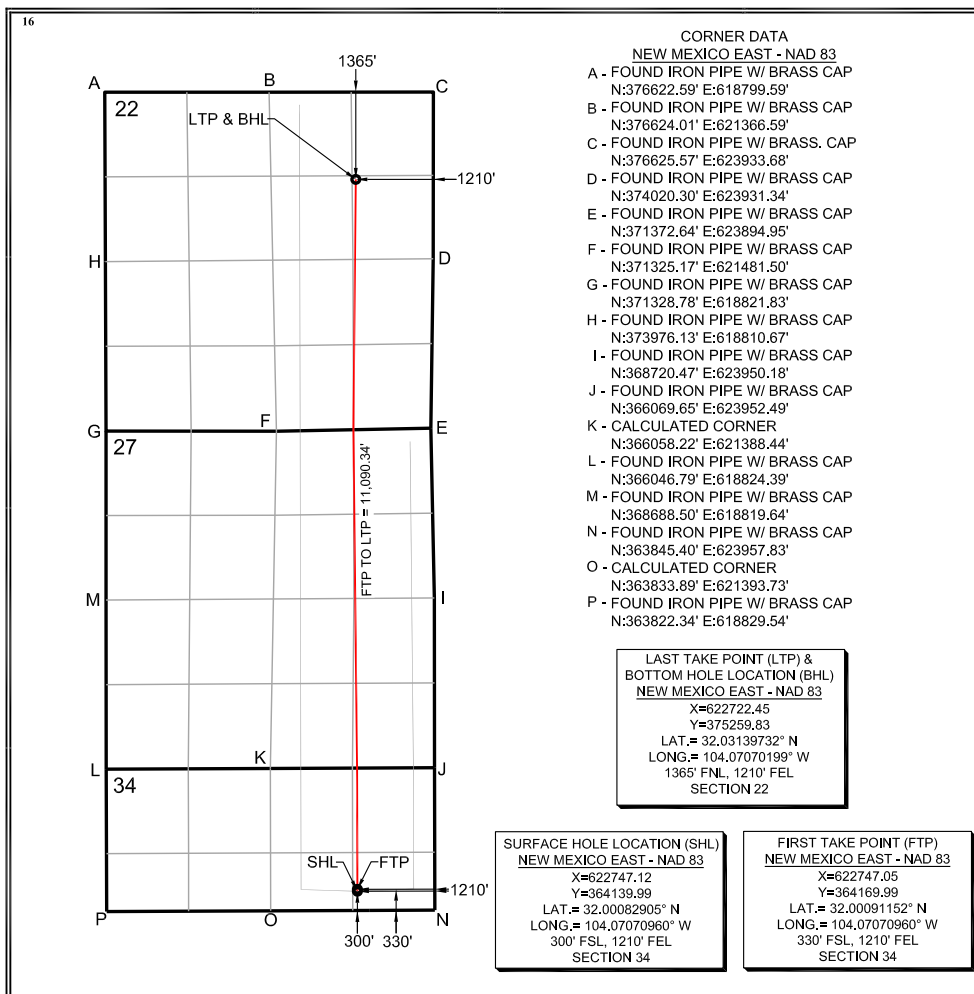
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	34	26-S	28-E		300'	SOUTH	1210'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	22	26-S	28-E		1365'	NORTH	1210'	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
767.52			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 12.12.23
Signature Date

Jeanette Barron
Printed Name

jeanette.barron@conocophillips.com

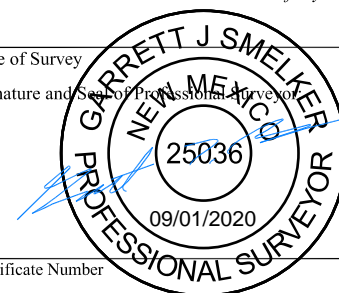
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____

Signature and Seal of Professional Surveyor _____



Certificate Number

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Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

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4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 703H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3075'

¹⁰ Surface Location

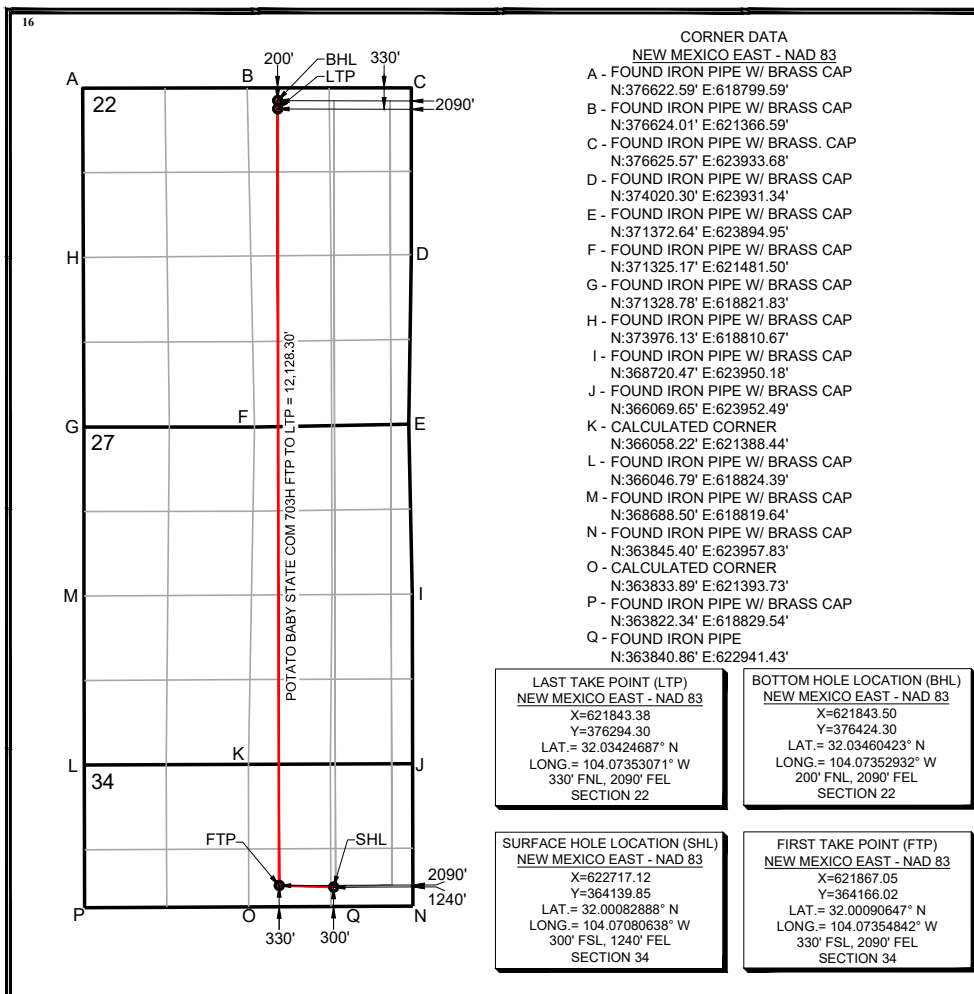
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	34	26-S	28-E		300'	SOUTH	1240'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	22	26-S	28-E		200'	NORTH	2090'	EAST	EDDY

12 Dedicated Acres 767.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
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Jeanette Barron 12.12.23
Signature Date

Jeanette Barron
Printed Name

jeanette.barron@conocophillips.com
E-mail Address

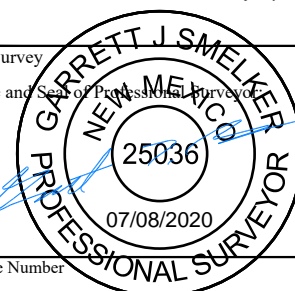
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Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number



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4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 704H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3083'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	34	26-S	28-E		380'	SOUTH	1385'	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	26-S	28-E		200'	NORTH	2310'	WEST	EDDY

12 Dedicated Acres 767.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

CORNER DATA
NEW MEXICO EAST - NAD 83

A - FOUND IRON PIPE W/ BRASS CAP
N:376622.59' E:618799.59'

B - FOUND IRON PIPE W/ BRASS CAP
N:376624.01' E:621366.59'

C - FOUND IRON PIPE W/ BRASS CAP
N:376625.57' E:623933.68'

D - FOUND IRON PIPE W/ BRASS CAP
N:374020.30' E:623931.34'

E - FOUND IRON PIPE W/ BRASS CAP
N:371372.64' E:623894.95'

F - FOUND IRON PIPE W/ BRASS CAP
N:371325.17' E:621481.50'

G - FOUND IRON PIPE W/ BRASS CAP
N:371328.78' E:618821.83'

H - FOUND IRON PIPE W/ BRASS CAP
N:373976.13' E:618810.67'

I - FOUND IRON PIPE W/ BRASS CAP
N:368720.47' E:623950.18'

J - FOUND IRON PIPE W/ BRASS CAP
N:366069.65' E:623952.49'

K - CALCULATED CORNER
N:366058.22' E:621388.44'

L - FOUND IRON PIPE W/ BRASS CAP
N:366046.79' E:618824.39'

M - FOUND IRON PIPE W/ BRASS CAP
N:368688.50' E:618819.64'

N - FOUND IRON PIPE W/ BRASS CAP
N:363845.40' E:623957.83'

O - CALCULATED CORNER
N:363833.89' E:621393.73'

P - FOUND IRON PIPE W/ BRASS CAP
N:363822.34' E:618829.54'

Q - FOUND IRON PIPE
N:363840.86' E:622941.43'

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=621110.99
Y=376293.87
LAT.= 32.03425050° N
LONG.= 104.07589423° W
330' FNL, 2310' FWL
SECTION 22

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=621110.44
Y=376423.87
LAT.= 32.03460787° N
LONG.= 104.07589499° W
200' FNL, 2310' FWL
SECTION 22

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=620213.41
Y=364208.64
LAT.= 32.00103443° N
LONG.= 104.07888262° W
380' FSL, 1385' FWL
SECTION 34

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=621138.76
Y=364162.74
LAT.= 32.00090224° N
LONG.= 104.07589787° W
330' FSL, 2310' FWL
SECTION 34

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 12.12.23
Signature Date
Jeanette Barron
Printed Name
jeanette.barron@conocophillips.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor
Garrett J Smelker
25036
07/08/2020
Certificate Number

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
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District IV

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47460	2 Pool Code 98220	3 Pool Name PURPLE SAGE; WOLFCAMP (GAS)
4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 705H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3082'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	34	26-S	28-E		380'	SOUTH	1355'	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	26-S	28-E		200'	NORTH	1430'	WEST	EDDY

12 Dedicated Acres 767.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

CORNER DATA
NEW MEXICO EAST - NAD 83

A - FOUND IRON PIPE W/ BRASS CAP
N:376622.59' E:618799.59'

B - FOUND IRON PIPE W/ BRASS CAP
N:376624.01' E:621366.59'

C - FOUND IRON PIPE W/ BRASS CAP
N:376625.57' E:623933.68'

D - FOUND IRON PIPE W/ BRASS CAP
N:374020.30' E:623931.34'

E - FOUND IRON PIPE W/ BRASS CAP
N:371372.64' E:623894.95'

F - FOUND IRON PIPE W/ BRASS CAP
N:371325.17' E:621481.50'

G - FOUND IRON PIPE W/ BRASS CAP
N:371328.78' E:618821.83'

H - FOUND IRON PIPE W/ BRASS CAP
N:373976.13' E:618810.67'

I - FOUND IRON PIPE W/ BRASS CAP
N:368720.47' E:623950.18'

J - FOUND IRON PIPE W/ BRASS CAP
N:366069.65' E:623952.49'

K - CALCULATED CORNER
N:366058.22' E:621388.44'

L - FOUND IRON PIPE W/ BRASS CAP
N:366046.79' E:618824.39'

M - FOUND IRON PIPE W/ BRASS CAP
N:368688.50' E:618819.64'

N - FOUND IRON PIPE W/ BRASS CAP
N:363845.40' E:623957.83'

O - CALCULATED CORNER
N:363833.89' E:621393.73'

P - FOUND IRON PIPE W/ BRASS CAP
N:363822.34' E:618829.54'

Q - FOUND IRON PIPE
N:363840.86' E:622941.43'

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=620230.98
Y=376293.38
LAT.= 32.03425490° N
LONG.= 104.07873410° W
330° FNL, 1430° FWL
SECTION 22

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=620230.44
Y=376423.38
LAT.= 32.03461227° N
LONG.= 104.07873487° W
200° FNL, 1430° FWL
SECTION 22

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=620183.35
Y=364208.40
LAT.= 32.00103398° N
LONG.= 104.07897960° W
380° FSL, 1355° FWL
SECTION 34

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=620258.76
Y=364158.78
LAT.= 32.00089708° N
LONG.= 104.07873670° W
330° FSL, 1430° FWL
SECTION 34

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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 12.12.23
Signature Date

Jeanette Barron
Printed Name

jeanette.barron@conocophillips.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____
Signature and Seal of Professional Surveyor _____

GARRETT J. SMELKER
NEW MEXICO
25036
07/08/2020
PROFESSIONAL SURVEYOR

Certificate Number _____

District I

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Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47459	2 Pool Code 98220	3 Pool Name PURPLE SAGE; WOLFCAMP (GAS)
4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 706H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3082'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	34	26-S	28-E		380'	SOUTH	1325'	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	26-S	28-E		200'	NORTH	550'	WEST	EDDY

12 Dedicated Acres 767.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
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CORNER DATA
NEW MEXICO EAST - NAD 83

A - FOUND IRON PIPE W/ BRASS CAP
N:376622.59' E:618799.59'

B - FOUND IRON PIPE W/ BRASS CAP
N:376624.01' E:621366.59'

C - FOUND IRON PIPE W/ BRASS CAP
N:376625.57' E:623933.68'

D - FOUND IRON PIPE W/ BRASS CAP
N:374020.30' E:623931.34'

E - FOUND IRON PIPE W/ BRASS CAP
N:371372.64' E:623894.95'

F - FOUND IRON PIPE W/ BRASS CAP
N:371325.17' E:621481.50'

G - FOUND IRON PIPE W/ BRASS CAP
N:371328.78' E:618821.83'

H - FOUND IRON PIPE W/ BRASS CAP
N:373976.13' E:618810.67'

I - FOUND IRON PIPE W/ BRASS CAP
N:368720.47' E:623950.18'

J - FOUND IRON PIPE W/ BRASS CAP
N:366069.65' E:623952.49'

K - CALCULATED CORNER
N:366058.22' E:621388.44'

L - FOUND IRON PIPE W/ BRASS CAP
N:366046.79' E:618824.39'

M - FOUND IRON PIPE W/ BRASS CAP
N:368688.50' E:618819.64'

N - FOUND IRON PIPE W/ BRASS CAP
N:363845.40' E:623957.83'

O - CALCULATED CORNER
N:363833.89' E:621393.73'

P - FOUND IRON PIPE W/ BRASS CAP
N:363822.34' E:618829.54'

Q - FOUND IRON PIPE
N:363840.86' E:622941.43'

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Jeanette Barron 12.12.23
Signature Date

Jeanette Barron
Printed Name

jeanette.barron@conocophillips.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=619350.98
Y=376292.90
LAT.= 32.03425924° N
LONG.= 104.08157397° W
330' FNL, 550' FWL
SECTION 22

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=619350.43
Y=376422.90
LAT.= 32.03461661° N
LONG.= 104.08157475° W
200' FNL, 550' FWL
SECTION 22

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=620153.45
Y=364208.23
LAT.= 32.00103370° N
LONG.= 104.07907606° W
380' FSL, 1325' FWL
SECTION 34

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=619378.77
Y=364154.82
LAT.= 32.00089185° N
LONG.= 104.08157553° W
330' FSL, 550' FWL
SECTION 34

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-49967	2 Pool Code 98220	3 Pool Name Purple Sage; Wolfcamp (Gas)
4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 901H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3065.36'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	34	26-S	28-E		300'	SOUTH	765'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	26-S	28-E		710'	SOUTH	330'	EAST	EDDY

12 Dedicated Acres 527.72	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 27 X=582006.85 LAT.= 32.00070718° N Y=364084.94 LONG.= -104.06878895° W 300' FSL, 765' FEL - SECTION 34</p> <p>FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 27 X=582441.79 LAT.= 32.00079205° N Y=364116.88 LONG.= -104.06738564° W 330' FSL, 330' FEL - SECTION 34</p> <p>LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 27 X=582388.83 LAT.= 32.02237897° N Y=371969.23 LONG.= -104.06749417° W 660' FSL, 330' FEL - SECTION 22</p> <p>BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 27 X=582389.52 LAT.= 32.02251648° N Y=372019.25 LONG.= -104.06749155° W 710' FSL, 330' FEL - SECTION 22</p> <p>CORNER DATA NEW MEXICO EAST - NAD 27 A - FOUND IRON PIPE W/ BRASS CAP N:376565.33' E:577614.75' B - FOUND IRON PIPE W/ BRASS CAP N:376566.72' E:580181.68' C - FOUND IRON PIPE W/ BRASS CAP N:376568.25' E:582748.70' D - FOUND IRON PIPE W/ BRASS CAP N:373.963.03' E:582746.30' E - FOUND IRON PIPE W/ BRASS CAP N:371315.42' E:582709.86' F - FOUND IRON PIPE W/ BRASS CAP N:368663.31' E:582765.02' G - FOUND IRON PIPE W/ BRASS CAP N:366012.54' E:582767.27' H - FOUND IRON PIPE W/ BRASS CAP N:363788.34' E:582772.56' I - CALCULATED CORNER N:363776.85' E:580208.54' J - FOUND IRON PIPE W/ BRASS CAP N:363765.34' E:577644.42' K - FOUND IRON PIPE W/ BRASS CAP N:365989.74' E:577639.32' L - FOUND IRON PIPE W/ BRASS CAP N:368631.40' E:577634.63' M - FOUND IRON PIPE W/ BRASS CAP N:371271.63' E:577636.88' N - FOUND IRON PIPE W/ BRASS CAP N:373918.92' E:577625.77' O - FOUND IRON PIPE W/ BRASS CAP N:371267.99' E:580296.46' P - CALCULATED CORNER N:366001.14' E:580203.30'</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Jeanette Barron 12.12.23 Signature Date Printed Name jeanette.barron@conocophillips.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>CHARLES L. JURICA 07/25/2022 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number 25490</p>
---	--

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-49968		2 Pool Code 98220		3 Pool Name Purple Sage; Wolfcamp (Gas)	
4 Property Code 329348		5 Property Name POTATO BABY STATE COM			6 Well Number 902H
7 OGRID No. 229137		8 Operator Name COG OPERATING LLC			9 Elevation 3065.92'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	34	26-S	28-E		300'	SOUTH	795'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	26-S	28-E		710'	SOUTH	820'	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
527.72			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 27 X=581976.89 LAT.= 32.00070685° N Y=364084.75 LONG.= -104.06888559° W 300' FSL, 795' FEL - SECTION 34</p> <p>FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 27 X=581951.81 LAT.= 32.00078930° N Y=364114.68 LONG.= -104.06896627° W 330' FSL, 820' FEL - SECTION 34</p> <p>LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 27 X=581898.67 LAT.= 32.02235579° N Y=371959.59 LONG.= -104.06907582° W 660' FSL, 820' FEL - SECTION 22</p> <p>BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 27 X=581899.36 LAT.= 32.02249330° N Y=372009.61 LONG.= -104.06907321° W 710' FSL, 820' FEL - SECTION 22</p> <p>CORNER DATA NEW MEXICO EAST - NAD 27 A - FOUND IRON PIPE W/ BRASS CAP N:376565.33' E:577614.75' B - FOUND IRON PIPE W/ BRASS CAP N:376566.72' E:580181.68' C - FOUND IRON PIPE W/ BRASS CAP N:376568.25' E:582748.70' D - FOUND IRON PIPE W/ BRASS CAP N:373.963.03' E:582746.30' E - FOUND IRON PIPE W/ BRASS CAP N:371315.42' E:582709.86'</p> <p>F - FOUND IRON PIPE W/ BRASS CAP N:368663.31' E:582765.02' G - FOUND IRON PIPE W/ BRASS CAP N:366012.54' E:582767.27' H - FOUND IRON PIPE W/ BRASS CAP N:363788.34' E:582772.56' I - CALCULATED CORNER N:363776.85' E:580208.54' J - FOUND IRON PIPE W/ BRASS CAP N:363765.34' E:577644.42' K - FOUND IRON PIPE W/ BRASS CAP N:365989.74' E:577639.32'</p> <p>L - FOUND IRON PIPE W/ BRASS CAP N:368631.40' E:577634.63' M - FOUND IRON PIPE W/ BRASS CAP N:371271.63' E:577636.88' N - FOUND IRON PIPE W/ BRASS CAP N:373918.92' E:577625.77' O - FOUND IRON PIPE W/ BRASS CAP N:371267.99' E:580296.46' P - CALCULATED CORNER N:366001.14' E:580203.30'</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jeanette Barron</i> 12.12.23 Signature Date Jeanette Barron Printed Name jeanette.barron@conocophillips.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>CHARLES L. JURICA NEW MEXICO 25490 Date of Survey 07/25/2022 Signature and Seal of Professional Surveyor: Certificate Number</p>
---	--

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¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	34	26-S	28-E		300'	SOUTH	825'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	22	26-S	28-E		200'	NORTH	1310'	EAST	EDDY

12 Dedicated Acres 767.72	13 Joint or Infill	14 Consolidation Code	15 Order No.
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<p>16</p> <p>SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 27 X=581946.89 LAT.= 32.00070670° N Y=364084.62 LONG.= -104.06898237° W 300' FSL, 825' FEL - SECTION 34</p> <p>FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 27 X=581461.83 LAT.= 32.00078654° N Y=364112.48 LONG.= -104.07054690° W 330' FSL, 1310' FEL - SECTION 34</p> <p>LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 27 X=581438.43 LAT.= 32.03411900° N Y=376237.48 LONG.= -104.07052725° W 330' FNL, 1310' FEL - SECTION 22</p> <p>BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 27 X=581438.55 LAT.= 32.03447637° N Y=376367.47 LONG.= -104.07052584° W 200' FNL, 1310' FEL - SECTION 22</p> <p>CORNER DATA NEW MEXICO EAST - NAD 27 A - FOUND IRON PIPE W/ BRASS CAP N:376565.33' E:577614.75' B - FOUND IRON PIPE W/ BRASS CAP N:376566.72' E:580181.68' C - FOUND IRON PIPE W/ BRASS CAP N:376568.25' E:582748.70' D - FOUND IRON PIPE W/ BRASS CAP N:373.963.03' E:582746.30' E - FOUND IRON PIPE W/ BRASS CAP N:371315.42' E:582709.86'</p> <p>F - FOUND IRON PIPE W/ BRASS CAP N:368663.31' E:582765.02' G - FOUND IRON PIPE W/ BRASS CAP N:366012.54' E:582767.27' H - FOUND IRON PIPE W/ BRASS CAP N:363788.34' E:582772.56' I - CALCULATED CORNER N:363776.85' E:580208.54' J - FOUND IRON PIPE W/ BRASS CAP N:363765.34' E:577644.42' K - FOUND IRON PIPE W/ BRASS CAP N:365989.74' E:577639.32'</p> <p>L - FOUND IRON PIPE W/ BRASS CAP N:368631.40' E:577634.63' M - FOUND IRON PIPE W/ BRASS CAP N:371271.63' E:577636.88' N - FOUND IRON PIPE W/ BRASS CAP N:373918.92' E:577625.77' O - FOUND IRON PIPE W/ BRASS CAP N:371267.99' E:580296.46' P - CALCULATED CORNER N:366001.14' E:580203.30'</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jeanette Barron</i> 12.12.23 Signature Date</p> <p>Jeanette Barron Printed Name</p> <p>jeanette.barron@conocophillips.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>CHARLES L. DURICA 07/25/2022 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number</p>
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-49970	2 Pool Code 98220	3 Pool Name Purple Sage; Wolfcamp (Gas)
4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 904H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3067.37'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	34	26-S	28-E		300'	SOUTH	855'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	22	26-S	28-E		200'	NORTH	1800'	EAST	EDDY

12 Dedicated Acres 767.72	13 Joint or Infill	14 Consolidation Code	15 Order No.
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<p>16</p> <p>SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 27 X=581916.90 LAT.= 32.00078375° N Y=364084.41 LONG.= -104.06907911° W 300' FSL, 855' FEL - SECTION 34</p> <p>FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 27 X=580971.85 LAT.= 32.00078375° N Y=364110.28 LONG.= -104.07212753° W 330' FSL, 1800' FEL - SECTION 34</p> <p>LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 27 X=580948.45 LAT.= 32.03412146° N Y=376237.18 LONG.= -104.07210845° W 330' FNL, 1800' FEL - SECTION 22</p> <p>BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 27 X=580948.57 LAT.= 32.03447883° N Y=376367.18 LONG.= -104.07210705° W 200' FNL, 1800' FEL - SECTION 22</p> <p>CORNER DATA NEW MEXICO EAST - NAD 27 A - FOUND IRON PIPE W/ BRASS CAP N:376565.33' E:577614.75' B - FOUND IRON PIPE W/ BRASS CAP N:376566.72' E:580181.68' C - FOUND IRON PIPE W/ BRASS CAP N:376568.25' E:582748.70' D - FOUND IRON PIPE W/ BRASS CAP N:373.963.03' E:582746.30' E - FOUND IRON PIPE W/ BRASS CAP N:371315.42' E:582709.86'</p> <p>F - FOUND IRON PIPE W/ BRASS CAP N:368663.31' E:582765.02' G - FOUND IRON PIPE W/ BRASS CAP N:366012.54' E:582767.27' H - FOUND IRON PIPE W/ BRASS CAP N:363788.34' E:582772.56' I - CALCULATED CORNER N:363776.85' E:580208.54' J - FOUND IRON PIPE W/ BRASS CAP N:363765.34' E:577644.42' K - FOUND IRON PIPE W/ BRASS CAP N:365989.74' E:577639.32'</p> <p>L - FOUND IRON PIPE W/ BRASS CAP N:368631.40' E:577634.63' M - FOUND IRON PIPE W/ BRASS CAP N:371271.63' E:577636.88' N - FOUND IRON PIPE W/ BRASS CAP N:373918.92' E:577625.77' O - FOUND IRON PIPE W/ BRASS CAP N:371267.99' E:580296.46' P - CALCULATED CORNER N:366001.14' E:580203.30'</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jeanette Barron</i> 12.12.23 Signature Date</p> <p>Jeanette Barron Printed Name</p> <p>jeanette.barron@conocophillips.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><i>Charles L. Jurica</i> 07/25/2022 Date of Survey</p> <p><i>Charles L. Jurica</i> Signature and Seal of Professional Surveyor</p> <p>25490 Certificate Number</p>
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-49971	2 Pool Code 98220	3 Pool Name Purple Sage; Wolfcamp (Gas)
4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 905H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3067.83'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	34	26-S	28-E		300'	SOUTH	885'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	22	26-S	28-E		200'	NORTH	2290'	EAST	EDDY

12 Dedicated Acres 767.72	13 Joint or Infill	14 Consolidation Code	15 Order No.
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<p>16</p> <p>SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 27 X=581886.94 LAT.= 32.00070650° N Y=364084.40 LONG.= -104.06917577° W 300' FSL, 885' FEL - SECTION 34</p> <p>FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 27 X=580481.86 LAT.= 32.00078095° N Y=364108.08 LONG.= -104.07370816° W 330' FSL, 2290' FEL - SECTION 34</p> <p>LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 27 X=580458.46 LAT.= 32.03412391° N Y=376236.89 LONG.= -104.07368965° W 330' FNL, 2290' FEL - SECTION 22</p> <p>BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 27 X=580458.58 LAT.= 32.03448128° N Y=376366.89 LONG.= -104.07368826° W 200' FNL, 2290' FEL - SECTION 22</p> <p>CORNER DATA NEW MEXICO EAST - NAD 27 A - FOUND IRON PIPE W/ BRASS CAP N:376565.33' E:577614.75' B - FOUND IRON PIPE W/ BRASS CAP N:376566.72' E:580181.68' C - FOUND IRON PIPE W/ BRASS CAP N:376568.25' E:582748.70' D - FOUND IRON PIPE W/ BRASS CAP N:373.963.03' E:582746.30' E - FOUND IRON PIPE W/ BRASS CAP N:371315.42' E:582709.86' F - FOUND IRON PIPE W/ BRASS CAP N:368663.31' E:582765.02' G - FOUND IRON PIPE W/ BRASS CAP N:366012.54' E:582767.27' H - FOUND IRON PIPE W/ BRASS CAP N:363788.34' E:582772.56' I - CALCULATED CORNER N:363776.85' E:580208.54' J - FOUND IRON PIPE W/ BRASS CAP N:363765.34' E:577644.42' K - FOUND IRON PIPE W/ BRASS CAP N:365989.74' E:577639.32' L - FOUND IRON PIPE W/ BRASS CAP N:368631.40' E:577634.63' M - FOUND IRON PIPE W/ BRASS CAP N:371271.63' E:577636.88' N - FOUND IRON PIPE W/ BRASS CAP N:373918.92' E:577625.77' O - FOUND IRON PIPE W/ BRASS CAP N:371267.99' E:580296.46' P - CALCULATED CORNER N:366001.14' E:580203.30'</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jeanette Barron</i> 12.12.23 Signature Date Jeanette Barron Printed Name jeanette.barron@conocophillips.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>07/25/2022 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-50007	2 Pool Code 98220	3 Pool Name Purple Sage; Wolfcamp (Gas)
4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 906H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3072.49'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	34	26-S	28-E		415'	SOUTH	815'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	26-S	28-E		200'	NORTH	2290'	WEST	EDDY

12 Dedicated Acres 767.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
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<p>16</p> <p>SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 27 X=578458.45 LAT.= 32.00100270° N Y=364183.95 LONG.= -104.08023482° W 415' FSL, 815' FWL - SECTION 34</p> <p>FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 27 X=579933.58 LAT.= 32.00077778° N Y=364105.62 LONG.= -104.07547685° W 330' FSL, 2290' FWL - SECTION 34</p> <p>LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 27 X=579906.08 LAT.= 32.03412668° N Y=376236.58 LONG.= -104.07547221° W 330' FNL, 2290' FWL - SECTION 22</p> <p>BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 27 X=579905.53 LAT.= 32.03448405° N Y=376366.57 LONG.= -104.07547295° W 200' FNL, 2290' FWL - SECTION 22</p> <p>CORNER DATA NEW MEXICO EAST - NAD 27 A - FOUND IRON PIPE W/ BRASS CAP N:376565.33' E:577614.75' B - FOUND IRON PIPE W/ BRASS CAP N:376566.72' E:580181.68' C - FOUND IRON PIPE W/ BRASS CAP N:376568.25' E:582748.70' D - FOUND IRON PIPE W/ BRASS CAP N:373.963.03' E:582746.30' E - FOUND IRON PIPE W/ BRASS CAP N:371315.42' E:582709.86' F - FOUND IRON PIPE W/ BRASS CAP N:368663.31' E:582765.02' G - FOUND IRON PIPE W/ BRASS CAP N:366012.54' E:582767.27' H - FOUND IRON PIPE W/ BRASS CAP N:363788.34' E:582772.56' I - CALCULATED CORNER N:363776.85' E:580208.54' J - FOUND IRON PIPE W/ BRASS CAP N:363765.34' E:577644.42' K - FOUND IRON PIPE W/ BRASS CAP N:365989.74' E:577639.32' L - FOUND IRON PIPE W/ BRASS CAP N:368631.40' E:577634.63' M - FOUND IRON PIPE W/ BRASS CAP N:371271.63' E:577636.88' N - FOUND IRON PIPE W/ BRASS CAP N:373918.92' E:577625.77' O - FOUND IRON PIPE W/ BRASS CAP N:371267.99' E:580296.46' P - CALCULATED CORNER N:366001.14' E:580203.30'</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jeanette Barron</i> 12.12.23 Signature Date Jeanette Barron Printed Name jeanette.barron@conocophillips.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>07/25/2022 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-50009	2 Pool Code 98220	3 Pool Name Purple Sage; Wolfcamp (Gas)
4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 907H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3072.65'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	34	26-S	28-E		415'	SOUTH	785'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	26-S	28-E		200'	NORTH	1800'	WEST	EDDY

12 Dedicated Acres 767.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
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<p>16</p> <p>CORNER DATA NEW MEXICO EAST - NAD 27</p> <p>A - FOUND IRON PIPE W/ BRASS CAP N:376565.33' E:577614.75'</p> <p>B - FOUND IRON PIPE W/ BRASS CAP N:376566.72' E:580181.68'</p> <p>C - FOUND IRON PIPE W/ BRASS CAP N:376568.25' E:582748.70'</p> <p>D - FOUND IRON PIPE W/ BRASS CAP N:373.963.03' E:582746.30'</p> <p>E - FOUND IRON PIPE W/ BRASS CAP N:371315.42' E:582709.86'</p> <p>F - FOUND IRON PIPE W/ BRASS CAP N:368663.31' E:582765.02'</p> <p>G - FOUND IRON PIPE W/ BRASS CAP N:366012.54' E:582767.27'</p> <p>H - FOUND IRON PIPE W/ BRASS CAP N:363788.34' E:582772.56'</p> <p>I - CALCULATED CORNER N:363776.85' E:580208.54'</p> <p>J - FOUND IRON PIPE W/ BRASS CAP N:363765.34' E:577644.42'</p> <p>K - FOUND IRON PIPE W/ BRASS CAP N:365989.74' E:577639.32'</p> <p>L - FOUND IRON PIPE W/ BRASS CAP N:368631.40' E:577634.63'</p> <p>M - FOUND IRON PIPE W/ BRASS CAP N:371271.63' E:577636.88'</p> <p>N - FOUND IRON PIPE W/ BRASS CAP N:373918.92' E:577625.77'</p> <p>O - FOUND IRON PIPE W/ BRASS CAP N:371267.99' E:580296.46'</p> <p>P - CALCULATED CORNER N:366001.14' E:580203.30'</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jeanette Barron</i> 12.12.23 Signature Date</p> <p>Jeanette Barron Printed Name</p> <p>jeanette.barron@conocophillips.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>CHARLES L. JURICA 07/25/2022 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Charles L. Jurica</i></p> <p>25490 Certificate Number</p>
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1 API Number 30-015-50006	2 Pool Code 98220	3 Pool Name Purple Sage: Wolfcamp (Gas)
4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 908H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3073.03'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	34	26-S	28-E		415'	SOUTH	755'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	26-S	28-E		200'	NORTH	1310'	WEST	EDDY

12 Dedicated Acres 767.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 27 X=578398.48 LAT. = 32.00100236° N Y=364183.68 LONG. = -104.08042827° W 415' FSL, 755' FWL - SECTION 34</p> <p>FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 27 X=578953.62 LAT. = 32.00077207° N Y=364101.21 LONG. = -104.07863811° W 330' FSL, 1310' FWL - SECTION 34</p> <p>LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 27 X=578926.10 LAT. = 32.03413162° N Y=376236.05 LONG. = -104.07863463° W 330' FNL, 1310' FWL - SECTION 22</p> <p>BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 27 X=578925.55 LAT. = 32.03448899° N Y=376366.04 LONG. = -104.07863539° W 200' FNL, 1310' FWL - SECTION 22</p> <p>CORNER DATA NEW MEXICO EAST - NAD 27 A - FOUND IRON PIPE W/ BRASS CAP N:376565.33' E:577614.75' B - FOUND IRON PIPE W/ BRASS CAP N:376566.72' E:580181.68' C - FOUND IRON PIPE W/ BRASS CAP N:376568.25' E:582748.70' D - FOUND IRON PIPE W/ BRASS CAP N:373.963.03' E:582746.30' E - FOUND IRON PIPE W/ BRASS CAP N:371315.42' E:582709.86' F - FOUND IRON PIPE W/ BRASS CAP N:368663.31' E:582765.02' G - FOUND IRON PIPE W/ BRASS CAP N:366012.54' E:582767.27' H - FOUND IRON PIPE W/ BRASS CAP N:363788.34' E:582772.56' I - CALCULATED CORNER N:363776.85' E:580208.54' J - FOUND IRON PIPE W/ BRASS CAP N:363765.34' E:577644.42' K - FOUND IRON PIPE W/ BRASS CAP N:365989.74' E:577639.32' L - FOUND IRON PIPE W/ BRASS CAP N:368631.40' E:577634.63' M - FOUND IRON PIPE W/ BRASS CAP N:371271.63' E:577636.88' N - FOUND IRON PIPE W/ BRASS CAP N:373918.92' E:577625.77' O - FOUND IRON PIPE W/ BRASS CAP N:371267.99' E:580296.46' P - CALCULATED CORNER N:366001.14' E:580203.30'</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Jeanette Barron 12.12.23 Signature Date</p> <p>Jeanette Barron Printed Name</p> <p>jeanette.barron@conocophillips.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>CHARLES L. JURICA 07/25/2022 Date of Survey</p> <p>CHARLES L. JURICA Signature and Seal of Professional Surveyor: 25490</p> <p>Certificate Number</p>
---	--

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-50008	2 Pool Code 98220	3 Pool Name Purple Sage: Wolfcamp (Gas)
4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 909H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3073.14'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	34	26-S	28-E		415'	SOUTH	725'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	26-S	28-E		200'	NORTH	820'	WEST	EDDY

12 Dedicated Acres 767.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
-------------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 27 X=578368.31 LAT.= 32.00100224° N Y=364183.57 LONG.= -104.08052561° W 415' FSL, 725' FWL - SECTION 34</p> <p>FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 27 X=578463.63 LAT.= 32.00076918° N Y=364099.01 LONG.= -104.08021874° W 330' FSL, 820' FWL - SECTION 34</p> <p>LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 27 X=578436.11 LAT.= 32.03413406° N Y=376235.78 LONG.= -104.08021584° W 330' FNL, 820' FWL - SECTION 22</p> <p>BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 27 X=578435.56 LAT.= 32.03449143° N Y=376365.78 LONG.= -104.08021661° W 200' FNL, 820' FWL - SECTION 22</p> <p>CORNER DATA NEW MEXICO EAST - NAD 27 A - FOUND IRON PIPE W/ BRASS CAP N:376565.33' E:577614.75' B - FOUND IRON PIPE W/ BRASS CAP N:376566.72' E:580181.68' C - FOUND IRON PIPE W/ BRASS CAP N:376568.25' E:582748.70' D - FOUND IRON PIPE W/ BRASS CAP N:373.963.03' E:582746.30' E - FOUND IRON PIPE W/ BRASS CAP N:371315.42' E:582709.86' F - FOUND IRON PIPE W/ BRASS CAP N:368663.31' E:582765.02' G - FOUND IRON PIPE W/ BRASS CAP N:366012.54' E:582767.27' H - FOUND IRON PIPE W/ BRASS CAP N:363788.34' E:582772.56' I - CALCULATED CORNER N:363776.85' E:580208.54' J - FOUND IRON PIPE W/ BRASS CAP N:363765.34' E:577644.42' K - FOUND IRON PIPE W/ BRASS CAP N:365989.74' E:577639.32' L - FOUND IRON PIPE W/ BRASS CAP N:368631.40' E:577634.63' M - FOUND IRON PIPE W/ BRASS CAP N:371271.63' E:577636.88' N - FOUND IRON PIPE W/ BRASS CAP N:373918.92' E:577625.77' O - FOUND IRON PIPE W/ BRASS CAP N:371267.99' E:580296.46' P - CALCULATED CORNER N:366001.14' E:580203.30'</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jeanette Barron</i> 12.12.23 Signature Date Jeanette Barron Printed Name jeanette.barron@conocophillips.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>07/25/2022 Date of Survey Signature and Seal of Professional Surveyor Certificate Number</p>
---	--

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-50010	2 Pool Code 98220	3 Pool Name Purple Sage; Wolfcamp (Gas)
4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 910H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3073.57'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	34	26-S	28-E		415'	SOUTH	695'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

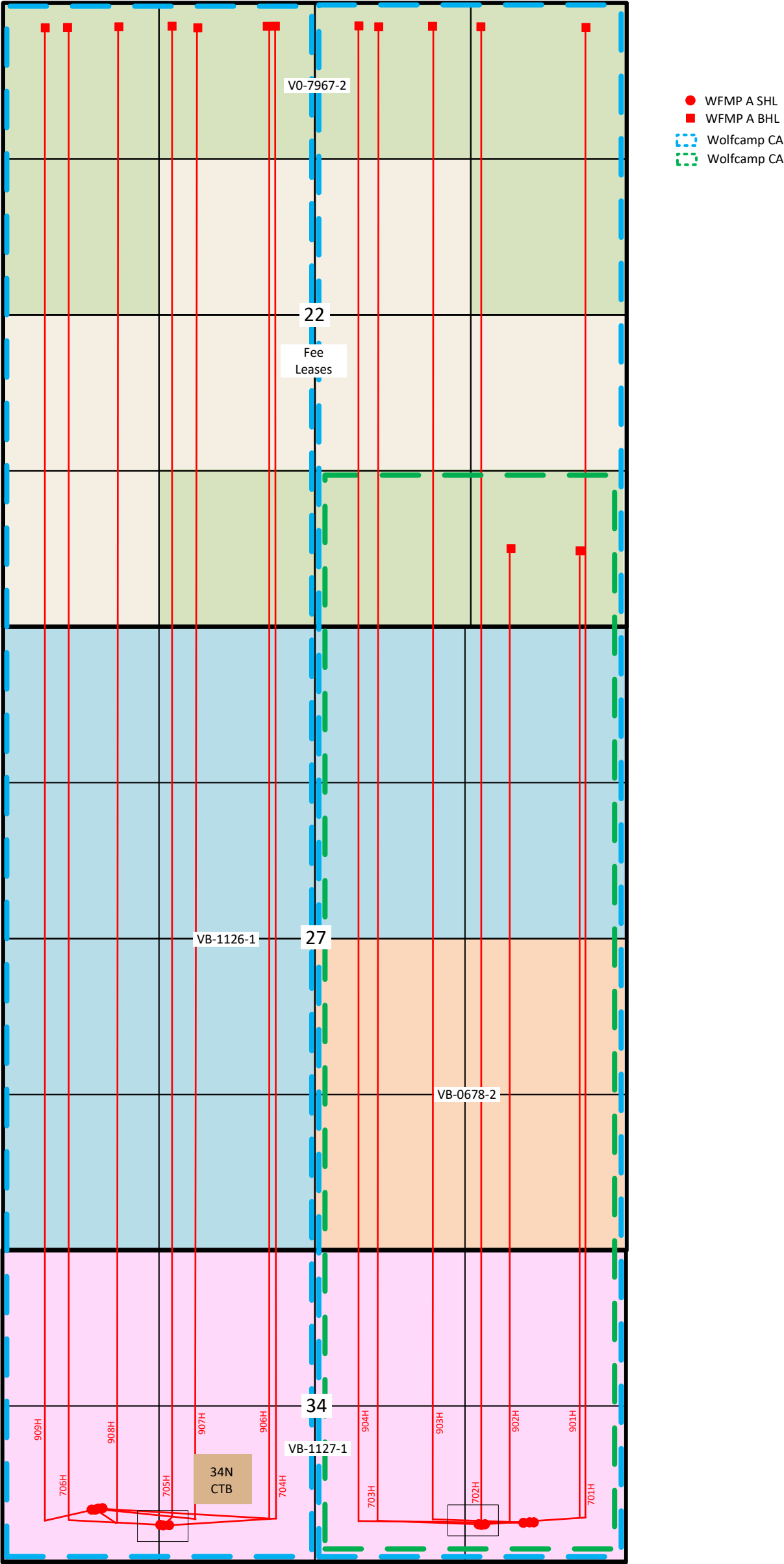
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	26-S	28-E		200'	NORTH	330'	WEST	EDDY

12 Dedicated Acres 767.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
-------------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 27 X=578338.30 LAT.= 32.00100230° N Y=364183.52 LONG.= -104.08062241° W 415' FSL, 695' FWL - SECTION 34</p> <p>FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 27 X=577973.65 LAT.= 32.00076628° N Y=364096.81 LONG.= -104.08179937° W 330' FSL, 330' FWL - SECTION 34</p> <p>LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 27 X=577946.12 LAT.= 32.03413648° N Y=376235.52 LONG.= -104.08179706° W 330' FNL, 330' FWL - SECTION 22</p> <p>BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 27 X=577945.57 LAT.= 32.03449385° N Y=376365.52 LONG.= -104.08179783° W 200' FNL, 330' FWL - SECTION 22</p> <p>CORNER DATA NEW MEXICO EAST - NAD 27 A - FOUND IRON PIPE W/ BRASS CAP N:376565.33' E:577614.75' B - FOUND IRON PIPE W/ BRASS CAP N:376566.72' E:580181.68' C - FOUND IRON PIPE W/ BRASS CAP N:376568.25' E:582748.70' D - FOUND IRON PIPE W/ BRASS CAP N:373.963.03' E:582746.30' E - FOUND IRON PIPE W/ BRASS CAP N:371315.42' E:582709.86' F - FOUND IRON PIPE W/ BRASS CAP N:368663.31' E:582765.02' G - FOUND IRON PIPE W/ BRASS CAP N:366012.54' E:582767.27' H - FOUND IRON PIPE W/ BRASS CAP N:363788.34' E:582772.56' I - CALCULATED CORNER N:363776.85' E:580208.54' J - FOUND IRON PIPE W/ BRASS CAP N:363765.34' E:577644.42' K - FOUND IRON PIPE W/ BRASS CAP N:365989.74' E:577639.32' L - FOUND IRON PIPE W/ BRASS CAP N:368631.40' E:577634.63' M - FOUND IRON PIPE W/ BRASS CAP N:371271.63' E:577636.88' N - FOUND IRON PIPE W/ BRASS CAP N:373918.92' E:577625.77' O - FOUND IRON PIPE W/ BRASS CAP N:371267.99' E:580296.46' P - CALCULATED CORNER N:366001.14' E:580203.30'</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jeanette Barron</i> 12.12.23 Signature Date <i>Jeanette Barron</i> Printed Name jeanette.barron@conocophillips.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><i>Charles L. Jurica</i> 07/25/2022 Date of Survey Signature and Seal of Professional Surveyor: <i>Charles L. Jurica</i> Certificate Number 25490</p>
---	--

Potato Baby State Wells



Sec. 22, 27, 34-T26S-R28E
Eddy County, NM

- (1) Valve 1 Open
- (2) Valve 2 Open
- (3) Valve 3 and 4 Closed
- (4) Valve 5 Open
- (5) Valve 6 Open
- (6) Valve 7 Locked Closed
- (7) Valve 8 Locked Closed during Pipeline Sales
- (8) Valve 7 and 8 Open during truck hauling

(O1) Tester #1 Oil Meter # _____
 (G1) Tester #1 Gas Meter # 15248001
 (W1) Tester #1 Water Meter # 15252005
 (O2) Tester #2 Oil Meter # _____
 (G2) Tester #2 Gas Meter # 15248002
 (W2) Tester #2 Water Meter # 15252006

(O3) Tester #3 Oil Meter # _____
 (G3) Tester #3 Gas Meter # 15248003
 (W3) Tester #3 Water Meter # 15252007
 (O4) Tester #4 Oil Meter # _____
 (G4) Tester #4 Gas Meter # 15248004
 (W4) Tester #4 Water Meter # 15252008

(O5) Tester #5 Oil Meter # _____
 (G5) Tester #5 Gas Meter # 15248005
 (W5) Tester #5 Water Meter # 15252009
 (O5) Tester #6 Oil Meter # _____
 (G5) Tester #6 Gas Meter # 15248006
 (W5) Tester #6 Water Meter # 15252010

(GC) VCU Gas Meter # 15211467
(F1) HP Flare Gas Meter # 15211465
(F2) LP Flare Gas Meter # 15211466
(W4) Water Transfer Meter # 15252006
(GV) VRU Gas Meter # 15216017
(GS) ETC FMP Gas Sales Meter #1 #CG57613-01
(BB) ETC Gas By Back Meter #
(L1) GAS INJECTION METER#15209325
(L2)GAS INJECTION METER#15209326
(L3)GAS INJECTION METER#15209327
(L4)GAS INJECTION METER#15209328
(L5)GAS INJECTION METER#15209329
(L6)GAS INJECTION METER#15209330

Type of Facility: STATE/FEDERAL
SHL #:VB11272
BHL #:
CA #:
NMOCD Property Code #: 3000
NMOCD OGRID #: 229137

Produced Fluid: _____
 Produced Oil: _____
 Produced Gas: _____
 Produced Water: _____
 Flare/Vent: _____

THIS DRAWING IS PROPERTY
OF COG OPERATING LLC AND
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DISPOSED OF DIRECTLY OR
INDIRECTLY, NOR USED FOR
ANY PURPOSE OTHER THAN
THAT WHICH IT IS
SPECIFICALLY FURNISHED.

REFERENCE DRAWINGS	
NO.	TITLE
COG OPERATING LLC SITE SECURITY PLANS LOCATED AT:	ONE CONCHO CENTER 600 WEST ILLINOIS AVENUE MIDLAND, TEXAS 79701

[illegible]

ENGINEERING RECORD	
BY	DATE
DRN: CS	6/2/23
DES:	
CHK:	
APP:	
AFE NO:	
FACIL ENGR:	C. SMITH
OPER ENGR:	
SCALE:	NONE



NORTH DELAWARE BASIN - WEST POTATO BABY STATE 34 N CTB SITE FACILITY DIAGRAM COG PRODUCTION			
EDDY COUNTY		NEW MEXICO	
TWNSHP/RANGE	DWG NO.	POTATOBABYSTATE34NCTB	REV A



SECTION 34, T26S, R28E
COORDS: 32.00, -104.07
EDDY COUNTY, NM

- OIL: 12,000 BPD
- WATER: 40,000 BPD
- GAS: 40 MMSCFD

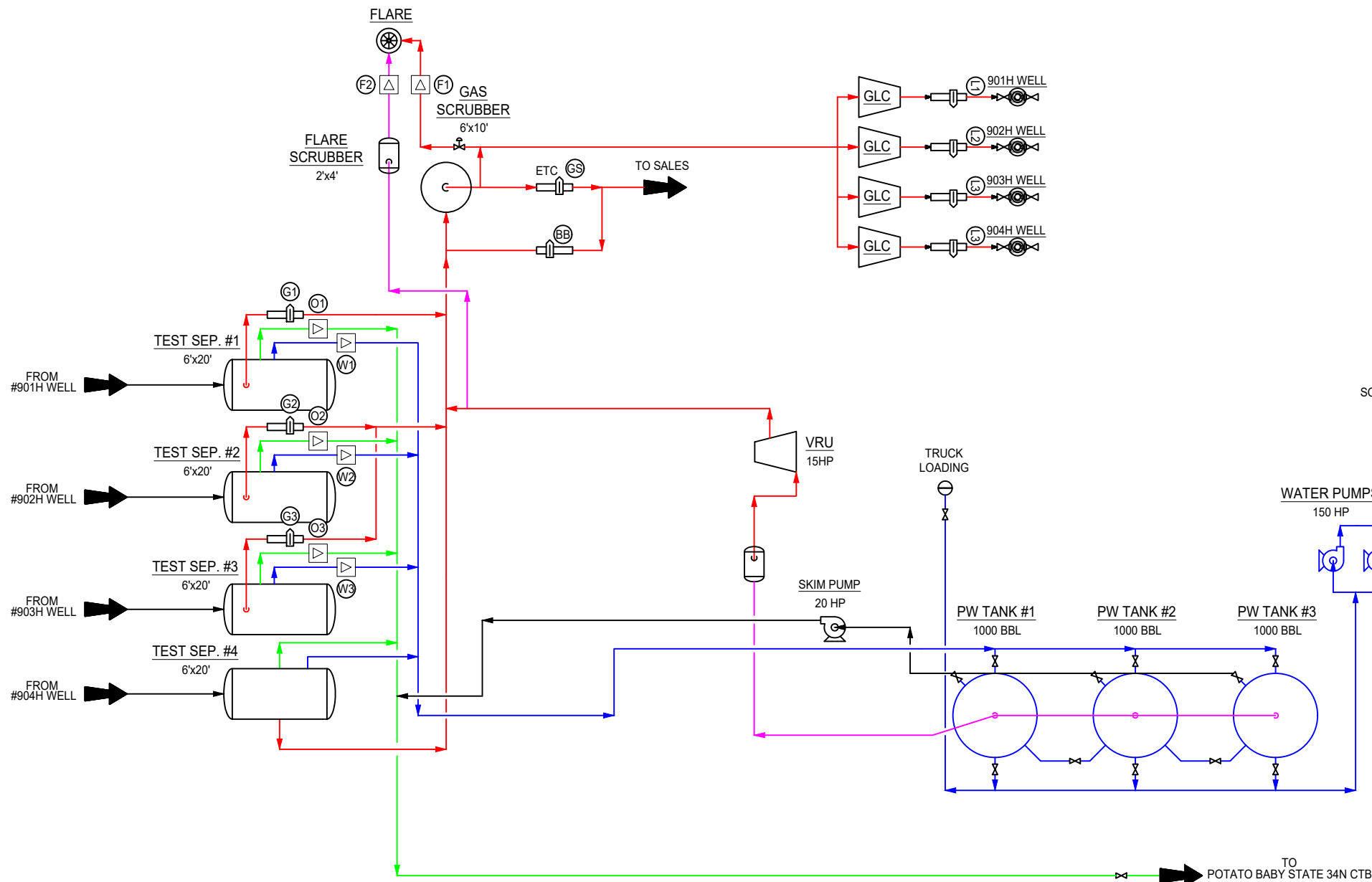
(O1) Tester #1 Oil Meter # _____
 (G1) Tester #1 Gas Meter # _____
 (W1) Tester #1 Water Meter # _____
 (O2) Tester #2 Oil Meter # _____
 (G2) Tester #2 Gas Meter # _____
 (W2) Tester #2 Water Meter # _____

(O3) Tester #3 Oil Meter # _____
(G3) Tester #3 Gas Meter # _____
(W3) Tester #3 Water Meter # _____
(O4) Tester #4 Oil Meter # _____
(G4) Tester #4 Gas Meter # _____
(W4) Tester #4 Water Meter # _____

(F1) HP Flare Gas Meter # _____
(F2) LP Flare Gas Meter # _____
(W4) Water Transfer Meter # _____
(GS) ETC FMP Gas Sales Meter #1 # _____
(BB) ETC Gas By Back Meter # _____
(L1) GAS INJECTION METER# _____
(L2)GAS INJECTION METER# _____
(L3)GAS INJECTION METER# _____
(L4)GAS INJECTION METER# _____
(L5)GAS INJECTION METER# _____
(L6)GAS INJECTION METER# _____

POTATO BABY STATE COM #901H	30-015-49967
POTATO BABY STATE COM #902H	30-015-49968
POTATO BABY STATE COM #903H	30-015-49969
POTATO BABY STATE COM #904H	30-015-49970

30-015-49967
30-015-49968
30-015-49969
30-015-49970



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REFERENCE DRAWINGS	
NO.	TITLE
COG OPERATING LLC SITE SECURITY PLANS LOCATED AT:	ONE CONCHO CENTER 600 WEST ILLINOIS AVENUE MIDLAND, TEXAS 79701

[illegible]

ENGINEERING RECORD		
APP.	BY	DATE
RC	DRN: EO	6/2/23
	DES:	
	CHK:	
	APP:	
	AFE NO:	
	FACIL ENGR:	C. SMITH
	OPER ENGR:	
	SCALE:	NONE



NORTH DELAWARE BASIN - WEST
POTATO BABY STATE 34 N SAT A
SITE FACILITY DIAGRAM
COG PRODUCTION

EDDY COUNTY

TWNSHP / RANGE

DWG NO

DWG NO.
PC

	STATES	STATES	INSTR.
--	--------	--------	--------

NEW MEXICO

	REV
--	-----

NSATA	A
-------	---

NORTH	1
-------	---

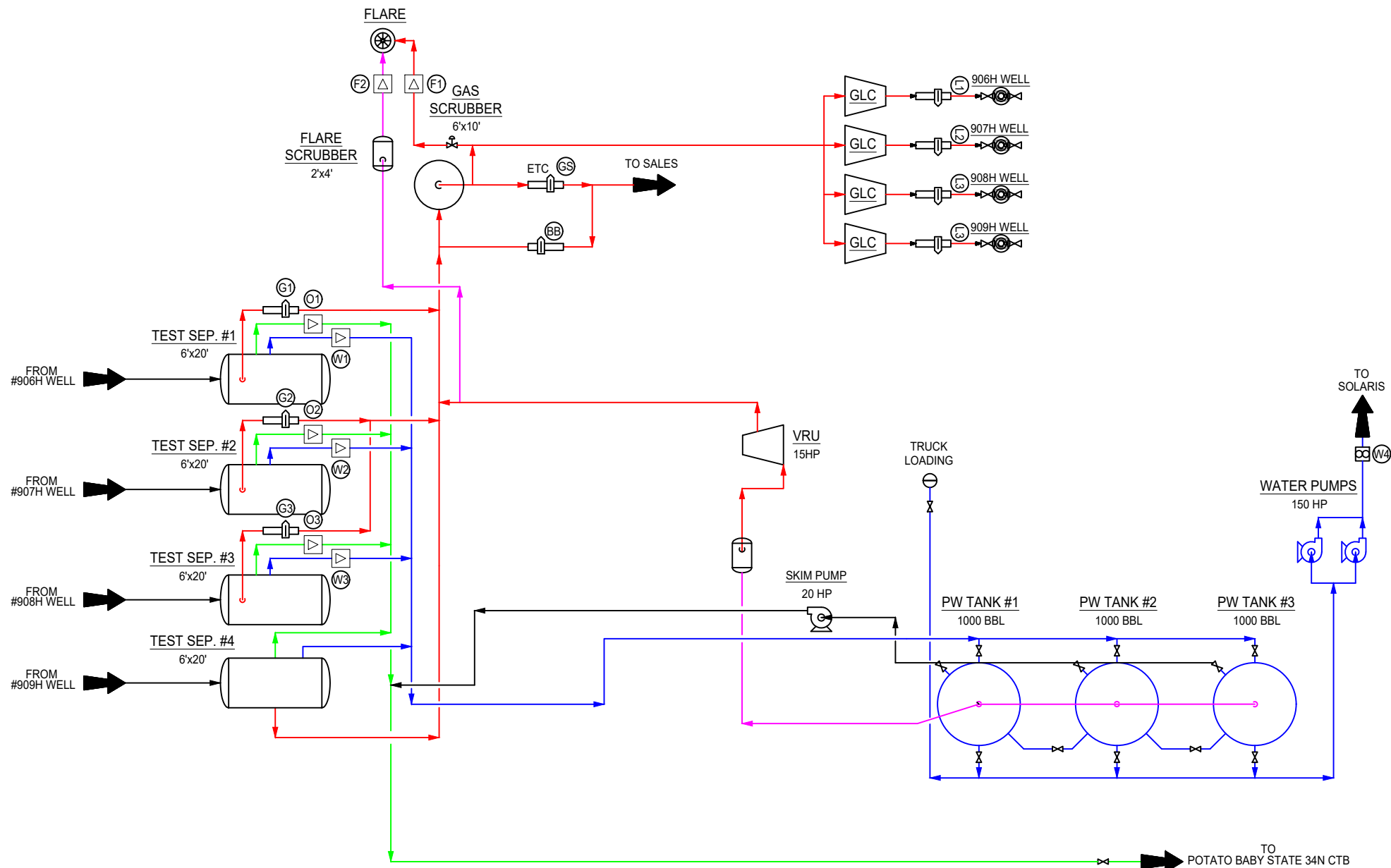
(O1) Tester #1 Oil Meter # _____
 (G1) Tester #1 Gas Meter # _____
 (W1) Tester #1 Water Meter # _____
 (O2) Tester #2 Oil Meter # _____
 (G2) Tester #2 Gas Meter # _____
 (W2) Tester #2 Water Meter # _____

(O3) Tester #3 Oil Meter # _____
 (G3) Tester #3 Gas Meter # _____
 (W3) Tester #3 Water Meter # _____
 (O4) Tester #4 Oil Meter # _____
 (G4) Tester #4 Gas Meter # _____
 (W4) Tester #4 Water Meter # _____

(F1) HP Flare Gas Meter # _____
(F2) LP Flare Gas Meter # _____
(W4) Water Transfer Meter # _____
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(L2)GAS INJECTION METER# _____
(L3)GAS INJECTION METER# _____
(L4)GAS INJECTION METER# _____
(L5)GAS INJECTION METER# _____
(L6)GAS INJECTION METER# _____

POTATO BABY STATE COM #906H	30-015-50007
POTATO BABY STATE COM #907H	30-015-50009
POTATO BABY STATE COM #908H	30-015-50006
POTATO BABY STATE COM #909H	30-015-50008

30-015-50007
30-015-50009
30-015-50006
30-015-50008



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[illegible]

ENGINEERING RECORD	
BY	DATE
DRN: EO	6/2/23
DES:	
CHK:	
APP:	
SAFE NO:	
FACIL ENGR:	C. SMITH
OPER ENGR:	
SCALE:	NONE



NORTH DELAWARE BASIN - WEST
POTATO BABY STATE 34 N SATTELITE B
SITE FACILITY DIAGRAM
COG PRODUCTION

EDDY COUNTY

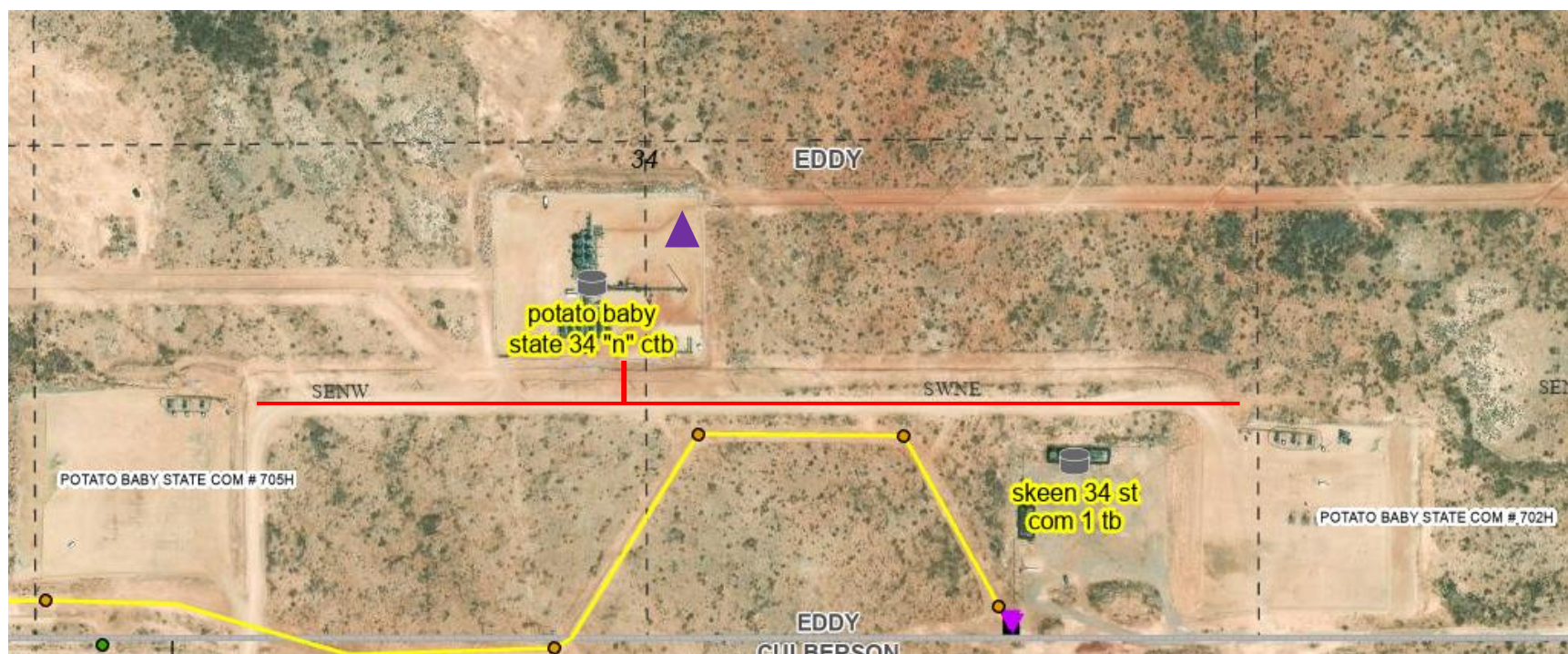
TWNSHIP / RANGE

DWG NO.

POTATOBABYSTATE34NSATB

NEW MEXICO

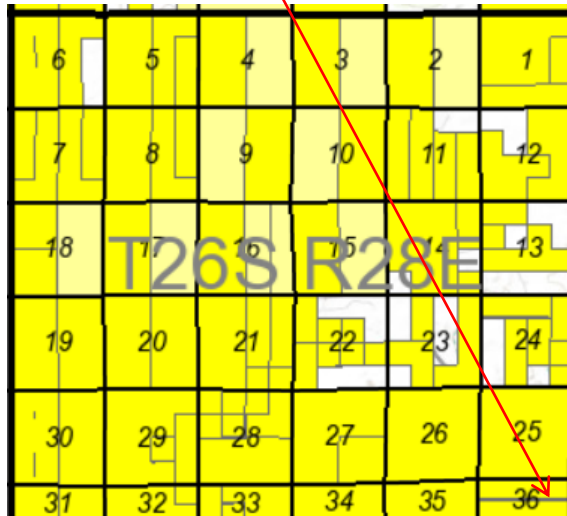
REV



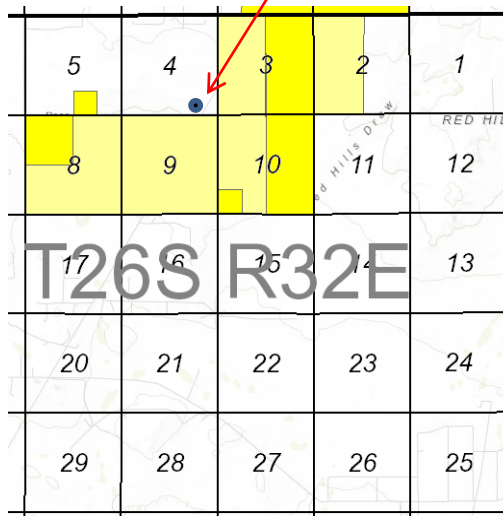
POTATO BABY ST COM 701H-706H & 901H-910H

Potato Baby State Com 701H-706H, 901H-910H & Red Hills and Jal Offload Station Map

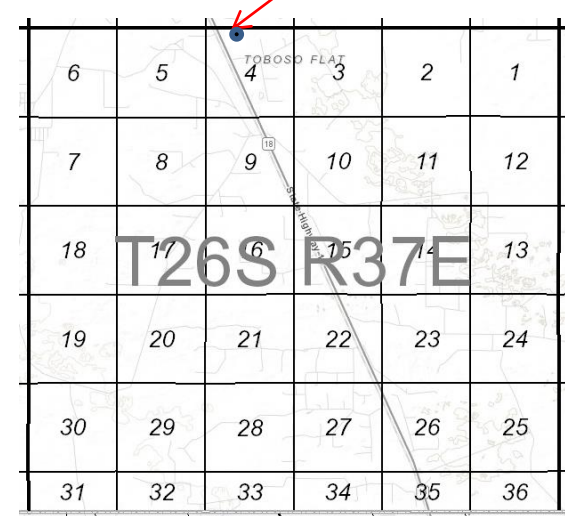
Potato Baby Com 701H-706H,
901H-910H
Eddy County, NM



Red Hills Offload Station
Lea County, NM



Jal Offload Station
Lea County, NM



POTATO BABY ST COM 701H-706H & 901H-910H SURFACE COMMINGLE							
Date Sent	Initials	Name	Address	City	State	ZipCode	Certified Return Receipt No.
12.12.23	JB	1836 Royalty Partners LLC	306 W Wall Street, Suite 620	Midland	TX	79701	7017 3040 0000 1205 5010
12.12.23	JB	A. Michael Foley, dealing in his sole and separate property	111 No 127th Plaza	Omaha	NE	68154	7017 3040 0000 1205 5027
12.12.23	JB	Alice A. Wesely, dealing in her sole and separate property	12912 Dewey St	Omaha	NE	68154	7017 3040 0000 1205 5034
12.12.23	JB	Anabel Schmidt Family Trust, Art Schmidt Trustee	30 Tiburon	Austin	TX	78738	7017 3040 0000 1205 5041
12.12.23	JB	Ann E Obrien	6221 Woolworth Avenue	Omaha	NE	68106	7017 3040 0000 1205 5058
12.12.23	JB	Ann Marie Abboud, dealing in her sole and separate property	9771 Westchester Dr	Omaha	NE	68114	7017 3040 0000 1205 5065
12.12.23	JB	AR Midland LP	1717 S Boulder Ave, Suite 400	Tulsa	OK	74119	7017 3040 0000 1205 5072
12.12.23	JB	Brigham Minerals, LLC	5914 W Courtyard Drive, Suite 100	Austin	TX	78730	7017 3040 0000 1205 5089
12.12.23	JB	BSB Minerals LLC	3207 Hanover St	Dallas	TX	75225	7017 3040 0000 1205 5096
12.12.23	JB	Buckhorn Minerals IV LP	1885 St James Place, Suite 820	Houston	TX	77056	7017 3040 0000 1205 5102
12.12.23	JB	Camie Wade	PO Box 65150	Lubbock	TX	79464	7017 3040 0000 1205 5119
12.12.23	JB	Chisos Minerals LLC	1111 Bagby Street, Suite 2150	Houston	TX	77002	7017 3040 0000 1205 5126
12.12.23	JB	Christine Speidel Fowlkes	416 S Manzanita Dr	Horizon City	TX	79928	7017 3040 0000 1205 5133
12.12.23	JB	Christopher Clegg Fowlkes	416 S Manzanita Dr	Horizon City	TX	79928	7017 3040 0000 1205 5140
12.12.23	JB	Dale Land & Minerals LLC	2100 Ross Ave., Suite 1870	Dallas	TX	75201	7017 3040 0000 1205 5157
12.12.23	JB	David Kerby	16704 County Road 1440	Wolfforth	TX	79382	7017 3040 0000 1205 5164
12.12.23	JB	Debra Kay Primera	PO Box 28504	Austin	TX	78755	7017 3040 0000 1205 5171
12.12.23	JB	Delaware Ranch Inc.	1304 W Riverside Drive	Carlsbad	NM	88220	7017 3040 0000 1205 5188
12.12.23	JB	Edward George Silvius, dealing in his sole separate property	PO Box 1002	Dallas	OR	97338	7017 3040 0000 1205 5195
12.12.23	JB	Edwin Fowlkes Heirs Family Limited Partnership	555 N 1400 E	Mapleton	UT	84664	7017 3040 0000 1205 5201
12.12.23	JB	Edwin Hockaday Fowlkes, III (aka Trey Fowlkes)	PO Box 23416	Waco	TX	76702	7017 3040 0000 1205 5218
12.12.23	JB	EG3 Inc.	PO Box 1567	Graham	TX	76450	7017 3040 0000 1205 5225
12.12.23	JB	Ellen Ryan, dealing in her sole and separate property	5300 Mohawk Lane	Fairway	KS	66205	7017 3040 0000 1205 5232
12.12.23	JB	Erin T. Moeschler, dealing in her sole and separate property	2406 NE Going St	Portland	OR	97211	7017 3040 0000 1205 5249
12.12.23	JB	Fortis Minerals II, LLC	1111 Bagby Street, Suite 2150	Houston	TX	77002	7017 3040 0000 1205 5256
12.12.23	JB	Franco-Nevada Texas LP	1745 Shea Center Dr., Suite 400	Highlands Ranch	CO	80129	7017 3040 0000 1205 5263
12.12.23	JB	George Poage, III	PO Box 369	Marble Falls	TX	78654	7017 3040 0000 1205 5270
12.12.23	JB	George Thompson	4619 94th St	Lubbock	TX	79424	7017 3040 0000 1205 5287
12.12.23	JB	Herbert M. Sampson III, dealing in his sole and separate property	633 Park River Pl	Estes Park	CO	80517	7017 3040 0000 1205 5294
12.12.23	JB	James Daniel Jeffrey, whose wife is Jennifer J. Jeffrey	3830 Corvallis Drive	Reno	NV	89511	7017 3040 0000 1205 5300
12.12.23	JB	Janet E. Czerwinski, dealing in her sole and separate property	1042 S Kenilworth Ave	Oak Park	IL	60304	7017 3040 0000 1205 5317
12.12.23	JB	Janet Renee Fowlkes Murrey	PO Box 417	Eddy	TX	76524	7017 3040 0000 1205 5324
12.12.23	JB	JC Resources LP	1717 S Boulder Ave, Suite 400	Tulsa	OK	74119	7017 3040 0000 1205 5331
12.12.23	JB	Jessica E. Miller, dealing in her sole and separate property	683 JE Grape Blvd	Omaha	NE	68132	7017 3040 0000 1205 5348
12.12.23	JB	John F. Risko, dealing in his sole and separate property	1609 Grappenhall Dr	Apex	NC	27502	7017 3040 0000 1205 5355
12.12.23	JB	John Kevin Stumm, dealing in his sole and separate property	5572 Linea Del Cielo	Rancho Santa Fe	CA	92067	7017 3040 0000 1205 5362
12.12.23	JB	John M. Fowlkes	PO Box 1470	Marfa	TX	79843	7017 3040 0000 1205 5379
12.12.23	JB	John Peter Jeffrey, whose wife is Margaret H. Jeffrey	PO Box 12019	Austin	TX	78711	7017 3040 0000 1205 5386
12.12.23	JB	Joseph F. Jeffrey, whose wife is Debra Jeffrey	2963 Windsor Court	Rescue	CA	95672	7017 3040 0000 1205 5393
12.12.23	JB	Joseph S. Risko, dealing in his sole and separate property	12605 Leavenworth Rd	Omaha	NE	68154	7017 3040 0000 1205 5409
12.12.23	JB	Jubilee Royalty Holdings LLC	615 Washington Rd, Suite 400	Pittsburgh	PA	15228	7017 3040 0000 1205 5416
12.12.23	JB	Kemp Smith, LLP	221 N Kansas, Suite 1700	El Paso	TX	79901	7017 3040 0000 1205 5423
12.12.23	JB	Kenneth C Treacarr dba Treacarr Properties Unvested LLC	618 Casasanta Trail	Lakeway	TX	78738	7017 3040 0000 1205 5430
12.12.23	JB	Laura & John Arnold Foundation dba LJA Charitable Investments LLC	1717 West Loop South, Suite 1800	Houston	TX	77027	7017 3040 0000 1205 5447
12.12.23	JB	Lee M. Kugle, dealing in her sole and separate property	2429 Westlake Drive	Austin	TX	78746	7017 3040 0000 1205 5454
12.12.23	JB	Leslie C. Daniel, Trustee of the Daniel Family Trust	3 Pursuit Cottage 16B	Aliso Viejo	CA	92656	7017 3040 0000 1205 5461
12.12.23	JB	MAP2009-OK	101 N. Robinson, Suite 1000	Oklahoma City	OK	73102	7017 3040 0000 1205 5478
12.12.23	JB	Margaret Purvis Minerals LP	PO Box 51990	Midland	TX	79710	7017 3040 0000 1205 5485
12.12.23	JB	Marguerite Fort Bruns	12711 Colorado Blvd E #505	Thornton	CO	80241	7017 3040 0000 1205 5492
12.12.23	JB	Mark I. Conrad, SSP	2420 Independence Blvd	Abilene	TX	79601	7017 3040 0000 1205 5508
12.12.23	JB	Mary Pauline Begley, dealing in her sole and separate property	9417 Holmes Plaza #F2	Omaha	NE	68127	7017 3040 0000 1205 5515
12.12.23	JB	Meghan Obrien Gerken	6514 Woolworth Avenue	Omaha	NE	68106	7017 3040 0000 1205 5522
12.12.23	JB	Nob Hill Minerals LLC	2932 NW 122nd Street, Suite 6	Oklahoma City	OK	73120	7017 3040 0000 1205 5539
12.12.23	JB	OXY USA, Inc.	5 Greenway Plaza, Suite 110	Houston	TX	77046	7017 3040 0000 1205 5546
12.12.23	JB	Patrick K. Fowlkes	PO Box 658	Marfa	TX	79843	7017 3040 0000 1205 5553
12.12.23	JB	Patrick Medlock dba PLM Geo LLC	1507 W 30th Street	Austin	TX	78703	7017 3040 0000 1205 5560
12.12.23	JB	Paul C. Jeffrey, dealing in his sole and separate property	10779 Berry Plz	Omaha	NE	68127	7017 3040 0000 1205 5577
12.12.23	JB	Penasco Petroleum LLC	PO Box 4168	Roswell	NM	88202	7017 3040 0000 1205 5584
12.12.23	JB	Phillip J. Jeffrey, dealing in his sole and separate property	4527 Pierce St	Omaha	NE	68106	7017 3040 0000 1205 5591
12.12.23	JB	Preston L. Fowlkes	1800 Golf Course Road	Marfa	TX	79843	7017 3040 0000 1205 5607
12.12.23	JB	Rfort Mineral Properties LLC	9716 Admiral Emerson Ave NE	Albuquerque	NM	87111	7017 3040 0000 1205 5614
12.12.23	JB	Richard A. Jeffrey, dealing in his sole and separate property	604 S 124th Street	Omaha	NE	68154	7017 3040 0000 1205 5621
12.12.23	JB	Richard Brendan Stumm, dealing in his sole and separate property	553 S Marengo Ave	Pasadena	CA	91101	7017 3040 0000 1205 5638
12.12.23	JB	Ricky Don Raindl	PO Box 142454	Irving	TX	75014	7017 3040 0000 1205 5645
12.12.23	JB	Riverbend Oil & Gas IX Investments LLC	Two Allen Center, 1200 Smith Street, Suite 1950	Houston	TX	77002	7017 3040 0000 1205 5652
12.12.23	JB	Robert Mitchell Raindl	4015 124th St	Lubbock	TX	79423	7017 3040 0000 1205 5669
12.12.23	JB	Rolla R. Hinkle, III, a single	105 W 3rd St, Suite 314	Roswell	NM	88201	7017 3040 0000 1205 5676
12.12.23	JB	Suzanne B. Koch	PO Box 6962	Miramar	FL	32550	7017 3040 0000 1205 5683
12.12.23	JB	Suzanne Foley-Jones, dealing in her sole and separate property	17229 Pierce St	Omaha	NE	68130	7017 3040 0000 1205 5690
12.12.23	JB	Sydney Dehus, whose husband is Edward Dehus	2104 Wood St	Sarasota	FL	34237	7017 3040 0000 1205 5706
12.12.23	JB	TD Minerals LLC	8111 Westchester Drive, Suite 900	Dallas	TX	75225	7017 3040 0000 1205 5713
12.12.23	JB	The Allar Company	PO Box 1567	Graham	TX	76450	7017 3040 0000 1205 5720
12.12.23	JB	Thomas F. Jeffrey, dealing in his sole and separate property	1400 N Dutton Ave., Suite 21	Santa Rosa	CA	95401	7017 3040 0000 1205 5737
12.12.23	JB	Thomas T. Foley, dealing in his sole and separate property	1420 S. 185th Cir	Omaha	NE	68130	7017 3040 0000 1205 5744
12.12.23	JB	Tommy L. Fort	PO Box 5356	Midland	TX	79704	7017 3040 0000 1205 5751
12.12.23	JB	Tundra AD3, LP	2100 Ross Ave., Suite 1870	Dallas	TX	75201	7017 3040 0000 1205 5768
12.12.23	JB	US LLC	16900 S Highland Ridge Drive	Belton	MO	64012	7017 3040 0000 1205 5775
12.12.23	JB	Wayne A. Bissett and Laura Bissett	PO Box 2101	Midland	TX	79702	7017 3040 0000 1205 5782
12.12.23	JB	Westbank Minerals LLC	5410 Bee Cave Road	West Lake Hills	TX	78746	7017 3040 0000 1205 5799
12.12.23	JB	Zachary J Privett dba Elk Creek Acquisitions LLC	3600 Bee Cave Road, Suite 102	West Lake	TX	78746	7017 3040 0000 1205 5805
12.12.23	JB	ANN URYASZ	16900 S HIGHLAND RIDGE DR	BELTON	MO	64012	7020 1810 0000 1415 3678
12.12.23	JB	EG3 INC	PO BOX 1567	GRAHAM	TX	76450	7020 1810 0000 1415 3685
12.12.23	JB	JANE COAD OBRIEN	307 S 57TH ST	OMAHA	NE	68132	7020 1810 0000 1415 3692
12.12.23	JB	LESLIE A HINES LIVING TRUST LESLIE A HINES TRUSTEE	2103 N RED CLIFF	MESA	AZ	85207	7020 1810 0000 1415 3708
12.12.23	JB	MARGARET H JEFFREY REVOC TRUST 9182002 MARGARET H JEFFREY T	1815 N 132ND AVE CIR	OMAHA	NE	68154	7020 1810 0000 1415 3715
12.12.23	JB	RANCHITO AD4 LP	2100 ROSS AVE STE 1870	DALLAS	TX	75201	7020 1810 0000 1415 3722
12.12.23	JB	Treacarr Properties Unvested, LLC	618 Casasanta Dr	LAKEWAY	TX	78738	7020 1810 0000 1415 3739
12.12.23	JB	VERITAS PERMIAN RESOURCES III LLC	PO BOX 10850	FORT WORTH	TX	76114	7020 1810 0000 1415 3746
12.12.23	JB	PLM GEO, LLC	1507 W 30TH STREET	AUSTIN	TX	78703	7020 1810 0000 1415 3753
12.12.23	JB	SLO	PO BOX 1148	SANTA FE	NM	87504	7020 1810 0000 1415 3760
12.12.23	JB	BLM	620 E. GREEN STREET	CARLSBAD	NM	88220	7020 1810 0000 1415 3777

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**
Revised March 2017

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS:

Well Name: **Potato Baby St Com #7014**

STATE OF NEW MEXICO)
SS)

API #: 30 - **15** - **47458**

COUNTY OF **Eddy**)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of **November 1**, 20 **20**, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Wolfcamp** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions E2 of Sec 27, N2NE & Lots 3, 4 (E2) of Sec 34

Of Sect(s) **(27, 34)** Twnshp **26S** Rng **28E** NMPM **Eddy** County, NM containing ^{447.72} acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **COG Operating LLC** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **COG Operating LLC**.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

**PARTIES TO E/2 COMMUNITIZATION AGREEMENT
(POTATO BABY 701H)**

TRACT 1	VB-1126-01	SEC. 27: NE4	160 ACRES
Lessee of Record:	Chevron U.S.A. Inc. / (COG Operating LLC)	Self-certification, copy of pending Transfer of Record Title & COG signature attached	
TRACT 2	VB-0678-02	SEC. 27: SE4	160 ACRES
Lessee of Record:	Chevron U.S.A. Inc. / (COG Operating LLC)	Self-certification, copy of pending Transfer of Record Title & COG signature attached	
TRACT 3	VB-1127-01	SEC. 34: N2NE, LOTS 3, 4	127.72 ACS
Lessee of Record:	Chevron U.S.A. Inc. / (COG Operating LLC)	Self-certification, copy of pending Transfer of Record Title & COG signature attached	

COG OPERATING LLC

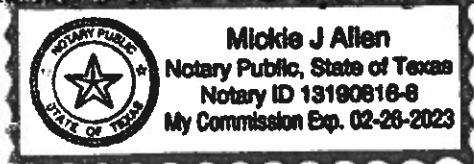
By: _____

Sean Johnson
Attorney-in-Fact

EM AR

STATE OF TEXAS)
COUNTY OF MIDLAND)

This instrument was acknowledged before me on December 8th, 2020, by Sean Johnson, Attorney-in-Fact of COG Operating LLC, a Delaware limited liability company, on behalf of same.



Mickie Allen
Notary Public in and for the State of Texas

SELF-CERTIFICATION OF NON-STATE INTERESTS FOR COMMUNITIZATION AGREEMENTS:

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commission of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate on the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state lease in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of this Communitization Agreement, COG Operating LLC, hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and COG Operating LLC obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

COG OPERATING LLC

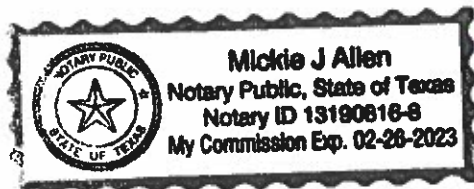
By: _____

Sean Johnson
Attorney-in-Fact

EM AR

STATE OF TEXAS)
COUNTY OF MIDLAND)

This instrument was acknowledged before me on December 8th, 2020, by Sean Johnson, Attorney-in-Fact of COG Operating LLC, a Delaware limited liability company, on behalf of same.



Mickie Allen
Notary Public in and for the State of Texas

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
27 & 34, T26S-R28E

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated November 1, 2020, by and between COG Operating LLC, covering the E/2 of Section 27, and the N/2 NE/4 and Lots 3, 4 (E/2) of Section 34, T26S-R28E, Eddy County, New Mexico

Limited to the Wolfcamp formation
Operator of Communitized Area: COG Operating LLC

DESCRIPTION OF LEASES COMMITTED:

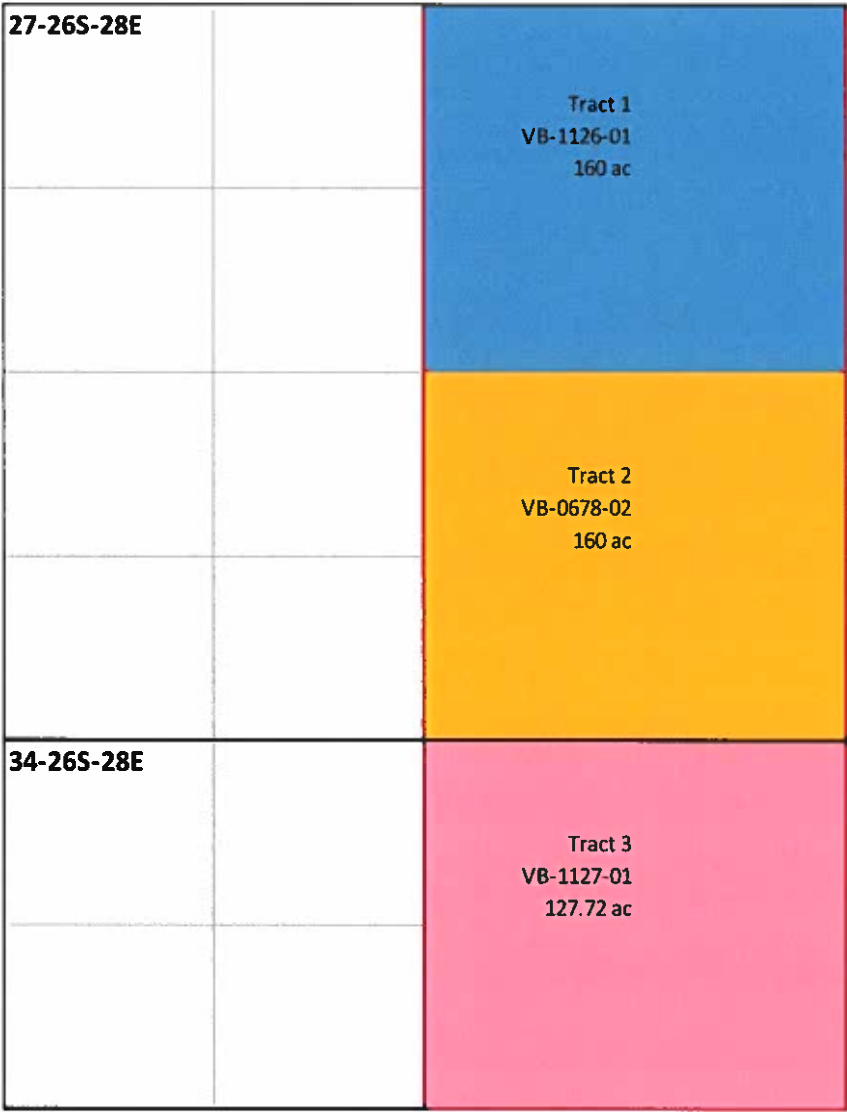
TRACT 1	VB-1126-01	SEC. 27: NE4	160 ACRES
Date:	March 1, 2007		
Lessor:	State of New Mexico VB-1126-0001		
Lessee:	Chevron U.S.A. Inc.		
Recording:	N/A		
Description:	Insofar and only insofar as to <u>Township 26 South, Range 28 East, N.M.P.M.</u> Section 27: NE/4 Eddy County, New Mexico		
Royalty:	3/16 th		
TRACT 2	VB-0678-02	SEC. 27: SE4	160 ACRES
Date:	July 1, 2005		
Lessor:	State of New Mexico VB-0678-0002		
Lessee:	Chevron U.S.A. Inc.		
Recording:	N/A		
Description:	Insofar and only insofar as to <u>Township 26 South, Range 28 East, N.M.P.M.</u> Section 27: SE/4		
Royalty:	3/16 th		
TRACT 3	VB-1127-01	SEC. 34: N2NE, LOTS 3, 4	127.72 ACS
Date:	March 1, 2007		
Lessor:	State of New Mexico VB-1127-0000		
Lessee:	Chevron U.S.A. Inc.		
Recording:	N/A		
Description:	Insofar and only insofar as to <u>Township 26 South, Range 28 East, N.M.P.M.</u> Section 34: N/2 NE/4 and Lots 3, 4 (E/2)		
Royalty:	3/16 th		

RECAPITULATION:

TRACT NUMBER	NUMBER OF ACRES COMMITTED	PERCENTAGE OF INTEREST IN COMMUNITIZED AREA
1	160.00	35.74%
2	160.00	35.74%
3	127.72	28.52%
TOTAL	447.72	100.00%

EXHIBIT B

Attached to and made a part of that Communitization Agreement dated November 1, 2020, by and between COG Operating LLC, covering the E/2 of Section 27, and the N/2 NE/4 and Lots 3, 4 (E/2) of Section 34, T26S-R28E, Eddy County, New Mexico



**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**
Revised March 2017

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS: Well Name: **Potato Baby State Com**

STATE OF NEW MEXICO)
SS)

API #: 30 - -

COUNTY OF **Eddy**)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of **November 1**, 20 **20**, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Wolfcamp** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions E2 of Sec 22 & 27, N2NE & Lots 3, 4 (E2) of Sec 34

Of Sect(s) **(22, 27, 34)** Twnshp **26S** Rng **28E** NMPM **Eddy** County, NM

containing ^{767.52} acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **COG Operating LLC** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **COG Operating LLC**.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

**PARTIES TO E/2 COMMUNITIZATION AGREEMENT
(702H, 703H)**

TRACT 1	V0-7967-02	SEC. 22: N2NE, SENE, S2SE	200 ACRES
Lessee of Record:	OXY USA Inc.	Subject to Compulsory Pooling Order No.	

TRACT 2	FEE	SEC. 22: SWNE	40 ACRES
Lessee of Record:	COG Operating LLC	Signature provided.	
Lessee of Record:	COG Production LLC	Signature provided.	
Lessee of Record:	COG Acreage LP	Signature provided.	
Lessee of Record:	OXY USA Inc.	Subject to Compulsory Pooling Order No.	
Lessee of Record:	EG3 Development LLC	Subject to Compulsory Pooling Order No.	
Lessee of Record:	Allar Development LLC	Subject to Compulsory Pooling Order No.	

TRACT 3	FEE	SEC. 22: N2SE	80 ACRES
Lessee of Record:	COG Operating LLC	Signature provided.	
Lessee of Record:	COG Production LLC	Signature provided.	
Lessee of Record:	COG Acreage LP	Signature provided.	
Lessee of Record:	Concho Oil & Gas LLC	Signature provided.	
Lessee of Record:	OXY USA Inc.	Subject to Compulsory Pooling Order No.	

TRACT 4	VB-1126-01	SEC. 27: NE4	160 ACRES
Lessee of Record:	Chevron U.S.A. Inc. / (COG Operating LLC)	Self-certification, copy of pending Transfer of Record Title & COG signature attached	

TRACT 5	VB-1127-01	SEC. 34: N2NE, LOTS 3, 4	127.72 ACS
Lessee of Record:	Chevron U.S.A. Inc. / (COG Operating LLC)	Self-certification, copy of pending Transfer of Record Title & COG signature attached	

TRACT 6	VB-0678-02	SEC. 27: SE4	160 ACRES
Lessee of Record:	Chevron U.S.A. Inc. / (COG Operating LLC)	Self-certification, copy of pending Transfer of Record Title & COG signature attached	

COG OPERATING LLC

By: 
 Sean Johnson
 Attorney-in-Fact *gm AR*

COG PRODUCTION LLC

By: 
 Sean Johnson
 Attorney-in-Fact *gm AR*

CONCHO OIL & GAS LLC

By: 
 Sean Johnson
 Attorney-in-Fact *gm AR*

COG ACREAGE LP


By: 
 Sean Johnson
 Attorney-in-Fact *gm AR*

SELF-CERTIFICATION OF NON-STATE INTERESTS FOR COMMUNITIZATION AGREEMENTS:

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commission of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate on the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state lease in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of this Communitization Agreement, COG Operating LLC, hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and COG Operating LLC obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

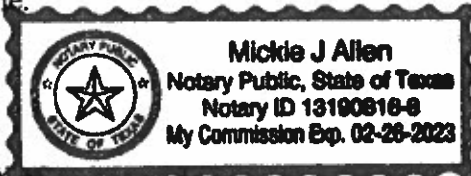
COG OPERATING LLC

By: 
 Sean Johnson
 Attorney-in-Fact *gm AR*

State/State or State/Fee
 E/2 Potato Baby, Wolfcamp
 22, 27, 34, T26S-R28E

STATE OF TEXAS)
COUNTY OF MIDLAND)

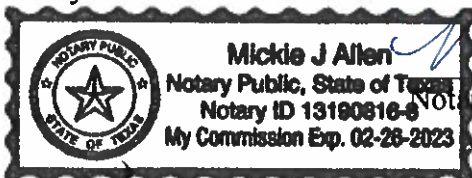
This instrument was acknowledged before me on December 8th, 2020,
by Sean Johnson, Attorney-in-Fact of COG Operating LLC, a Delaware limited liability company,
on behalf of same.



Mickie Allen
Notary Public in and for the State of Texas

STATE OF TEXAS)
COUNTY OF MIDLAND)

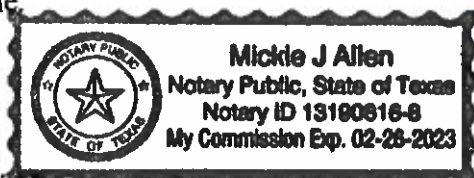
This instrument was acknowledged before me on December 8th, 2020,
by Sean Johnson, Attorney-in-Fact of COG Production LLC, a Texas limited liability company,
on behalf of same.



Mickie Allen
Notary Public in and for the State of Texas

STATE OF TEXAS)
COUNTY OF MIDLAND)

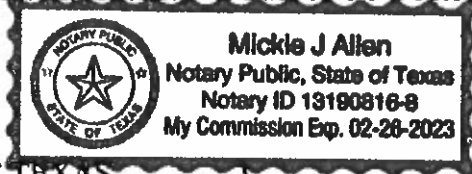
This instrument was acknowledged before me on December 8th, 2020,
by Sean Johnson, Attorney-in-Fact of Concho Oil & Gas LLC, a Texas limited liability company,
on behalf of same.



Mickie Allen
Notary Public in and for the State of Texas

STATE OF TEXAS)
COUNTY OF MIDLAND)

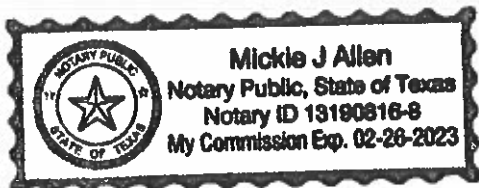
This instrument was acknowledged before me on December 8th, 2020,
by Sean Johnson, Attorney-in-Fact of COG Acreage LP, a Texas limited partnership, on behalf of
same.



Mickie Allen
Notary Public in and for the State of Texas

STATE OF TEXAS)
COUNTY OF MIDLAND)

This instrument was acknowledged before me on December 8th, 2020,
by Sean Johnson, Attorney-in-Fact of COG Operating LLC, a Delaware limited liability company,
on behalf of same.



Mickie Allen
Notary Public in and for the State of Texas

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated November 1, 2020, by and between COG Operating LLC, and OXY USA Inc., covering the E/2 of Sections 22 and 27, and the N/2 NE/4 and Lots 3, 4 (E/2) of Section 34, T26S-R28E, Eddy County, New Mexico

Limited to the Wolfcamp formation

Operator of Communitized Area: COG Operating LLC

DESCRIPTION OF LEASES COMMITTED:

TRACT 1 V0-7967-02 SEC. 22: N2NE, SENE, S2SE 200 ACRES

Date: March 1, 2007
Lessor: State of New Mexico V0-7967-0001
Current Lessee: OXY USA Inc.
Recording: N/A
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: N/2 NE/4, SE/4 NE/4. S/2SE/4
Eddy County, New Mexico
Royalty: 1/6th

TRACT 2 FEE SEC. 22: SWNE 40 ACRES

Date: August 2, 2019
Lessor: EG3, Inc.
Lessee: EG3 Development LLC
Recording: 1126/0375
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, limited to the Wolfcamp formation with the top being the stratigraphic equivalent of 9488' and the base being the stratigraphic equivalent of 11,687' as referenced in the Flower Draw 2 State #1 well (API 3001523615), located in Section 2, T26S-R28E, Eddy County, New Mexico
Royalty: 1/4th

Date: August 2, 2019
Lessor: The Allar Company
Lessee: Allar Development LLC
Recording: 1126/0391
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, limited to the Wolfcamp formation with the top being the stratigraphic equivalent of 9488' and the base being the stratigraphic equivalent of 11,687' as referenced in the Flower Draw 2

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
22, 27, 34, T26S-R28E

Royalty: State #1 well (API 3001523615), located in Section 2, T26S-R28E, Eddy County, New Mexico
1/4th

Date: July 27, 2011
Lessor: Anthem Holdings Inc. and AOG Mineral Partners, LTD.
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 862/1074
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico

Royalty: 1/4th

Date: September 29, 2012
Lessor: A. Michael Foley
Lessee: COG Production, LLC
Recording: 909/0740
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico

Royalty: 1/5th

Date: September 28, 2012
Lessor: John C. Foley
Lessee: COG Production, LLC
Recording: 915/1173
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico

Royalty: 1/5th

Date: September 1, 2011
Lessor: John C. Foley, dealing in his sole and separate property
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 866/903
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico

Royalty: 1/4th

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
22, 27, 34, T26S-R28E

Date: January 1, 2012
Lessor: Suzanne Jones
Lessee: COG Production LLC
Recording: 913/0658
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico
Royalty: 1/5th

Date: January 1, 2012
Lessor: Ann Marie Abboud
Lessee: COG Production LLC
Recording: 911/1100
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico
Royalty: 1/5th

Date: January 1, 2012
Lessor: Thomas T. Foley
Lessee: COG Production LLC
Recording: 911/0855
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico
Royalty: 1/5th

Date: May 1, 2011
Lessor: Russell Family LLC
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 853/1217
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Surface-11,300'
Eddy County, New Mexico
Royalty: 1/4th

Date: November 1, 2020
Lessor: Ellen Y. Ryan, a/k/a Ellen M. Ryan, dealing in her sole and separate
property
Lessee: COG Operating LLC
Recording: TBD

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
22, 27, 34, T26S-R28E

Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, as to all depths as to all depths below 8,188', or
those certain depths 100' below the deepest depth drilled of the
Diamondback 22 State Com #1H well (API No. 30-015-38528)
Royalty: 1/4th

Date: February 12, 2010
Lessor: Marion Jean O'Neill, Individually and as Co-Guardian of the Estate of
Janet P. Widgert, an Incapacitated Person, and Julianne O'Neill, as Co-
Guardian of the Estate of Janet P. Widgert, an Incapacitated Person
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 805/0880
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico
Royalty: 1/4th

Date: February 3, 2010
Lessor: Elizabeth Coad Risko
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 805/0027
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico
Royalty: 1/4th

Date: February 3, 2010
Lessor: Joseph M. Jeffrey
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 804/1008
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico
Royalty: 1/4th

Date: February 3, 2010
Lessor: James Daniel Jeffrey
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 805/1138
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
22, 27, 34, T26S-R28E

Royalty: Eddy County, New Mexico
1/4th

Date: February 3, 2010
Lessor: Thomas F. Jeffrey
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 807/0464
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico

Royalty: 1/4th

Date: February 3, 2010
Lessor: John Peter Jeffrey
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 805/0033
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico

Royalty: 1/4th

Date: February 3, 2010
Lessor: Justine Jeffrey
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 805/0030
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico

Royalty: 1/4th

Date: October 30, 2006
Lessor: Richard B Stumm a/k/a/ Brett Stumm, dealing in his sole and separate
property
Current Lessee: COG Operating LLC
Recording: 672/790
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico

Royalty: 1/4th

Date: October 30, 2006
Lessor: Kevin J Stumm

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
22, 27, 34, T26S-R28E

Current Lessee: COG Operating LLC
Recording: 672/800
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: November 8, 2006
Lessor: Robert H Collins
Current Lessee: COG Operating LLC
Recording: 685/538
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: November 22, 2006
Lessor: Leslie Collins Daniel, dealing in her sole and separate property
Current Lessee: COG Operating LLC
Recording: 680/119
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Steven John Sampson
Current Lessee: COG Operating LLC
Recording: 701/533
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Mark Coad Sampson
Current Lessee: COG Operating LLC
Recording: 701/535
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2007
Lessor: Richard Michael Sampson
Current Lessee: COG Operating LLC
Recording: 701/541
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
22, 27, 34, T26S-R28E

Date: May 29, 2010
Lessor: Herbert Michael Sampson III
Current Lessee: COG Operating LLC
Recording: 702/923
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Jay J Hunter
Current Lessee: COG Operating LLC
Recording: 813/5
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/5th

Date: May 29, 2010
Lessor: Leslie Miller Hines
Current Lessee: COG Operating LLC
Recording: 813/1
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Sally Ann Conrad, dealing in her sole and separate property
Current Lessee: COG Operating LLC
Recording: 813/11
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Stuart Miller III
Current Lessee: COG Operating LLC
Recording: 813/3
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Mary Ann Nyberg et vir

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
22, 27, 34, T26S-R28E

Current Lessee: COG Operating LLC
Recording: 812/1231
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/5th

Date: May 29, 2010
Lessor: Jane Coad O'Brien
Current Lessee: COG Operating LLC
Recording: 813/9
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/5th

Date: May 29, 2010
Lessor: Laura L Silk and husband William James Silk
Current Lessee: COG Operating LLC
Recording: 811/508
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Frank Woods Petersen and his wife Linda Peterson
Current Lessee: COG Operating LLC
Recording: 813/711
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: First National Bank of Omaha
Current Lessee: COG Operating LLC
Recording: 808/205
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: E G Silvius, also sometimes known as Edward George Silvius, dealing in his sole and separate property
Current Lessee: COG Operating LLC
Recording: 813/7
Description: Township 26 South, Range 28 East, N.M.P.M.

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
22, 27, 34, T26S-R28E

Royalty: Section 22: SW/4 NE/4, Eddy County, New Mexico
1/5th

Date: May 29, 2010
Lessor: Sydney Dehus et vir
Current Lessee: COG Operating LLC
Recording: 812/1229
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

TRACT 3	FEE	SEC. 22: N2SE	80 ACRES
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Date:	July 2, 2012
Lessor:	Edwin H. Fowlkes III (aka Trey Fowlkes) and Janet Renee Fowlkes Murrey
Lessee:	COG Operating LLC
Recording:	901 / 0702
Description:	Insofar and only insofar as to <u>Township 26 South, Range 28 East, N.M.P.M.</u> Section 22: N/2 SE/4 Eddy County, New Mexico
Royalty:	1/4 th

Date: August 1, 2011
Lessor: Christine Speidel Fowlkes and Christopher Clegg Fowlkes
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 866/1007
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: N/2 SE/4
Eddy County, New Mexico
Royalty: 1/4th

Date: May 17, 2011
Lessor: Frank Blow Fowlkes
Lessee: COG Operating LLC
Recording: 858/0792 / 869/0743 (Amendment and Extension of Oil & Gas Lease)
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: NE/4 SE/4
Eddy County, New Mexico
Royalty: 1/4th

Date: May 1, 2011
Lessor: Frank Blow Fowlkes

Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 853/0807
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: NW/4 SE/4
Eddy County, New Mexico
Royalty: 22.00%

Date: January 12, 2009
Lessor: Delaware Ranch, Inc.
Lessee: COG Operating LLC / Concho Oil & Gas LLC
Recording: 764/1217
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: N/2 SE/4
Eddy County, New Mexico
Royalty: 1/5th

Date: July 10, 2008
Lessor: Clegg Preston Fowlkes, Lauren Fowlkes, Maco Stewart Fowlkes, J.M.
Fowlkes, Jr., Nancy Fowlkes Donley, Kathleen K. Fowlkes
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 747/0005
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: N/2 SE/4
Eddy County, New Mexico
Royalty: 1/4th

TRACT 4	VB-1126-01	SEC. 27: NE4	160 ACRES
Date:	March 1, 2007		
Lessor:	State of New Mexico VB-1126-0001		
Lessee:	Chevron U.S.A. Inc.		
Recording:	N/A		
Description:	Insofar and only insofar as to <u>Township 26 South, Range 28 East, N.M.P.M.</u> Section 27: NE/4 Eddy County, New Mexico		
Royalty:	3/16 th		

TRACT 5 **VB-1127-01** **SEC. 34: N2NE, LOTS 3, 4 127.72 ACS**
Date: March 1, 2007
Lessor: State of New Mexico VB-1127-0000
Lessee: Chevron U.S.A. Inc.
Recording: N/A
Description: Insofar and only insofar as to
 Township 26 South, Range 28 East, N.M.P.M.
 Section 34: N/2 NE/4 and Lots 3, 4 (E/2)
Royalty: 3/16th

TRACT 6 **VB-0678-02** **SEC. 27: SE4** **160 ACRES**
Date: July 1, 2005
Lessor: State of New Mexico VB-0678-0002
Lessee: Chevron U.S.A. Inc.
Recording: N/A
Description: Insofar and only insofar as to
 Township 26 South, Range 28 East, N.M.P.M.
 Section 27: SE/4
Royalty: 3/16th

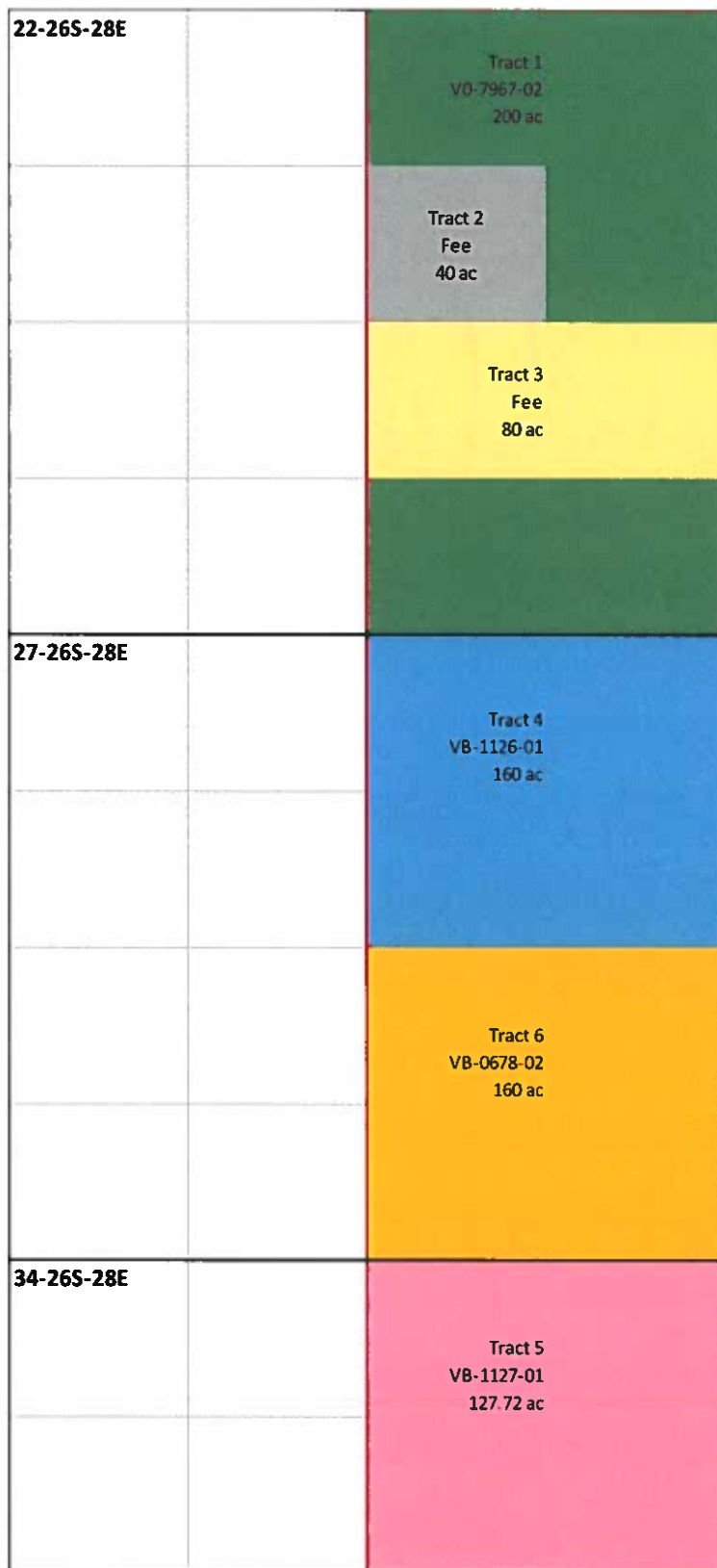
RECAPITULATION:

TRACT NUMBER	NUMBER OF ACRES COMMITTED	PERCENTAGE OF INTEREST IN COMMUNITIZED AREA
1	200.00	26.05%
2	40.00	5.21%
3	80.00	10.42%
4	160.00	20.84%
5	127.72	16.64%
6	160.00	20.84%
TOTAL	767.72	100.00%

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
22, 27, 34, T26S-R28E

EXHIBIT B

Attached to and made a part of that Communitization Agreement dated November 1, 2020, by and between COG Operating LLC, and OXY USA Inc., covering the E/2 of Sections 22 and 27, and the N/2 NE/4 and Lots 3, 4 (E/2) of Section 34, T26S-R28E, Eddy County, New Mexico



State/State or State/Fee
E/2 Potato Baby, Wolfcamp
22, 27, 34, T26S-R28E

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
COG OPERATING, LLC**

**CASE NO. 21311
ORDER NO. R-21101-A**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on June 11, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order:

FINDINGS OF FACT

1. COG Operating, LLC. ("Operator") applied to conform Order R-21101 ("Existing Order") issued in Case No. 20934 with the Division's recently amended order template ("Amended Template").
2. Operator is in good standing under state-wide rules and regulations with respect to the Existing Order.
3. Operator has reviewed and agrees to the terms and conditions in the ordering paragraphs of the Amended Template.
4. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

5. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
6. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
7. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
8. This Order affirms the Findings of Fact and Conclusions of Law in the Existing Order and replaces the ordering paragraphs 15-35 in the Existing Order as stated below.

ORDER

9. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
10. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
11. Operator is designated as operator of the Unit and the Well(s).
12. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
13. The Operator shall commence drilling the Well(s) within one year after the date of this Order and complete each Well no later than one (1) year after the commencement of drilling the Well.
14. This Order shall terminate automatically if Operator fails to comply with Paragraph 13 unless Operator obtains an extension by an amendment of this Order for good cause shown.
15. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
16. Operator shall submit to each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
17. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
18. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written

objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.

19. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
20. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
21. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
22. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
23. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
24. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 23 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
25. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.

26. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
27. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
28. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
29. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR

AES/jag

Date: 6/12/2020

CASE NO. 21311
ORDER NO. R-21101-A

Page 4 of 4

NM State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
Revised March 2017

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS:

Well Name: **Potato Baby St Com**

STATE OF NEW MEXICO)
SS)

API #: 30 - ____ - ____

COUNTY OF **Eddy**)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of **November 1**, 20 **20**, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Wolfcamp** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions W2 of Sec 22 & 27, N2NW & Lots 1,2 (W2) of Sec 34

Of Sect(s) **(22,27,34)** Twnshp **26S** Rng **28E** NMPM **Eddy** County, NM

containing 767.72 acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **COG Operating LLC** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **COG Operating LLC**.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

PARTIES TO W/2 STATE COMMUNITIZATION AGREEMENT

<u>TRACT 1 – V0-7967-02</u>	<u>SECTION 22: N2NW, SWNW, SESW</u>	<u>160 ACRES</u>
Lessee of Record:	OXY USA Inc.	Subject to Compulsory Pooling Order No. R-21102-A, attached


<u>TRACT 2 – FEE</u>	<u>SECTION 22: SENW</u>	<u>40 ACRES</u>
Lessees of Record:	EG3 Development LLC	Subject to Compulsory Pooling Order No. R-21102-A, attached
	Allar Development LLC	Subject to Compulsory Pooling Order No. R-21102-A, attached
	Tap Rock Resources LLC	Subject to Compulsory Pooling Order No. R-21102-A, attached
	COG Operating LLC	Signature attached.
	COG Production LLC	Signature attached.
	COG Acreage LP	Signature attached.
	OXY USA Inc.	Subject to Compulsory Pooling Order No. R-21102-A, attached

<u>TRACT 3 – FEE</u>	<u>SECTION 22: W2SW, NESW</u>	<u>120 ACRES</u>
Lessees of Record:	COG Operating LLC	Signature attached.
	Concho Oil & Gas LLC	Signature attached.
	COG Production LLC	Signature attached.
	COG Acreage LP	Signature attached.
	Tap Rock Resources LLC	Subject to Compulsory Pooling Order No. R-21102-A, attached
	OXY USA Inc.	Subject to Compulsory Pooling Order No. R-21102-A, attached

<u>TRACT 4 – VB-1126-01</u>	<u>SECTION 27: W2</u>	<u>320 ACRES</u>
Lessee of Record:	Chevron U.S.A. Inc. / (COG Operating LLC)	Self-certification, copy of pending Transfer of Record Title & COG signature attached

<u>TRACT 5 – VB-1127-00</u>	<u>SECTION 34: N2NW, LOTS 1 & 2 (W2)</u>	<u>127.52 ACRES</u>
Lessee of Record:	Chevron U.S.A. Inc. / (COG Operating LLC)	Self-certification, copy of pending Transfer of Record Title & COG signature attached


COG OPERATING LLC

By: 
Sean Johnson
Attorney-in-Fact *em AR*

COG PRODUCTION LLC

By: 
Sean Johnson
Attorney-in-Fact *em AR*

CONCHO OIL & GAS LLC

By: 
Sean Johnson
Attorney-in-Fact *em AR*

COG ACREAGE LP


By: 
Sean Johnson
Attorney-in-Fact *em AR*

SELF-CERTIFICATION OF NON-STATE INTERESTS FOR COMMUNITIZATION AGREEMENTS:

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commission of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate on the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state lease in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of this Communitization Agreement, COG Operating LLC, hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and COG Operating LLC obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

COG OPERATING LLC

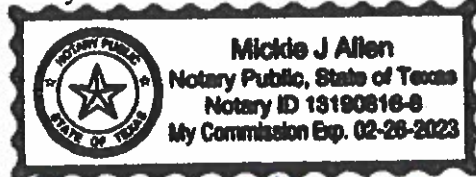
By: 
Sean Johnson
Attorney-in-Fact *em AR*

STATE OF TEXAS)
COUNTY OF MIDLAND)

This instrument was acknowledged before me on December 8th, 2020, by Sean Johnson, Attorney-in-Fact of COG Operating LLC, a Delaware limited liability company, on behalf of same.

Mickie J Allen

Notary Public in and for the State of Texas

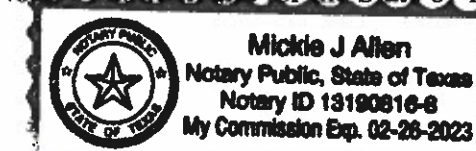


STATE OF TEXAS)
COUNTY OF MIDLAND)

This instrument was acknowledged before me on December 8th, 2020, by Sean Johnson, Attorney-in-Fact of COG Production LLC, a Texas limited liability company, on behalf of same.

Mickie J Allen

Notary Public in and for the State of Texas

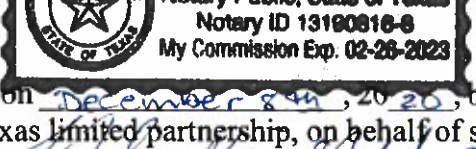


STATE OF TEXAS)
COUNTY OF MIDLAND)

This instrument was acknowledged before me on December 8th, 2020, by Sean Johnson, Attorney-in-Fact of Concho Oil & Gas LLC, a Texas limited liability company, on behalf of same.

Mickie J Allen

Notary Public in and for the State of Texas

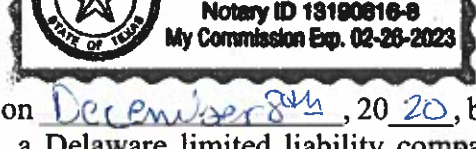


STATE OF TEXAS)
COUNTY OF MIDLAND)

This instrument was acknowledged before me on December 8th, 2020, by Sean Johnson, Attorney-in-Fact of COG Acreage LP, a Texas limited partnership, on behalf of same.

Mickie J Allen

Notary Public in and for the State of Texas

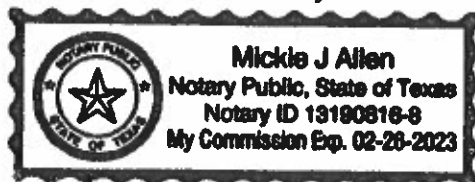


STATE OF TEXAS)
COUNTY OF MIDLAND)

This instrument was acknowledged before me on December 8th, 2020, by Sean Johnson, Attorney-in-Fact of COG Operating LLC, a Delaware limited liability company, on behalf of same.

Mickie J Allen

Notary Public in and for the State of Texas



State/State or State/Fee
W/2 Potato Baby, Wolfcamp

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated November 1, 2020, by and between COG Operating LLC, and OXY USA Inc., covering the W/2 of Sections 22 and 27, and the N/2 NW/4 and Lots 1, 2 (W/2) of Section 34, T26S-R28E, Eddy County, New Mexico

Limited to the Wolfcamp formation

Operator of Communitized Area: COG Operating LLC

DESCRIPTION OF LEASES COMMITTED:

TRACT 1 – V0-7967-02 SECTION 22: N2NW, SWNW, SESW 160 ACRES

Date: March 1, 2007
Lessor: State of New Mexico V0-7967-0002
Current Lessee: OXY USA Inc.
Recording: N/A
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: N/2 NW/4, SW/4 NW/4, SE/4 SW/4, Eddy County, New Mexico
Royalty: 1/6th

TRACT 2 – FEE SECTION 22: SENW 40 ACRES

Date: August 2, 2019
Lessor: EG3, Inc.
Current Lessee: EG3 Development LLC
Recording: 1126/0375
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, limited to the Wolfcamp formation with the top being the stratigraphic equivalent of 9488' and the base being the stratigraphic equivalent of 11,687' as referenced in the Flower Draw 2 State #1 well (API 3001523615), located in Section 2, T26S-R28E Eddy County, New Mexico
Royalty: 1/4th

Date: August 2, 2019
Lessor: The Allar Company
Current Lessee: Allar Development LLC
Recording: 1126/0391
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, limited to the Wolfcamp formation with the top being the stratigraphic equivalent of 9488' and the base being the stratigraphic equivalent of 11,687' as referenced in the Flower Draw 2 State #1 well (API 3001523615), located in Section 2, T26S-R28E Eddy County, New Mexico
Royalty: 1/4th

Date: September 29, 2012
Lessor: A. Michael Foley
Current Lessee: COG Production, LLC
Recording: 909/0740
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico
Royalty: 1/5th

Date: September 28, 2012
Lessor: John C. Foley
Current Lessee: COG Production, LLC
Recording: 915/1173
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico

Royalty: 1/5th
Date: January 1, 2012
Lessor: Suzanne Jones
Current Lessee: COG Production LLC
Recording: 913/0658
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico
Royalty: 1/5th

Date: January 1, 2012
Lessor: Ann Marie Abboud
Current Lessee: COG Production LLC
Recording: 911/1100
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico
Royalty: 1/5th

Date: January 1, 2012
Lessor: Thomas T. Foley
Current Lessee: COG Production LLC
Recording: 911/0855
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.

Royalty: Section 22: SE/4 NW/4
Eddy County, New Mexico
1/5th

Date: May 1, 2011
Lessor: Russell Family LLC
Current Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 853/1217
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Surface-11,300'
Eddy County, New Mexico

Royalty: 1/4th

Date: February 12, 2010
Lessor: Marion Jean O'Neill, Individually and as Co-Guardian of the Estate of
Janet P. Widgert, an Incapacitated Person, and Julianne O'Neill, as Co-
Guardian of the Estate of Janet P. Widgert, an Incapacitated Person
Current Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 805/0880
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico

Royalty: 1/4th

Date: February 3, 2010
Lessor: Elizabeth Coad Risko
Current Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 805/0027
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico

Royalty: 1/4th

Date: February 3, 2010
Lessor: Joseph M. Jeffrey
Current Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 804/1008
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico

Royalty: 1/4th

Date: February 3, 2010
Lessor: James Daniel Jeffrey
Current Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 805/1138
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico
Royalty: 1/4th

Date: February 3, 2010
Lessor: Thomas F. Jeffrey
Current Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 807/0464
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico
Royalty: 1/4th

Date: February 3, 2010
Lessor: John Peter Jeffrey
Current Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 805/0033
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico
Royalty: 1/4th

Date: February 3, 2010
Lessor: Justine Jeffrey
Current Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 805/0030
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico
Royalty: 1/4th

Date: January 1, 2020
Lessor: Lee M. Kugle
Current Lessee: COG Operating LLC
Recording: 1134 / 390
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, as to depths below 8,171'

Eddy County, New Mexico
Royalty: 1/4th

Date: September 18, 2020
Lessor: France Nevada Texas LP
Current Lessee: COG Operating LLC
Recording: 1142/0325
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, as to all depths as to all depths below 8,171', or those certain depths 100' below the deepest depth drilled of the Diamondback 22 State Com #4H well (API No. 30-015-40816)
Royalty: 1/4th

Date: November 11, 2020
Lessor: Map2009-OK
Current Lessee: COG Operating LLC
Recording: 1142/968
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, as to all depths as to all depths 100' below the deepest formation drilled by the Diamondback 22 State Com #4H well (API No. 30-015-40816)
Royalty: 1/4th

Date: November 1, 2020
Lessor: Ellen Y. Ryan, a/k/a Ellen M. Ryan
Current Lessee: COG Operating LLC
Recording: TBD
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, as to all depths as to all depths below 8,171', or those certain depths 100' below the deepest depth drilled of the Diamondback 22 State Com #4H well (API No. 30-015-40816)
Royalty: 1/4th

Date: September 24, 2020
Lessor: Chisos Minerals LLC
Current Lessee: COG Operating LLC
Recording: 1141/984
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, as to all depths as to all depths below 8,171', or those certain depths 100' below the deepest depth drilled of the Diamondback 22 State Com #4H well (API No. 30-015-40816)
Royalty: 1/4th

Date: May 29, 2010
Lessor: Sally Ann Conrad, dealing in her sole and separate property

Current Lessee: COG Operating LLC
Recording: 813/11
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: E G Silvius, also sometimes known as Edward George Silvius, dealing in his sole and separate property
Current Lessee: COG Operating LLC
Recording: 813/7
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/5th

Date: May 29, 2010
Lessor: Mary Ann Nyberg et vir
Current Lessee: COG Operating LLC
Recording: 812/1231
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/5th

Date: May 29, 2010
Lessor: Jay J Hunter
Current Lessee: COG Operating LLC
Recording: 813/5
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/5th

Date: October 30, 2006
Lessor: Richard B Stumm a/k/a/ Brett Stumm, dealing in his sole and separate property
Current Lessee: COG Operating LLC
Recording: 672/790
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: November 8, 2006
Lessor: Robert H Collins
Current Lessee: COG Operating LLC
Recording: 685/538
Description: Township 26 South, Range 28 East, N.M.P.M.

Royalty: Section 22: SE/4 NW/4, Eddy County, New Mexico
1/4th

Date: November 22, 2006
Lessor: Leslie Collins Daniel, dealing in her sole and separate property
Current Lessee: COG Operating LLC
Recording: 680/119
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Steven John Sampson
Current Lessee: COG Operating LLC
Recording: 701/533
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Mark Coad Sampson
Current Lessee: COG Operating LLC
Recording: 701/535
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: 5/29/2007
Lessor: Richard Michael Sampson
Current Lessee: COG Operating LLC
Recording: 701/541
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Herbert Michael Sampson III
Current Lessee: COG Operating LLC
Recording: 702/923
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Sydney Dehus et vir
Current Lessee: COG Operating LLC
Recording: 812/1229
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Leslie Miller Hines
Current Lessee: COG Operating LLC
Recording: 813/1
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: First National Bank of Omaha
Current Lessee: COG Operating LLC
Recording: 808/205
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Frank Woods Petersen and his wife Linda Peterson
Current Lessee: COG Operating LLC
Recording: 813/711
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Stuart Miller III
Current Lessee: COG Operating LLC
Recording: 813/3
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Laura L Silk and husband William James Silk
Current Lessee: COG Operating LLC
Recording: 811/508
Description: Township 26 South, Range 28 East, N.M.P.M.

Royalty: Section 22: SE/4 NW/4, Eddy County, New Mexico
1/4th

Date: May 29, 2010
Lessor: Jane Coad O'Brien
Current Lessee: COG Operating LLC
Recording: 813/9
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/5th

Date: October 30, 2006
Lessor: Kevin J Stumm
Current Lessee: COG Operating LLC
Recording: 672/800
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

TRACT 3 – FEE	SECTION 22: W2SW, NESW	120 ACRES
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Date: January 25, 2017
Lessor: Patrick K. Fowlkes
Current Lessee: Tap Rock Resources LLC
Recording: 1091/0723
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: W/2 SW/4, all depths below 8,155' and
NE/4 SW/4, all depths below 8,181'
Eddy County, New Mexico
Royalty: 1/4th

Date: January 1, 2017
Lessor: J.M. Fowlkes, Jr., Maco Stewart Fowlkes, John M. Fowlkes, Preston L. Fowlkes, Lauren Fowlkes, Nancy Fowlkes Donley, Kathleen K. Moller
Current Lessee: Tap Rock Resources LLC
Recording: 1091/0506
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: W/2 SW/4, all depths below 8,155' and
NE/4 SW/4, all depths below 8,181'
Eddy County, New Mexico
Royalty: 1/4th

Date: January 1, 2017
 Lessor: Edwin H. Fowlkes III (aka Trey Fowlkes) and Janet Renee Fowlkes Murrey
 Current Lessee: Tap Rock Resources LLC
 Recording: 1091/0507
 Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
 Section 22: W/2 SW/4, all depths below 8,155' and
 NE/4 SW/4, all depths below 8,181'
 Eddy County, New Mexico
 Royalty: 1/4th

Date: August 1, 2016
 Lessor: Frank Blow Fowlkes
 Current Lessee: COG Operating LLC
 Recording: 1088/0135
 Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
 Section 22: W/2 SW/4, below 8155'
 NE/4 SW/4, below 8181'
 Eddy County, New Mexico
 Royalty: 1/4th

Date: August 1, 2011
 Lessor: Christine Speidel Fowlkes and Christopher Clegg Fowlkes
 Current Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
 Recording: 866/1007
 Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
 Section 22: W/2 SW/4, NE/4 SW/4
 Eddy County, New Mexico
 Royalty: 1/4th

Date: January 12, 2009
 Lessor: Delaware Ranch, Inc.
 Current Lessee: COG Operating LLC / Concho Oil & Gas LLC
 Recording: 764/1217
 Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
 Section 22: W/2 SW/4, NE/4 SW/4
 Eddy County, New Mexico
 Royalty: 1/5th

TRACT 4 – VB-1126-01 SECTION 27: W2 320 ACRES

Date: March 1, 2007
Lessor: State of New Mexico VB-1126-0001
Current Lessee: Chevron U.S.A. Inc.
Recording: N/A
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 27: W/2, Eddy County, New Mexico
Royalty: 3/16th

TRACT 5 – VB-1127-00 SECTION 34: N2NW, LOTS 1 & 2 (W2) 127.52 ACRES

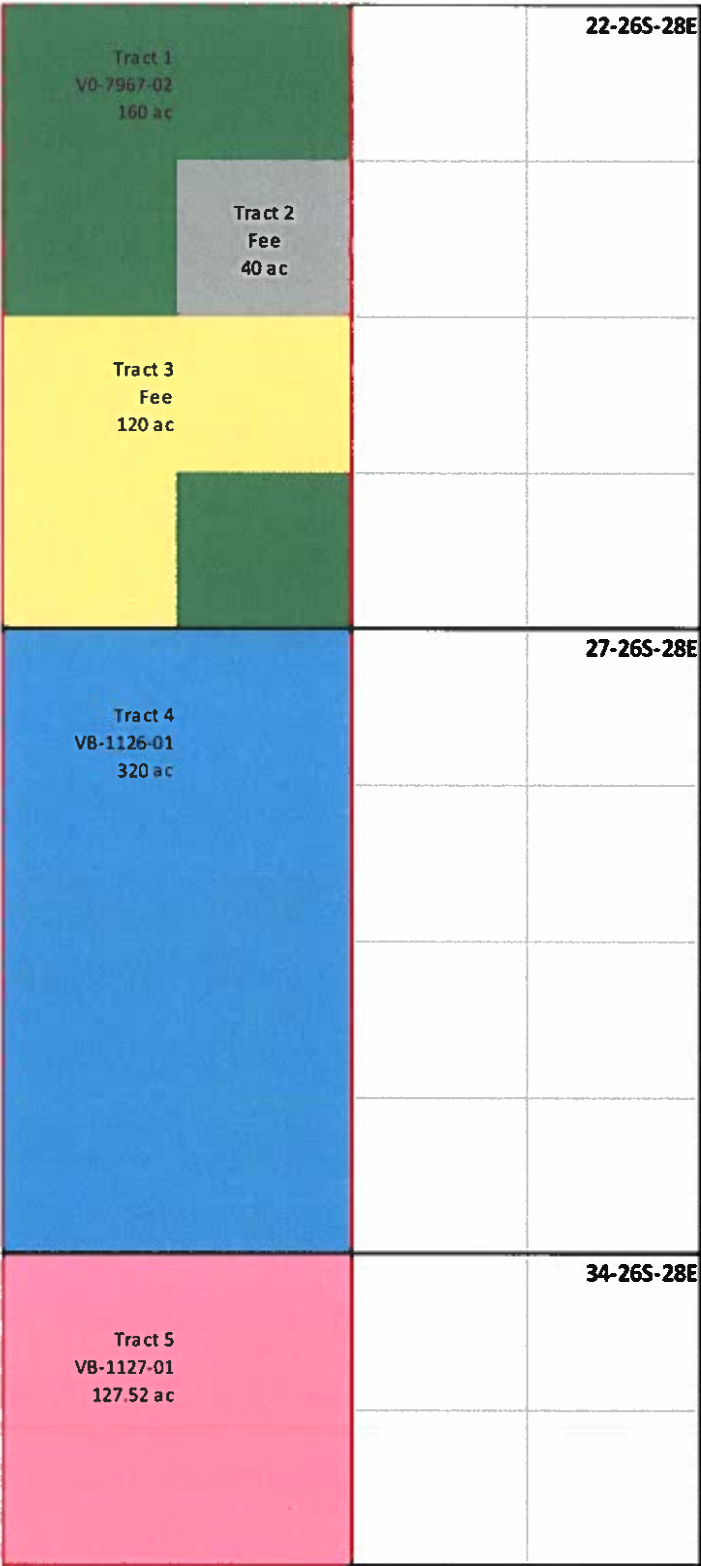
Date: March 1, 2007
Lessor: State of New Mexico VB-1127-0000
Current Lessee: Chevron U.S.A. Inc.
Recording: N/A
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 34: N/2 NW/4 and Lots 1, 2 (W/2)
Royalty: 3/16th

RECAPITULATION

TRACT NUMBER	NUMBER OF ACRES COMMITTED	PERCENTAGE OF INTEREST IN COMMUNITIZED AREA
1	160.00	20.85%
2	40.00	5.21%
3	120.00	15.64%
4	320.00	41.69%
5	127.52	16.61%
TOTAL	767.52	100.00%

EXHIBIT B

Attached to and made a part of that Communitization Agreement dated November 1, 2020, by and between COG Operating LLC, and OXY USA Inc., covering the W/2 of Sections 22 and 27, and the N/2 NW/4 and Lots 1, 2 (W/2) of Section 34, T26S-R28E, Eddy County, New Mexico



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
COG OPERATING, LLC**

**CASE NO. 21312
ORDER NO. R-21102-A**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on June 11, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order:

FINDINGS OF FACT

1. COG Operating, LLC. ("Operator") applied to conform Order R-21102 ("Existing Order") issued in Case No. 20935 with the Division's recently amended order template ("Amended Template").
2. Operator is in good standing under state-wide rules and regulations with respect to the Existing Order.
3. Operator has reviewed and agrees to the terms and conditions in the ordering paragraphs of the Amended Template.
4. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

5. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
6. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
7. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
8. This Order affirms the Findings of Fact and Conclusions of Law in the Existing Order and replaces the ordering paragraphs 15-35 in the Existing Order as stated below.

ORDER

9. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
10. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
11. Operator is designated as operator of the Unit and the Well(s).
12. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
13. The Operator shall commence drilling the Well(s) within one year after the date of this Order and complete each Well no later than one (1) year after the commencement of drilling the Well.
14. This Order shall terminate automatically if Operator fails to comply with Paragraph 13 unless Operator obtains an extension by an amendment of this Order for good cause shown.
15. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
16. Operator shall submit to each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
17. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
18. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written

CASE NO. 21312
ORDER NO. R-21102-A

Page 2 of 4

objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.

19. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
20. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
21. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
22. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
23. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
24. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 23 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
25. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.

26. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
27. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
28. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
29. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



ADRIENNE SANDOVAL
DIRECTOR
AES/jag

Date: 6/12/2020

CASE NO. 21312
ORDER NO. R-21102-A

Page 4 of 4

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**

Revised December 2021

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL PERSONS BY THESE PRESENTS: API# 30-015-49967 - _____
STATE OF NEW MEXICO) Well Name: Potato Baby St Com 901H
SS) API # 30-015-49968
COUNTY OF) Potato Baby St Com 902H

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of (date before 1st production) _____, 20__, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the _____ formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE
version
December 9, 2021

State/State

1

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: _____

Of Sect(s): _____ Twp: 26S Rng: 28E NMPM _____ County, NM

Containing _____ acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. _____ shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by _____.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules, and regulations; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized

area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR:_____

From: [Barron, Jeanette](#)
To: [McClure, Dean, EMNRD](#)
Cc: [Lowe, Leonard, EMNRD](#)
Subject: [EXTERNAL] Re: [EXTERNAL] Action ID: 293771; CTB-983-A
Date: Tuesday, October 29, 2024 3:26:39 PM
Attachments: [Potato Baby St Com Revised CTB 983.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Dean,

I hope this email finds you well. I have attached a revised application for your review. On the second page, you will find the updated locations for the satellites. Satellite A is located in the NENE Unit A, Section 34-T26S-R28E, and Satellite B is located in the NWNE Unit B, Section 34-T26S-R28E. The CTB has also been changed to reflect Unit F. Additionally, I have replaced the lease map with a new one that clearly notes the positions of the satellites.

Please let me know if you need any further information or if there are any additional documents required.

Thank you for your attention to this matter.

Best regards,

Jeanette

Please note my new cell number.

Jeanette Barron | Regulatory Coordinator, Delaware Basin NM | **ConocoPhillips**
O: 575-748-6974 | **C:** 575-909-2803 | 2208 W. Main Street, Artesia, New Mexico

Confidentiality Notice:

This e-mail, along with any attachments, may be proprietary, privileged, confidential, or otherwise legally exempt from disclosure, and it is intended exclusively for the individual or entity to which it is addressed. Any dissemination, copying, use of, or reliance upon such information by or to anyone other than addressee is prohibited. If you are not the named addressee, please notify the sender immediately by reply e-mail and delete all copies of this e-mail message and any attachments.

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Friday, October 25, 2024 11:10 AM
To: Barron, Jeanette <Jeanette.Barron@conocophillips.com>
Cc: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Subject: [EXTERNAL] Action ID: 293771; CTB-983-A

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Jeanette Barron for COG Operating, LLC),

The Division is reviewing the following application:

Action ID	293771
Admin No.	CTB-983-A
Applicant	COG Operating, LLC (229137)
Title	Potato Baby St 34 N CTB
Sub. Date	12/12/2023

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- Please provide the location for each of the satellites referenced in the application; those being Potato Baby State 34N Satellite A and Potato Baby State 34N Satellite B. My speculation is that these satellites may be in the SE/4 of the SW/4 of section 34 based on the facility names, but please confirm the quarter-quarter location.

Additional notes:

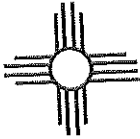
-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

Ad ID: 85418

Pre-Bill**ARTESIA DAILY PRESS**

P.O. Box 190 • Artesia, NM 88211-0190 • 575-746-3524

Bill to:

Jeanette Barron
COG Operating, LLC
2208 West Main
Artesia, NM 88210

Sold to:

Account ID: 1935

Jeanette Barron
COG Operating, LLC
2208 West Main
Artesia, NM 88210

Please pay from this Pre-Bill. Return stub with payment.

Rep ID: LR

Terms: Net 30

Description

Zone: C

Classification of Ad: 450 – Legal Notice
PO: 26708 Text: Red Hills

Charges from 11/28/2010 to 12/7/2023

Date	Pub	Type	Description	Price	Discount	Applied	Due
12/7/23	ADP	Ad	Legal Notice: Red Hills - Legal	\$84.32			\$90.98

\$84.32			\$90.98
---------	--	--	---------

Pre-Bill

Please return this portion with your payment.

Remit Payment to:
Artesia Daily Press
P.O. Box 190
Artesia, NM 88211-0190
Phone: 575-746-3524
Fax: 575-746-8795

Jeanette Barron
COG Operating, LLC
2208 West Main
Artesia, NM 88210

Amount Due **\$90.98**

Amount Enclosed _____

Issue Date: 12/7/2023

Pre-Bill Date: 12/8/2023

Ad # 85418

Account # 1935

Affidavit of Publication

No. 26708

State of New Mexico

County of Eddy;

Danny Scott

being duly sworn, says that he is the

Publisher

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Artesia Daily Press, a daily newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same
day as follows:

First Publication December 7, 2023

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Subscribed and sworn before me this

8th day of December 2023

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

Legal Notice

COG Operating, LLC (COG), 2208 W. Main St., Artesia, N.M., 88210, is seeking administrative approval from the New Mexico Oil Conservation Division to commingle the oil and gas production from the Potato Baby State Com 701H-706H, 901H-910 wells.

Said wells are located in Section 34, Township 26 South, Range 28 East, Eddy County, New Mexico. The Central Tank Battery (CTB) where production will be commingled is located in Ut N, Section 34-T26S-R28E, Eddy County, New Mexico.

In the event oil production at the CTB is over capacity or in the case of battery or pipeline repairs, COG is also seeking administrative approval for off-lease measurement at either the Red Hills Off-load Station in Unit O, Section 4-T26S-R32E, or the Jal Off-load Station in Unit D, Section 4-T26S-R37E, Lea County, New Mexico.

Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 S. Saint Francis St., Santa Fe, New Mexico, 87505, within ten (10) days of this notice. Any interested party with questions or comments may contact Shelly Klingler, 432-688-9027, shelley.c.klingler@conocophillips.com at COG Operating, LLC, 600 W. Illinois, Midland, Texas, 79701.

Published in the Artesia Daily Press, Artesia, N.M.,
Dec. 7, 2023 Legal No. 26708.

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Barron, Jeanette](#)
Cc: [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Lamkin, Baylen L.](#)
Subject: Approved Administrative Order CTB-983-A
Date: Friday, December 13, 2024 8:20:20 AM
Attachments: [CTB983A Order.pdf](#)

NMOCD has issued Administrative Order CTB-983-A which authorizes COG Operating, LLC (229137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-50007	Potato Baby State Com #906H	W/2	22-26S-28E	98220
		W/2	27-26S-28E	
		W/2	34-26S-28E	
30-015-50009	Potato Baby State Com #907H	W/2	22-26S-28E	98220
		W/2	27-26S-28E	
		W/2	34-26S-28E	
30-015-50006	Potato Baby State Com #908H	W/2	22-26S-28E	98220
		W/2	27-26S-28E	
		W/2	34-26S-28E	
30-015-50008	Potato Baby State Com #909H	W/2	22-26S-28E	98220
		W/2	27-26S-28E	
		W/2	34-26S-28E	
30-015-50010	Potato Baby State Com #910H	W/2	22-26S-28E	98220
		W/2	27-26S-28E	
		W/2	34-26S-28E	
30-015-47463	Potato Baby State Com #704H	W/2	22-26S-28E	98220
		W/2	27-26S-28E	
		W/2	34-26S-28E	
30-015-47460	Potato Baby State Com #705H	W/2	22-26S-28E	98220
		W/2	27-26S-28E	
		W/2	34-26S-28E	
30-015-47459	Potato Baby State Com #706H	W/2	22-26S-28E	98220
		W/2	27-26S-28E	
		W/2	34-26S-28E	
30-015-47461	Potato Baby State Com #702H	E/2	22-26S-28E	98220
		E/2	27-26S-28E	
		E/2	34-26S-28E	
30-015-47464	Potato Baby State Com #703H	E/2	22-26S-28E	98220
		E/2	27-26S-28E	
		E/2	34-26S-28E	
30-015-49969	Potato Baby State Com #903H	E/2	22-26S-28E	98220
		E/2	27-26S-28E	
		E/2	34-26S-28E	
30-015-49970	Potato Baby State Com #904H	E/2	22-26S-28E	98220
		E/2	27-26S-28E	
		E/2	34-26S-28E	
30-015-49971	Potato Baby State Com #905H	E/2	22-26S-28E	98220
		E/2	27-26S-28E	
		E/2	34-26S-28E	

30-015-49967	Potato Baby State Com #901H	S/2 SE/4	22-26S-28E	98220
		E/2	27-26S-28E	
		E/2	34-26S-28E	
30-015-49968	Potato Baby State Com #902H	S/2 SE/4	22-26S-28E	98220
		E/2	27-26S-28E	
		E/2	34-26S-28E	
30-015-47458	Potato Baby State Com #701H	E/2	27-26S-28E	98220
		E/2	34-26S-28E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

September 26, 2023

Attn: Dean McClure
NM Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Amending approved CTB-983 - Administrative Approval of Lease Commingle (CTB)

Dear Mr. McClure,

COG Operating LLC respectfully requests approval for amending CTB-983 adding 901H-910H wells for a surface lease commingling for the following wells:

Potato Baby St Com 701H
API# 30-015-47458
Purple Sage; Wolfcamp (Gas)
Ut. D, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 702H
API# 30-015-47461
Purple Sage; Wolfcamp (Gas)
Ut. D, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 703H
API# 30-015-47464
Purple Sage; Wolfcamp (Gas)
Ut. D, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 704H
API# 30-015-47463
Purple Sage; Wolfcamp (Gas)
Ut. B, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 705H
API# 30-015-47460
Purple Sage; Wolfcamp (Gas)
Ut. B, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 706H
API# 30-015-47459
Purple Sage; Wolfcamp (Gas)
Ut. B, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 901H
API# 30-015-49967
Purple Sage; Wolfcamp (Gas)
Ut. H, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 902H
API# 30-015-49968
Purple Sage; Wolfcamp (Gas)
Ut. H, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 903H
API# 30-015-49969
Purple Sage; Wolfcamp (Gas)
Ut. H, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 904H
API# 30-015-49970
Purple Sage; Wolfcamp (Gas)
Ut. H, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 905H
API# 30-015-49971
Purple Sage; Wolfcamp (Gas)
Ut. H, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 906H
API# 30-015-50007
Purple Sage; Wolfcamp (Gas)
Ut. E, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 907H
API# 30-015-50009
Purple Sage; Wolfcamp (Gas)
Ut. E, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 908H
API# 30-015-50006
Purple Sage; Wolfcamp (Gas)
Ut. E, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 909H
API# 30-015-50008
Purple Sage; Wolfcamp (Gas)
Ut. E, Sec. 34-T26S-R28E
Eddy County, NM

Potato Baby St Com 910H
API# 30-015-50010
Purple Sage; Wolfcamp (Gas)
Ut. E, Sec. 34-T26S-R28E
Eddy County, NM

Oil Production:

The oil production from all wells will be measured separately by allocation meter prior to being commingled at the Central Tank Battery located in Ut. F, Sec. 34-T26S-R28E. In the event the CTB is over capacity or in the case of battery or pipeline repairs the oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County. In this case, the oil will remain segregated and will be measured by lact meter when offloading at said stations.

Production:

The Potato Baby State 34N Satellite A is NENE in section 34-T26S-R28E and will handle production from Potato Baby State Com Wells 901H-904H. To maintain metering accuracy, production from each well will be routed through segregated production trains on the well pad.

The Potato Baby State 34N Satellite B is NWNE in section 34-T26S-R28E and will handle production from Potato Baby State Com Wells 906H-909H. To maintain metering accuracy, production from each well will be routed through segregated production trains on the well pad.

Coriolis meters will be utilized for oil measurement on the downstream side of the 3- phase horizontal separator for each production train. These meters will be proven as per API, NMOCD, and BLM specs when installed, once per month for the first 3 months, and quarterly thereafter. These meters will function as the allocation meters for all wells entering the facility. Once the oil has been metered, it will be piped to the existing Potato Baby State 34N CTB to be processed and delivered to 3rd party sales lact.

Orifice meters will be located downstream of each inlet 3-phase separator, these meters will function as the allocation meters for all wells entering the facility. These meters will meet API and AGA standards and will be calibrated on a regular interval per API, NMOCD, and BLM regulations. Recovered vapors from the atmospheric tanks will be gathered and metered on the discharge side of the Vapor Recovery Unit (VRU) and compressed into the sales line. This sales volume, referred to as recovered vapors, will be allocated back to each well based on the individual well's gas production. Once the gas has been metered, it will be delivered to a 3rd party sales meter onsite.

All owners of interest have been notified by certified mail that should they have an objection to this surface commingling, they must file a formal protest with the NMOCD within 20 days of the date of this application. Proof of owner notification and copy of Public Notice is enclosed.

Please see the enclosed Administrative Application Checklist, C-107B Application for Surface Commingling, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations, and communization agreement application.

Thank you for your attention to this matter.

Sincerely,

Jeanette Barron

Jeanette Barron
Regulatory Coordinator

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

12.12.23

Date

Print or Type Name

Phone Number

Jeanette Barron

Signature

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC
OPERATOR ADDRESS: 2208 W Main Street, Artesia, New Mexico 88210
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☐ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. 98220 Purple Sage; Wolfcamp (Gas)
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jeanette Barron TITLE: Regulatory Coordinator DATE: 12.12.23

TYPE OR PRINT NAME Jeanette Barron TELEPHONE NO.: 575.748.6974

E-MAIL ADDRESS: jbarron@concho.com

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District III
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47458	2 Pool Code 98220	3 Pool Name PURPLE SAGE; WOLFCAMP (GAS)
4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 701H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3073'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	34	26-S	28-E		300'	SOUTH	1180'	EAST	EDDY

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	27	26-S	28-E		200'	NORTH	330'	EAST	EDDY

12 Dedicated Acres 767.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>CORNER DATA NEW MEXICO EAST - NAD 83</p> <p>A - FOUND IRON PIPE W/ BRASS CAP N:376622.59' E:618799.59' B - FOUND IRON PIPE W/ BRASS CAP N:376624.01' E:621366.59' C - FOUND IRON PIPE W/ BRASS CAP N:376625.57' E:623933.68' D - FOUND IRON PIPE W/ BRASS CAP N:374020.30' E:623931.34' E - FOUND IRON PIPE W/ BRASS CAP N:371372.64' E:623894.95' F - FOUND IRON PIPE W/ BRASS CAP N:371325.17' E:621481.50' G - FOUND IRON PIPE W/ BRASS CAP N:371328.78' E:618821.83' H - FOUND IRON PIPE W/ BRASS CAP N:373976.13' E:618810.67' I - FOUND IRON PIPE W/ BRASS CAP N:368720.47' E:623950.18' J - FOUND IRON PIPE W/ BRASS CAP N:366069.65' E:623952.49' K - CALCULATED CORNER N:366058.22' E:621388.44' L - FOUND IRON PIPE W/ BRASS CAP N:366046.79' E:618824.39' M - FOUND IRON PIPE W/ BRASS CAP N:368688.50' E:618819.64' N - FOUND IRON PIPE W/ BRASS CAP N:363845.40' E:623957.83' O - CALCULATED CORNER N:363833.89' E:621393.73' P - FOUND IRON PIPE W/ BRASS CAP N:363822.34' E:618829.54'</p> <p>LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 83 X=623571.89 Y=371036.22 LAT.= 32.01978106° N LONG.= 104.06799434° W 330' FNL, 330' FEL SECTION 27</p> <p>BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 83 X=623569.18 Y=371166.19 LAT.= 32.02013836° N LONG.= 104.06800205° W 200' FNL, 330' FEL SECTION 27</p> <p>SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 83 X=622777.12 Y=364140.12 LAT.= 32.00082922° N LONG.= 104.07061282° W 300' FSL, 1180' FEL SECTION 34</p> <p>FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 83 X=623627.04 Y=364173.93 LAT.= 32.00091644° N LONG.= 104.06787077° W 330' FSL, 330' FEL SECTION 34</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jeanette Barron</i> 12.12.23 Signature Date</p> <p>Jeanette Barron Printed Name</p> <p>jeanette.barron@conocophillips.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p>Garrett J Smelker NEW MEXICO 25036 09/01/2020 PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>
---	---

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47461	2 Pool Code 98220	3 Pool Name PURPLE SAGE; WOLFCAMP (GAS)
4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 702H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3074'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	34	26-S	28-E		300'	SOUTH	1210'	EAST	EDDY

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	22	26-S	28-E		1365'	NORTH	1210'	EAST	EDDY

12 Dedicated Acres 767.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div data-bbox="69 966 1039 1953"> <p>16</p> <p>CORNER DATA NEW MEXICO EAST - NAD 83</p> <p>A - FOUND IRON PIPE W/ BRASS CAP N:376622.59' E:618799.59'</p> <p>B - FOUND IRON PIPE W/ BRASS CAP N:376624.01' E:621366.59'</p> <p>C - FOUND IRON PIPE W/ BRASS CAP N:376625.57' E:623933.68'</p> <p>D - FOUND IRON PIPE W/ BRASS CAP N:374020.30' E:623931.34'</p> <p>E - FOUND IRON PIPE W/ BRASS CAP N:371372.64' E:623894.95'</p> <p>F - FOUND IRON PIPE W/ BRASS CAP N:371325.17' E:621481.50'</p> <p>G - FOUND IRON PIPE W/ BRASS CAP N:371328.78' E:618821.83'</p> <p>H - FOUND IRON PIPE W/ BRASS CAP N:373976.13' E:618810.67'</p> <p>I - FOUND IRON PIPE W/ BRASS CAP N:368720.47' E:623950.18'</p> <p>J - FOUND IRON PIPE W/ BRASS CAP N:366069.65' E:623952.49'</p> <p>K - CALCULATED CORNER N:366058.22' E:621388.44'</p> <p>L - FOUND IRON PIPE W/ BRASS CAP N:366046.79' E:618824.39'</p> <p>M - FOUND IRON PIPE W/ BRASS CAP N:368688.50' E:618819.64'</p> <p>N - FOUND IRON PIPE W/ BRASS CAP N:363845.40' E:623957.83'</p> <p>O - CALCULATED CORNER N:363833.89' E:621393.73'</p> <p>P - FOUND IRON PIPE W/ BRASS CAP N:363822.34' E:618829.54'</p> <p>LAST TAKE POINT (LTP) & BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 83 X=622722.45 Y=375259.83 LAT.= 32.03139732° N LONG.= 104.07070960° W 1365' FSL, 1210' FEL SECTION 22</p> <p>SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 83 X=622747.12 Y=364139.99 LAT.= 32.00082905° N LONG.= 104.07070960° W 300' FSL, 1210' FEL SECTION 34</p> <p>FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 83 X=622747.05 Y=364169.99 LAT.= 32.00091152° N LONG.= 104.07070960° W 330' FSL, 1210' FEL SECTION 34</p> </div>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jeanette Barron</i> 12.12.23 Signature Date</p> <p>Jeanette Barron Printed Name</p> <p>jeanette.barron@conocophillips.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p>25036 09/01/2020 Certificate Number</p>
---	---

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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47464	2 Pool Code 98220	3 Pool Name PURPLE SAGE; WOLFCAMP (GAS)
4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 703H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3075'

¹⁰ Surface Location

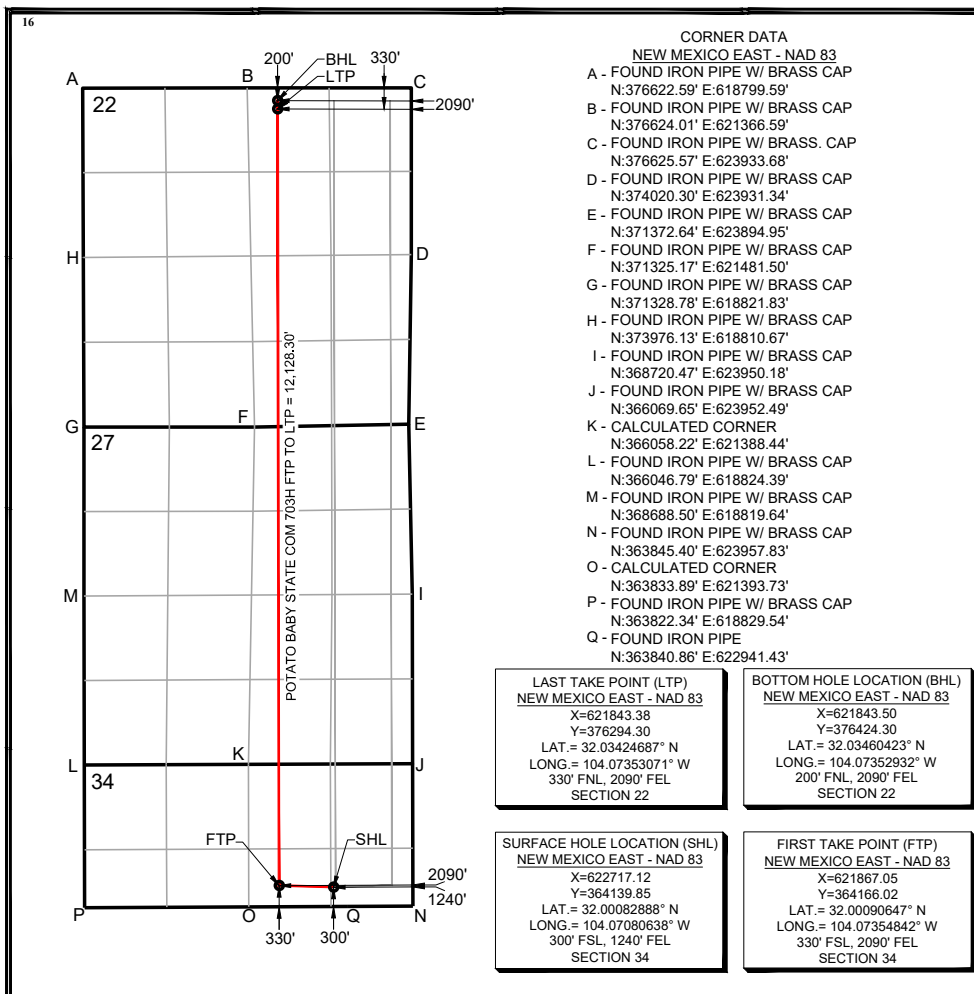
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	34	26-S	28-E		300'	SOUTH	1240'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	22	26-S	28-E		200'	NORTH	2090'	EAST	EDDY

12 Dedicated Acres 767.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 12.12.23
Signature Date

Jeanette Barron

Printed Name

jeanette.barron@conocophillips.com

E-mail Address

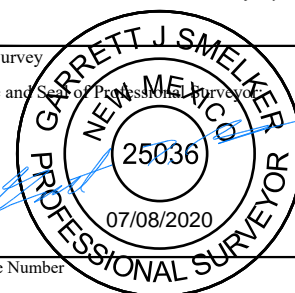
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number



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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47463	2 Pool Code 98220	3 Pool Name PURPLE SAGE; WOLFCAMP (GAS)
4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 704H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3083'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	34	26-S	28-E		380'	SOUTH	1385'	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	26-S	28-E		200'	NORTH	2310'	WEST	EDDY

12 Dedicated Acres 767.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

CORNER DATA
NEW MEXICO EAST - NAD 83

A - FOUND IRON PIPE W/ BRASS CAP
N:376622.59' E:618799.59'

B - FOUND IRON PIPE W/ BRASS CAP
N:376624.01' E:621366.59'

C - FOUND IRON PIPE W/ BRASS CAP
N:376625.57' E:623933.68'

D - FOUND IRON PIPE W/ BRASS CAP
N:374020.30' E:623931.34'

E - FOUND IRON PIPE W/ BRASS CAP
N:371372.64' E:623894.95'

F - FOUND IRON PIPE W/ BRASS CAP
N:371325.17' E:621481.50'

G - FOUND IRON PIPE W/ BRASS CAP
N:371328.78' E:618821.83'

H - FOUND IRON PIPE W/ BRASS CAP
N:373976.13' E:618810.67'

I - FOUND IRON PIPE W/ BRASS CAP
N:368720.47' E:623950.18'

J - FOUND IRON PIPE W/ BRASS CAP
N:366069.65' E:623952.49'

K - CALCULATED CORNER
N:366058.22' E:621388.44'

L - FOUND IRON PIPE W/ BRASS CAP
N:366046.79' E:618824.39'

M - FOUND IRON PIPE W/ BRASS CAP
N:368688.50' E:618819.64'

N - FOUND IRON PIPE W/ BRASS CAP
N:363845.40' E:623957.83'

O - CALCULATED CORNER
N:363833.89' E:621393.73'

P - FOUND IRON PIPE W/ BRASS CAP
N:363822.34' E:618829.54'

Q - FOUND IRON PIPE
N:363840.86' E:622941.43'

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 12.12.23
Signature Date

Jeanette Barron
Printed Name

jeanette.barron@conocophillips.com
E-mail Address

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=621110.99
Y=376293.87
LAT.= 32.03425050° N
LONG.= 104.07589423° W
330' FNL, 2310' FWL
SECTION 22

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=621110.44
Y=376423.87
LAT.= 32.03460787° N
LONG.= 104.07589499° W
200' FNL, 2310' FWL
SECTION 22

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=620213.41
Y=364208.64
LAT.= 32.00103443° N
LONG.= 104.07888262° W
380' FSL, 1385' FWL
SECTION 34

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=621138.76
Y=364162.74
LAT.= 32.00090224° N
LONG.= 104.07589787° W
330' FSL, 2310' FWL
SECTION 34

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor

Garrett J Smelker
25036
07/08/2020
PROFESSIONAL SURVEYOR

Certificate Number

District I

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47460	2 Pool Code 98220	3 Pool Name PURPLE SAGE; WOLFCAMP (GAS)
4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 705H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3082'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	34	26-S	28-E		380'	SOUTH	1355'	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	26-S	28-E		200'	NORTH	1430'	WEST	EDDY

12 Dedicated Acres 767.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
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CORNER DATA
NEW MEXICO EAST - NAD 83

A - FOUND IRON PIPE W/ BRASS CAP
N:376622.59' E:618799.59'

B - FOUND IRON PIPE W/ BRASS CAP
N:376624.01' E:621366.59'

C - FOUND IRON PIPE W/ BRASS CAP
N:376625.57' E:623933.68'

D - FOUND IRON PIPE W/ BRASS CAP
N:374020.30' E:623931.34'

E - FOUND IRON PIPE W/ BRASS CAP
N:371372.64' E:623894.95'

F - FOUND IRON PIPE W/ BRASS CAP
N:371325.17' E:621481.50'

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N:366046.79' E:618824.39'

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O - CALCULATED CORNER
N:363833.89' E:621393.73'

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N:363840.86' E:622941.43'

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Jeanette Barron 12.12.23
Signature Date

Jeanette Barron
Printed Name

jeanette.barron@conocophillips.com
E-mail Address

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=620230.98
Y=376293.38
LAT.= 32.03425490° N
LONG.= 104.07873410° W
330' FNL, 1430' FWL
SECTION 22

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=620230.44
Y=376423.38
LAT.= 32.03461227° N
LONG.= 104.07873487° W
200' FNL, 1430' FWL
SECTION 22

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=620183.35
Y=364208.40
LAT.= 32.00103398° N
LONG.= 104.07897960° W
380' FSL, 1355' FWL
SECTION 34

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=620258.76
Y=364158.78
LAT.= 32.00089708° N
LONG.= 104.07873670° W
330' FSL, 1430' FWL
SECTION 34

18 SURVEYOR CERTIFICATION

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Date of Survey _____
Signature and Seal of Professional Surveyor _____

Certificate Number _____

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Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-47459	2 Pool Code 98220	3 Pool Name PURPLE SAGE; WOLFCAMP (GAS)
4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 706H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3082'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	34	26-S	28-E		380'	SOUTH	1325'	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	26-S	28-E		200'	NORTH	550'	WEST	EDDY

12 Dedicated Acres 767.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>330' 200'</p> <p>550'</p> <p>BHL LTP</p> <p>POTATO BABY STATE COM 706H FTP TO LTP = 12138.11'</p> <p>FTP SHL</p> <p>1325' 550'</p> <p>330' 380'</p>	<p>CORNER DATA NEW MEXICO EAST - NAD 83</p> <p>A - FOUND IRON PIPE W/ BRASS CAP N:376622.59' E:618799.59'</p> <p>B - FOUND IRON PIPE W/ BRASS CAP N:376624.01' E:621366.59'</p> <p>C - FOUND IRON PIPE W/ BRASS CAP N:376625.57' E:623933.68'</p> <p>D - FOUND IRON PIPE W/ BRASS CAP N:374020.30' E:623931.34'</p> <p>E - FOUND IRON PIPE W/ BRASS CAP N:371372.64' E:623894.95'</p> <p>F - FOUND IRON PIPE W/ BRASS CAP N:371325.17' E:621481.50'</p> <p>G - FOUND IRON PIPE W/ BRASS CAP N:371328.78' E:618821.83'</p> <p>H - FOUND IRON PIPE W/ BRASS CAP N:373976.13' E:618810.67'</p> <p>I - FOUND IRON PIPE W/ BRASS CAP N:368720.47' E:623950.18'</p> <p>J - FOUND IRON PIPE W/ BRASS CAP N:366069.65' E:623952.49'</p> <p>K - CALCULATED CORNER N:366058.22' E:621388.44'</p> <p>L - FOUND IRON PIPE W/ BRASS CAP N:366046.79' E:618824.39'</p> <p>M - FOUND IRON PIPE W/ BRASS CAP N:368688.50' E:618819.64'</p> <p>N - FOUND IRON PIPE W/ BRASS CAP N:363845.40' E:623957.83'</p> <p>O - CALCULATED CORNER N:363833.89' E:621393.73'</p> <p>P - FOUND IRON PIPE W/ BRASS CAP N:363822.34' E:618829.54'</p> <p>Q - FOUND IRON PIPE N:363840.86' E:622941.43'</p> <table border="1"> <tr> <td> <p>LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 83 X=619350.98 Y=376292.90 LAT.= 32.03425924° N LONG.= 104.08157397° W 330' FNL, 550' FWL SECTION 22</p> </td> <td> <p>BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 83 X=619350.43 Y=376422.90 LAT.= 32.03461661° N LONG.= 104.08157475° W 200' FNL, 550' FWL SECTION 22</p> </td> </tr> <tr> <td> <p>SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 83 X=620153.45 Y=364208.23 LAT.= 32.00103370° N LONG.= 104.07907606° W 380' FSL, 1325' FWL SECTION 34</p> </td> <td> <p>FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 83 X=619378.77 Y=364154.82 LAT.= 32.00089185° N LONG.= 104.08157553° W 330' FSL, 550' FWL SECTION 34</p> </td> </tr> </table>	<p>LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 83 X=619350.98 Y=376292.90 LAT.= 32.03425924° N LONG.= 104.08157397° W 330' FNL, 550' FWL SECTION 22</p>	<p>BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 83 X=619350.43 Y=376422.90 LAT.= 32.03461661° N LONG.= 104.08157475° W 200' FNL, 550' FWL SECTION 22</p>	<p>SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 83 X=620153.45 Y=364208.23 LAT.= 32.00103370° N LONG.= 104.07907606° W 380' FSL, 1325' FWL SECTION 34</p>	<p>FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 83 X=619378.77 Y=364154.82 LAT.= 32.00089185° N LONG.= 104.08157553° W 330' FSL, 550' FWL SECTION 34</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jeanette Barron</i> 12.12.23 Signature Date</p> <p>Jeanette Barron Printed Name</p> <p>jeanette.barron@conocophillips.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p></p> <p>Certificate Number</p>
<p>LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 83 X=619350.98 Y=376292.90 LAT.= 32.03425924° N LONG.= 104.08157397° W 330' FNL, 550' FWL SECTION 22</p>	<p>BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 83 X=619350.43 Y=376422.90 LAT.= 32.03461661° N LONG.= 104.08157475° W 200' FNL, 550' FWL SECTION 22</p>					
<p>SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 83 X=620153.45 Y=364208.23 LAT.= 32.00103370° N LONG.= 104.07907606° W 380' FSL, 1325' FWL SECTION 34</p>	<p>FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 83 X=619378.77 Y=364154.82 LAT.= 32.00089185° N LONG.= 104.08157553° W 330' FSL, 550' FWL SECTION 34</p>					

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-49967		2 Pool Code 98220		3 Pool Name Purple Sage; Wolfcamp (Gas)	
4 Property Code 329348		5 Property Name POTATO BABY STATE COM			6 Well Number 901H
7 OGRID No. 229137		8 Operator Name COG OPERATING LLC			9 Elevation 3065.36'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	34	26-S	28-E		300'	SOUTH	765'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	26-S	28-E		710'	SOUTH	330'	EAST	EDDY

12 Dedicated Acres 527.72	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 27 X=582006.85 LAT.= 32.00070718° N Y=364084.94 LONG.= -104.06878895° W 300' FSL, 765' FEL - SECTION 34</p> <p>FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 27 X=582441.79 LAT.= 32.00079205° N Y=364116.88 LONG.= -104.06738564° W 330' FSL, 330' FEL - SECTION 34</p> <p>LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 27 X=582388.83 LAT.= 32.02237897° N Y=371969.23 LONG.= -104.06749417° W 660' FSL, 330' FEL - SECTION 22</p> <p>BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 27 X=582389.52 LAT.= 32.02251648° N Y=372019.25 LONG.= -104.06749155° W 710' FSL, 330' FEL - SECTION 22</p> <p>CORNER DATA NEW MEXICO EAST - NAD 27 A - FOUND IRON PIPE W/ BRASS CAP N:376565.33° E:577614.75° B - FOUND IRON PIPE W/ BRASS CAP N:376566.72° E:580181.68° C - FOUND IRON PIPE W/ BRASS CAP N:376568.25° E:582748.70° D - FOUND IRON PIPE W/ BRASS CAP N:373.963.03° E:582746.30° E - FOUND IRON PIPE W/ BRASS CAP N:371315.42° E:582709.86° F - FOUND IRON PIPE W/ BRASS CAP N:368663.31° E:582765.02° G - FOUND IRON PIPE W/ BRASS CAP N:366012.54° E:582767.27° H - FOUND IRON PIPE W/ BRASS CAP N:363788.34° E:582772.56° I - CALCULATED CORNER N:363776.85° E:580208.54° J - FOUND IRON PIPE W/ BRASS CAP N:363765.34° E:577644.42° K - FOUND IRON PIPE W/ BRASS CAP N:365989.74° E:577639.32° L - FOUND IRON PIPE W/ BRASS CAP N:368631.40° E:577634.63° M - FOUND IRON PIPE W/ BRASS CAP N:371271.63° E:577636.88° N - FOUND IRON PIPE W/ BRASS CAP N:373918.92° E:577625.77° O - FOUND IRON PIPE W/ BRASS CAP N:371267.99° E:580296.46° P - CALCULATED CORNER N:366001.14° E:580203.30°</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Jeanette Barron 12.12.23 Signature Date Printed Name jeanette.barron@conocophillips.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>CHARLES L. JURICA 07/25/2022 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number 25490</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-49968		2 Pool Code 98220		3 Pool Name Purple Sage; Wolfcamp (Gas)	
4 Property Code 329348		5 Property Name POTATO BABY STATE COM			6 Well Number 902H
7 OGRID No. 229137		8 Operator Name COG OPERATING LLC			9 Elevation 3065.92'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	34	26-S	28-E		300'	SOUTH	795'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	26-S	28-E		710'	SOUTH	820'	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
527.72			

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<p>16</p> <p>SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 27 X=581976.89 LAT.= 32.00070685° N Y=364084.75 LONG.= -104.06888559° W 300' FSL, 795' FEL - SECTION 34</p> <p>FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 27 X=581951.81 LAT.= 32.00078930° N Y=364114.68 LONG.= -104.06896627° W 330' FSL, 820' FEL - SECTION 34</p> <p>LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 27 X=581898.67 LAT.= 32.02235579° N Y=371959.59 LONG.= -104.06907582° W 660' FSL, 820' FEL - SECTION 22</p> <p>BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 27 X=581899.36 LAT.= 32.02249330° N Y=372009.61 LONG.= -104.06907321° W 710' FSL, 820' FEL - SECTION 22</p> <p>CORNER DATA NEW MEXICO EAST - NAD 27 A - FOUND IRON PIPE W/ BRASS CAP N:376565.33' E:577614.75' B - FOUND IRON PIPE W/ BRASS CAP N:376566.72' E:580181.68' C - FOUND IRON PIPE W/ BRASS CAP N:376568.25' E:582748.70' D - FOUND IRON PIPE W/ BRASS CAP N:373.963.03' E:582746.30' E - FOUND IRON PIPE W/ BRASS CAP N:371315.42' E:582709.86'</p> <p>F - FOUND IRON PIPE W/ BRASS CAP N:368663.31' E:582765.02' G - FOUND IRON PIPE W/ BRASS CAP N:366012.54' E:582767.27' H - FOUND IRON PIPE W/ BRASS CAP N:363788.34' E:582772.56' I - CALCULATED CORNER N:363776.85' E:580208.54' J - FOUND IRON PIPE W/ BRASS CAP N:363765.34' E:577644.42' K - FOUND IRON PIPE W/ BRASS CAP N:365989.74' E:577639.32'</p> <p>L - FOUND IRON PIPE W/ BRASS CAP N:368631.40' E:577634.63' M - FOUND IRON PIPE W/ BRASS CAP N:371271.63' E:577636.88' N - FOUND IRON PIPE W/ BRASS CAP N:373918.92' E:577625.77' O - FOUND IRON PIPE W/ BRASS CAP N:371267.99' E:580296.46' P - CALCULATED CORNER N:366001.14' E:580203.30'</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jeanette Barron</i> 12.12.23 Signature Date</p> <p>Jeanette Barron Printed Name</p> <p>jeanette.barron@conocophillips.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>07/25/2022 Date of Survey</p> <p><i>Charles L. Jurica</i> Signature and Seal of Professional Surveyor</p> <p>25490 Certificate Number</p>
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7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3066.45'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	34	26-S	28-E		300'	SOUTH	825'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	22	26-S	28-E		200'	NORTH	1310'	EAST	EDDY

12 Dedicated Acres 767.72	13 Joint or Infill	14 Consolidation Code	15 Order No.
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16

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 27
X=581946.89 LAT.= 32.00070670° N
Y=364084.62 LONG.= -104.06898237° W
300' FSL, 825' FEL - SECTION 34

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 27
X=581461.83 LAT.= 32.00078654° N
Y=364112.48 LONG.= -104.07054690° W
330' FSL, 1310' FEL - SECTION 34

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 27
X=581438.43 LAT.= 32.03411900° N
Y=376237.48 LONG.= -104.07052725° W
330' FNL, 1310' FEL - SECTION 22

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 27
X=581438.55 LAT.= 32.03447637° N
Y=376367.47 LONG.= -104.07052584° W
200' FNL, 1310' FEL - SECTION 22

CORNER DATA
NEW MEXICO EAST - NAD 27
A - FOUND IRON PIPE W/ BRASS CAP N:376565.33' E:577614.75'
B - FOUND IRON PIPE W/ BRASS CAP N:376566.72' E:580181.68'
C - FOUND IRON PIPE W/ BRASS CAP N:376568.25' E:582748.70'
D - FOUND IRON PIPE W/ BRASS CAP N:373.963.03' E:582746.30'
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Jeanette Barron 12.12.23
Signature Date
Jeanette Barron
Printed Name
jeanette.barron@conocophillips.com
E-mail Address

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CHARLES L. DURICA 07/25/2022
Date of Survey
Signature and Seal of Professional Surveyor
Certificate Number

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¹¹ Bottom Hole Location If Different From Surface

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12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
767.72			

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SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 27
X=581916.90 LAT.= 32.0007832° N
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300' FSL, 855' FEL - SECTION 34

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 27
X=580971.85 LAT.= 32.00078375° N
Y=364110.28 LONG.= -104.07212753° W
330' FSL, 1800' FEL - SECTION 34

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 27
X=580948.45 LAT.= 32.03412146° N
Y=376237.18 LONG.= -104.07210845° W
330' FNL, 1800' FEL - SECTION 22

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 27
X=580948.57 LAT.= 32.03447883° N
Y=376367.18 LONG.= -104.07210705° W
200' FNL, 1800' FEL - SECTION 22

CORNER DATA
NEW MEXICO EAST - NAD 27
A - FOUND IRON PIPE W/ BRASS CAP N:376565.33' E:577614.75'
B - FOUND IRON PIPE W/ BRASS CAP N:376566.72' E:580181.68'
C - FOUND IRON PIPE W/ BRASS CAP N:376568.25' E:582748.70'
D - FOUND IRON PIPE W/ BRASS CAP N:373.963.03' E:582746.30'
E - FOUND IRON PIPE W/ BRASS CAP N:371315.42' E:582709.86'
F - FOUND IRON PIPE W/ BRASS CAP N:368663.31' E:582765.02'
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H - FOUND IRON PIPE W/ BRASS CAP N:363788.34' E:582772.56'
I - CALCULATED CORNER N:363776.85' E:580208.54'
J - FOUND IRON PIPE W/ BRASS CAP N:363765.34' E:577644.42'
K - FOUND IRON PIPE W/ BRASS CAP N:365989.74' E:577639.32'
L - FOUND IRON PIPE W/ BRASS CAP N:368631.40' E:577634.63'
M - FOUND IRON PIPE W/ BRASS CAP N:371271.63' E:577636.88'
N - FOUND IRON PIPE W/ BRASS CAP N:373918.92' E:577625.77'
O - FOUND IRON PIPE W/ BRASS CAP N:371267.99' E:580296.46'
P - CALCULATED CORNER N:366001.14' E:580203.30'

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 12.12.23
Signature Date
Jeanette Barron
Printed Name
jeanette.barron@conocophillips.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct in the best of my belief.

Charles L. Jurica 07/25/2022
Date of Survey
Signature and Seal of Professional Surveyor:
Certificate Number

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-49971		2 Pool Code 98220		3 Pool Name Purple Sage; Wolfcamp (Gas)	
4 Property Code 329348		5 Property Name POTATO BABY STATE COM			6 Well Number 905H
7 OGRID No. 229137		8 Operator Name COG OPERATING LLC			9 Elevation 3067.83'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	34	26-S	28-E		300'	SOUTH	885'	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	22	26-S	28-E		200'	NORTH	2290'	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
767.72			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 27
X=581886.94 LAT.= 32.00070650° N
Y=364084.40 LONG.= -104.06917577° W
300' FSL, 885' FEL - SECTION 34

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 27
X=580481.86 LAT.= 32.00078095° N
Y=364108.08 LONG.= -104.07370816° W
330' FSL, 2290' FEL - SECTION 34

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 27
X=580458.46 LAT.= 32.03412391° N
Y=376236.89 LONG.= -104.07368965° W
330' FNL, 2290' FEL - SECTION 22

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 27
X=580458.58 LAT.= 32.03448128° N
Y=376366.89 LONG.= -104.07368826° W
200' FNL, 2290' FEL - SECTION 22

CORNER DATA
NEW MEXICO EAST - NAD 27
A - FOUND IRON PIPE W/ BRASS CAP N:376565.33' E:577614.75'
B - FOUND IRON PIPE W/ BRASS CAP N:376566.72' E:580181.68'
C - FOUND IRON PIPE W/ BRASS CAP N:376568.25' E:582748.70'
D - FOUND IRON PIPE W/ BRASS CAP N:373.963.03' E:582746.30'
E - FOUND IRON PIPE W/ BRASS CAP N:371315.42' E:582709.86'
F - FOUND IRON PIPE W/ BRASS CAP N:368663.31' E:582765.02'
G - FOUND IRON PIPE W/ BRASS CAP N:366012.54' E:582767.27'
H - FOUND IRON PIPE W/ BRASS CAP N:363788.34' E:582772.56'
I - CALCULATED CORNER N:363776.85' E:580208.54'
J - FOUND IRON PIPE W/ BRASS CAP N:363765.34' E:577644.42'
K - FOUND IRON PIPE W/ BRASS CAP N:365989.74' E:577639.32'
L - FOUND IRON PIPE W/ BRASS CAP N:368631.40' E:577634.63'
M - FOUND IRON PIPE W/ BRASS CAP N:371271.63' E:577636.88'
N - FOUND IRON PIPE W/ BRASS CAP N:373918.92' E:577625.77'
O - FOUND IRON PIPE W/ BRASS CAP N:371267.99' E:580296.46'
P - CALCULATED CORNER N:366001.14' E:580203.30'

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 12.12.23
Signature Date
Jeanette Barron
Printed Name
jeanette.barron@conocophillips.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/25/2022
Date of Survey
Signature and Seal of Professional Surveyor:
Certificate Number

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-50007	2 Pool Code 98220	3 Pool Name Purple Sage; Wolfcamp (Gas)
4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 906H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3072.49'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	34	26-S	28-E		415'	SOUTH	815'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	26-S	28-E		200'	NORTH	2290'	WEST	EDDY

12 Dedicated Acres 767.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
-------------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 27 X=578458.45 LAT.= 32.00100270° N Y=364183.95 LONG.= -104.08023482° W 415' FSL, 815' FWL - SECTION 34</p> <p>FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 27 X=579933.58 LAT.= 32.00077778° N Y=364105.62 LONG.= -104.07547685° W 330' FSL, 2290' FWL - SECTION 34</p> <p>LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 27 X=579906.08 LAT.= 32.03412668° N Y=376236.58 LONG.= -104.07547221° W 330' FNL, 2290' FWL - SECTION 22</p> <p>BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 27 X=579905.53 LAT.= 32.03448405° N Y=376366.57 LONG.= -104.07547295° W 200' FNL, 2290' FWL - SECTION 22</p> <p>CORNER DATA NEW MEXICO EAST - NAD 27 A - FOUND IRON PIPE W/ BRASS CAP N:376565.33' E:577614.75' B - FOUND IRON PIPE W/ BRASS CAP N:376566.72' E:580181.68' C - FOUND IRON PIPE W/ BRASS CAP N:376568.25' E:582748.70' D - FOUND IRON PIPE W/ BRASS CAP N:373.963.03' E:582746.30' E - FOUND IRON PIPE W/ BRASS CAP N:371315.42' E:582709.86'</p> <p>F - FOUND IRON PIPE W/ BRASS CAP N:368663.31' E:582765.02' G - FOUND IRON PIPE W/ BRASS CAP N:366012.54' E:582767.27' H - FOUND IRON PIPE W/ BRASS CAP N:363788.34' E:582772.56' I - CALCULATED CORNER N:363776.85' E:580208.54' J - FOUND IRON PIPE W/ BRASS CAP N:363765.34' E:577644.42' K - FOUND IRON PIPE W/ BRASS CAP N:365989.74' E:577639.32'</p> <p>L - FOUND IRON PIPE W/ BRASS CAP N:368631.40' E:577634.63' M - FOUND IRON PIPE W/ BRASS CAP N:371271.63' E:577636.88' N - FOUND IRON PIPE W/ BRASS CAP N:373918.92' E:577625.77' O - FOUND IRON PIPE W/ BRASS CAP N:371267.99' E:580296.46' P - CALCULATED CORNER N:366001.14' E:580203.30'</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jeanette Barron</i> 12.12.23 Signature Date Jeanette Barron Printed Name jeanette.barron@conocophillips.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>07/25/2022 Date of Survey Signature and Seal of Professional Surveyor: Certificate Number</p>
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Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-50009	2 Pool Code 98220	3 Pool Name Purple Sage; Wolfcamp (Gas)
4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 907H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3072.65'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	34	26-S	28-E		415'	SOUTH	785'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	26-S	28-E		200'	NORTH	1800'	WEST	EDDY

12 Dedicated Acres 767.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
-------------------------------------	---------------------------	------------------------------	---------------------

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<p>16</p> <p>SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 27 X=578428.30 LAT.= 32.00100283° N Y=364183.92 LONG.= -104.08033209° W 415' FSL, 785' FWL - SECTION 34</p> <p>FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 27 X=579443.60 LAT.= 32.00077494° N Y=364103.41 LONG.= -104.07705748° W 330' FSL, 1800' FWL - SECTION 34</p> <p>LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 27 X=579416.09 LAT.= 32.03412916° N Y=376236.31 LONG.= -104.07705342° W 330' FNL, 1800' FWL - SECTION 22</p> <p>BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 27 X=579415.54 LAT.= 32.03448653° N Y=376366.31 LONG.= -104.07705417° W 200' FNL, 1800' FWL - SECTION 22</p> <p>CORNER DATA NEW MEXICO EAST - NAD 27 A - FOUND IRON PIPE W/ BRASS CAP N:376565.33' E:577614.75' B - FOUND IRON PIPE W/ BRASS CAP N:376566.72' E:580181.68' C - FOUND IRON PIPE W/ BRASS CAP N:376568.25' E:582748.70' D - FOUND IRON PIPE W/ BRASS CAP N:373.963.03' E:582746.30' E - FOUND IRON PIPE W/ BRASS CAP N:371315.42' E:582709.86'</p> <p>F - FOUND IRON PIPE W/ BRASS CAP N:368663.31' E:582765.02' G - FOUND IRON PIPE W/ BRASS CAP N:366012.54' E:582767.27' H - FOUND IRON PIPE W/ BRASS CAP N:363788.34' E:582772.56' I - CALCULATED CORNER N:363776.85' E:580208.54' J - FOUND IRON PIPE W/ BRASS CAP N:363765.34' E:577644.42' K - FOUND IRON PIPE W/ BRASS CAP N:365989.74' E:577639.32'</p> <p>L - FOUND IRON PIPE W/ BRASS CAP N:368631.40' E:577634.63' M - FOUND IRON PIPE W/ BRASS CAP N:371271.63' E:577636.88' N - FOUND IRON PIPE W/ BRASS CAP N:373918.92' E:577625.77' O - FOUND IRON PIPE W/ BRASS CAP N:371267.99' E:580296.46' P - CALCULATED CORNER N:366001.14' E:580203.30'</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jeanette Barron</i> 12.12.23 Signature Date</p> <p>Jeanette Barron Printed Name</p> <p>jeanette.barron@conocophillips.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>CHARLES L. JURICA 07/25/2022 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Charles L. Jurica</i></p> <p>Certificate Number 25490</p>
---	--

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-50006		2 Pool Code 98220		3 Pool Name Purple Sage: Wolfcamp (Gas)	
4 Property Code 329348		5 Property Name POTATO BABY STATE COM			6 Well Number 908H
7 OGRID No. 229137		8 Operator Name COG OPERATING LLC			9 Elevation 3073.03'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	34	26-S	28-E		415'	SOUTH	755'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	22	26-S	28-E		200'	NORTH	1310'	WEST	EDDY

12 Dedicated Acres 767.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 27
X=578398.48 LAT.= 32.00100236° N
Y=364183.68 LONG.= -104.08042827° W
415' FSL, 755' FWL - SECTION 34

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 27
X=578953.62 LAT.= 32.00077207° N
Y=364101.21 LONG.= -104.07863811° W
330' FSL, 1310' FWL - SECTION 34

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 27
X=578926.10 LAT.= 32.03413162° N
Y=376236.05 LONG.= -104.07863463° W
330' FNL, 1310' FWL - SECTION 22

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 27
X=578925.55 LAT.= 32.03448899° N
Y=376366.04 LONG.= -104.07863539° W
200' FNL, 1310' FWL - SECTION 22

17 OPERATOR CERTIFICATION

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Jeanette Barron 12.12.23
Signature Date

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CHARLES L. JURICA 07/25/2022
Date of Survey

Charles L. Jurica
Signature and Seal of Professional Surveyor:

25490
Certificate Number

CORNER DATA
NEW MEXICO EAST - NAD 27

A - FOUND IRON PIPE W/ BRASS CAP N:376565.33' E:577614.75'	F - FOUND IRON PIPE W/ BRASS CAP N:368663.31' E:582765.02'	L - FOUND IRON PIPE W/ BRASS CAP N:368631.40' E:577634.63'
B - FOUND IRON PIPE W/ BRASS CAP N:376566.72' E:580181.68'	G - FOUND IRON PIPE W/ BRASS CAP N:366012.54' E:582767.27'	M - FOUND IRON PIPE W/ BRASS CAP N:371271.63' E:577636.88'
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D - FOUND IRON PIPE W/ BRASS CAP N:373.963.03' E:582746.30'	I - CALCULATED CORNER N:363776.85' E:580208.54'	O - FOUND IRON PIPE W/ BRASS CAP N:371267.99' E:580296.46'
E - FOUND IRON PIPE W/ BRASS CAP N:371315.42' E:582709.86'	J - FOUND IRON PIPE W/ BRASS CAP N:363765.34' E:577644.42'	P - CALCULATED CORNER N:366001.14' E:580203.30'
	K - FOUND IRON PIPE W/ BRASS CAP N:365989.74' E:577639.32'	

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7 OGRID No. 229137		8 Operator Name COG OPERATING LLC			9 Elevation 3073.14'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	34	26-S	28-E		415'	SOUTH	725'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	26-S	28-E		200'	NORTH	820'	WEST	EDDY

12 Dedicated Acres 767.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 27
X=578368.31 LAT.= 32.00100224° N
Y=364183.57 LONG.= -104.08052561° W
415' FSL, 725' FWL - SECTION 34

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 27
X=578463.63 LAT.= 32.00076918° N
Y=364099.01 LONG.= -104.08021874° W
330' FSL, 820' FWL - SECTION 34

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 27
X=578436.11 LAT.= 32.03413406° N
Y=376235.78 LONG.= -104.08021584° W
330' FNL, 820' FWL - SECTION 22

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 27
X=578435.56 LAT.= 32.03449143° N
Y=376365.78 LONG.= -104.08021661° W
200' FNL, 820' FWL - SECTION 22

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 12.12.23
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CHARLES L. JURICA 07/25/2022
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-50010	2 Pool Code 98220	3 Pool Name Purple Sage; Wolfcamp (Gas)
4 Property Code 329348	5 Property Name POTATO BABY STATE COM	6 Well Number 910H
7 OGRID No. 229137	8 Operator Name COG OPERATING LLC	9 Elevation 3073.57'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	34	26-S	28-E		415'	SOUTH	695'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

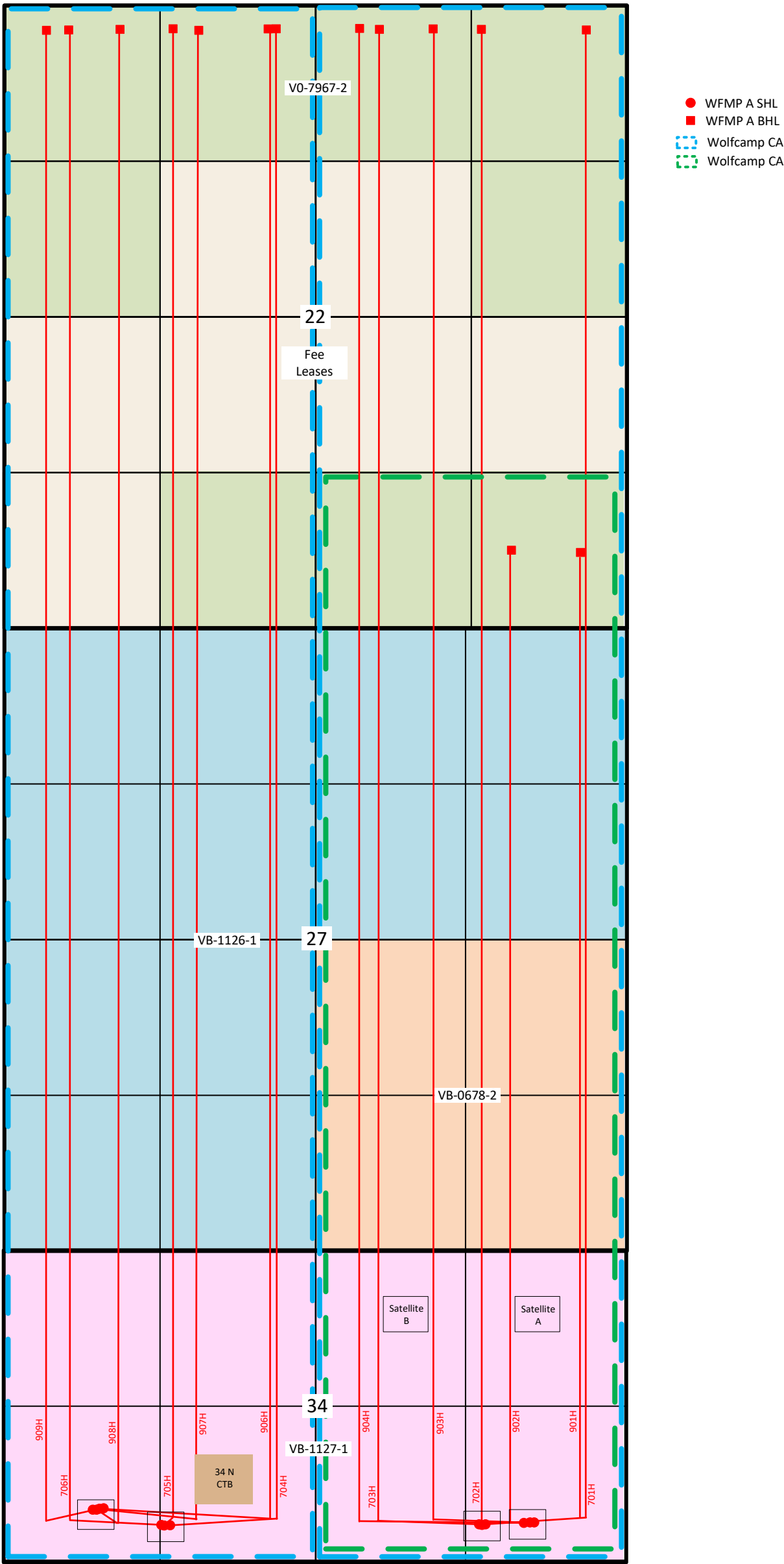
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	26-S	28-E		200'	NORTH	330'	WEST	EDDY

12 Dedicated Acres 767.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
-------------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>CORNER DATA NEW MEXICO EAST - NAD 27 A - FOUND IRON PIPE W/ BRASS CAP N:376565.33' E:577614.75' B - FOUND IRON PIPE W/ BRASS CAP N:376566.72' E:580181.68' C - FOUND IRON PIPE W/ BRASS CAP N:376568.25' E:582748.70' D - FOUND IRON PIPE W/ BRASS CAP N:373.963.03' E:582746.30' E - FOUND IRON PIPE W/ BRASS CAP N:371315.42' E:582709.86'</p> <p>F - FOUND IRON PIPE W/ BRASS CAP N:368663.31' E:582765.02' G - FOUND IRON PIPE W/ BRASS CAP N:366012.54' E:582767.27' H - FOUND IRON PIPE W/ BRASS CAP N:363788.34' E:582772.56' I - CALCULATED CORNER N:363776.85' E:580208.54' J - FOUND IRON PIPE W/ BRASS CAP N:363765.34' E:577644.42' K - FOUND IRON PIPE W/ BRASS CAP N:365989.74' E:577639.32'</p> <p>L - FOUND IRON PIPE W/ BRASS CAP N:368631.40' E:577634.63' M - FOUND IRON PIPE W/ BRASS CAP N:371271.63' E:577636.88' N - FOUND IRON PIPE W/ BRASS CAP N:373918.92' E:577625.77' O - FOUND IRON PIPE W/ BRASS CAP N:371267.99' E:580296.46' P - CALCULATED CORNER N:366001.14' E:580203.30'</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jeanette Barron</i> 12.12.23 Signature Date <i>Jeanette Barron</i> Printed Name jeanette.barron@conocophillips.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>CHARLES L. JURICA 07/25/2022 Date of Survey Signature and Seal of Professional Surveyor: <i>Charles L. Jurica</i> Certificate Number 25490</p>
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Potato Baby State Wells



Sec. 22, 27, 34-T26S-R28E
Eddy County, NM



POTATO BABY ST 34 N CTB
SECTION 34, T26S, R28E
COORDS: 32.095692, -103.989218
EDDY COUNTY, NM

<u>Well Name</u>	<u>API #</u>
POTATO BABY ST COM 701H	30-015-47458
POTATO BABY ST COM 702H	30-015-47461
POTATO BABY ST COM 703H	30-015-47464
POTATO BABY ST COM 704H	30-015-47463
POTATO BABY ST COM 705H	30-015-47460
POTATO BABY ST COM 706H	30-015-47459

Production Phase/Sales Phase

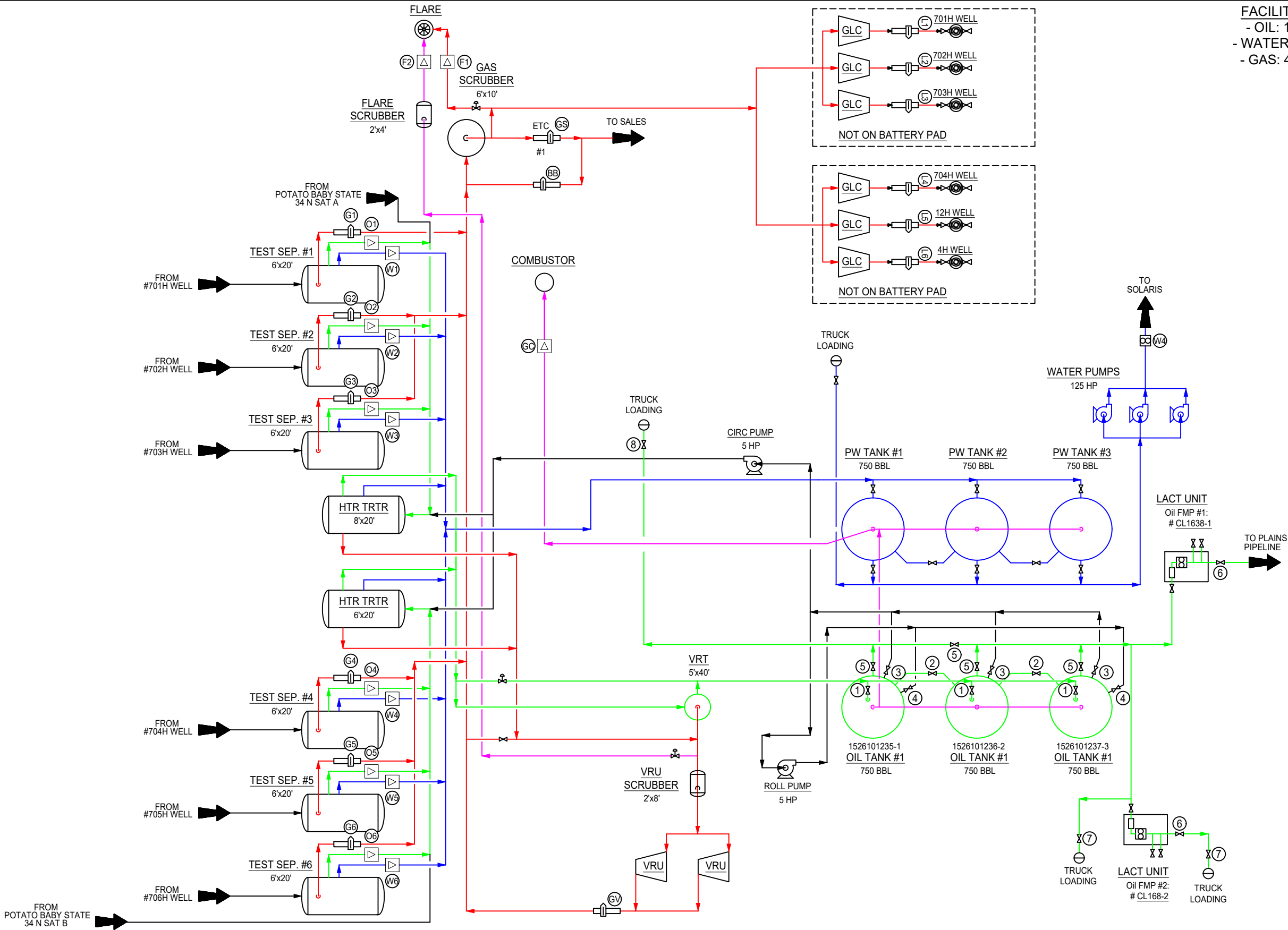
- (1) Valve 1 Open
- (2) Valve 2 Open
- (3) Valve 3 and 4 Closed
- (4) Valve 5 Open
- (5) Valve 6 Open
- (6) Valve 7 Locked Closed
- (7) Valve 8 Locked Closed during Pipeline Sales
- (8) Valve 7 and 8 Open during truck hauling

METERS
(O1) Tester #1 Oil Meter # _____
(G1) Tester #1 Gas Meter # 15248001
(W1) Tester #1 Water Meter # 15252005
(O2) Tester #2 Oil Meter # _____
(G2) Tester #2 Gas Meter # 15248002
(W2) Tester #2 Water Meter # 15252006

METERS
(O3) Tester #3 Oil Meter # _____
(G3) Tester #3 Gas Meter # 15248003
(W3) Tester #3 Water Meter # 15252007
(O4) Tester #4 Oil Meter # _____
(G4) Tester #4 Gas Meter # 15248004
(W4) Tester #4 Water Meter # 15252008

METERS
 (O5) Tester #5 Oil Meter # _____
 (G5) Tester #5 Gas Meter # 15248005
 (W5) Tester #5 Water Meter # 15252009
 (O5) Tester #6 Oil Meter # _____
 (G5) Tester #6 Gas Meter # 15248006
 (W5) Tester #6 Water Meter # 15252010

METERS
(GC) VCU Gas Meter # 15211467
(F1) HP Flare Gas Meter # 15211465
(F2) LP Flare Gas Meter # 15211466
(W4) Water Transfer Meter # 15252006
(GV) VRU Gas Meter # 15216017
(GS) ETC FMP Gas Sales Meter #1 #CG57613-01
(BB) ETC Gas By Back Meter #
(L1) GAS INJECTION METER#15209325
(L2)GAS INJECTION METER#15209326
(L3)GAS INJECTION METER#15209327
(L4)GAS INJECTION METER#15209328
(L5)GAS INJECTION METER#15209329
(L6)GAS INJECTION METER#15209330



NOTES:

Type of Facility: STATE/FEE
SHL #:VB11272
BHL #:
CA #:
NMOCD Property Code #: 329348
NMOCD OGRID #: 229137

Site Diagram Legend

Produced Fluid:	_____
Produced Oil:	_____
Produced Gas:	_____
Produced Water:	_____
Flare/Vent:	_____

CONFIDENTIALITY NOTICE

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THAT WHICH IT IS
SPECIFICALLY FURNISHED.

REFERENCE DRAWINGS	
NO.	TITLE
COG OPERATING LLC SITE SECURITY PLANS LOCATED AT:	ONE CONCHO CENTER 600 WEST ILLINOIS AVENUE MIDLAND, TEXAS 79701

[illegible]

ENGINEERING RECORD		
BY		DATE
DRN:	CS	6/2/23
DES:		
CHK:		
APP:		
AFE NO:		
FACIL ENGR:	C. SMITH	
OPER ENGR:		
SCALE:	NONE	



NORTH DELAWARE BASIN – WEST
POTATO BABY STATE 34 N CTB
SITE FACILITY DIAGRAM
COG PRODUCTION

EDDY COUNTY		NEW MEXICO
TOWNSHIP/RANGE	DWG NO. POTATOBABYSTATE34NCTB	REV A

SECTION 34, T26S, R28E
COORDS: 32.095692, -103.989218
EDDY COUNTY, NM

- OIL: 12,000 BPD
- WATER: 40,000 BPD
- GAS: 40 MMSCFD

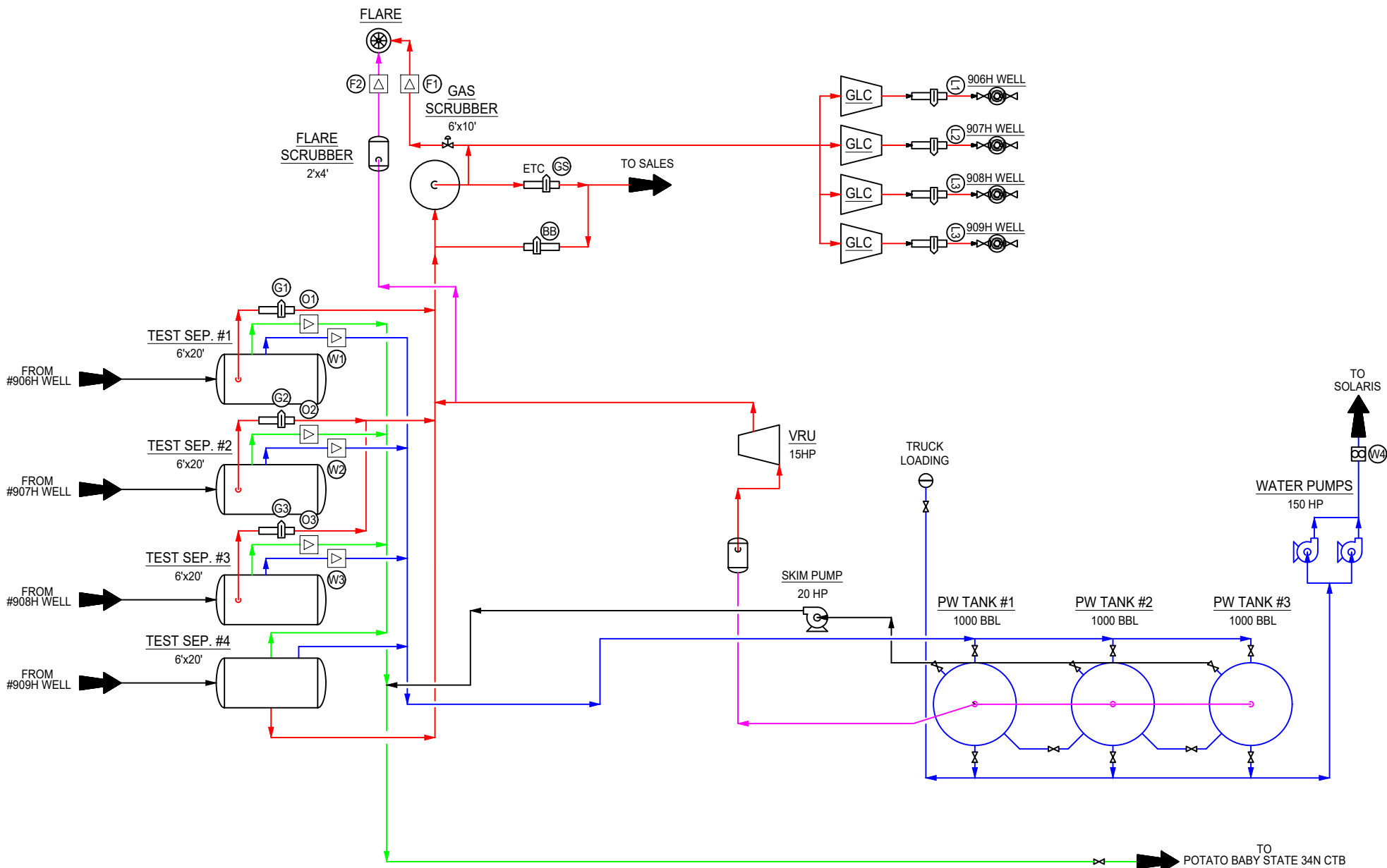
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 (G1) Tester #1 Gas Meter # _____
 (W1) Tester #1 Water Meter # _____
 (O2) Tester #2 Oil Meter # _____
 (G2) Tester #2 Gas Meter # _____
 (W2) Tester #2 Water Meter # _____

(O3) Tester #3 Oil Meter # _____
(G3) Tester #3 Gas Meter # _____
(W3) Tester #3 Water Meter # _____
(O4) Tester #4 Oil Meter # _____
(G4) Tester #4 Gas Meter # _____
(W4) Tester #4 Water Meter # _____

(F1) HP Flare Gas Meter # _____
(F2) LP Flare Gas Meter # _____
(W4) Water Transfer Meter # _____
(GS) ETC FMP Gas Sales Meter #1 # _____
(BB) ETC Gas By Back Meter # _____
(L1) GAS INJECTION METER# _____
(L2)GAS INJECTION METER# _____
(L3)GAS INJECTION METER# _____
(L4)GAS INJECTION METER# _____
(L5)GAS INJECTION METER# _____
(L6)GAS INJECTION METER# _____

POTATO BABY STATE COM #906H	30-015-50007
POTATO BABY STATE COM #907H	30-015-50009
POTATO BABY STATE COM #908H	30-015-50006
POTATO BABY STATE COM #909H	30-015-50008

30-015-50007
30-015-50009
30-015-50006
30-015-50008



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[illegible]

ENGINEERING RECORD	
BY	DATE
DRN: EO	6/2/23
DES:	
CHK:	
APP:	
AFE NO:	
FACIL ENGR:	C. SMITH
OPER ENGR:	
SCALE:	NONE



NORTH DELAWARE BASIN - WEST
POTATO BABY STATE 34 N SATTELITE B
SITE FACILITY DIAGRAM
COG PRODUCTION

EDDY COUNTY

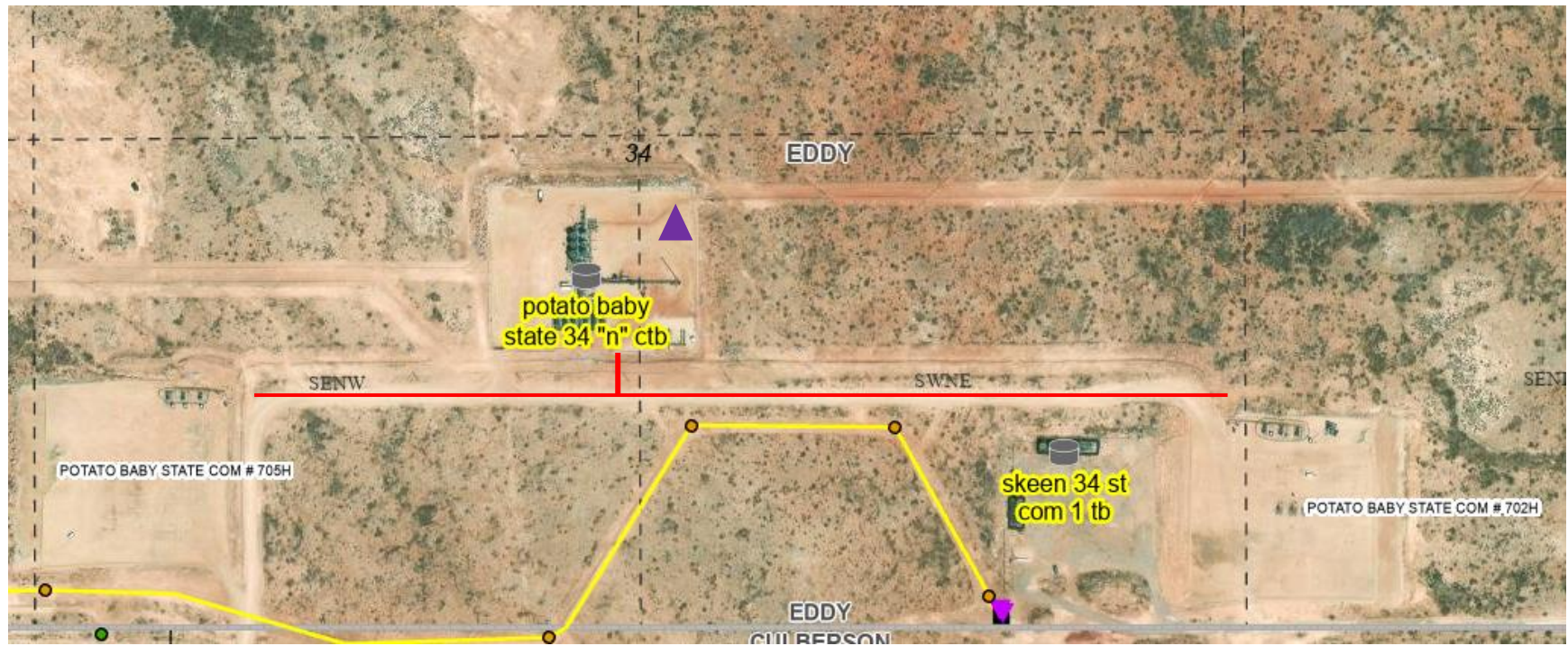
NEW MEXICO

EDDY COUNTY

NEW

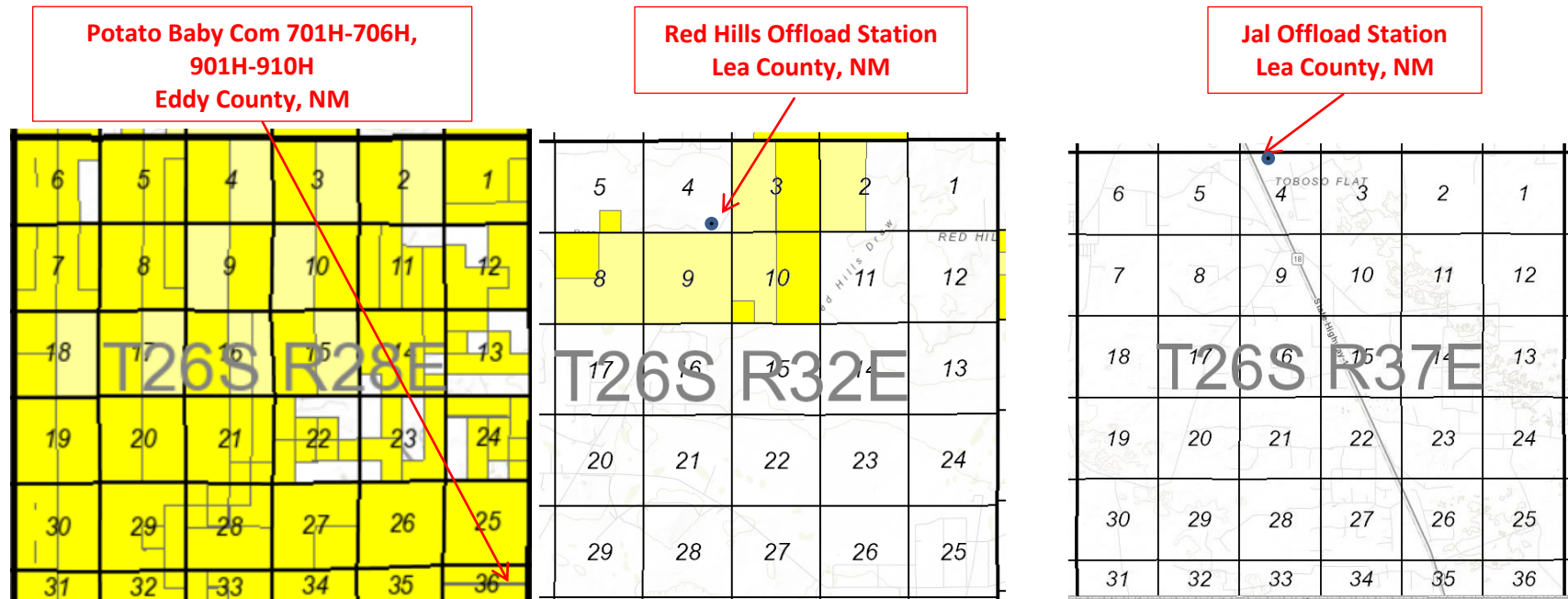
NEW

NEW



POTATO BABY ST COM 701H-706H & 901H-910H

Potato Baby State Com 701H-706H, 901H-910H & Red Hills and Jal Offload Station Map



POTATO BABY ST COM 701H-706H & 901H-910H SURFACE COMMINGLE							
Date Sent	Initials	Name	Address	City	State	ZipCode	Certified Return Receipt No.
12.12.23	JB	1836 Royalty Partners LLC	306 W Wall Street, Suite 620	Midland	TX	79701	7017 3040 0000 1205 5010
12.12.23	JB	A. Michael Foley, dealing in his sole and separate property	111 No 127th Plaza	Omaha	NE	68154	7017 3040 0000 1205 5027
12.12.23	JB	Alice A. Wesely, dealing in her sole and separate property	12912 Dewey St	Omaha	NE	68154	7017 3040 0000 1205 5034
12.12.23	JB	Anabel Schmidt Family Trust, Art Schmidt Trustee	30 Tiburon	Austin	TX	78738	7017 3040 0000 1205 5041
12.12.23	JB	Ann E Obrien	6221 Woolworth Avenue	Omaha	NE	68106	7017 3040 0000 1205 5058
12.12.23	JB	Ann Marie Abboud, dealing in her sole and separate property	9771 Westchester Dr	Omaha	NE	68114	7017 3040 0000 1205 5065
12.12.23	JB	AR Midland LP	1717 S Boulder Ave, Suite 400	Tulsa	OK	74119	7017 3040 0000 1205 5072
12.12.23	JB	Brigham Minerals, LLC	5914 W Courtyard Drive, Suite 100	Austin	TX	78730	7017 3040 0000 1205 5089
12.12.23	JB	BSB Minerals LLC	3207 Hanover St	Dallas	TX	75225	7017 3040 0000 1205 5096
12.12.23	JB	Buckhorn Minerals IV LP	1885 St James Place, Suite 820	Houston	TX	77056	7017 3040 0000 1205 5102
12.12.23	JB	Camie Wade	PO Box 65150	Lubbock	TX	79464	7017 3040 0000 1205 5119
12.12.23	JB	Chisos Minerals LLC	1111 Bagby Street, Suite 2150	Houston	TX	77002	7017 3040 0000 1205 5126
12.12.23	JB	Christine Speidel Fowlkes	416 S Manzanita Dr	Horizon City	TX	79928	7017 3040 0000 1205 5133
12.12.23	JB	Christopher Clegg Fowlkes	416 S Manzanita Dr	Horizon City	TX	79928	7017 3040 0000 1205 5140
12.12.23	JB	Dale Land & Minerals LLC	2100 Ross Ave., Suite 1870	Dallas	TX	75201	7017 3040 0000 1205 5157
12.12.23	JB	David Kerby	16704 County Road 1440	Wolfforth	TX	79382	7017 3040 0000 1205 5164
12.12.23	JB	Debra Kay Primera	PO Box 28504	Austin	TX	78755	7017 3040 0000 1205 5171
12.12.23	JB	Delaware Ranch Inc.	1304 W Riverside Drive	Carlsbad	NM	88220	7017 3040 0000 1205 5188
12.12.23	JB	Edward George Silvius, dealing in his sole separate property	PO Box 1002	Dallas	OR	97338	7017 3040 0000 1205 5195
12.12.23	JB	Edwin Fowlkes Heirs Family Limited Partnership	555 N 1400 E	Mapleton	UT	84664	7017 3040 0000 1205 5201
12.12.23	JB	Edwin Hockaday Fowlkes, III (aka Trey Fowlkes)	PO Box 23416	Waco	TX	76702	7017 3040 0000 1205 5218
12.12.23	JB	EG3 Inc.	PO Box 1567	Graham	TX	76450	7017 3040 0000 1205 5225
12.12.23	JB	Ellen Ryan, dealing in her sole and separate property	5300 Mohawk Lane	Fairway	KS	66205	7017 3040 0000 1205 5232
12.12.23	JB	Erin T. Moeschler, dealing in her sole and separate property	2406 NE Going St	Portland	OR	97211	7017 3040 0000 1205 5249
12.12.23	JB	Fortis Minerals II, LLC	1111 Bagby Street, Suite 2150	Houston	TX	77002	7017 3040 0000 1205 5256
12.12.23	JB	Franco-Nevada Texas LP	1745 Shea Center Dr., Suite 400	Highlands Ranch	CO	80129	7017 3040 0000 1205 5263
12.12.23	JB	George Poage, III	PO Box 369	Marble Falls	TX	78654	7017 3040 0000 1205 5270
12.12.23	JB	George Thompson	4619 94th St	Lubbock	TX	79424	7017 3040 0000 1205 5287
12.12.23	JB	Herbert M. Sampson III, dealing in his sole and separate property	633 Park River Pl	Estes Park	CO	80517	7017 3040 0000 1205 5294
12.12.23	JB	James Daniel Jeffrey, whose wife is Jennifer J. Jeffrey	3830 Corvallis Drive	Reno	NV	89511	7017 3040 0000 1205 5300
12.12.23	JB	Janet E. Czerwinski, dealing in her sole and separate property	1042 S Kenilworth Ave	Oak Park	IL	60304	7017 3040 0000 1205 5317
12.12.23	JB	Janet Renee Fowlkes Murrey	PO Box 417	Eddy	TX	76524	7017 3040 0000 1205 5324
12.12.23	JB	JC Resources LP	1717 S Boulder Ave, Suite 400	Tulsa	OK	74119	7017 3040 0000 1205 5331
12.12.23	JB	Jessica E. Miller, dealing in her sole and separate property	683 JE George Blvd	Omaha	NE	68132	7017 3040 0000 1205 5348
12.12.23	JB	John F. Risko, dealing in his sole and separate property	1609 Grappenhall Dr	Apex	NC	27502	7017 3040 0000 1205 5355
12.12.23	JB	John Kevin Stumm, dealing in his sole and separate property	5572 Linea Del Cielo	Rancho Santa Fe	CA	92067	7017 3040 0000 1205 5362
12.12.23	JB	John M. Fowlkes	PO Box 1470	Marfa	TX	79843	7017 3040 0000 1205 5379
12.12.23	JB	John Peter Jeffrey, whose wife is Margaret H. Jeffrey	PO Box 12019	Austin	TX	78711	7017 3040 0000 1205 5386
12.12.23	JB	Joseph F. Jeffrey, whose wife is Debra Jeffrey	2963 Windsor Court	Rescue	CA	95672	7017 3040 0000 1205 5393
12.12.23	JB	Joseph S. Risko, dealing in his sole and separate property	12605 Leavenworth Rd	Omaha	NE	68154	7017 3040 0000 1205 5409
12.12.23	JB	Jubilee Royalty Holdings LLC	615 Washington Rd, Suite 400	Pittsburgh	PA	15228	7017 3040 0000 1205 5416
12.12.23	JB	Kemp Smith, LLP	221 N Kansas, Suite 1700	El Paso	TX	79901	7017 3040 0000 1205 5423
12.12.23	JB	Kenneth C Treacarr dba Treacarr Properties Unvested LLC	618 Casasanta Trail	Lakeway	TX	78738	7017 3040 0000 1205 5430
12.12.23	JB	Laura & John Arnold Foundation dba LJA Charitable Investments LLC	1717 West Loop South, Suite 1800	Houston	TX	77027	7017 3040 0000 1205 5447
12.12.23	JB	Lee M. Kugle, dealing in her sole and separate property	2429 Westlake Drive	Austin	TX	78746	7017 3040 0000 1205 5454
12.12.23	JB	Leslie C. Daniel, Trustee of the Daniel Family Trust	3 Pursuit Cottage 16B	Aliso Viejo	CA	92656	7017 3040 0000 1205 5461
12.12.23	JB	MAP2009-OK	101 N. Robinson, Suite 1000	Oklahoma City	OK	73102	7017 3040 0000 1205 5478
12.12.23	JB	Margaret Purvis Minerals LP	PO Box 51990	Midland	TX	79710	7017 3040 0000 1205 5485
12.12.23	JB	Marguerite Fort Bruns	12711 Colorado Blvd E #505	Thornton	CO	80241	7017 3040 0000 1205 5492
12.12.23	JB	Mark I. Conrad, SSP	2420 Independence Blvd	Abilene	TX	79601	7017 3040 0000 1205 5508
12.12.23	JB	Mary Pauline Begley, dealing in her sole and separate property	9417 Holmes Plaza #F2	Omaha	NE	68127	7017 3040 0000 1205 5515
12.12.23	JB	Meghan Obrien Gerken	6514 Woolworth Avenue	Omaha	NE	68106	7017 3040 0000 1205 5522
12.12.23	JB	Nob Hill Minerals LLC	2932 NW 122nd Street, Suite 6	Oklahoma City	OK	73120	7017 3040 0000 1205 5539
12.12.23	JB	OXY USA, Inc.	5 Greenway Plaza, Suite 110	Houston	TX	77046	7017 3040 0000 1205 5546
12.12.23	JB	Patrick K. Fowlkes	PO Box 658	Marfa	TX	79843	7017 3040 0000 1205 5553
12.12.23	JB	Patrick Medlock dba PLM Geo LLC	1507 W 30th Street	Austin	TX	78703	7017 3040 0000 1205 5560
12.12.23	JB	Paul C. Jeffrey, dealing in his sole and separate property	10779 Berry Plz	Omaha	NE	68127	7017 3040 0000 1205 5577
12.12.23	JB	Penasco Petroleum LLC	PO Box 4168	Roswell	NM	88202	7017 3040 0000 1205 5584
12.12.23	JB	Phillip J. Jeffrey, dealing in his sole and separate property	4527 Pierce St	Omaha	NE	68106	7017 3040 0000 1205 5591
12.12.23	JB	Preston L. Fowlkes	1800 Golf Course Road	Marfa	TX	79843	7017 3040 0000 1205 5607
12.12.23	JB	Rfort Mineral Properties LLC	9716 Admiral Emerson Ave NE	Albuquerque	NM	87111	7017 3040 0000 1205 5614
12.12.23	JB	Richard A. Jeffrey, dealing in his sole and separate property	604 S 124th Street	Omaha	NE	68154	7017 3040 0000 1205 5621
12.12.23	JB	Richard Brendan Stumm, dealing in his sole and separate property	553 S Marengo Ave	Pasadena	CA	91101	7017 3040 0000 1205 5638
12.12.23	JB	Ricky Don Raindl	PO Box 142454	Irving	TX	75014	7017 3040 0000 1205 5645
12.12.23	JB	Riverbend Oil & Gas IX Investments LLC	Two Allen Center, 1200 Smith Street, Suite 1950	Houston	TX	77002	7017 3040 0000 1205 5652
12.12.23	JB	Robert Mitchell Raindl	4015 124th St	Lubbock	TX	79423	7017 3040 0000 1205 5669
12.12.23	JB	Rolla R. Hinkle, III, a single	105 W 3rd St, Suite 314	Roswell	NM	88201	7017 3040 0000 1205 5676
12.12.23	JB	Suzanne B. Koch	PO Box 6962	Miramar	FL	32550	7017 3040 0000 1205 5683
12.12.23	JB	Suzanne Foley-Jones, dealing in her sole and separate property	17229 Pierce St	Omaha	NE	68130	7017 3040 0000 1205 5690
12.12.23	JB	Sydney Dehus, whose husband is Edward Dehus	2104 Wood St	Sarasota	FL	34237	7017 3040 0000 1205 5706
12.12.23	JB	TD Minerals LLC	8111 Westchester Drive, Suite 900	Dallas	TX	75225	7017 3040 0000 1205 5713
12.12.23	JB	The Allar Company	PO Box 1567	Graham	TX	76450	7017 3040 0000 1205 5720
12.12.23	JB	Thomas F. Jeffrey, dealing in his sole and separate property	1400 N Dutton Ave., Suite 21	Santa Rosa	CA	95401	7017 3040 0000 1205 5737
12.12.23	JB	Thomas T. Foley, dealing in his sole and separate property	1420 S. 185th Cir	Omaha	NE	68130	7017 3040 0000 1205 5744
12.12.23	JB	Tommy L. Fort	PO Box 5356	Midland	TX	79704	7017 3040 0000 1205 5751
12.12.23	JB	Tundra AD3, LP	2100 Ross Ave., Suite 1870	Dallas	TX	75201	7017 3040 0000 1205 5768
12.12.23	JB	US LLC	16900 S Highland Ridge Drive	Belton	MO	64012	7017 3040 0000 1205 5775
12.12.23	JB	Wayne A. Bissett and Laura Bissett	PO Box 2101	Midland	TX	79702	7017 3040 0000 1205 5782
12.12.23	JB	Westbank Minerals LLC	5410 Bee Cave Road	West Lake Hills	TX	78746	7017 3040 0000 1205 5799
12.12.23	JB	Zachary J Privett dba Elk Creek Acquisitions LLC	3600 Bee Cave Road, Suite 102	West Lake	TX	78746	7017 3040 0000 1205 5805
12.12.23	JB	ANN URYASZ	16900 S HIGHLAND RIDGE DR	BELTON	MO	64012	7020 1810 0000 1415 3678
12.12.23	JB	EG3 INC	PO BOX 1567	GRAHAM	TX	76450	7020 1810 0000 1415 3685
12.12.23	JB	JANE COAD OBRIEN	307 S 57TH ST	OMAHA	NE	68132	7020 1810 0000 1415 3692
12.12.23	JB	LESLIE A HINES LIVING TRUST LESLIE A HINES TRUSTEE	2103 N RED CLIFF	MESA	AZ	85207	7020 1810 0000 1415 3708
12.12.23	JB	MARGARET H JEFFREY REVOC TRUST 9182002 MARGARET H JEFFREY T	1815 N 132ND AVE CIR	OMAHA	NE	68154	7020 1810 0000 1415 3715
12.12.23	JB	RANCHITO AD4 LP	2100 ROSS AVE STE 1870	DALLAS	TX	75201	7020 1810 0000 1415 3722
12.12.23	JB	Treacarr Properties Unvested, LLC	618 Casasanta Dr	LAKEWAY	TX	78738	7020 1810 0000 1415 3739
12.12.23	JB	VERITAS PERMIAN RESOURCES III LLC	PO BOX 10850	FORT WORTH	TX	76114	7020 1810 0000 1415 3746
12.12.23	JB	PLM GEO, LLC	1507 W 30TH STREET	AUSTIN	TX	78703	7020 1810 0000 1415 3753
12.12.23	JB	SLO	PO BOX 1148	SANTA FE	NM	87504	7020 1810 0000 1415 3760
12.12.23	JB	BLM	620 E. GREEN STREET	CARLSBAD	NM	88220	7020 1810 0000 1415 3777

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**
Revised March 2017

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS:

Well Name: **Potato Baby St Com #7014**

STATE OF NEW MEXICO)
SS)

API #: 30 - **15** - **47458**

COUNTY OF **Eddy**)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of **November 1**, 20 **20**, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Wolfcamp** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions E2 of Sec 27, N2NE & Lots 3, 4 (E2) of Sec 34

Of Sect(s) **(27, 34)** Twnshp **26S** Rng **28E** NMPM **Eddy** County, NM containing ^{447.72} acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **COG Operating LLC** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **COG Operating LLC**.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

**PARTIES TO E/2 COMMUNITIZATION AGREEMENT
(POTATO BABY 701H)**

TRACT 1	VB-1126-01	SEC. 27: NE4	160 ACRES
Lessee of Record:	Chevron U.S.A. Inc. / (COG Operating LLC)	Self-certification, copy of pending Transfer of Record Title & COG signature attached	
TRACT 2	VB-0678-02	SEC. 27: SE4	160 ACRES
Lessee of Record:	Chevron U.S.A. Inc. / (COG Operating LLC)	Self-certification, copy of pending Transfer of Record Title & COG signature attached	
TRACT 3	VB-1127-01	SEC. 34: N2NE, LOTS 3, 4	127.72 ACS
Lessee of Record:	Chevron U.S.A. Inc. / (COG Operating LLC)	Self-certification, copy of pending Transfer of Record Title & COG signature attached	

COG OPERATING LLC

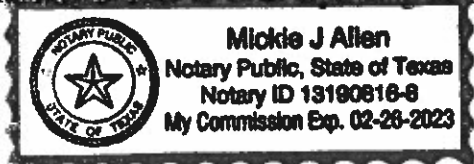
By: _____

Sean Johnson
Attorney-in-Fact

EM AR

STATE OF TEXAS)
COUNTY OF MIDLAND)

This instrument was acknowledged before me on December 8th, 2020, by Sean Johnson, Attorney-in-Fact of COG Operating LLC, a Delaware limited liability company, on behalf of same.



Mickie Allen
Notary Public in and for the State of Texas

SELF-CERTIFICATION OF NON-STATE INTERESTS FOR COMMUNITIZATION AGREEMENTS:

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commission of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate on the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state lease in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of this Communitization Agreement, COG Operating LLC, hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and COG Operating LLC obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

COG OPERATING LLC

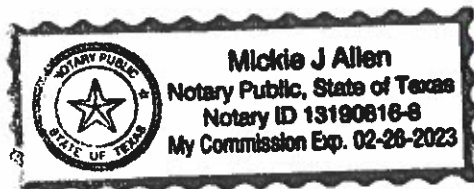
By: _____

Sean Johnson
Attorney-in-Fact

EM AR

STATE OF TEXAS)
COUNTY OF MIDLAND)

This instrument was acknowledged before me on December 8th, 2020, by Sean Johnson, Attorney-in-Fact of COG Operating LLC, a Delaware limited liability company, on behalf of same.



Mickie Allen
Notary Public in and for the State of Texas

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
27 & 34, T26S-R28E

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated November 1, 2020, by and between COG Operating LLC, covering the E/2 of Section 27, and the N/2 NE/4 and Lots 3, 4 (E/2) of Section 34, T26S-R28E, Eddy County, New Mexico

Limited to the Wolfcamp formation

Operator of Communitized Area: COG Operating LLC

DESCRIPTION OF LEASES COMMITTED:

TRACT 1 VB-1126-01 SEC. 27: NE4 160 ACRES

Date: March 1, 2007
Lessor: State of New Mexico VB-1126-0001
Lessee: Chevron U.S.A. Inc.
Recording: N/A
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 27: NE/4
Eddy County, New Mexico
Royalty: 3/16th

TRACT 2 VB-0678-02 SEC. 27: SE4 160 ACRES

Date: July 1, 2005
Lessor: State of New Mexico VB-0678-0002
Lessee: Chevron U.S.A. Inc.
Recording: N/A
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 27: SE/4
Royalty: 3/16th

TRACT 3 VB-1127-01 SEC. 34: N2NE, LOTS 3, 4 127.72 ACS

Date: March 1, 2007
Lessor: State of New Mexico VB-1127-0000
Lessee: Chevron U.S.A. Inc.
Recording: N/A
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 34: N/2 NE/4 and Lots 3, 4 (E/2)
Royalty: 3/16th

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
27 & 34, T26S-R28E

RECAPITULATION:

TRACT NUMBER	NUMBER OF ACRES COMMITTED	PERCENTAGE OF INTEREST IN COMMUNITIZED AREA
1	160.00	35.74%
2	160.00	35.74%
3	127.72	28.52%
TOTAL	447.72	100.00%

EXHIBIT B

Attached to and made a part of that Communitization Agreement dated November 1, 2020, by and between COG Operating LLC, covering the E/2 of Section 27, and the N/2 NE/4 and Lots 3, 4 (E/2) of Section 34, T26S-R28E, Eddy County, New Mexico

27-26S-28E		<div>Tract 1 VB-1126-01 160 ac</div>
34-26S-28E		<div>Tract 2 VB-0678-02 160 ac</div>
34-26S-28E		<div>Tract 3 VB-1127-01 127.72 ac</div>

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
27 & 34, T26S-R28E

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**
Revised March 2017

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS: Well Name: **Potato Baby State Com**

STATE OF NEW MEXICO)
SS)

API #: 30 - -

COUNTY OF **Eddy**)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of **November 1**, 20 **20**, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Wolfcamp** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions E2 of Sec 22 & 27, N2NE & Lots 3, 4 (E2) of Sec 34

Of Sect(s) **(22, 27, 34)** Twnshp **26S** Rng **28E** NMPM **Eddy** County, NM

containing ^{767.52} acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **COG Operating LLC** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **COG Operating LLC**.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

PARTIES TO E/2 COMMUNITIZATION AGREEMENT
(702H, 703H)

TRACT 1	V0-7967-02	SEC. 22: N2NE, SENE, S2SE	200 ACRES
Lessee of Record:	OXY USA Inc.	Subject to Compulsory Pooling Order No.	

TRACT 2	FEE	SEC. 22: SWNE	40 ACRES
Lessee of Record:	COG Operating LLC	Signature provided.	
Lessee of Record:	COG Production LLC	Signature provided.	
Lessee of Record:	COG Acreage LP	Signature provided.	
Lessee of Record:	OXY USA Inc.	Subject to Compulsory Pooling Order No.	
Lessee of Record:	EG3 Development LLC	Subject to Compulsory Pooling Order No.	
Lessee of Record:	Allar Development LLC	Subject to Compulsory Pooling Order No.	

TRACT 3	FEE	SEC. 22: N2SE	80 ACRES
Lessee of Record:	COG Operating LLC	Signature provided.	
Lessee of Record:	COG Production LLC	Signature provided.	
Lessee of Record:	COG Acreage LP	Signature provided.	
Lessee of Record:	Concho Oil & Gas LLC	Signature provided.	
Lessee of Record:	OXY USA Inc.	Subject to Compulsory Pooling Order No.	

TRACT 4	VB-1126-01	SEC. 27: NE4	160 ACRES
Lessee of Record:	Chevron U.S.A. Inc. / (COG Operating LLC)	Self-certification, copy of pending Transfer of Record Title & COG signature attached	

TRACT 5	VB-1127-01	SEC. 34: N2NE, LOTS 3, 4	127.72 ACS
Lessee of Record:	Chevron U.S.A. Inc. / (COG Operating LLC)	Self-certification, copy of pending Transfer of Record Title & COG signature attached	

TRACT 6	VB-0678-02	SEC. 27: SE4	160 ACRES
Lessee of Record:	Chevron U.S.A. Inc. / (COG Operating LLC)	Self-certification, copy of pending Transfer of Record Title & COG signature attached	

COG OPERATING LLC

By: 
 Sean Johnson
 Attorney-in-Fact *gm AR*


COG PRODUCTION LLC

By: 
 Sean Johnson
 Attorney-in-Fact *gm AR*

CONCHO OIL & GAS LLC

By: 
 Sean Johnson
 Attorney-in-Fact *gm AR*

COG ACREAGE LP


By: 
 Sean Johnson
 Attorney-in-Fact *gm AR*

SELF-CERTIFICATION OF NON-STATE INTERESTS FOR COMMUNITIZATION AGREEMENTS:

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commission of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate on the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state lease in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of this Communitization Agreement, COG Operating LLC, hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and COG Operating LLC obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

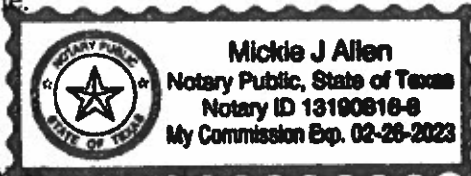
COG OPERATING LLC

By: 
 Sean Johnson
 Attorney-in-Fact *gm AR*

State/State or State/Fee
 E/2 Potato Baby, Wolfcamp
 22, 27, 34, T26S-R28E

STATE OF TEXAS)
COUNTY OF MIDLAND)

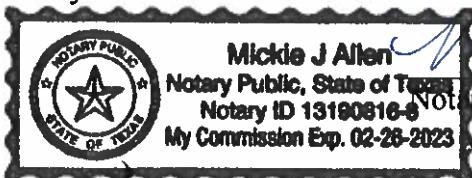
This instrument was acknowledged before me on December 8th, 2020,
by Sean Johnson, Attorney-in-Fact of COG Operating LLC, a Delaware limited liability company,
on behalf of same.



Mickie Allen
Notary Public in and for the State of Texas

STATE OF TEXAS)
COUNTY OF MIDLAND)

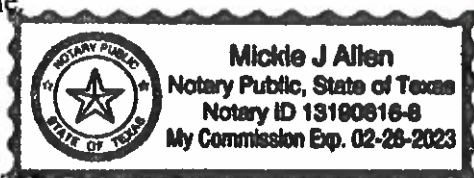
This instrument was acknowledged before me on December 8th, 2020,
by Sean Johnson, Attorney-in-Fact of COG Production LLC, a Texas limited liability company,
on behalf of same.



Mickie Allen
Notary Public in and for the State of Texas

STATE OF TEXAS)
COUNTY OF MIDLAND)

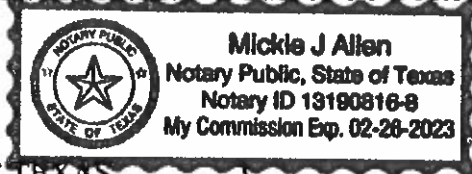
This instrument was acknowledged before me on December 8th, 2020,
by Sean Johnson, Attorney-in-Fact of Concho Oil & Gas LLC, a Texas limited liability company,
on behalf of same.



Mickie Allen
Notary Public in and for the State of Texas

STATE OF TEXAS)
COUNTY OF MIDLAND)

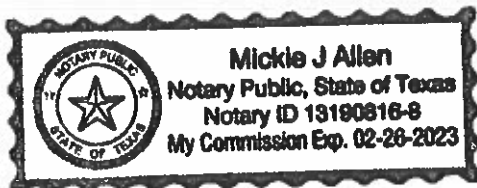
This instrument was acknowledged before me on December 8th, 2020,
by Sean Johnson, Attorney-in-Fact of COG Acreage LP, a Texas limited partnership, on behalf of
same.



Mickie Allen
Notary Public in and for the State of Texas

STATE OF TEXAS)
COUNTY OF MIDLAND)

This instrument was acknowledged before me on December 8th, 2020,
by Sean Johnson, Attorney-in-Fact of COG Operating LLC, a Delaware limited liability company,
on behalf of same.



Mickie Allen
Notary Public in and for the State of Texas

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated November 1, 2020, by and between COG Operating LLC, and OXY USA Inc., covering the E/2 of Sections 22 and 27, and the N/2 NE/4 and Lots 3, 4 (E/2) of Section 34, T26S-R28E, Eddy County, New Mexico

Limited to the Wolfcamp formation

Operator of Communitized Area: COG Operating LLC

DESCRIPTION OF LEASES COMMITTED:

TRACT 1	V0-7967-02	SEC. 22: N2NE, SENE, S2SE	200 ACRES
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Date:	March 1, 2007
Lessor:	State of New Mexico V0-7967-0001
Current Lessee:	OXY USA Inc.
Recording:	N/A
Description:	Insofar and only insofar as to <u>Township 26 South, Range 28 East, N.M.P.M.</u> Section 22: N/2 NE/4, SE/4 NE/4. S/2SE/4 Eddy County, New Mexico
Royalty:	1/6 th

TRACT 2	FEE	SEC. 22: SWNE	40 ACRES
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Date:	August 2, 2019
Lessor:	EG3, Inc.
Lessee:	EG3 Development LLC
Recording:	1126/0375
Description:	Insofar and only insofar as to <u>Township 26 South, Range 28 East, N.M.P.M.</u> Section 22: SW/4 NE/4, limited to the Wolfcamp formation with the top being the stratigraphic equivalent of 9488' and the base being the stratigraphic equivalent of 11,687' as referenced in the Flower Draw 2 State #1 well (API 3001523615), located in Section 2, T26S-R28E, Eddy County, New Mexico
Royalty:	1/4 th

Date:	August 2, 2019
Lessor:	The Allar Company
Lessee:	Allar Development LLC
Recording:	1126/0391
Description:	Insofar and only insofar as to <u>Township 26 South, Range 28 East, N.M.P.M.</u> Section 22: SW/4 NE/4, limited to the Wolfcamp formation with the top being the stratigraphic equivalent of 9488' and the base being the stratigraphic equivalent of 11,687' as referenced in the Flower Draw 2

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
22, 27, 34, T26S-R28E

Royalty: State #1 well (API 3001523615), located in Section 2, T26S-R28E, Eddy County, New Mexico
1/4th

Date: July 27, 2011
Lessor: Anthem Holdings Inc. and AOG Mineral Partners, LTD.
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 862/1074
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico

Royalty: 1/4th

Date: September 29, 2012
Lessor: A. Michael Foley
Lessee: COG Production, LLC
Recording: 909/0740
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico

Royalty: 1/5th

Date: September 28, 2012
Lessor: John C. Foley
Lessee: COG Production, LLC
Recording: 915/1173
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico

Royalty: 1/5th

Date: September 1, 2011
Lessor: John C. Foley, dealing in his sole and separate property
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 866/903
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico

Royalty: 1/4th

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
22, 27, 34, T26S-R28E

Date: January 1, 2012
Lessor: Suzanne Jones
Lessee: COG Production LLC
Recording: 913/0658
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico
Royalty: 1/5th

Date: January 1, 2012
Lessor: Ann Marie Abboud
Lessee: COG Production LLC
Recording: 911/1100
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico
Royalty: 1/5th

Date: January 1, 2012
Lessor: Thomas T. Foley
Lessee: COG Production LLC
Recording: 911/0855
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico
Royalty: 1/5th

Date: May 1, 2011
Lessor: Russell Family LLC
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 853/1217
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Surface-11,300'
Eddy County, New Mexico
Royalty: 1/4th

Date: November 1, 2020
Lessor: Ellen Y. Ryan, a/k/a Ellen M. Ryan, dealing in her sole and separate
property
Lessee: COG Operating LLC
Recording: TBD

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
22, 27, 34, T26S-R28E

Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, as to all depths as to all depths below 8,188', or
those certain depths 100' below the deepest depth drilled of the
Diamondback 22 State Com #1H well (API No. 30-015-38528)
Royalty: 1/4th

Date: February 12, 2010
Lessor: Marion Jean O'Neill, Individually and as Co-Guardian of the Estate of
Janet P. Widgert, an Incapacitated Person, and Julianne O'Neill, as Co-
Guardian of the Estate of Janet P. Widgert, an Incapacitated Person
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 805/0880
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico
Royalty: 1/4th

Date: February 3, 2010
Lessor: Elizabeth Coad Risko
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 805/0027
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico
Royalty: 1/4th

Date: February 3, 2010
Lessor: Joseph M. Jeffrey
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 804/1008
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico
Royalty: 1/4th

Date: February 3, 2010
Lessor: James Daniel Jeffrey
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 805/1138
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
22, 27, 34, T26S-R28E

Royalty: Eddy County, New Mexico
1/4th

Date: February 3, 2010
Lessor: Thomas F. Jeffrey
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 807/0464
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico

Royalty: 1/4th

Date: February 3, 2010
Lessor: John Peter Jeffrey
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 805/0033
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico

Royalty: 1/4th

Date: February 3, 2010
Lessor: Justine Jeffrey
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 805/0030
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4
Eddy County, New Mexico

Royalty: 1/4th

Date: October 30, 2006
Lessor: Richard B Stumm a/k/a/ Brett Stumm, dealing in his sole and separate
property
Current Lessee: COG Operating LLC
Recording: 672/790
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico

Royalty: 1/4th

Date: October 30, 2006
Lessor: Kevin J Stumm

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
22, 27, 34, T26S-R28E

Current Lessee: COG Operating LLC
Recording: 672/800
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: November 8, 2006
Lessor: Robert H Collins
Current Lessee: COG Operating LLC
Recording: 685/538
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: November 22, 2006
Lessor: Leslie Collins Daniel, dealing in her sole and separate property
Current Lessee: COG Operating LLC
Recording: 680/119
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Steven John Sampson
Current Lessee: COG Operating LLC
Recording: 701/533
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Mark Coad Sampson
Current Lessee: COG Operating LLC
Recording: 701/535
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2007
Lessor: Richard Michael Sampson
Current Lessee: COG Operating LLC
Recording: 701/541
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
22, 27, 34, T26S-R28E

Date: May 29, 2010
Lessor: Herbert Michael Sampson III
Current Lessee: COG Operating LLC
Recording: 702/923
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Jay J Hunter
Current Lessee: COG Operating LLC
Recording: 813/5
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/5th

Date: May 29, 2010
Lessor: Leslie Miller Hines
Current Lessee: COG Operating LLC
Recording: 813/1
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Sally Ann Conrad, dealing in her sole and separate property
Current Lessee: COG Operating LLC
Recording: 813/11
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Stuart Miller III
Current Lessee: COG Operating LLC
Recording: 813/3
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Mary Ann Nyberg et vir

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
22, 27, 34, T26S-R28E

Current Lessee: COG Operating LLC
Recording: 812/1231
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/5th

Date: May 29, 2010
Lessor: Jane Coad O'Brien
Current Lessee: COG Operating LLC
Recording: 813/9
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/5th

Date: May 29, 2010
Lessor: Laura L Silk and husband William James Silk
Current Lessee: COG Operating LLC
Recording: 811/508
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Frank Woods Petersen and his wife Linda Peterson
Current Lessee: COG Operating LLC
Recording: 813/711
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: First National Bank of Omaha
Current Lessee: COG Operating LLC
Recording: 808/205
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: E G Silvius, also sometimes known as Edward George Silvius, dealing in his sole and separate property
Current Lessee: COG Operating LLC
Recording: 813/7
Description: Township 26 South, Range 28 East, N.M.P.M.

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
22, 27, 34, T26S-R28E

Royalty: Section 22: SW/4 NE/4, Eddy County, New Mexico
1/5th

Date: May 29, 2010
Lessor: Sydney Dehus et vir
Current Lessee: COG Operating LLC
Recording: 812/1229
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SW/4 NE/4, Eddy County, New Mexico
Royalty: 1/4th

TRACT 3	FEE	SEC. 22: N2SE	80 ACRES
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Date:	July 2, 2012
Lessor:	Edwin H. Fowlkes III (aka Trey Fowlkes) and Janet Renee Fowlkes Murrey
Lessee:	COG Operating LLC
Recording:	901 / 0702
Description:	Insofar and only insofar as to <u>Township 26 South, Range 28 East, N.M.P.M.</u> Section 22: N/2 SE/4 Eddy County, New Mexico
Royalty:	1/4 th

Date: August 1, 2011
Lessor: Christine Speidel Fowlkes and Christopher Clegg Fowlkes
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 866/1007
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: N/2 SE/4
Eddy County, New Mexico
Royalty: 1/4th

Date: May 17, 2011
Lessor: Frank Blow Fowlkes
Lessee: COG Operating LLC
Recording: 858/0792 / 869/0743 (Amendment and Extension of Oil & Gas Lease)
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: NE/4 SE/4
Eddy County, New Mexico
Royalty: 1/4th

Date: May 1, 2011
Lessor: Frank Blow Fowlkes

State/State or State/Fee
E/2 Potato Baby, Wolfcamp
22, 27, 34, T26S-R28E

Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 853/0807
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: NW/4 SE/4
Eddy County, New Mexico
Royalty: 22.00%

Date: January 12, 2009
Lessor: Delaware Ranch, Inc.
Lessee: COG Operating LLC / Concho Oil & Gas LLC
Recording: 764/1217
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: N/2 SE/4
Eddy County, New Mexico
Royalty: 1/5th

Date: July 10, 2008
Lessor: Clegg Preston Fowlkes, Lauren Fowlkes, Maco Stewart Fowlkes, J.M.
Fowlkes, Jr., Nancy Fowlkes Donley, Kathleen K. Fowlkes
Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 747/0005
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: N/2 SE/4
Eddy County, New Mexico
Royalty: 1/4th

TRACT 4	VB-1126-01	SEC. 27: NE4	160 ACRES
Date:	March 1, 2007		
Lessor:	State of New Mexico VB-1126-0001		
Lessee:	Chevron U.S.A. Inc.		
Recording:	N/A		
Description:	Insofar and only insofar as to <u>Township 26 South, Range 28 East, N.M.P.M.</u> Section 27: NE/4 Eddy County, New Mexico		
Royalty:	3/16 th		

TRACT 5 **VB-1127-01** **SEC. 34: N2NE, LOTS 3, 4 127.72 ACS**
 Date: March 1, 2007
 Lessor: State of New Mexico VB-1127-0000
 Lessee: Chevron U.S.A. Inc.
 Recording: N/A
 Description: Insofar and only insofar as to
 Township 26 South, Range 28 East, N.M.P.M.
 Section 34: N/2 NE/4 and Lots 3, 4 (E/2)
 Royalty: 3/16th

TRACT 6 **VB-0678-02** **SEC. 27: SE4** **160 ACRES**
 Date: July 1, 2005
 Lessor: State of New Mexico VB-0678-0002
 Lessee: Chevron U.S.A. Inc.
 Recording: N/A
 Description: Insofar and only insofar as to
 Township 26 South, Range 28 East, N.M.P.M.
 Section 27: SE/4
 Royalty: 3/16th

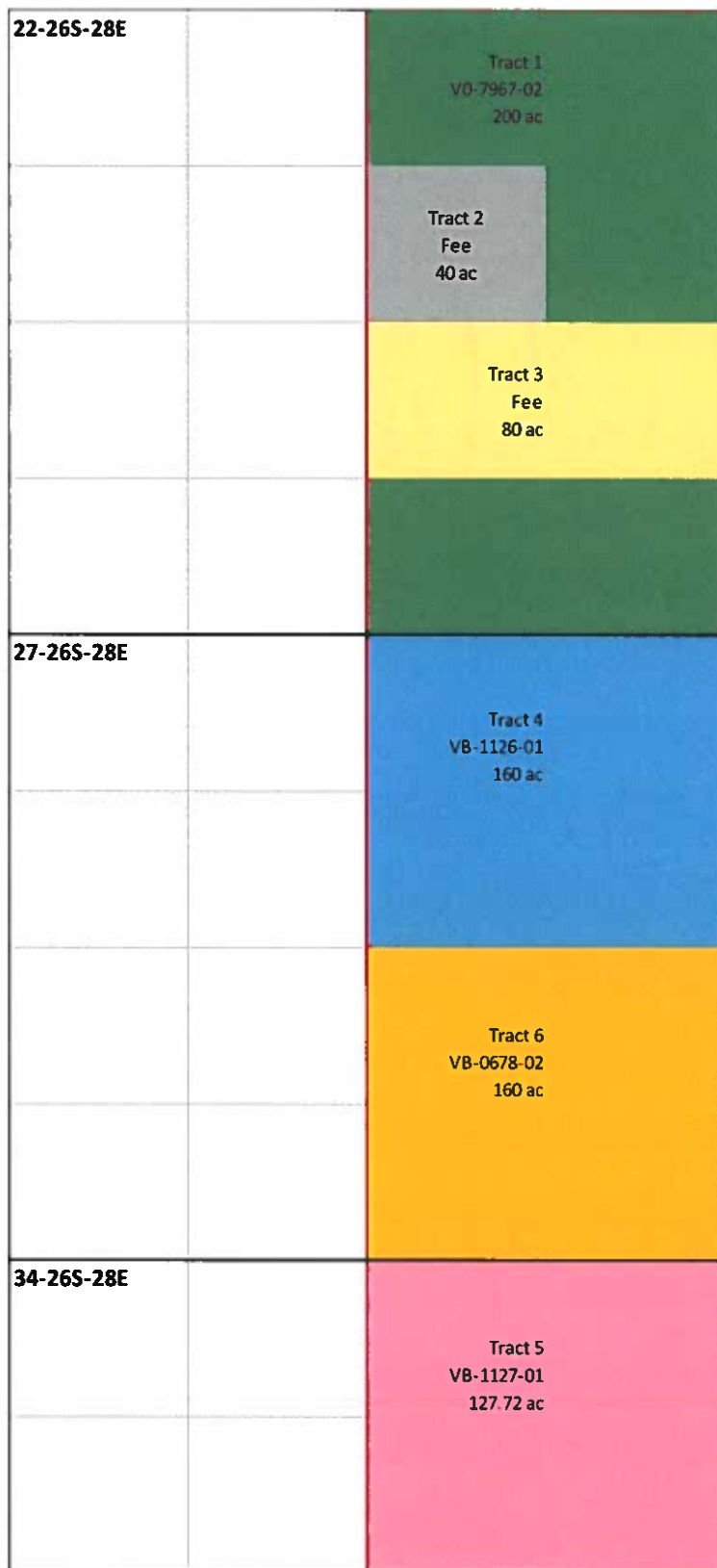
RECAPITULATION:

TRACT NUMBER	NUMBER OF ACRES COMMITTED	PERCENTAGE OF INTEREST IN COMMUNITIZED AREA
1	200.00	26.05%
2	40.00	5.21%
3	80.00	10.42%
4	160.00	20.84%
5	127.72	16.64%
6	160.00	20.84%
TOTAL	767.72	100.00%

State/State or State/Fee
 E/2 Potato Baby, Wolfcamp
 22, 27, 34, T26S-R28E

EXHIBIT B

Attached to and made a part of that Communitization Agreement dated November 1, 2020, by and between COG Operating LLC, and OXY USA Inc., covering the E/2 of Sections 22 and 27, and the N/2 NE/4 and Lots 3, 4 (E/2) of Section 34, T26S-R28E, Eddy County, New Mexico



State/State or State/Fee
E/2 Potato Baby, Wolfcamp
22, 27, 34, T26S-R28E

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
COG OPERATING, LLC**

**CASE NO. 21311
ORDER NO. R-21101-A**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on June 11, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order:

FINDINGS OF FACT

1. COG Operating, LLC. ("Operator") applied to conform Order R-21101 ("Existing Order") issued in Case No. 20934 with the Division's recently amended order template ("Amended Template").
2. Operator is in good standing under state-wide rules and regulations with respect to the Existing Order.
3. Operator has reviewed and agrees to the terms and conditions in the ordering paragraphs of the Amended Template.
4. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

5. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
6. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
7. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
8. This Order affirms the Findings of Fact and Conclusions of Law in the Existing Order and replaces the ordering paragraphs 15-35 in the Existing Order as stated below.

ORDER

9. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
10. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
11. Operator is designated as operator of the Unit and the Well(s).
12. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
13. The Operator shall commence drilling the Well(s) within one year after the date of this Order and complete each Well no later than one (1) year after the commencement of drilling the Well.
14. This Order shall terminate automatically if Operator fails to comply with Paragraph 13 unless Operator obtains an extension by an amendment of this Order for good cause shown.
15. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
16. Operator shall submit to each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
17. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
18. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written

objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.

19. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
20. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
21. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
22. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
23. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
24. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 23 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
25. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.

26. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
27. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
28. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
29. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR
AES/jag

Date: 6/12/2020

CASE NO. 21311
ORDER NO. R-21101-A

Page 4 of 4

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**
Revised March 2017

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS:

Well Name: **Potato Baby St Com**

STATE OF NEW MEXICO)
SS)

API #: 30 - ____ - ____

COUNTY OF **Eddy**)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of **November 1**, 20 **20**, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Wolfcamp** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions W2 of Sec 22 & 27, N2NW & Lots 1,2 (W2) of Sec 34

Of Sect(s) **(22,27,34)** Twnshp **26S** Rng **28E** NMPM **Eddy** County, NM

containing 767.72 acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **COG Operating LLC** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **COG Operating LLC**.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

PARTIES TO W/2 STATE COMMUNITIZATION AGREEMENT

<u>TRACT 1 – V0-7967-02</u>	<u>SECTION 22: N2NW, SWNW, SESW</u>	<u>160 ACRES</u>
Lessee of Record:	OXY USA Inc.	Subject to Compulsory Pooling Order No. R-21102-A, attached

<u>TRACT 2 – FEE</u>	<u>SECTION 22: SENW</u>	<u>40 ACRES</u>
Lessees of Record:	EG3 Development LLC	Subject to Compulsory Pooling Order No. R-21102-A, attached
	Allar Development LLC	Subject to Compulsory Pooling Order No. R-21102-A, attached
	Tap Rock Resources LLC	Subject to Compulsory Pooling Order No. R-21102-A, attached
	COG Operating LLC	Signature attached.
	COG Production LLC	Signature attached.
	COG Acreage LP	Signature attached.
	OXY USA Inc.	Subject to Compulsory Pooling Order No. R-21102-A, attached

<u>TRACT 3 – FEE</u>	<u>SECTION 22: W2SW, NESW</u>	<u>120 ACRES</u>
Lessees of Record:	COG Operating LLC	Signature attached.
	Concho Oil & Gas LLC	Signature attached.
	COG Production LLC	Signature attached.
	COG Acreage LP	Signature attached.
	Tap Rock Resources LLC	Subject to Compulsory Pooling Order No. R-21102-A, attached
	OXY USA Inc.	Subject to Compulsory Pooling Order No. R-21102-A, attached

<u>TRACT 4 – VB-1126-01</u>	<u>SECTION 27: W2</u>	<u>320 ACRES</u>
Lessee of Record:	Chevron U.S.A. Inc. / (COG Operating LLC)	Self-certification, copy of pending Transfer of Record Title & COG signature attached

<u>TRACT 5 – VB-1127-00</u>	<u>SECTION 34: N2NW, LOTS 1 & 2 (W2)</u>	<u>127.52 ACRES</u>
Lessee of Record:	Chevron U.S.A. Inc. / (COG Operating LLC)	Self-certification, copy of pending Transfer of Record Title & COG signature attached

COG OPERATING LLC

By: 
Sean Johnson
Attorney-in-Fact *em AR*

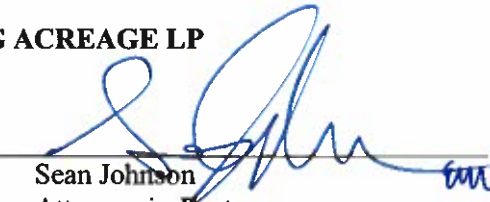
COG PRODUCTION LLC

By: 
Sean Johnson
Attorney-in-Fact *em AR*

CONCHO OIL & GAS LLC

By: 
Sean Johnson
Attorney-in-Fact *em AR*

COG ACREAGE LP

By: 
Sean Johnson
Attorney-in-Fact *em AR*

SELF-CERTIFICATION OF NON-STATE INTERESTS FOR COMMUNITIZATION AGREEMENTS:

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commission of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate on the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state lease in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of this Communitization Agreement, COG Operating LLC, hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and COG Operating LLC obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

COG OPERATING LLC

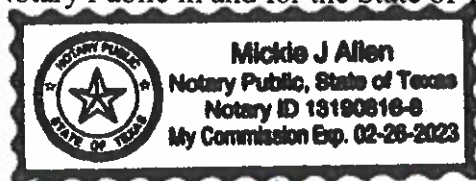
By: 
Sean Johnson
Attorney-in-Fact *em AR*

STATE OF TEXAS)
COUNTY OF MIDLAND)

This instrument was acknowledged before me on December 8th, 2020, by Sean Johnson, Attorney-in-Fact of COG Operating LLC, a Delaware limited liability company, on behalf of same.

Mickie J Allen
Notary Public in and for the State of Texas

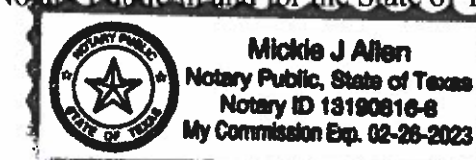
STATE OF TEXAS)
COUNTY OF MIDLAND)



This instrument was acknowledged before me on December 8th, 2020, by Sean Johnson, Attorney-in-Fact of COG Production LLC, a Texas limited liability company, on behalf of same.

Mickie J Allen
Notary Public in and for the State of Texas

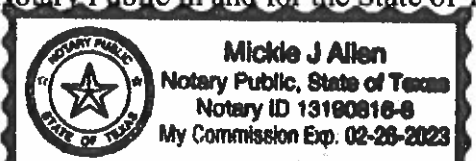
STATE OF TEXAS)
COUNTY OF MIDLAND)



This instrument was acknowledged before me on December 8th, 2020, by Sean Johnson, Attorney-in-Fact of Concho Oil & Gas LLC, a Texas limited liability company, on behalf of same.

Mickie J Allen
Notary Public in and for the State of Texas

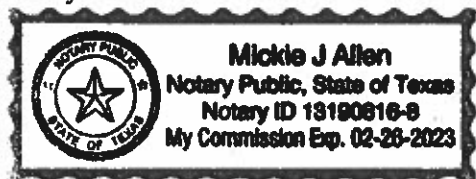
STATE OF TEXAS)
COUNTY OF MIDLAND)



This instrument was acknowledged before me on December 8th, 2020, by Sean Johnson, Attorney-in-Fact of COG Acreage LP, a Texas limited partnership, on behalf of same.

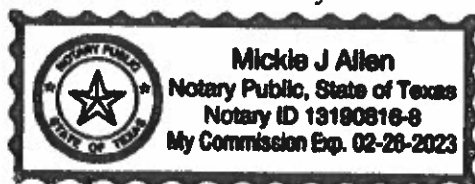
Mickie J Allen
Notary Public in and for the State of Texas

STATE OF TEXAS)
COUNTY OF MIDLAND)



This instrument was acknowledged before me on December 8th, 2020, by Sean Johnson, Attorney-in-Fact of COG Operating LLC, a Delaware limited liability company, on behalf of same.

Mickie J Allen
Notary Public in and for the State of Texas



State/State or State/Fee
W/2 Potato Baby, Wolfcamp

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated November 1, 2020, by and between COG Operating LLC, and OXY USA Inc., covering the W/2 of Sections 22 and 27, and the N/2 NW/4 and Lots 1, 2 (W/2) of Section 34, T26S-R28E, Eddy County, New Mexico

Limited to the Wolfcamp formation

Operator of Communitized Area: COG Operating LLC

DESCRIPTION OF LEASES COMMITTED:

TRACT 1 – V0-7967-02 SECTION 22: N2NW, SWNW, SESW 160 ACRES

Date: March 1, 2007
Lessor: State of New Mexico V0-7967-0002
Current Lessee: OXY USA Inc.
Recording: N/A
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: N/2 NW/4, SW/4 NW/4, SE/4 SW/4, Eddy County, New Mexico
Royalty: 1/6th

TRACT 2 – FEE SECTION 22: SENW 40 ACRES

Date: August 2, 2019
Lessor: EG3, Inc.
Current Lessee: EG3 Development LLC
Recording: 1126/0375
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, limited to the Wolfcamp formation with the top being the stratigraphic equivalent of 9488' and the base being the stratigraphic equivalent of 11,687' as referenced in the Flower Draw 2 State #1 well (API 3001523615), located in Section 2, T26S-R28E Eddy County, New Mexico
Royalty: 1/4th

Date: August 2, 2019
Lessor: The Allar Company
Current Lessee: Allar Development LLC
Recording: 1126/0391
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, limited to the Wolfcamp formation with the top being the stratigraphic equivalent of 9488' and the base being the stratigraphic equivalent of 11,687' as referenced in the Flower Draw 2 State #1 well (API 3001523615), located in Section 2, T26S-R28E Eddy County, New Mexico
Royalty: 1/4th

Date: September 29, 2012
Lessor: A. Michael Foley
Current Lessee: COG Production, LLC
Recording: 909/0740
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico
Royalty: 1/5th

Date: September 28, 2012
Lessor: John C. Foley
Current Lessee: COG Production, LLC
Recording: 915/1173
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico

Royalty: 1/5th
Date: January 1, 2012
Lessor: Suzanne Jones
Current Lessee: COG Production LLC
Recording: 913/0658
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico
Royalty: 1/5th

Date: January 1, 2012
Lessor: Ann Marie Abboud
Current Lessee: COG Production LLC
Recording: 911/1100
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico
Royalty: 1/5th

Date: January 1, 2012
Lessor: Thomas T. Foley
Current Lessee: COG Production LLC
Recording: 911/0855
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.

Royalty: Section 22: SE/4 NW/4
Eddy County, New Mexico
1/5th

Date: May 1, 2011
Lessor: Russell Family LLC
Current Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 853/1217
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Surface-11,300'
Eddy County, New Mexico

Royalty: 1/4th

Date: February 12, 2010
Lessor: Marion Jean O'Neill, Individually and as Co-Guardian of the Estate of Janet P. Widgert, an Incapacitated Person, and Julianne O'Neill, as Co-Guardian of the Estate of Janet P. Widgert, an Incapacitated Person
Current Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 805/0880
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico

Royalty: 1/4th

Date: February 3, 2010
Lessor: Elizabeth Coad Risko
Current Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 805/0027
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico

Royalty: 1/4th

Date: February 3, 2010
Lessor: Joseph M. Jeffrey
Current Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 804/1008
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico

Royalty: 1/4th

Date: February 3, 2010
Lessor: James Daniel Jeffrey
Current Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 805/1138
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico
Royalty: 1/4th

Date: February 3, 2010
Lessor: Thomas F. Jeffrey
Current Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 807/0464
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico
Royalty: 1/4th

Date: February 3, 2010
Lessor: John Peter Jeffrey
Current Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 805/0033
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico
Royalty: 1/4th

Date: February 3, 2010
Lessor: Justine Jeffrey
Current Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 805/0030
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4
Eddy County, New Mexico
Royalty: 1/4th

Date: January 1, 2020
Lessor: Lee M. Kugle
Current Lessee: COG Operating LLC
Recording: 1134 / 390
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, as to depths below 8,171'

Royalty: Eddy County, New Mexico
1/4th

Date: September 18, 2020
Lessor: France Nevada Texas LP
Current Lessee: COG Operating LLC
Recording: 1142/0325
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, as to all depths as to all depths below 8,171', or
those certain depths 100' below the deepest depth drilled of the
Diamondback 22 State Com #4H well (API No. 30-015-40816)
Royalty: 1/4th

Date: November 11, 2020
Lessor: Map2009-OK
Current Lessee: COG Operating LLC
Recording: 1142/968
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, as to all depths as to all depths 100' below the
deepest formation drilled by the Diamondback 22 State Com #4H well
(API No. 30-015-40816)
Royalty: 1/4th

Date: November 1, 2020
Lessor: Ellen Y. Ryan, a/k/a Ellen M. Ryan
Current Lessee: COG Operating LLC
Recording: TBD
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, as to all depths as to all depths below 8,171', or
those certain depths 100' below the deepest depth drilled of the
Diamondback 22 State Com #4H well (API No. 30-015-40816)
Royalty: 1/4th

Date: September 24, 2020
Lessor: Chisos Minerals LLC
Current Lessee: COG Operating LLC
Recording: 1141/984
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, as to all depths as to all depths below 8,171', or
those certain depths 100' below the deepest depth drilled of the
Diamondback 22 State Com #4H well (API No. 30-015-40816)
Royalty: 1/4th

Date: May 29, 2010
Lessor: Sally Ann Conrad, dealing in her sole and separate property

Current Lessee: COG Operating LLC
Recording: 813/11
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: E G Silvius, also sometimes known as Edward George Silvius, dealing in his sole and separate property
Current Lessee: COG Operating LLC
Recording: 813/7
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/5th

Date: May 29, 2010
Lessor: Mary Ann Nyberg et vir
Current Lessee: COG Operating LLC
Recording: 812/1231
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/5th

Date: May 29, 2010
Lessor: Jay J Hunter
Current Lessee: COG Operating LLC
Recording: 813/5
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/5th

Date: October 30, 2006
Lessor: Richard B Stumm a/k/a/ Brett Stumm, dealing in his sole and separate property
Current Lessee: COG Operating LLC
Recording: 672/790
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: November 8, 2006
Lessor: Robert H Collins
Current Lessee: COG Operating LLC
Recording: 685/538
Description: Township 26 South, Range 28 East, N.M.P.M.

Royalty: Section 22: SE/4 NW/4, Eddy County, New Mexico
1/4th

Date: November 22, 2006
Lessor: Leslie Collins Daniel, dealing in her sole and separate property
Current Lessee: COG Operating LLC
Recording: 680/119
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Steven John Sampson
Current Lessee: COG Operating LLC
Recording: 701/533
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Mark Coad Sampson
Current Lessee: COG Operating LLC
Recording: 701/535
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: 5/29/2007
Lessor: Richard Michael Sampson
Current Lessee: COG Operating LLC
Recording: 701/541
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Herbert Michael Sampson III
Current Lessee: COG Operating LLC
Recording: 702/923
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Sydney Dehus et vir
Current Lessee: COG Operating LLC
Recording: 812/1229
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Leslie Miller Hines
Current Lessee: COG Operating LLC
Recording: 813/1
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: First National Bank of Omaha
Current Lessee: COG Operating LLC
Recording: 808/205
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Frank Woods Petersen and his wife Linda Peterson
Current Lessee: COG Operating LLC
Recording: 813/711
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Stuart Miller III
Current Lessee: COG Operating LLC
Recording: 813/3
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

Date: May 29, 2010
Lessor: Laura L Silk and husband William James Silk
Current Lessee: COG Operating LLC
Recording: 811/508
Description: Township 26 South, Range 28 East, N.M.P.M.

Royalty: Section 22: SE/4 NW/4, Eddy County, New Mexico
1/4th

Date: May 29, 2010
Lessor: Jane Coad O'Brien
Current Lessee: COG Operating LLC
Recording: 813/9
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/5th

Date: October 30, 2006
Lessor: Kevin J Stumm
Current Lessee: COG Operating LLC
Recording: 672/800
Description: Township 26 South, Range 28 East, N.M.P.M.
Section 22: SE/4 NW/4, Eddy County, New Mexico
Royalty: 1/4th

TRACT 3 – FEE	SECTION 22: W2SW, NESW	120 ACRES
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Date: January 25, 2017
Lessor: Patrick K. Fowlkes
Current Lessee: Tap Rock Resources LLC
Recording: 1091/0723
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: W/2 SW/4, all depths below 8,155' and
NE/4 SW/4, all depths below 8,181'
Eddy County, New Mexico
Royalty: 1/4th

Date: January 1, 2017
Lessor: J.M. Fowlkes, Jr., Maco Stewart Fowlkes, John M. Fowlkes, Preston L.
Fowlkes, Lauren Fowlkes, Nancy Fowlkes Donley, Kathleen K. Moller
Current Lessee: Tap Rock Resources LLC
Recording: 1091/0506
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: W/2 SW/4, all depths below 8,155' and
NE/4 SW/4, all depths below 8,181'
Eddy County, New Mexico
Royalty: 1/4th

Date: January 1, 2017
Lessor: Edwin H. Fowlkes III (aka Trey Fowlkes) and Janet Renee Fowlkes Murrey
Current Lessee: Tap Rock Resources LLC
Recording: 1091/0507
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: W/2 SW/4, all depths below 8,155' and
NE/4 SW/4, all depths below 8,181'
Eddy County, New Mexico
Royalty: 1/4th

Date: August 1, 2016
Lessor: Frank Blow Fowlkes
Current Lessee: COG Operating LLC
Recording: 1088/0135
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: W/2 SW/4, below 8155'
NE/4 SW/4, below 8181'
Eddy County, New Mexico
Royalty: 1/4th

Date: August 1, 2011
Lessor: Christine Speidel Fowlkes and Christopher Clegg Fowlkes
Current Lessee: COG Production LLC / COG Acreage LP / OXY USA Inc.
Recording: 866/1007
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: W/2 SW/4, NE/4 SW/4
Eddy County, New Mexico
Royalty: 1/4th

Date: January 12, 2009
Lessor: Delaware Ranch, Inc.
Current Lessee: COG Operating LLC / Concho Oil & Gas LLC
Recording: 764/1217
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 22: W/2 SW/4, NE/4 SW/4
Eddy County, New Mexico
Royalty: 1/5th

TRACT 4 – VB-1126-01 SECTION 27: W2 320 ACRES

Date: March 1, 2007
Lessor: State of New Mexico VB-1126-0001
Current Lessee: Chevron U.S.A. Inc.
Recording: N/A
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 27: W/2, Eddy County, New Mexico
Royalty: 3/16th

TRACT 5 – VB-1127-00 SECTION 34: N2NW, LOTS 1 & 2 (W2) 127.52 ACRES

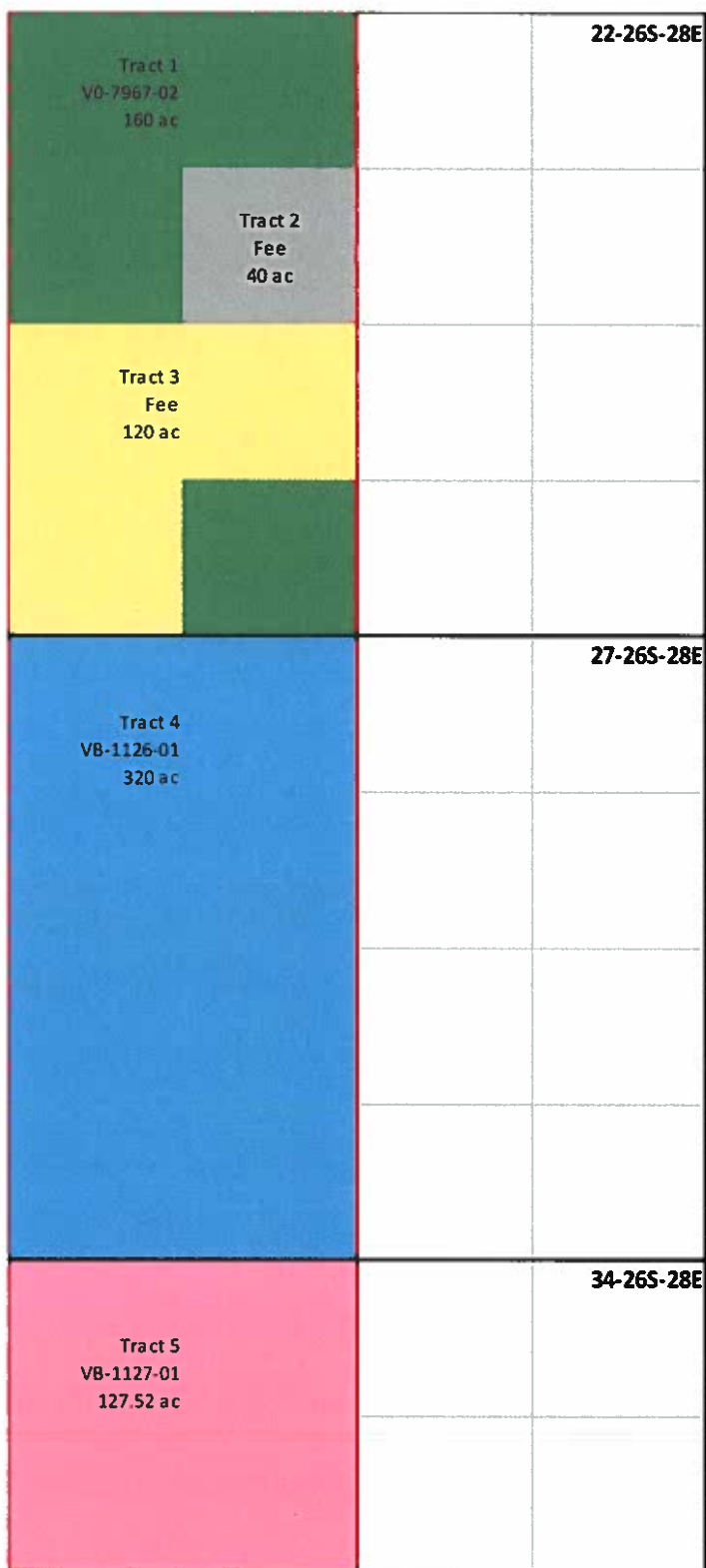
Date: March 1, 2007
Lessor: State of New Mexico VB-1127-0000
Current Lessee: Chevron U.S.A. Inc.
Recording: N/A
Description: Insofar and only insofar as to
Township 26 South, Range 28 East, N.M.P.M.
Section 34: N/2 NW/4 and Lots 1, 2 (W/2)
Royalty: 3/16th

RECAPITULATION

TRACT NUMBER	NUMBER OF ACRES COMMITTED	PERCENTAGE OF INTEREST IN COMMUNITIZED AREA
1	160.00	20.85%
2	40.00	5.21%
3	120.00	15.64%
4	320.00	41.69%
5	127.52	16.61%
TOTAL	767.52	100.00%

EXHIBIT B

Attached to and made a part of that Communitization Agreement dated November 1, 2020, by and between COG Operating LLC, and OXY USA Inc., covering the W/2 of Sections 22 and 27, and the N/2 NW/4 and Lots 1, 2 (W/2) of Section 34, T26S-R28E, Eddy County, New Mexico



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
COG OPERATING, LLC**

**CASE NO. 21312
ORDER NO. R-21102-A**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on June 11, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order:

FINDINGS OF FACT

1. COG Operating, LLC. ("Operator") applied to conform Order R-21102 ("Existing Order") issued in Case No. 20935 with the Division's recently amended order template ("Amended Template").
2. Operator is in good standing under state-wide rules and regulations with respect to the Existing Order.
3. Operator has reviewed and agrees to the terms and conditions in the ordering paragraphs of the Amended Template.
4. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

5. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
6. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
7. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
8. This Order affirms the Findings of Fact and Conclusions of Law in the Existing Order and replaces the ordering paragraphs 15-35 in the Existing Order as stated below.

ORDER

9. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
10. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
11. Operator is designated as operator of the Unit and the Well(s).
12. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
13. The Operator shall commence drilling the Well(s) within one year after the date of this Order and complete each Well no later than one (1) year after the commencement of drilling the Well.
14. This Order shall terminate automatically if Operator fails to comply with Paragraph 13 unless Operator obtains an extension by an amendment of this Order for good cause shown.
15. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
16. Operator shall submit to each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
17. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
18. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written

CASE NO. 21312
ORDER NO. R-21102-A

Page 2 of 4

objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.

19. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
20. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
21. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
22. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
23. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
24. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 23 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
25. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.

26. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
27. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
28. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
29. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



ADRIENNE SANDOVAL
DIRECTOR
AES/jag

Date: 6/12/2020

CASE NO. 21312
ORDER NO. R-21102-A

Page 4 of 4

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**

Revised December 2021

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL PERSONS BY THESE PRESENTS: API# 30-015-49967 - _____
STATE OF NEW MEXICO) Well Name: Potato Baby St Com 901H - _____
SS) API # 30-015-49968
COUNTY OF) Potato Baby St Com 902H

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of (date before 1st production) _____, 20__, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the _____ formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE
version
December 9, 2021

State/State

1

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: _____

Of Sect(s): _____ Twp: 26S Rng: 28E NMPM _____ County, NM

Containing _____ acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. _____ shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by _____.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules, and regulations; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized

area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR:_____

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY COG OPERATING, LLC**

ORDER NO. CTB-983-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. COG Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
9. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

10. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-983.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
11. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 12/12/2024

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-983-A

Operator: COG Operating, LLC (229137)

Central Tank Battery: Potato Baby ST 34 N Central Tank Battery

Central Tank Battery Location: UL F, Section 34, Township 26 South, Range 28 East

Central Tank Battery: Potato Baby State 34N Satellite A

Central Tank Battery Location: UL A, Section 34, Township 26 South, Range 28 East

Central Tank Battery: Potato Baby State 34N Satellite B

Central Tank Battery Location: UL B, Section 34, Township 26 South, Range 28 East

Central Tank Battery: Red Hills Offload Station

Central Tank Battery Location: UL O, Section 4, Township 26 South, Range 32 East

Central Tank Battery: Jal Offload Station

Central Tank Battery Location: UL D, Section 4, Township 26 South, Range 37 East

Gas Title Transfer Meter Location: UL F, Section 34, Township 26 South, Range 28 East

Pools

Pool Name	Pool Code
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMSLO 204249 PUN 1391044	W/2	22-26S-28E
	W/2	27-26S-28E
	W/2	34-26S-28E
CA Wolfcamp NMSLO 204250 PUN 1391879	E/2	22-26S-28E
	E/2	27-26S-28E
	E/2	34-26S-28E
PROPOSED CA Wolfcamp NMSLO A	S/2 SE/4	22-26S-28E
	E/2	27-26S-28E
	E/2	34-26S-28E
CA Wolfcamp NMSLO 204251 PUN 1391053	E/2	27-26S-28E
	E/2	34-26S-28E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-50007	Potato Baby State Com #906H	W/2	22-26S-28E	98220
		W/2	27-26S-28E	
		W/2	34-26S-28E	
30-015-50009	Potato Baby State Com #907H	W/2	22-26S-28E	98220
		W/2	27-26S-28E	
		W/2	34-26S-28E	
30-015-50006	Potato Baby State Com #908H	W/2	22-26S-28E	98220
		W/2	27-26S-28E	
		W/2	34-26S-28E	

30-015-50008	Potato Baby State Com #909H	W/2	22-26S-28E	98220
		W/2	27-26S-28E	
		W/2	34-26S-28E	
30-015-50010	Potato Baby State Com #910H	W/2	22-26S-28E	98220
		W/2	27-26S-28E	
		W/2	34-26S-28E	
30-015-47463	Potato Baby State Com #704H	W/2	22-26S-28E	98220
		W/2	27-26S-28E	
		W/2	34-26S-28E	
30-015-47460	Potato Baby State Com #705H	W/2	22-26S-28E	98220
		W/2	27-26S-28E	
		W/2	34-26S-28E	
30-015-47459	Potato Baby State Com #706H	W/2	22-26S-28E	98220
		W/2	27-26S-28E	
		W/2	34-26S-28E	
30-015-47461	Potato Baby State Com #702H	E/2	22-26S-28E	98220
		E/2	27-26S-28E	
		E/2	34-26S-28E	
30-015-47464	Potato Baby State Com #703H	E/2	22-26S-28E	98220
		E/2	27-26S-28E	
		E/2	34-26S-28E	
30-015-49969	Potato Baby State Com #903H	E/2	22-26S-28E	98220
		E/2	27-26S-28E	
		E/2	34-26S-28E	
30-015-49970	Potato Baby State Com #904H	E/2	22-26S-28E	98220
		E/2	27-26S-28E	
		E/2	34-26S-28E	
30-015-49971	Potato Baby State Com #905H	E/2	22-26S-28E	98220
		E/2	27-26S-28E	
		E/2	34-26S-28E	
30-015-49967	Potato Baby State Com #901H	S/2 SE/4	22-26S-28E	98220
		E/2	27-26S-28E	
		E/2	34-26S-28E	
30-015-49968	Potato Baby State Com #902H	S/2 SE/4	22-26S-28E	98220
		E/2	27-26S-28E	
		E/2	34-26S-28E	
30-015-47458	Potato Baby State Com #701H	E/2	27-26S-28E	98220
		E/2	34-26S-28E	

Sante Fe Main Office
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General Information
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Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 293771

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 293771
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	12/13/2024