



**OXY USA WTP Limited Partnership / OXY USA INC /  
OCCIDENTAL PERMIAN LTD**  
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046  
P.O. Box 4294, Houston, Texas 77210-4294  
Direct: 713.497.2203  
Eric\_Fortier@oxy.com

September 16, 2024

Re: Request for Pool and Lease Commingling and Off-lease Measurement for Gas Production at Facilities in  
Lost Tank Area

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to amend PLC 844D for surface commingling for gas production at facilities in the Lost Tank area. A copy of the application submitted to the Division is attached. This commingle request includes the future wells within the same leases/CAs/PAs and pools of the wells listed in the attached application.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed in the attached application).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203.

Respectfully,

A handwritten signature in black ink, appearing to read 'Eric Fortier'.

**OXY USA INC**  
Eric Fortier  
Regulatory Engineer  
Eric\_Fortier@oxy.com

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. PLC 844D
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: SEE ATTACHED

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify) EACH FACILITY HAS A SALES QUALITY METER
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 09/09/2024

TYPE OR PRINT NAME ERIC FORTIER TELEPHONE NO.: 713-497-2203

E-MAIL ADDRESS: ERIC\_FORTIER@OXY.COM

|           |           |       |         |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** OXY USA INC. **OGRID Number:** 16696  
**Well Name:** GOLD LOG 4\_9 FED COM 71H & OTHERS **API:** 30-025-52224 & OTHERS  
**Pool:** BILBREY BASIN;BONE SPRING & OTHERS **Pool Code:** 5695 & OTHERS

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD

- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement Amendment to PLC 844D  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

**FOR OCD ONLY**

Notice Complete

Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Eric Fortier  
 \_\_\_\_\_  
 Print or Type Name

Print or Type Name

\_\_\_\_\_  
 Signature

Signature

09/09/2024  
 \_\_\_\_\_  
 Date

713-497-2203  
 \_\_\_\_\_  
 Phone Number

Eric\_Fortier@oxy.com  
 \_\_\_\_\_  
 e-mail Address

**APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES  
Gas Production at Various Facilities in Lost Tank Area**

OXY USA INC requests to amend PLC 844D for gas production for facilities in the Lost Tank area.

**Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility.** Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below). The gas sales meters are located at I-13-22S-31E, C-01-22S-31E, and F-05-T22S-R32E.

This commingle request also includes future wells within the same pools and leases/CAs/PAs of the wells listed below.

**FACILITIES TO BE ADDED:**

**Lost Tank 5 CPF Train #1 (F-05-T22S-R32E)  
Allocation by well test is approved per PLC 922**

| Well Name                 | API          |
|---------------------------|--------------|
| GOLD LOG 4_9 FED COM 71H  | 30-025-52224 |
| GOLD LOG 4_9 FED COM 72H  | 30-025-52190 |
| GOLD LOG 4_9 FED COM 73H  | 30-025-52208 |
| GOLD LOG 4_9 FED COM 74H  | 30-025-52191 |
| GOLD LOG 4_9 FED COM 311H | 30-025-52225 |
| GOLD LOG 4_9 FED COM 313H | 30-025-52192 |
| GOLD LOG 4_9 FED COM 32H  | 30-025-52187 |
| GOLD LOG 4_9 FED COM 33H  | 30-025-52188 |
| GOLD LOG 4_9 FED COM 34H  | 30-025-52189 |
| GOLD LOG 4_9 FED COM 35H  | 30-025-52186 |

**Lost Tank 5 CPF Train #2 (F-05-T22S-R32E)  
Allocation by well test is approved per PLC 932**

| Well Name                           | API          |
|-------------------------------------|--------------|
| REGAL LAGER 31 19 FEDERAL COM #034H | 30-025-52491 |
| REGAL LAGER 31 19 FEDERAL COM #035H | 30-025-52492 |
| REGAL LAGER 31 19 FEDERAL COM #036H | 30-025-52493 |
| REGAL LAGER 31 19 FEDERAL COM #031H | 30-025-52488 |
| REGAL LAGER 31 19 FEDERAL COM #032H | 30-025-52489 |
| REGAL LAGER 31 19 FEDERAL COM #033H | 30-025-52490 |
| REGAL LAGER 31 19 FEDERAL COM #071H | Pending      |
| REGAL LAGER 31 19 FEDERAL COM #072H | 30-025-52513 |
| REGAL LAGER 31 19 FEDERAL COM #073H | 30-025-52514 |
| REGAL LAGER 31 19 FEDERAL COM #074H | 30-025-52515 |

**EXISTING FACILITIES IN PLC 844D:**

**Lost Tank 25 CPF (K-25-22S-31E)**

Amendment to PLC 929 with allocation by well test is pending approval

| LOST TANK 25 CPF  | PLC 929      |
|---|--------------|
| WELL NAME   | API          |
| OLIVE WON UNIT 33H  | 30-015-55187 |
| OLIVE WON UNIT 32H  | 30-015-55179 |
| OLIVE WON UNIT 34H  | 30-015-55189 |
| OLIVE WON UNIT 31H  | 30-015-55177 |
| OLIVE WON UNIT 35H  | 30-015-55215 |
| OLIVE WON UNIT 36H  | 30-015-55180 |
| OLIVE WON UNIT 37H  | 30-015-55181 |
| OLIVE WON UNIT 4H   | 30-015-55182 |
| OLIVE WON UNIT 71H  | 30-015-55183 |
| OLIVE WON UNIT 131H<br>(name pending approval, formerly NOW I<br>WON 25_24 FED COM 31H) | 30-015-54746 |
| OLIVE WON UNIT 132H (name pending<br>approval, formerly NOW I WON 25_24<br>FED COM 32H) | 30-015-54747 |
| OLIVE WON UNIT133H (name pending<br>approval, formerly NOW I WON 25_24<br>FED COM 33H)  | 30-015-54748 |
| OLIVE WON UNIT 134H (name pending<br>approval, formerly NOW I WON 25_24 FED<br>COM 34H) | 30-015-54749 |
| OLIVE WON UNIT 135H (name pending<br>approval, formerly NOW I WON 25_24<br>FED COM 35H) | 30-015-54755 |
| OLIVE WON UNIT 136H (name pending<br>approval, formerly NOW I WON 25_24<br>FED COM 36H) | 30-015-54756 |
| OLIVE WON UNIT 137H (name pending<br>approval, formerly NOW I WON 25_24<br>FED COM 37H) | 30-015-54757 |
| OLIVE WON UNIT 174H (name pending<br>approval, formerly NOW I WON 25_24<br>FED COM 74H) | 30-015-54734 |

**Loper 34 State Battery (E-34-21S-31E)**

Single well battery so not a commingle

| LOPER 34 STATE BATTERY | SINGLE WELL BATTERY SO NOT A COMMINGLE |                           |           |          |
|------------------------|--|---------------------------|-----------|----------|
| WELL NAME              | API                                    | POOL                      | POOL CODE | LEASE    |
| LOPER 34 STATE 001     | 30-015-29988                           | LOST TANK; DELAWARE, WEST | 96582     | B0686947 |

**Lost Tank 18 CPF Train #2 (M-18-22S-32E)  
Amendment to Order PLC 878 for allocation by well test pending approval**

| <b>LOST TANK 18 CPF TRAIN #2</b> | <b>PLC 878</b> |
|----------------------------------|----------------|
| <b>WELL NAME</b>                 | <b>API</b>     |
| *TOP SPOT 12_13 FEDERAL 22H      | 30-015-47889   |
| *TOP SPOT 12_13 FEDERAL 23H      | 30-015-47885   |
| *TOP SPOT 12_13 FED COM 24H      | 30-015-47954   |
| *TOP SPOT 12_13 FED COM 25H      | 30-015-47639   |
| *TOP SPOT 12_13 FED COM 33H      | 30-015-47953   |
| *TOP SPOT 12_13 FED COM 26H      | 30-015-47888   |
| TOP SPOT 12_13 FED COM 1H        | 30-015-48594   |
| TOP SPOT 12_13 FED COM 11H       | 30-015-48595   |
| TOP SPOT 12_13 FED COM 21H       | 30-015-47771   |
| TOP SPOT 12_13 FED COM 31H       | 30-015-48597   |
| TOP SPOT 12_13 FED COM 32H       | 30-015-48596   |
| TOP SPOT 12_13 FED COM 34H       | 30-015-47949   |
| TOP SPOT 12_13 FED COM 35H       | 30-015-47887   |
| TOP SPOT 12_13 FED COM 311H      | 30-015-47627   |
| TOP SPOT 12_13 FED COM 312H      | 30-015-47626   |
| TOP SPOT 12_13 FED COM 313H      | 30-015-47625   |

\*Only CA/HSU amendment

**Federal 23-1 Battery (P 23 T22S R31E)**

Oil Commingle with Federal 26 Battery, allocation by well test approved per Order CTB 1046

Gas production – wells are in same lease and pool

| <b>FEDERAL 23-1 BATTERY</b> | <b>CTB 1046</b> |
|-----------------------------|-----------------|
| <b>WELL NAME</b>            | <b>API</b>      |
| FEDERAL 23 001              | 30-015-26377    |
| FEDERAL 23 002              | 30-015-26932    |
| FEDERAL 23 003              | 30-015-26400    |
| FEDERAL 23 004              | 30-015-37336    |
| FEDERAL 23 005              | 30-015-26681    |
| FEDERAL 23 006              | 30-015-37340    |
| FEDERAL 23 009              | 30-015-37334    |
| FEDERAL 23 016              | 30-015-37341    |

**Federal 23-11 Battery (D 26 T22S R31E)**

Oil Commingle with Federal 26 Battery, allocation by well test approved per Order CTB 1046

Gas production – wells are in same lease and pool

| <b>FEDERAL 23-11 BATTERY</b> | <b>CTB 1046</b> |
|------------------------------|-----------------|
| <b>WELL NAME</b>             | <b>API</b>      |
| FEDERAL 23 007H              | 30-015-39436    |
| FEDERAL 23 011H              | 30-015-39437    |
| FEDERAL 23 012H              | 30-015-41803    |
| FEDERAL 23 013H              | 30-015-41636    |

**Federal 26 Battery (P 23 T2S R31E)**

Oil Commingle with Federal 23-1, 23-11 & 26-1 Batteries, allocation by well test approved per Order CTB 1046

Gas production – wells are in same lease and pool

| FEDERAL 26 BATTERY | CTB 1046     |
|--------------------|--------------|
| WELL NAME          | API          |
| FEDERAL 26 12H     | 30-015-41573 |
| FEDERAL 26 13H     | 30-015-41600 |

**Federal 26-1 Battery (A 26 T2S R31E)**

Oil Commingle with Federal 26 Battery, allocation by well test approved per Order CTB 1046

Gas production – wells are in same lease and pool

| FEDERAL 26-1 BATTERY | CTB 1046     |
|----------------------|--------------|
| WELL NAME            | API          |
| FEDERAL 26 004       | 30-015-26866 |
| FEDERAL 26 005       | 30-015-26854 |
| FEDERAL 26 006       | 30-015-26940 |
| FEDERAL 26 007       | 30-015-26941 |
| FEDERAL 26 009       | 30-015-30355 |

**Cabin Lake 31 Federal 6 Battery (M 31 T21S R32E)**

Single well battery, so not a commingle

| CABIN LAKE 31 FEDERAL 6 BATTERY | SINGLE WELL BATTERY SO NOT A COMMINGLE |                     |           |               |
|---------------------------------|--|---------------------|-----------|---------------|
| WELL NAME                       | API                                    | POOL                | POOL CODE | LEASE         |
| CABIN LAKE 31 FED COM 6H        | 30-025-41088                           | LOST TANK; DELAWARE | 40299     | CA NMNM132217 |

**Federal 12-04 Battery (E 12 T2S R31E)**

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

| FEDERAL 12-04 BATTERY | WELLS IN SAME LEASE & POOL - NOT A COMMINGLE |                            |           |            |
|-----------------------|--|----------------------------|-----------|------------|
| WELL NAME             | API  | POOL                       | POOL CODE | LEASE      |
| FEDERAL 12 004        | 30-015-26859                                 | LIVINGSTON RIDGE; DELAWARE | 39360     | NMNM029233 |
| FEDERAL 12 005        | 30-015-26860                                 | LIVINGSTON RIDGE; DELAWARE | 39360     |            |
| FEDERAL 12 007        | 30-015-26918                                 | LIVINGSTON RIDGE; DELAWARE | 39360     |            |
| FEDERAL 12 008        | 30-015-26942                                 | LIVINGSTON RIDGE; DELAWARE | 39360     |            |

**Federal 1 Battery (K 01 T2S R31E)**

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

| FEDERAL 1 BATTERY | WELLS IN SAME LEASE & POOL - NOT A COMMINGLE |                     |           |            |
|-------------------|--|---------------------|-----------|------------|
| WELL NAME         | API  | POOL                | POOL CODE | LEASE      |
| FEDERAL 1 004     | 30-015-26843                                 | LOST TANK; DELAWARE | 40299     | NMNM012845 |
| FEDERAL 1 005     | 30-015-26909                                 | LOST TANK; DELAWARE | 40299     |            |
| FEDERAL 1 006     | 30-015-26910                                 | LOST TANK; DELAWARE | 40299     |            |
| FEDERAL 1 007     | 30-015-26988                                 | LOST TANK; DELAWARE | 40299     |            |

**Federal 12-01 Battery (M 12 T22S R31E)**

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

| FEDERAL 12-01 BATTERY | WELLS IN SAME LEASE & POOL - NOT A COMMINGLE |                            |           |            |
|-----------------------|--|----------------------------|-----------|------------|
| WELL NAME             | API  | POOL                       | POOL CODE | LEASE      |
| FEDERAL 12 002        | 30-015-26780                                 | LIVINGSTON RIDGE; DELAWARE | 39360     | NMNM029233 |
| FEDERAL 12 003        | 30-015-26858                                 | LIVINGSTON RIDGE; DELAWARE | 39360     |            |
| FEDERAL 12 006        | 30-015-26917                                 | LIVINGSTON RIDGE; DELAWARE | 39360     |            |
| FEDERAL 12 009        | 30-015-26971                                 | LIVINGSTON RIDGE; DELAWARE | 39360     |            |

**Federal 12-14H Battery (P 12 T22S R31E)**

Single well battery, so not a commingle

| FEDERAL 12-14H BATTERY | SINGLE WELL BATTERY SO NOT A COMMINGLE |                                   |           |            |
|------------------------|--|-----------------------------------|-----------|------------|
| WELL NAME              | API                                    | POOL                              | POOL CODE | LEASE      |
| FEDERAL 12-14H         | 30-015-40821                           | WC-015 G-07 S223112P; BONE SPRING | 98034     | NMNM029233 |

**Federal NEFF 25 Battery (C 25 T22S R31E)**

Allocation by well test approved per Order PC 1273

| FEDERAL NEFF 25 BATTERY | PC 1273      |
|-------------------------|--------------|
| WELL NAME               | API          |
| NEFF 25 FEDERAL 5H      | 30-015-41031 |
| NEFF 25 FEDERAL 9H      | 30-015-41459 |
| NEFF FEDERAL 002        | 30-015-26639 |

**Getty 24 Federal 011 Battery (I 24 T22S R31E)**

Single well battery, so not a commingle

| GETTY 24 FEDERAL 011 BATTERY | SINGLE WELL BATTERY SO NOT A COMMINGLE |                            |           |            |
|------------------------------|--|----------------------------|-----------|------------|
| WELL NAME                    | API                                    | POOL                       | POOL CODE | LEASE      |
| GETTY 24 FEDERAL 011         | 30-015-31162                           | LIVINGSTON RIDGE; DELAWARE | 39360     | NMNM025876 |

**Livingston 19 Battery (D 19 T22S R32E)**

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

| LIVINGSTON 19 BATTERY           | WELLS IN SAME LEASE & POOL - NOT A COMMINGLE |                                  |           |            |
|---------------------------------|--|----------------------------------|-----------|------------|
| WELL NAME                       | API  | POOL                             | POOL CODE | LEASE      |
| LIVINGSTON RIDGE 18 FEDERAL 004 | 30-025-36012                                 | LIVINGSTON RIDGE; DELAWARE, EAST | 39366     | NMNM090587 |
| LIVINGSTON RIDGE 18 FEDERAL 006 | 30-025-36295                                 | LIVINGSTON RIDGE; DELAWARE, EAST | 39366     |            |
| LIVINGSTON RIDGE 19 FEDERAL 001 | 30-025-35960                                 | LIVINGSTON RIDGE; DELAWARE, EAST | 39366     |            |

**Lost Tank 3 Federal 1 Battery (D 03 T22S R31E)**

**Allocation by well test approved per PC 1404**

| <b>LOST TANK 3 FEDERAL 1 BATTERY</b> | <b>PC 1404</b> |
|--------------------------------------|----------------|
| <b>WELL NAME</b>                     | <b>API</b>     |
| *LOST TANK 3 FEDERAL 023             | 30-015-35354   |
| LOST TANK 3 FEDERAL 001              | 30-015-29638   |
| LOST TANK 3 FEDERAL 002              | 30-015-29682   |
| LOST TANK 3 FEDERAL 003              | 30-015-29859   |
| LOST TANK 3 FEDERAL 004              | 30-015-30418   |

\*Oil will be allocated by well test; gas is measured separately through an individual sales-quality orifice meter

**Lost Tank 3 Federal 5 Battery (H 03 T22S R31E)**

**Allocation by well test approved per Order CTB 742A**

| <b>LOST TANK 3 FEDERAL 5 BATTERY</b> | <b>CTB 742A</b> |
|--------------------------------------|-----------------|
| <b>WELL NAME</b>                     | <b>API</b>      |
| LOST TANK 10 FEDERAL 001             | 30-015-37959    |
| LOST TANK 10 FEDERAL 002             | 30-015-37960    |
| LOST TANK 10 FEDERAL 003             | 30-015-37897    |
| LOST TANK 10 FEDERAL 004             | 30-015-37961    |
| LOST TANK 10 FEDERAL 005             | 30-015-37924    |
| LOST TANK 11 FEDERAL 001             | 30-015-37962    |
| LOST TANK 3 FEDERAL 005              | 30-015-30586    |
| LOST TANK 3 FEDERAL 006              | 30-015-31887    |
| LOST TANK 3 FEDERAL 007              | 30-015-32167    |
| LOST TANK 3 FEDERAL 008              | 30-015-32168    |
| LOST TANK 3 FEDERAL 009              | 30-015-32169    |
| LOST TANK 3 FEDERAL 010              | 30-015-32345    |
| LOST TANK 3 FEDERAL 011              | 30-015-32725    |
| LOST TANK 3 FEDERAL 012              | 30-015-32726    |
| LOST TANK 3 FEDERAL 013              | 30-015-37950    |
| LOST TANK 3 FEDERAL 014              | 30-015-37918    |
| LOST TANK 3 FEDERAL 015              | 30-015-37951    |
| LOST TANK 3 FEDERAL 016              | 30-015-37907    |
| LOST TANK 3 FEDERAL 018              | 30-015-37908    |
| LOST TANK 3 FEDERAL 019              | 30-015-37952    |
| LOST TANK 3 FEDERAL 020              | 30-015-37919    |
| LOST TANK 3 FEDERAL 021              | 30-015-37920    |
| LOST TANK 3 FEDERAL 022              | 30-015-37921    |
| LOST TANK 3 FEDERAL 024              | 30-015-37922    |

**Lost Tank 4 Federal 1 Battery (C 04 T22S R31E)**  
**Allocation by well test approved per PLC 930**

| LOST TANK 4 FEDERAL 1 BATTERY | PLC 930      |
|-------------------------------|--------------|
| WELL NAME                     | API          |
| *LOST TANK 4 FEDERAL 020      | 30-015-34918 |
| *LOST TANK 4 FEDERAL 023      | 30-015-40775 |
| LOST TANK 4 FEDERAL 001       | 30-015-28727 |
| LOST TANK 4 FEDERAL 002       | 30-015-29611 |
| LOST TANK 4 FEDERAL 003       | 30-015-29617 |
| LOST TANK 4 FEDERAL 005       | 30-015-29732 |
| LOST TANK 4 FEDERAL 006       | 30-015-29733 |
| LOST TANK 4 FEDERAL 007       | 30-015-30414 |
| LOST TANK 4 FEDERAL 008       | 30-015-37923 |
| LOST TANK 4 FEDERAL 009       | 30-015-37953 |
| LOST TANK 4 FEDERAL 011       | 30-015-37954 |
| LOST TANK 4 FEDERAL 012       | 30-015-37955 |
| LOST TANK 4 FEDERAL 013       | 30-015-37956 |
| LOST TANK 4 FEDERAL 014       | 30-015-37893 |
| LOST TANK 4 FEDERAL 015       | 30-015-37894 |
| LOST TANK 4 FEDERAL 016       | 30-015-37957 |
| LOST TANK 4 FEDERAL 017       | 30-015-37958 |
| LOST TANK 4 FEDERAL 018       | 30-015-37895 |
| LOST TANK 4 FEDERAL 019       | 30-015-37896 |

\*Oil will be allocated by well test; gas is measured separately through an individual sales-quality orifice meter at each well

**Lost Tank 33 Federal 4 Battery (P 33 T21S R31E)**

**Wells are in same lease and pool, so a Commingle Permit is not required at individual facility**

| LOST TANK 33 FEDERAL 4 BATTERY | WELLS IN SAME LEASE & POOL - NOT A COMMINGLE |                           |           |            |
|--------------------------------|--|---------------------------|-----------|------------|
| WELL NAME                      | API  | POOL                      | POOL CODE | LEASE      |
| LOST TANK 33 FEDERAL 004       | 30-015-29338                                 | LOST TANK; DELAWARE, WEST | 96582     | NMNM096231 |
| LOST TANK 33 FEDERAL 007       | 30-015-29468                                 | LOST TANK; DELAWARE, WEST | 96582     |            |
| LOST TANK 33 FEDERAL 008       | 30-015-29381                                 | LOST TANK; DELAWARE, WEST | 96582     |            |
| LOST TANK 33 FEDERAL 009       | 30-015-29382                                 | LOST TANK; DELAWARE, WEST | 96582     |            |
| LOST TANK 33 FEDERAL 010       | 30-015-29744                                 | LOST TANK; DELAWARE, WEST | 96582     |            |
| LOST TANK 33 FEDERAL 012       | 30-015-29678                                 | LOST TANK; DELAWARE, WEST | 96582     |            |
| LOST TANK 33 FEDERAL 015       | 30-015-29681                                 | LOST TANK; DELAWARE, WEST | 96582     |            |

**Lost Tank 35 State 4 Battery (M 35 T21S R31E)**

**Wells are in same lease and pool, so a Commingle Permit is not required at individual facility**

| LOST TANK 35 STATE 4 BATTERY | WELLS IN SAME LEASE & POOL - NOT A COMMINGLE |                     |           |         |
|------------------------------|--|---------------------|-----------|---------|
| WELL NAME                    | API  | POOL                | POOL CODE | LEASE   |
| LOST TANK 35 STATE 001       | 30-015-31361                                 | LOST TANK; DELAWARE | 40299     | V036042 |
| LOST TANK 35 STATE 002       | 30-015-32354                                 | LOST TANK; DELAWARE | 40299     |         |
| LOST TANK 35 STATE 003       | 30-015-31608                                 | LOST TANK; DELAWARE | 40299     |         |
| LOST TANK 35 STATE 004       | 30-015-31275                                 | LOST TANK; DELAWARE | 40299     |         |
| LOST TANK 35 STATE 006       | 30-015-32352                                 | LOST TANK; DELAWARE | 40299     |         |
| LOST TANK 35 STATE 007       | 30-015-31640                                 | LOST TANK; DELAWARE | 40299     |         |
| LOST TANK 35 STATE 008       | 30-015-31641                                 | LOST TANK; DELAWARE | 40299     |         |
| LOST TANK 35 STATE 009       | 30-015-32511                                 | LOST TANK; DELAWARE | 40299     |         |
| LOST TANK 35 STATE 010       | 30-015-32512                                 | LOST TANK; DELAWARE | 40299     |         |
| LOST TANK 35 STATE 011       | 30-015-32240                                 | LOST TANK; DELAWARE | 40299     |         |
| LOST TANK 35 STATE 012       | 30-015-31851                                 | LOST TANK; DELAWARE | 40299     |         |
| LOST TANK 35 STATE 013       | 30-015-33445                                 | LOST TANK; DELAWARE | 40299     |         |
| LOST TANK 35 STATE 014       | 30-015-33434                                 | LOST TANK; DELAWARE | 40299     |         |
| LOST TANK 35 STATE 016       | 30-015-31926                                 | LOST TANK; DELAWARE | 40299     |         |

**Mills 19-01 Battery (E 19 T22S R32E)**  
**Single well battery, so not a commingle**

| MILLS 19-01 BATTERY | SINGLE WELL BATTERY SO NOT A COMMINGLE |                                  |           |       |
|---------------------|--|----------------------------------|-----------|-------|
| WELL NAME           | API                                    | POOL                             | POOL CODE | LEASE |
| MILLS 19 001        | 30-025-35918                           | LIVINGSTON RIDGE; DELAWARE, EAST | 39366     | FEE   |

**Proximity 30-3 Battery (F 30 T22S R32E)**  
**Single well battery, so not a commingle**

| PROXIMITY 30 FEDERAL 3 BATTERY | SINGLE WELL BATTERY SO NOT A COMMINGLE |                                  |           |            |
|--------------------------------|--|----------------------------------|-----------|------------|
| WELL NAME                      | API                                    | POOL                             | POOL CODE | LEASE      |
| PROXIMITY 30 FEDERAL 3         | 30-025-37184                           | LIVINGSTON RIDGE; DELAWARE, EAST | 39366     | NMNM106915 |

**State 2-3 Battery (I 02 T22S R31E)**

Wells are in same lease and pool, so a Commingle Permit is not required at individual facility

| STATE 2-3 BATTERY | WELLS IN SAME LEASE & POOL - NOT A COMMINGLE |                     |           |         |
|-------------------|--|---------------------|-----------|---------|
| WELL NAME         | API  | POOL                | POOL CODE | LEASE   |
| STATE 2 004       | 30-015-28456                                 | LOST TANK; DELAWARE | 40299     | LH15231 |
| STATE 2 001       | 30-015-26894                                 | LOST TANK; DELAWARE | 40299     |         |
| STATE 2 002       | 30-015-28416                                 | LOST TANK; DELAWARE | 40299     |         |

**Lost Tank 18 CPF Train #1 (M-18-22S-32E)  
Allocation by well test approved per Order PLC 834**

| <b>LOST TANK 18 CPF TRAIN #1</b> | <b>PLC 834</b> |
|----------------------------------|----------------|
| <b>WELL NAME</b>                 | <b>API</b>     |
| DR PI FEDERAL UNIT 17_8 021H     | 30-025-48282   |
| DR PI FEDERAL UNIT 17_8 023H     | 30-025-48947   |
| DR PI FEDERAL UNIT 17_8 025H     | 30-025-48949   |
| DR PI FEDERAL UNIT 17_8 026H     | 30-025-48950   |
| DR PI FEDERAL UNIT 17_8 031H     | 30-025-49147   |
| DR PI FEDERAL UNIT 17_8 032H     | 30-025-49148   |
| DR PI FEDERAL UNIT 17_8 034H     | 30-025-48951   |
| DR PI FEDERAL UNIT 17_8 035H     | 30-025-48952   |
| DR PI FEDERAL UNIT 17_8 311H     | 30-025-49152   |
| DR PI FEDERAL UNIT 17_8 312H     | 30-025-48955   |
| DR PI FEDERAL UNIT 17_8 313H     | 30-025-48956   |
| DR PI FEDERAL UNIT 17_8 11H      | 30-025-48944   |
| DR PI FEDERAL UNIT 17_8 12H      | 30-025-48945   |
| DR PI FEDERAL UNIT 17_8 24H      | 30-025-48948   |
| DR PI FEDERAL UNIT 17_8 71H      | 30-025-49150   |
| DR PI FEDERAL UNIT 17_8 72H      | 30-025-49151   |
| DR PI FEDERAL UNIT 17_8 73H      | 30-025-48953   |
| DR PI FEDERAL UNIT 17_8 74H      | 30-025-48954   |
| DR PI FEDERAL UNIT 18-7 021H     | 30-025-47835   |
| DR PI FEDERAL UNIT 18-7 023H     | 30-025-48158   |
| DR PI FEDERAL UNIT 18-7 025H     | 30-025-48159   |
| DR PI FEDERAL UNIT 18-7 026H     | 30-025-47868   |
| DR PI FEDERAL UNIT 18-7 031H     | 30-025-48160   |
| DR PI FEDERAL UNIT 18-7 032H     | 30-025-48024   |
| DR PI FEDERAL UNIT 18-7 034H     | 30-025-48025   |
| DR PI FEDERAL UNIT 18-7 311H     | 30-025-48166   |
| DR PI FEDERAL UNIT 18-7 312H     | 30-025-48167   |
| DR PI FEDERAL UNIT 18-7 313H     | 30-025-48168   |
| DR PI FEDERAL UNIT 18-7 21H      | 30-025-47835   |
| DR PI FEDERAL UNIT 18-7 22H      | 30-025-48157   |
| DR PI FEDERAL UNIT 18-7 24H      | 30-025-47867   |
| DR PI FEDERAL UNIT 18-7 25H      | 30-025-48159   |
| DR PI FEDERAL UNIT 18-7 71H      | 30-025-48162   |
| DR PI FEDERAL UNIT 18-7 72H      | 30-025-48163   |
| DR PI FEDERAL UNIT 18-7 73H      | 30-025-48164   |
| DR PI FEDERAL UNIT 18-7 74H      | 30-025-48165   |

**Lost Tank 18 CPF Train #3 (M-18-22S-32E)  
Allocation by well test approved per Order PLC 937**

| <b>LOST TANK 18 CPF TRAIN #3</b> | <b>PLC 937</b> |
|----------------------------------|----------------|
| <b>WELL NAME</b>                 | <b>API</b>     |
| LOST TANK 30_19 FEDERAL COM 02H  | 30-025-47540   |
| LOST TANK 30_19 FEDERAL COM 12H  | 30-025-47541   |
| LOST TANK 30_19 FEDERAL COM 22H  | 30-025-47543   |
| LOST TANK 30_19 FEDERAL COM 11H  | 30-025-47941   |
| LOST TANK 30_19 FEDERAL COM 21H  | 30-025-47942   |
| LOST TANK 30_19 FEDERAL COM 32H  | 30-025-47944   |
| LOST TANK 30_19 FEDERAL COM 71H  | 30-025-47945   |
| LOST TANK 30_19 FEDERAL COM 72H  | 30-025-47946   |
| LOST TANK 30_19 FEDERAL COM 42H  | 30-025-48169   |
| LOST TANK 30_19 FEDERAL COM 33H  | 30-025-48464   |
| LOST TANK 30_19 FEDERAL COM 41H  | 30-025-48691   |

**Lost Tank 30-19 Battery (D-19-22S-32E)  
Allocation by well test approved per Order PLC 657A**

| <b>LOST TANK 30-19 BATTERY</b>    | <b>PLC 657A</b> |
|-----------------------------------|-----------------|
| <b>WELL NAME</b>                  | <b>API</b>      |
| LOST TANK 30-19 FEDERAL COM #001H | 30-025-46474    |
| LOST TANK 30-19 FEDERAL COM #031H | 30-025-45182    |

**Additional Application Components:**

A map detailing the lease boundary and facility locations is attached.

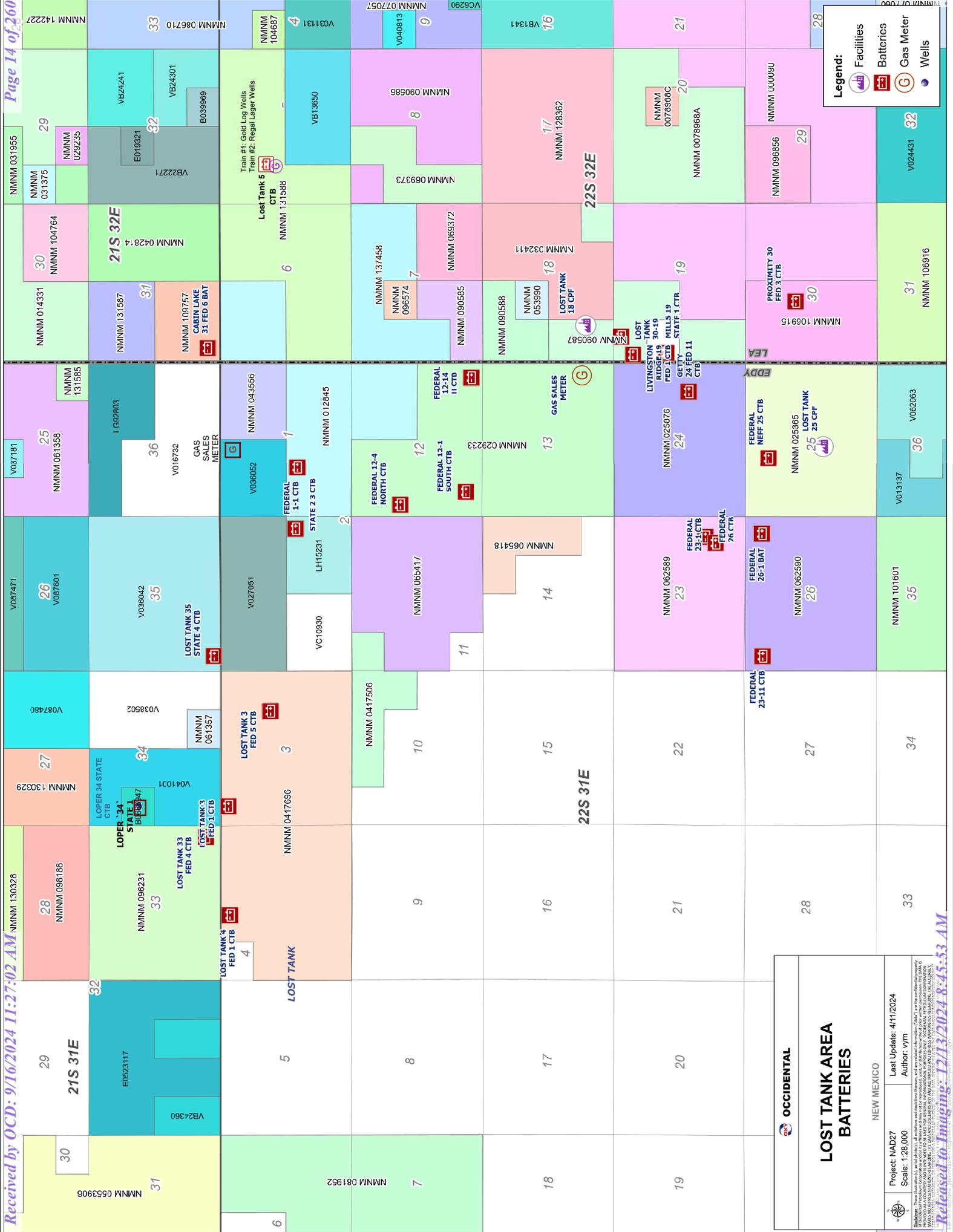
The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



**OCCIDENTAL**  
NEW MEXICO

**LOST TANK AREA BATTERIES**

Project: NAD27  
Scale: 1:28,000  
Last Update: 4/11/2024  
Author: vjm

Released to Imaging: 12/13/2024 8:45:53 AM

SHEET 1

NOTES

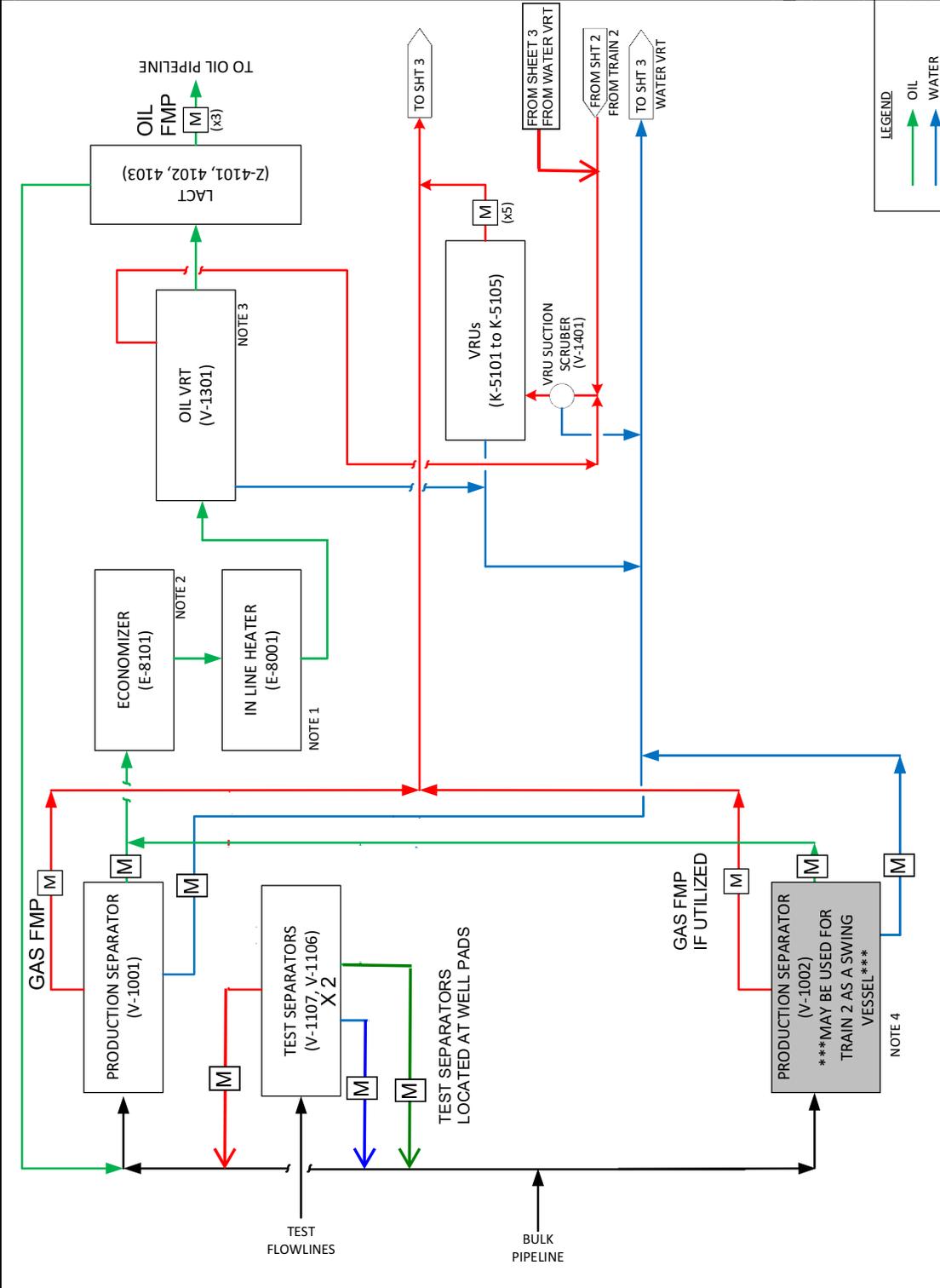
- 1. FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT DEPICTED
- 2. FOR SIMPLICITY, OIL EXITING VRT OUTLET BACK THRU ECONOMIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN.
- 3. FOR SIMPLICITY, OIL RECYCLED FROM VRT OUTLET BACK TO INLET OF VRT, FOR PUMP RATE STABILIZATION IS NOT SHOWN.
- 4. THIS PRODUCTION VESSEL MAY BE USED AS A SWING VESSEL THAT WOULD BE DISCONNECTED AND RECONNECTED TO TRAIN 1 OR 2 TO HANDLE INCREASED PRODUCTION SINCE THE CAMPAIGNS HAVE TIMING SEPARATION (TO CONSERVE CAPITAL)



LOST TANK 5 CPF  
BLOCK FLOW DIAGRAM

|       |   |    |   |
|-------|---|----|---|
| DATE  | 1 | OF | 3 |
| INDEX |   |    | A |

TRAIN 1 - GOLD LOG

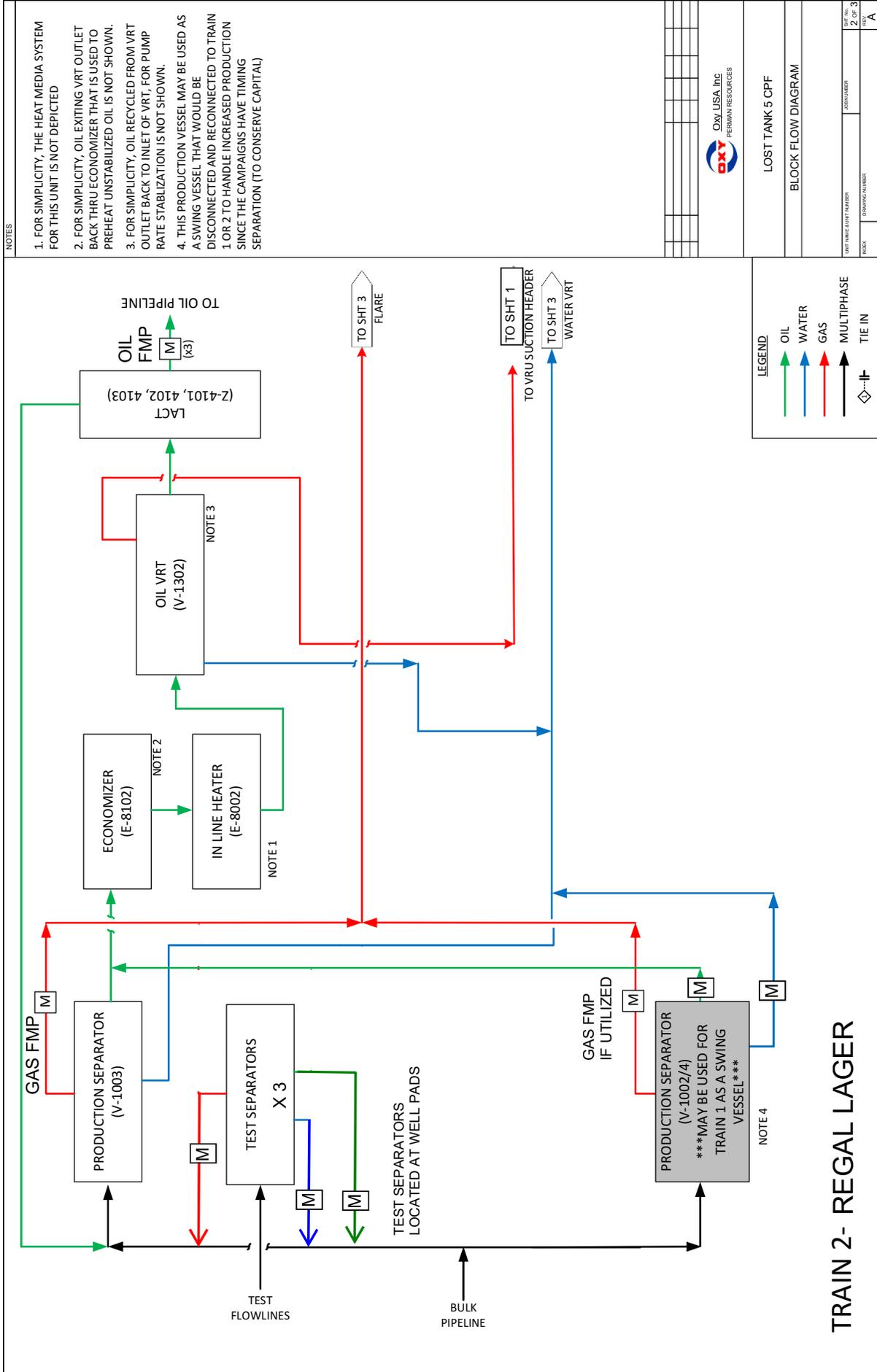


LEGEND

- OIL (Green arrow)
- WATER (Blue arrow)
- GAS (Red arrow)
- MULTIPHASE (Black arrow)
- TIE IN (Diamond symbol)

TRAIN 1- GOLD LOG

SHEET 2

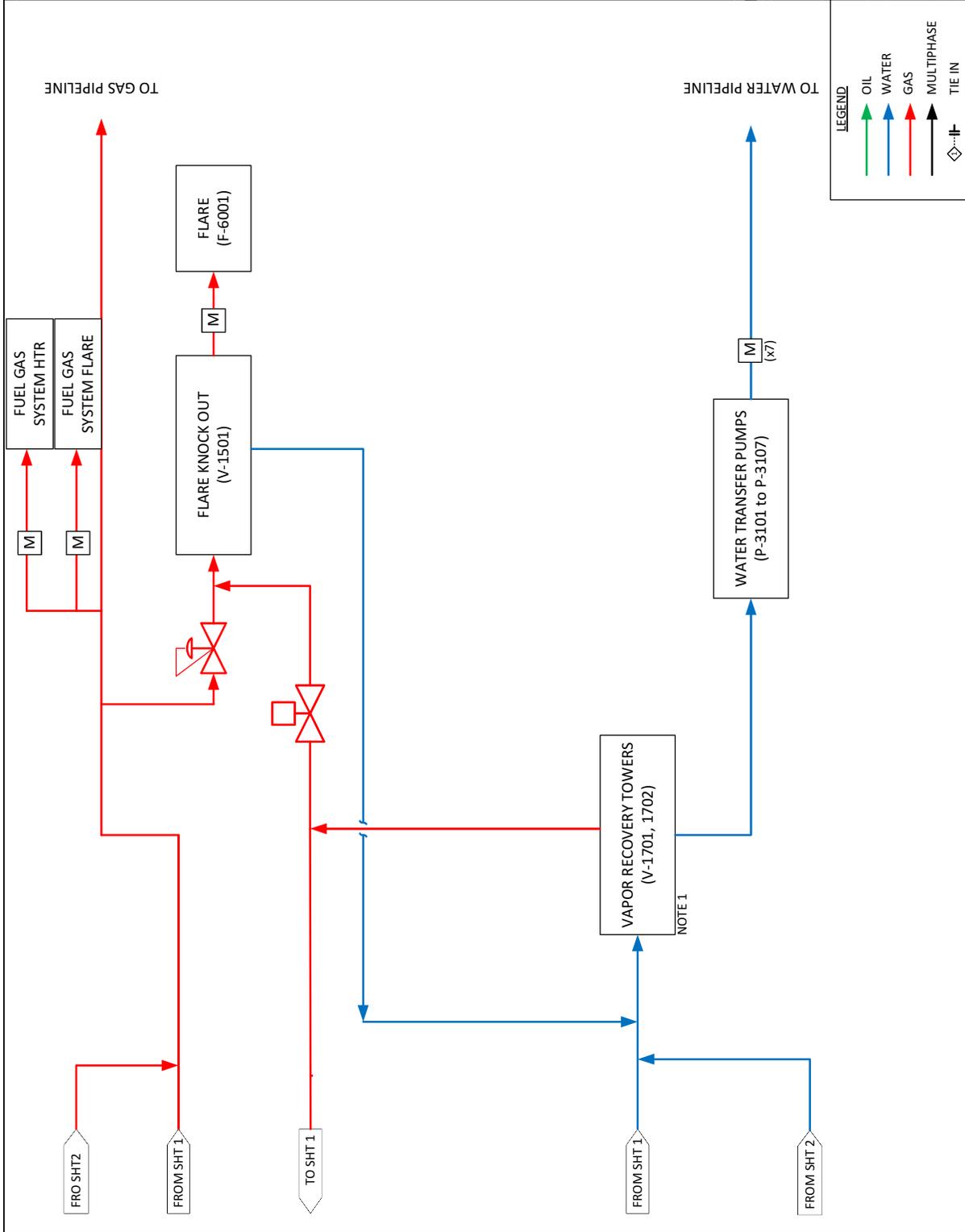


|                    |        |
|--------------------|--------|
| LOST TANK 5 CPF    |        |
| BLOCK FLOW DIAGRAM |        |
| PROJECT NUMBER     | 2 OF 3 |
| DRAWING NUMBER     | REV. A |

SHEET 3

NOTES

1. NOTE THAT ALL SUMPS WILL ALSO TIE INTO THE VRT FOR DISPOSAL.

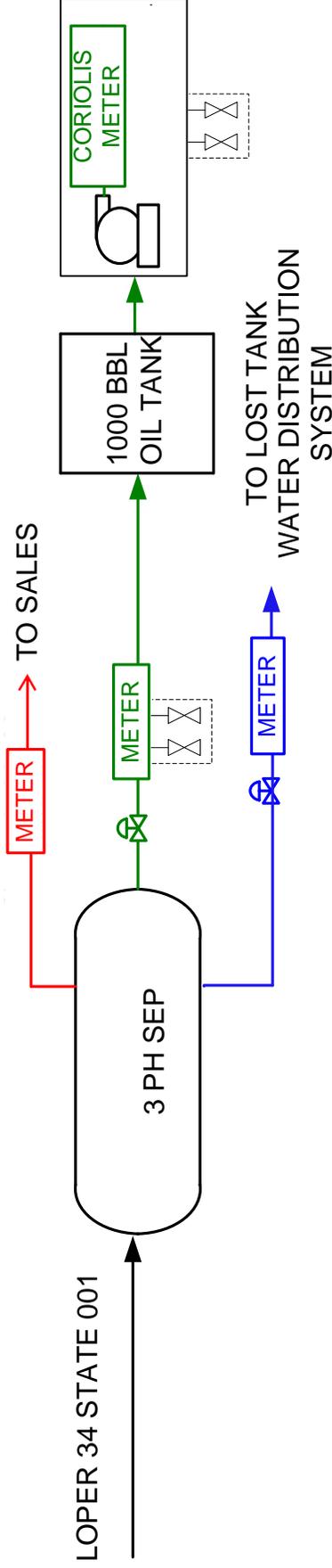


**LEGEND**

- ↑ OIL
- ↑ WATER
- ↑ GAS
- ↑ MULTIPHASE
- M MOTOR
- ◇ TIE IN

|                                    |              |
|------------------------------------|--------------|
| OXY USA INC<br>PERMANENT RESOURCES |              |
| LOST TANK 5 CPF                    |              |
| BLOCK FLOW DIAGRAM                 |              |
| PROJECT NUMBER                     | DATE         |
| DRAWING NUMBER                     | REV          |
| SHEET NUMBER                       | TOTAL SHEETS |
| 3 OF 3                             | A            |

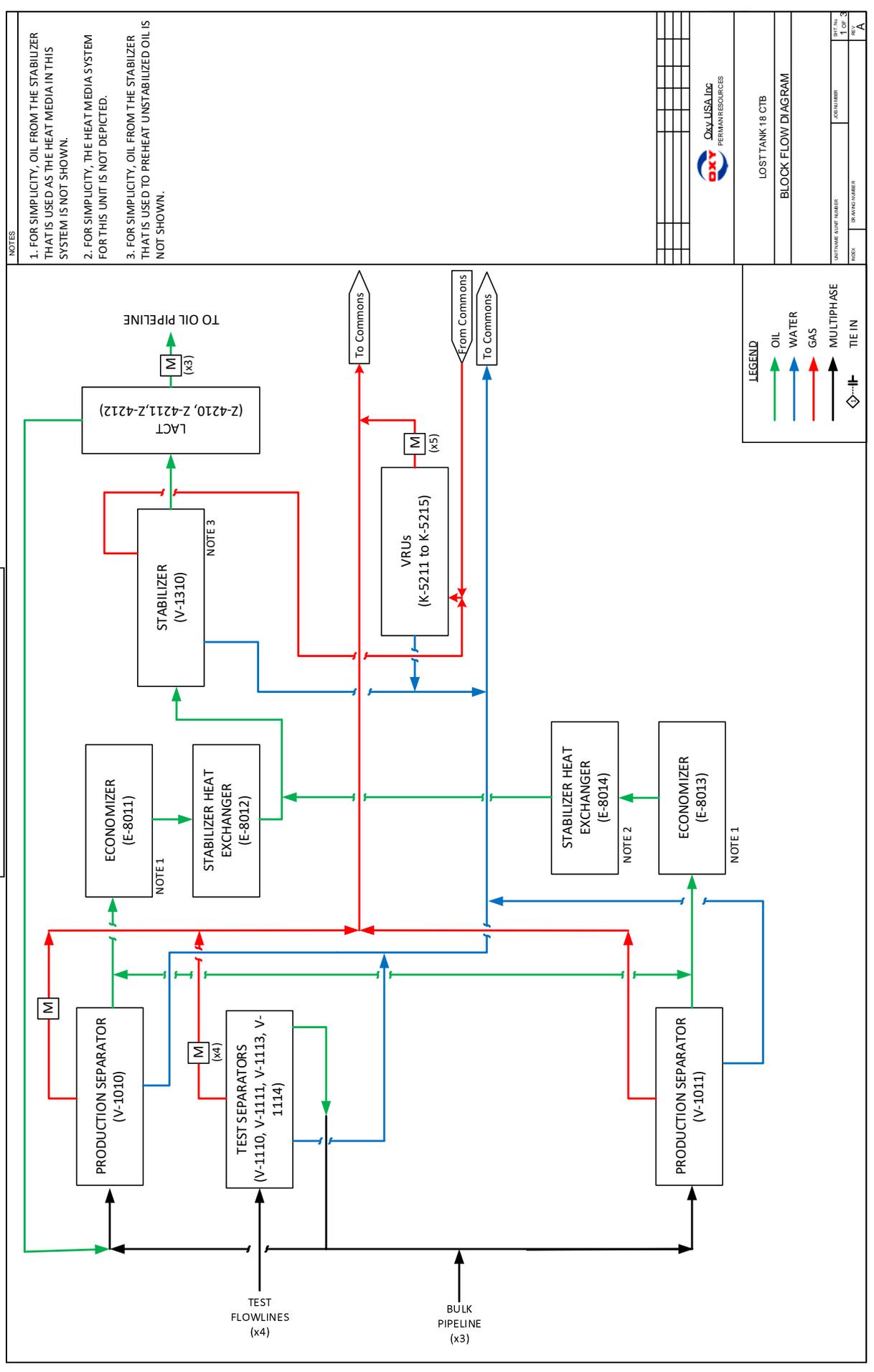
LOPER 34 STATE BATTERY  
 E 34 21S 31E  
 EDDY CO, NM




**PROCESS FLOW DIAGRAM**  
 LOPER 34 STATE 001

| REVISION BLOCK |      |                   |    |
|----------------|------|-------------------|----|
| NO.            | DATE | DESCRIPTION       | BY |
| 0              |      | PRELIMINARY DRAFT |    |
| 1              |      | REVISION          |    |
| 2              |      |                   |    |
|                |      |                   |    |
|                |      |                   |    |

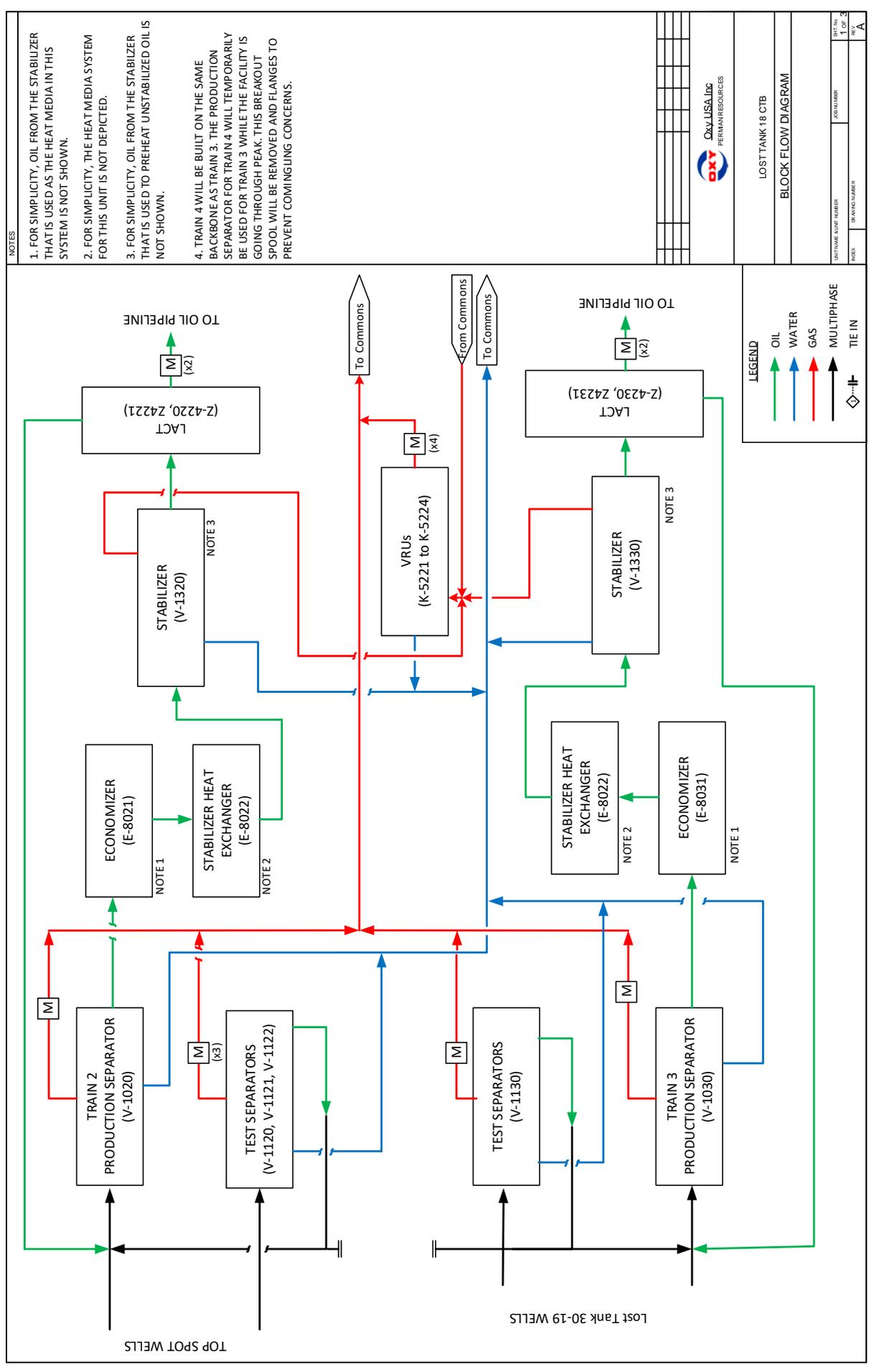
# LOST TANK 18 FACILITY TRAINS 1, 2 & 3



LOST TANK 18 CTB  
BLOCK FLOW DIAGRAM

|           |                   |
|-----------|-------------------|
| UNIT NAME | DRY FACTOR NUMBER |
| 1 OF 3    |                   |
| INDEX     | REV               |
|           | A                 |

Train #1: Dr Pi wells



NOTES

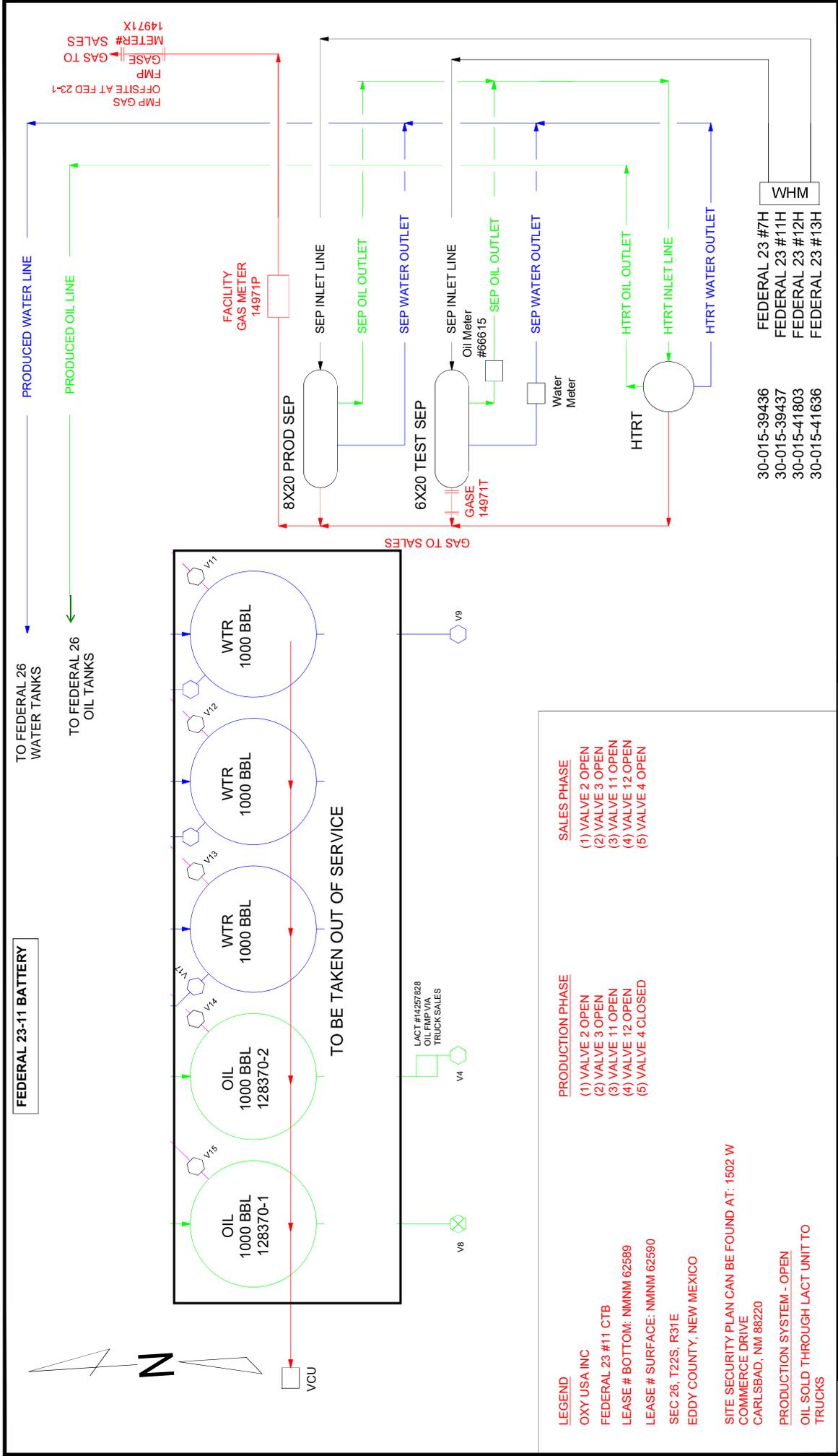
- 1. FOR SIMPLICITY, OIL FROM THE STABILIZER THAT IS USED AS THE HEAT MEDIA IN THIS SYSTEM IS NOT SHOWN.
- 2. FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT SHOWN.
- 3. FOR SIMPLICITY, OIL FROM THE STABILIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN.
- 4. TRAIN 4 WILL BE BUILT ON THE SAME BACKBONE AS TRAIN 3. THE PRODUCTION SEPARATOR FOR TRAIN 4 WILL TEMPORARILY BE USED FOR TRAIN 3 WHILE THE FACILITY IS GOING THROUGH PEAK. THIS BREAKOUT SPOOL WILL BE REMOVED AND FLANGES TO PREVENT COMINGLING CONCERNS.

|   |                                      |
|---|--------------------------------------|
| Oxy USA LLC<br>PERMANENT RESOURCES      |                                      |
| LOST TANK 18 CTB                        |                                      |
| BLOCK FLOW DIAGRAM                      |                                      |
| DATE: 12/13/2024                        | REV: A                               |
| PROJECT NUMBER: 18-00000000000000000000 | WELL NUMBER: 30-19                   |
| UNIT NAME: 18-00000000000000000000      | UNIT NUMBER: 18-00000000000000000000 |

Train #2: Top Spot wells      Train #3, Lost Tank 30-19 wells







**Oxy USA INC**  
 A subsidiary of Oxy Energy Services Corporation

FEDERAL 23-11 BATTERY  
 EDDY COUNTY, NEW MEXICO

**LEGEND**

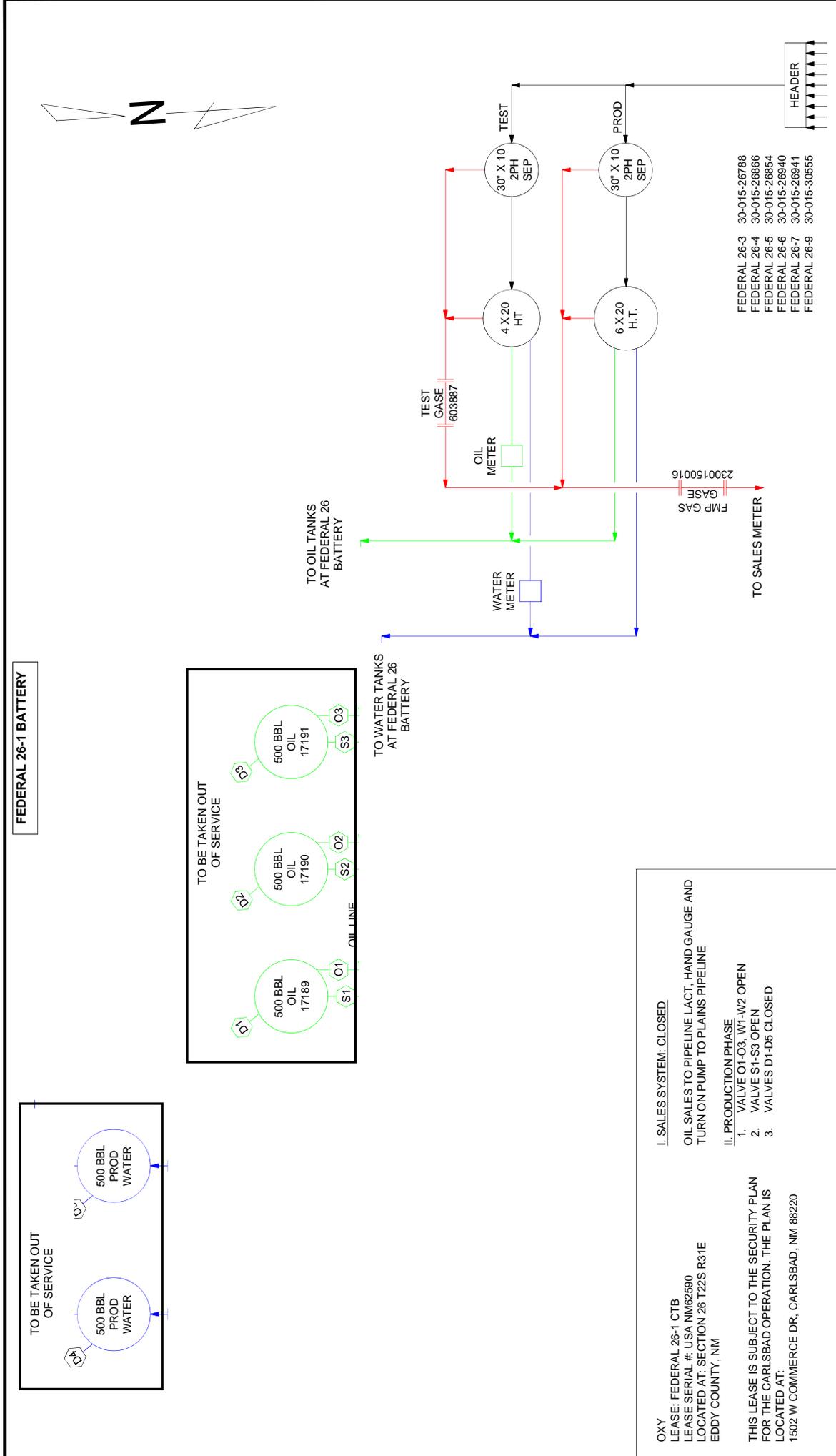
OXY USA INC  
 FEDERAL 23 #11 CTB  
 LEASE # BOTTOM: NMINM 62589  
 LEASE # SURFACE: NMINM 62590  
 SEC 26, T22S, R31E  
 EDDY COUNTY, NEW MEXICO

SITE SECURITY PLAN CAN BE FOUND AT: 1502 W  
 COMMERCE DRIVE  
 CARLSBAD, NM 88220

**PRODUCTION SYSTEM - OPEN**  
 OIL SOLD THROUGH LACT UNIT TO TRUCKS

**PRODUCTION PHASE**  
 (1) VALVE 2 OPEN  
 (2) VALVE 3 OPEN  
 (3) VALVE 11 OPEN  
 (4) VALVE 12 OPEN  
 (5) VALVE 4 CLOSED

**SALES PHASE**  
 (1) VALVE 2 OPEN  
 (2) VALVE 3 OPEN  
 (3) VALVE 11 OPEN  
 (4) VALVE 12 OPEN  
 (5) VALVE 4 OPEN



| REFERENCE DRAWINGS |       | REVISIONS |         | ENGINEERING RECORD |            |
|--------------------|-------|-----------|---------|--------------------|------------|
| NO.                | TITLE | NO.       | DATE    | BY                 | DATE       |
| A                  |       | A         | 1-31-19 | SJW                | 1-31-19    |
|                    |       |           |         | DRN                |            |
|                    |       |           |         | DES                |            |
|                    |       |           |         | CHK                |            |
|                    |       |           |         | APP                |            |
|                    |       |           |         | AFE No.            |            |
|                    |       |           |         | OXY ENGR.          |            |
|                    |       |           |         | PROJ. ENGR.        | S. MUSILLA |
|                    |       |           |         | SCALE:             | NONE       |
|                    |       |           |         | PLOT SCALE:        | CAD NO.    |
|                    |       |           |         | REV                | A          |
|                    |       |           |         | SCALE:             | 001        |

|                                      |  |
|--------------------------------------|--|
| <b>FEDERAL 26-1 BATTERY</b>          |  |
| TO BE TAKEN OUT OF SERVICE           |  |
| TO OIL TANKS AT FEDERAL 26 BATTERY   |  |
| TO WATER TANKS AT FEDERAL 26 BATTERY |  |
| TO SALES METER                       |  |

|  |  |
|--|--|
| FEDERAL 26-3 30-015-26788<br>FEDERAL 26-4 30-015-26866<br>FEDERAL 26-5 30-015-26854<br>FEDERAL 26-6 30-015-26940<br>FEDERAL 26-7 30-015-26941<br>FEDERAL 26-9 30-015-30555 | Oxy USA INC<br>A subsidiary of Oxychem Petroleum Corporation |
| SITE FACILITY DIAGRAM<br>FEDERAL 26-1 CTB<br>EDDY COUNTY, NEW MEXICO   |  |

|   |   |
|---|---|
| I. SALES SYSTEM: CLOSED<br>OIL SALES TO PIPELINE LACT, HAND GAUGE AND TURN ON PUMP TO PLAINS PIPELINE | II. PRODUCTION PHASE<br>1. VALVE O1-O3, W1-W2 OPEN<br>2. VALVE S1-S3 OPEN<br>3. VALVES D1-D5 CLOSED |
|---|---|

|  |  |
|--|--|
| OXY<br>LEASE: FEDERAL 26-1 CTB<br>LEASE SERIAL #: USA NM62590<br>LOCATED AT: SECTION 26 T22S R31E<br>EDDY COUNTY, NM | THIS LEASE IS SUBJECT TO THE SECURITY PLAN FOR THE CARLSBAD OPERATION. THE PLAN IS LOCATED AT:<br>1502 W COMMERCE DR, CARLSBAD, NM 88220 |
|--|--|

|   |  |
|---|--|
| NOTES:<br>S:\Valkies\Primary F&C Folder\DESIGN AND DRAFTING\STD ENGINEERING INFORMATION\REGULATORY\TEMP FILE-STILLMAN\SEPARATED BY WEEK\FEDERAL 26-1 CTB.dwg(20190204)1555326 | REVISIONS<br>NO. DATE DESCRIPTION<br>A 1-31-19 ISSUED FOR REVIEW |
|---|--|

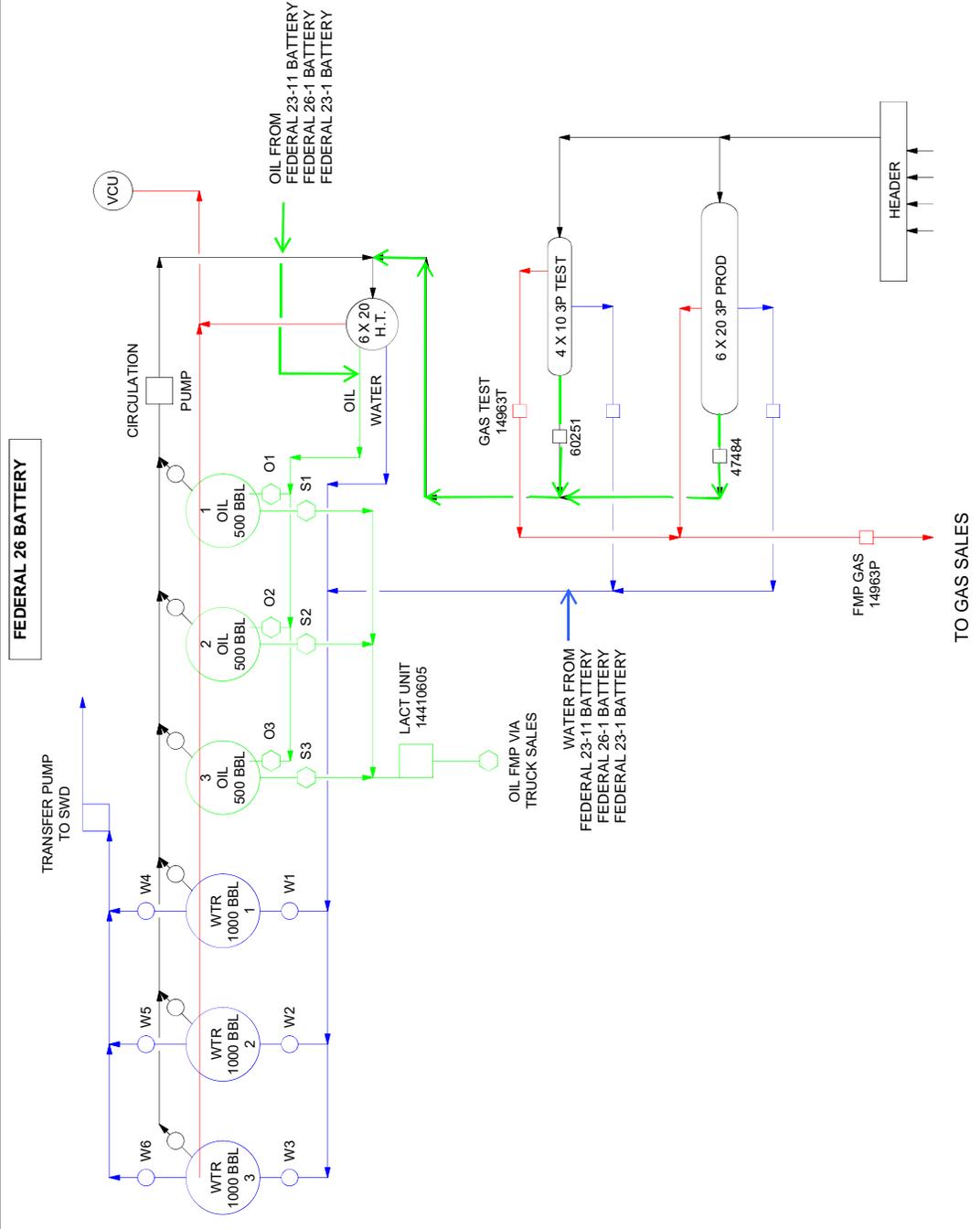
|   |                                  |
|---|----------------------------------|
| ENGINEERING RECORD<br>NO. DATE DESCRIPTION<br>A 1-31-19 ISSUED FOR REVIEW | BY CHK. APP. DATE<br>SJW 1-31-19 |
|---|----------------------------------|

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 Saved by: WHITAKS on: Feb. 4, 19 - 3:29 PM

FEDERAL 26 CTB  
SEC.26, T22S, R31E  
EDDY COUNTY, NEW MEXICO  
OXY USA INC  
NMMN 62590

FEDERAL 26 12H 30-015-41573  
FEDERAL 26 13H 30-015-41600

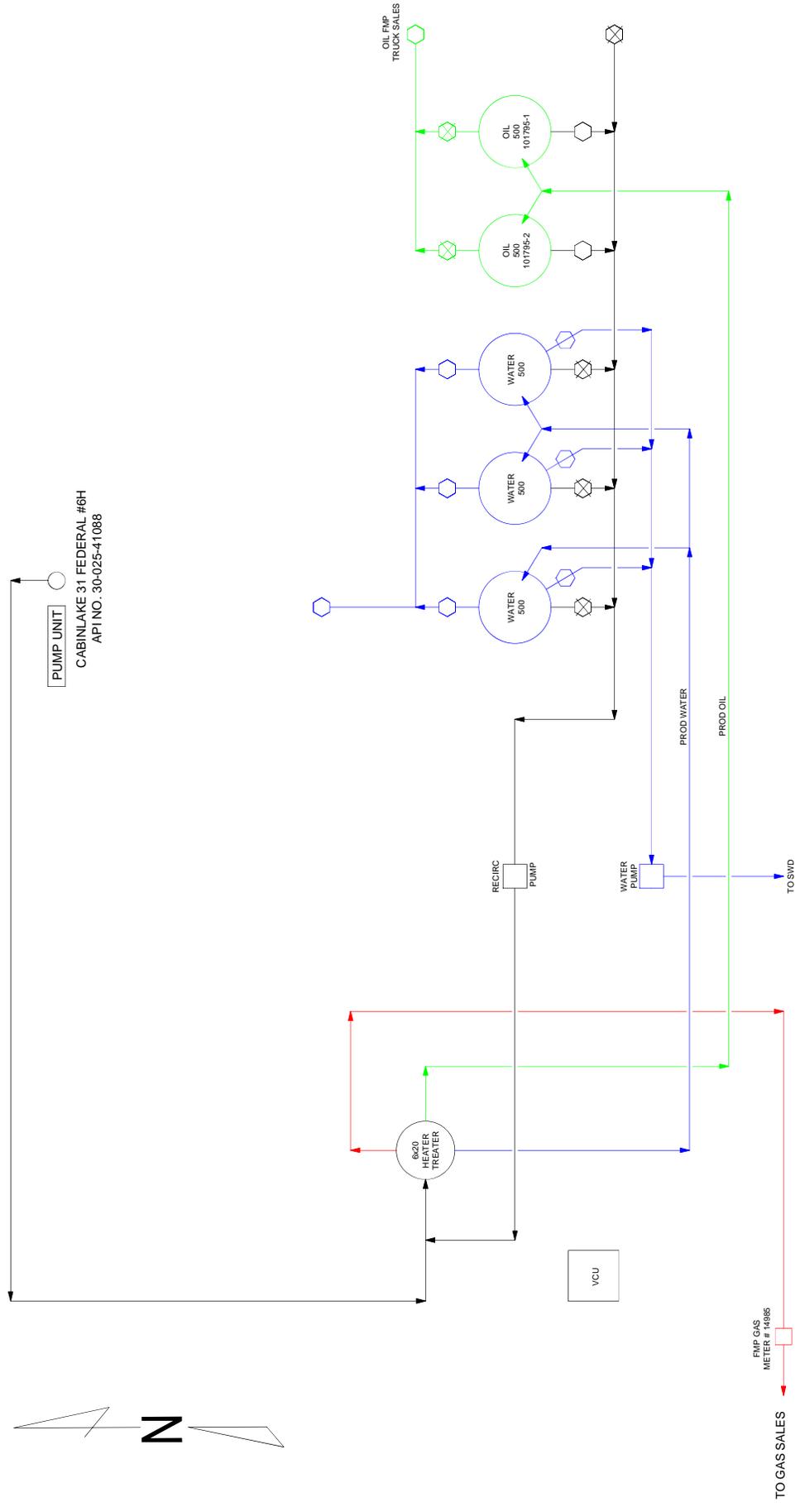


FEDERAL 26 BATTERY

CABIN LAKE 31 FEDERAL 6H  
 SEC 31, T21S, R32E  
 LEA COUNTY, NEW MEXICO  
 LEASE NO: N1M1M 42814  
 CA NO: N1M1M 132217



PUMP UNIT  
 CABINLAKE 31 FEDERAL #6H  
 API NO. 30-025-41088



TO GAS SALES  
 FMP GAS METER # 14986

| REFERENCE DRAWINGS |       | REVISIONS |          | ENGINEERING RECORD |          |
|--------------------|-------|-----------|----------|--------------------|----------|
| NO.                | TITLE | NO.       | DATE     | BY                 | DATE     |
|                    |       | A         | 11-29-18 | JD                 | 11-29-18 |
|                    |       |           |          | SM                 |          |
|                    |       |           |          | DES                |          |
|                    |       |           |          | CHK                |          |
|                    |       |           |          | APP                |          |
|                    |       |           |          | AFE                |          |
|                    |       |           |          | OXY ENGR           |          |
|                    |       |           |          | PROJ. ENGR         |          |
|                    |       |           |          | SCALE              |          |
|                    |       |           |          | PLOT SCALE         |          |
|                    |       |           |          | CAD NO.            |          |
|                    |       |           |          | DWG. NO.           |          |
|                    |       |           |          | REV                |          |
|                    |       |           |          | A                  |          |



SITE SECURITY DIAGRAM  
 CABIN LAKE 31 FEDERAL 6H

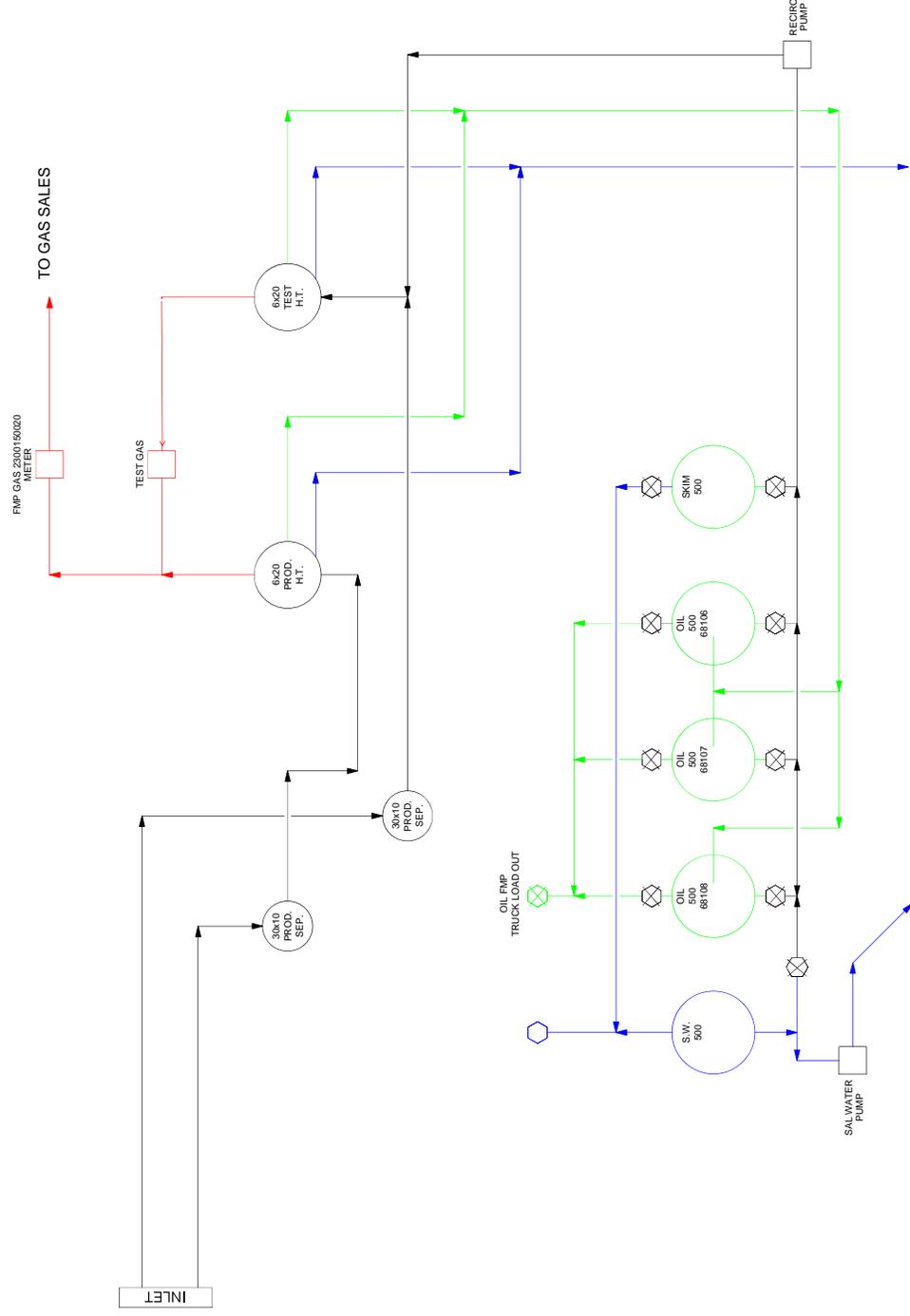
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File Path S:\Projects\Primary F&C Folder\DESIGN AND DRAFTING\STD ENGINEERING INFORMATION\REGULATORY\TEMP FILE-STILLMAN\SEPARATED BY WEEK\week1\CABIN LAKE 31 FEDERAL 6H.dwg Saved by DAUGHEJ on: Jan. 17, 19 - 10:21 AM



FEDERAL 1 BATTERY  
OXY USA INC  
SEC 1, T22S, R31E  
EDDY COUNTY, NEW MEXICO  
LEASE NO. N1NM1 12845

FEDERAL 1-4 30-015-26843  
FEDERAL 1-5 30-015-26909  
FEDERAL 1-6 30-015-26910  
FEDERAL 1-7 30-015-26988



| REFERENCE DRAWINGS |       | REVISIONS |          | ENGINEERING RECORD |            |
|--------------------|-------|-----------|----------|--------------------|------------|
| NO.                | TITLE | NO.       | DATE     | BY                 | DATE       |
|                    |       | A         | 12-11-18 | FNR SM             | 12-11-18   |
|                    |       |           |          | CHK: FVR           |            |
|                    |       |           |          | DES:               |            |
|                    |       |           |          | CHK:               |            |
|                    |       |           |          | APP:               |            |
|                    |       |           |          | AFE No.:           |            |
|                    |       |           |          | OXY ENGR:          |            |
|                    |       |           |          | PROJ. ENGR:        | S. MISALLA |
|                    |       |           |          | SCALE:             | NONE       |
|                    |       |           |          | PLOT SCALE:        |            |
|                    |       |           |          | CAD NO.            | 001        |
|                    |       |           |          | REV                | A          |



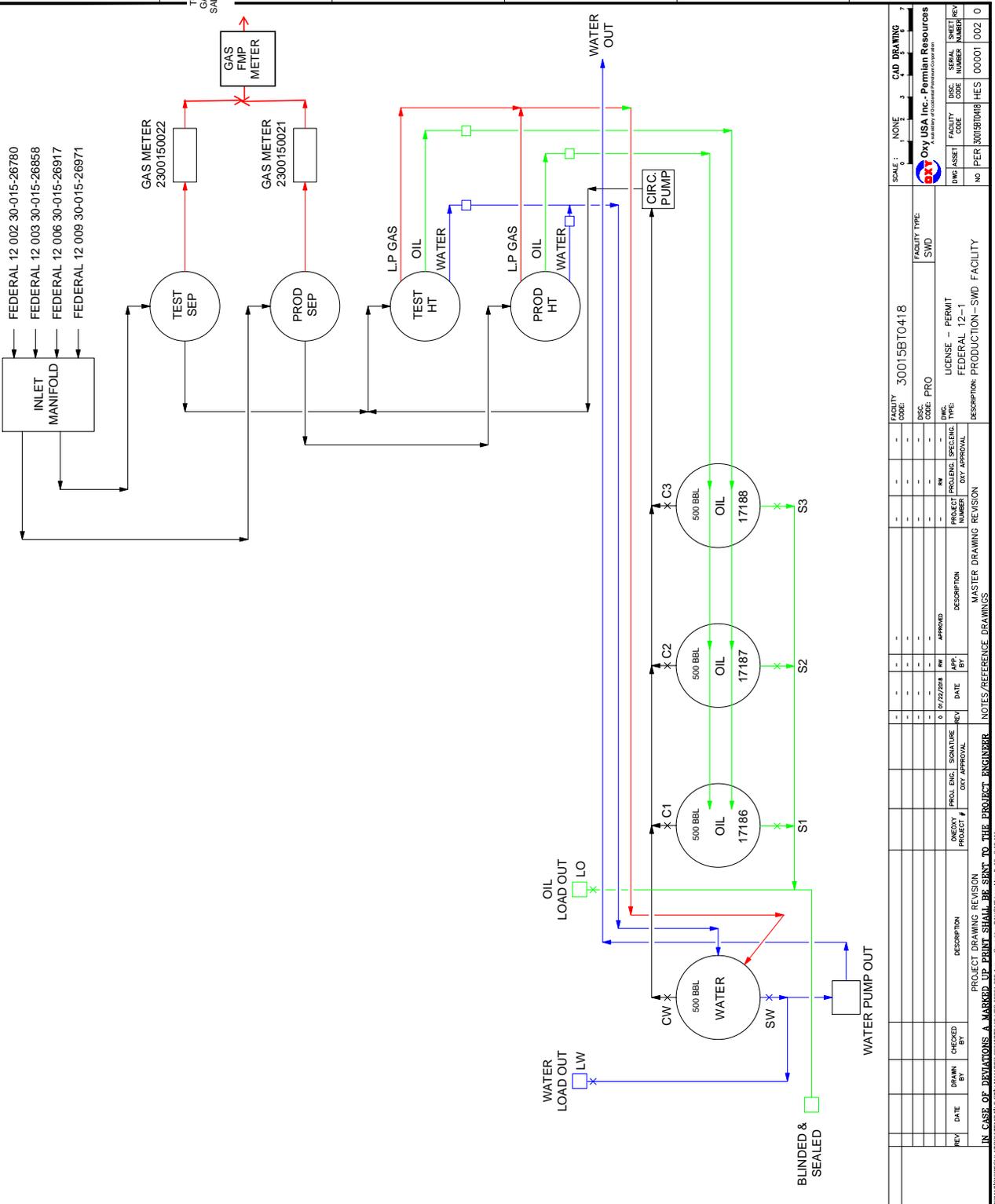
SITE SECURITY DIAGRAM  
FEDERAL 1 BATTERY

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FEDERAL 12-1 BATTERY  
 NMNM29233  
 SEC 12 T22S R31E  
 EDDY COUNTY, NEW  
 MEXICO

FEDERAL 12 002 30-015-26780  
 FEDERAL 12 003 30-015-26858  
 FEDERAL 12 006 30-015-26917  
 FEDERAL 12 009 30-015-26971



PRODUCTION INTO OIL TANK 3 AND ON CIRCULATION:  
 P3 TO OPEN; P2, P1, T2, T1 CLOSED  
 C3 OPEN; C1, C2, CW CLOSED-SEALED  
 S1, S2, S3 CLOSED-SEALED; SW OPEN

SALES FROM OIL TANKS:  
 S1, S2, S3 CLOSED-SEALED  
 S3 OPEN; S1, S2 CLOSED-SEALED  
 C3, C2, CW CLOSED-SEALED; C1 OPEN

- GAS
- OIL
- WATER
- MIXED

| REV | DATE       | DRAWN BY | CHECKED BY | DESCRIPTION | PROJECT # | ENGR. PROJECT # | PROJ. ENGR. SIGNATURE | DATE | APPROVED | PROJ. NO. | PROJ. NAME | PROJ. TYPE | PROJ. CODE | PROJ. DESCRIPTION |
|-----|------------|----------|------------|-------------|-----------|-----------------|-----------------------|------|----------|-----------|------------|------------|------------|-------------------|
| 0   | 07/22/2018 | AW       | AW         | APPROVED    | 17188     | 17188           |                       |      |          |           |            |            |            |                   |
| 0   | 07/22/2018 | AW       | AW         | APPROVED    | 17187     | 17187           |                       |      |          |           |            |            |            |                   |
| 0   | 07/22/2018 | AW       | AW         | APPROVED    | 17186     | 17186           |                       |      |          |           |            |            |            |                   |

| NO    | PER | DATE  | REV | DESCRIPTION |
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| 00001 | HES | 00001 | 002 | 0           |

|                                      |                    |   |   |
|--------------------------------------|--------------------|---|---|
| SCALE: NONE                          | CAD DRAWING        | 3 | 7 |
| FACILITY CODE: 30015BT0418           | FACILITY TYPE: SWD |   |   |
| DISC. TYPE: PRO                      |                    |   |   |
| LICENSE - PERMIT: FEDERAL 12-1       |                    |   |   |
| DESCRIPTION: PRODUCTION-SWD FACILITY |                    |   |   |

IN CASE OF DEVIATIONS A MARKED UP PRINT SHALL BE SENT TO THE PROJECT ENGINEER. MASTER DRAWING REVISION.

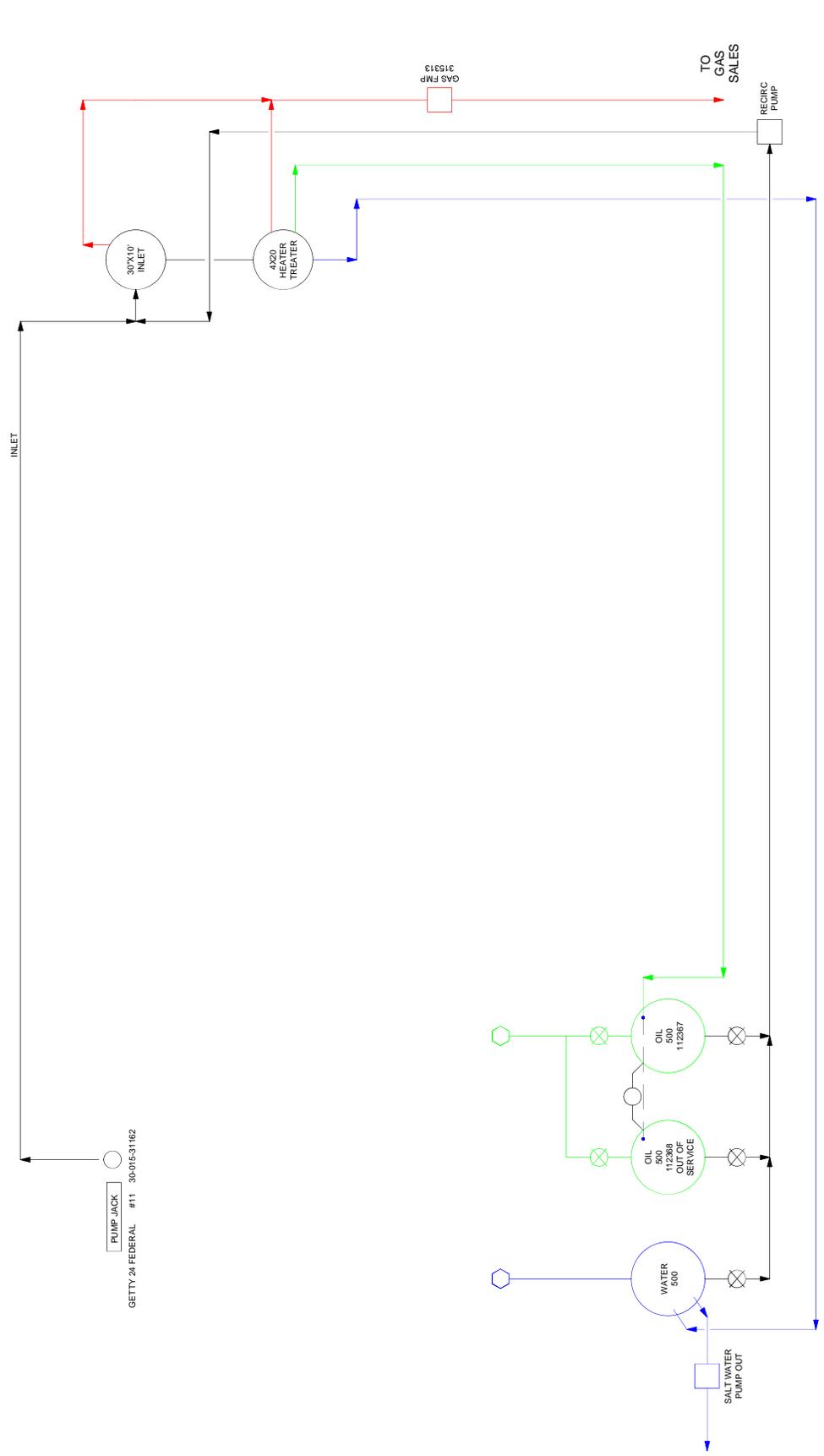
NOTES: - GAS, - OIL, - WATER, - MIXED

PH: Pam S. Heston/Primary FAC: 7486/DESIGN AND DRAWING/ENGINEERING INFORMATION/REGULATORY/TEMP FILE/ECT/LMAMP/PS-3019151014/RES/3001-002/29g Saved by: EDDY/BE/06/18/24 9:16 AM





GETTY 24 FEDERAL NO. 11 BATTERY  
 SEC 24, T22S, R31E  
 OXY USA INC  
 EDDY COUNTY, NEW MEXICO  
 NMMN 25876



**NOTE:**

- GAS
- OIL
- WATER
- MIXED

| REFERENCE DRAWINGS |       | REVISIONS |          | ENGINEERING RECORD |          |
|--------------------|-------|-----------|----------|--------------------|----------|
| NO.                | TITLE | NO.       | DATE     | BY                 | DATE     |
| A                  |       | 11-29-18  | 11-29-18 | MM SM              | 12-11-18 |

OXY USA INC  
 SITE FACILITY DIAGRAM  
 GETTY 24 FEDERAL NO. 11 BATTERY  
 SEC 24, T22S, R31E  
 EDDY COUNTY, NEW MEXICO  
 NMMN 25876

PROJ. ENGR: S. MISALLA  
 SCALE: NONE  
 DWG. NO. 001  
 CAD NO. A

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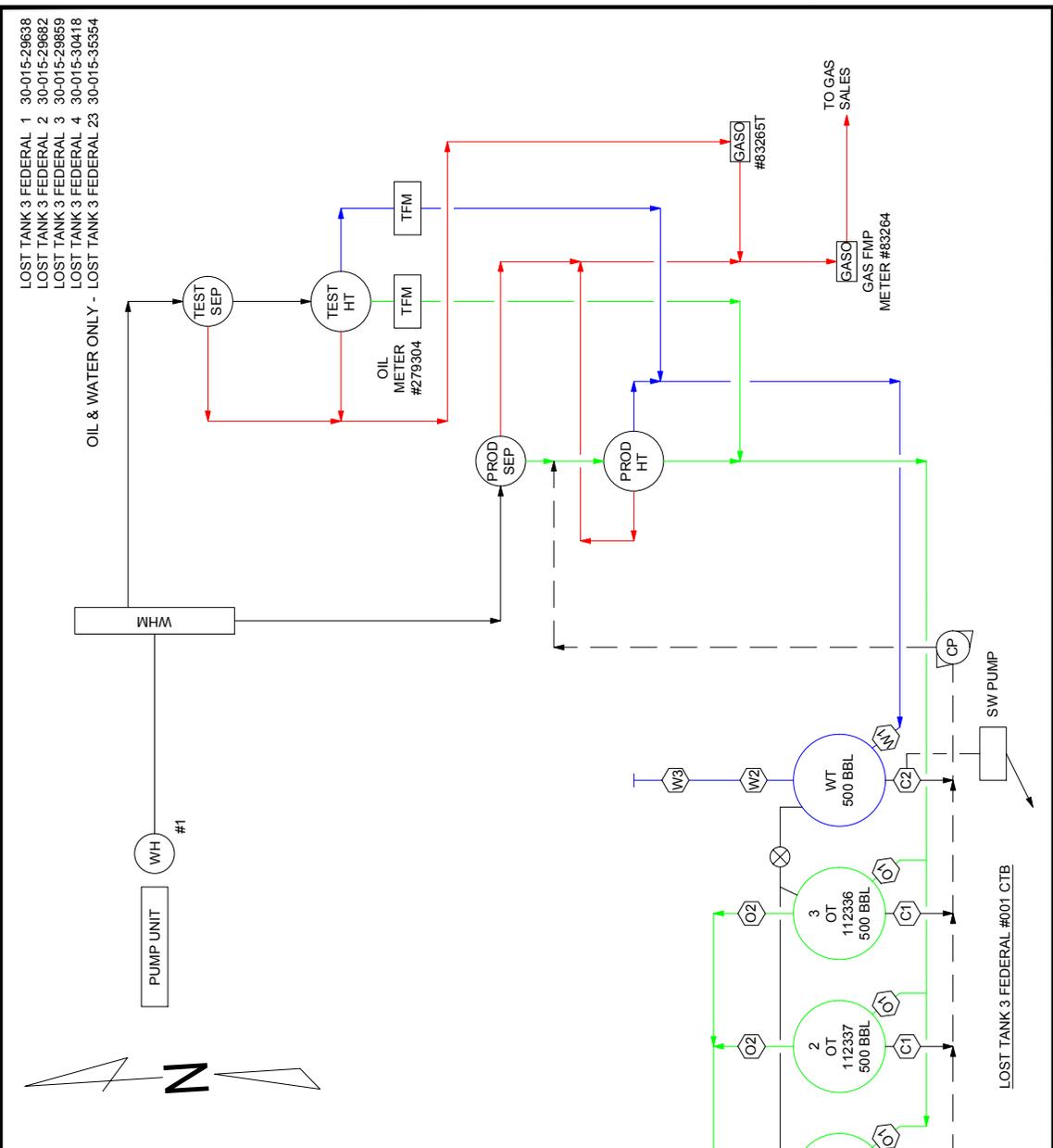
LEASE: LOST TANK 3 FEDERAL #001 CTB  
 API #: 3001529638  
 LOCATED AT: SECTION 3 T22S R31E  
 EDDY COUNTY, NEW MEXICO  
 NMNM 0417696

THIS LEASE IS SUBJECT TO THE SECURITY PLAN WATER:  
 FOR THE CARLSBAD OPERATION. THE PLAN IS  
 LOCATED AT:  
 1502 W COMMERCE DR, CARLSBAD, NM 88220

I. SALES SYSTEM LOST TANK 3 FED 001:  
 OIL:  
 1. VALVE O2, O3 OPEN  
 2. VALVE O1, C1 CLOSED  
 OIL SALES TO TRUCK VIA LACT UNIT

WATER:  
 1. VALVE W1, C2 CLOSED  
 2. VALVE W2, W3 OPEN

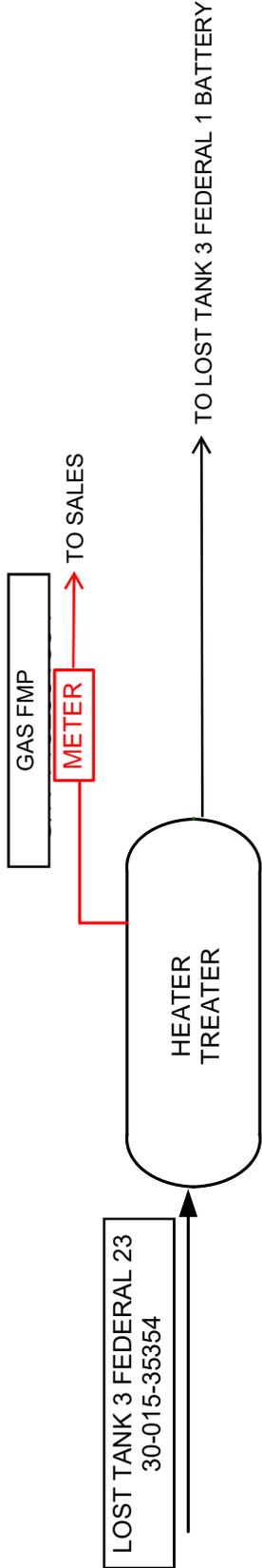
II. PRODUCTION PHASE LOST TANK 3 FED 001:  
 1. VALVE O1, W1, C1, OR C2 OPEN  
 2. VALVE O2, O3, W2, W3 CLOSED



**Oxy USA INC**  
A subsidiary of Occidental Petroleum Corp.

LOST TANK 3 FEDERAL 001  
BATTERY

LOST TANK 3 FEDERAL 23  
 SATELLITE  
 E 03 T22S R31E



| REVISION BLOCK |                | NO. | DATE | DESCRIPTION           | BY  |
|----------------|----------------|-----|------|-----------------------|-----|
| —              | PRODUCTION MIX | 0   |      | PRELIMINARY DRAFT     | KAO |
| —              | OIL            | 1   |      | REVISION              | JC  |
| —              | GAS            | 2   |      | COMMINGLE APPLICATION | TS  |
| —              | WATER          |     |      |                       |     |
| —              | EQUIPMENT      |     |      |                       |     |



**PROCESS FLOW DIAGRAM**  
 LOST TANK 3 FEDERAL 23

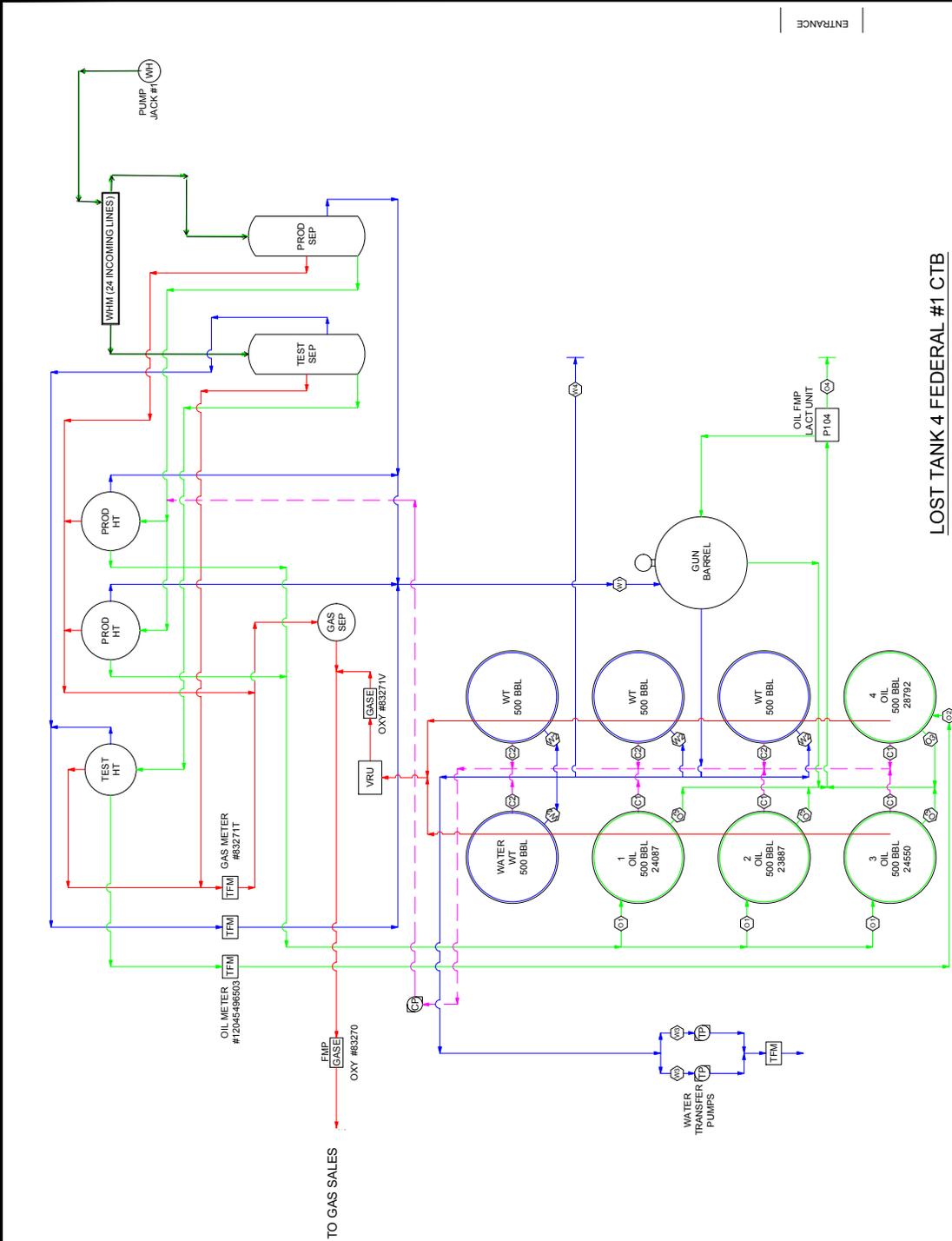
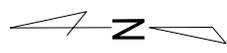


LEASE: LOST TANK 4 FEDERAL #1 CTB  
 API #: 3001528727  
 LOCATED AT: SECTION 4 T2S R31E  
 EDDY COUNTY, NEW MEXICO  
 NMIN 0417896

THIS LEASE IS SUBJECT TO THE SECURITY PLAN FOR THE CARLSBAD OPERATION. THE PLAN IS LOCATED AT: 1502 W COMMERCE DR, CARLSBAD, NM 86220

I. SALES SYSTEM LOST TANK 4 FED. 1:  
 OIL:  
 1. VALVE O3, O4 OPEN  
 2. VALVE O1, O2, C1, C2 CLOSED  
 OIL SALES TO TRUCK VIA LACT.  
 WATER:  
 TO TRUCK:  
 1. VALVE W1, W2, W3, W4 CLOSED  
 2. VALVE W2, W4 OPEN  
 TO SWD VIA TRANSFER PUMP:  
 1. VALVE W1, C2 CLOSED  
 2. VALVE W2, W3 OPEN.

II. PRODUCTION PHASE LOST TANK 4 FED. 1:  
 1. VALVE O1, O2, W1, W2, C1, O3, C2 OPEN  
 2. VALVE O3, O4, W3, W4 CLOSED



LOST TANK 4 FEDERAL #1 CTB

WELLS INTO HEADER

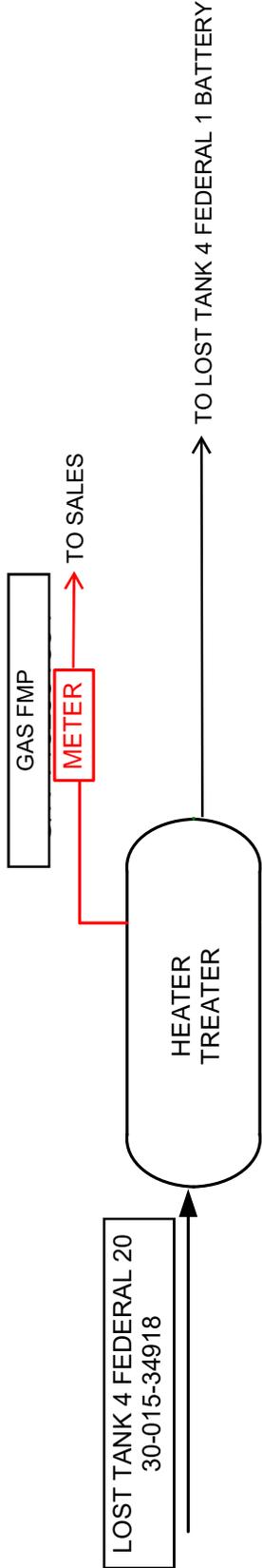
- LOST TANK 4 FEDERAL #001 30-015-28727
  - LOST TANK 4 FEDERAL #002 30-015-28611
  - LOST TANK 4 FEDERAL #003 30-015-28717
  - LOST TANK 4 FEDERAL #005 30-015-28717
  - LOST TANK 4 FEDERAL #006 30-015-28733
  - LOST TANK 4 FEDERAL #007 30-015-30414
  - LOST TANK 4 FEDERAL #008 30-015-37923
  - LOST TANK 4 FEDERAL #009 30-015-37923
  - LOST TANK 4 FEDERAL #011 30-015-37954
  - LOST TANK 4 FEDERAL #012 30-015-37955
  - LOST TANK 4 FEDERAL #013 30-015-37956
  - LOST TANK 4 FEDERAL #014 30-015-37956
  - LOST TANK 4 FEDERAL #015 30-015-37986
  - LOST TANK 4 FEDERAL #016 30-015-37958
  - LOST TANK 4 FEDERAL #017 30-015-37958
  - LOST TANK 4 FEDERAL #018 30-015-37956
  - LOST TANK 4 FEDERAL #019 30-015-37956
  - LOST TANK 4 FEDERAL #020 30-015-34818
- OIL & WATER ONLY
- LOST TANK 4 FEDERAL #023 30-015-40755 OIL & WATER ONLY



Oxy USA INC  
A subsidiary of Oxy Energy Fuels Corporation

LOST TANK 4 FEDERAL 1  
BATTERY

LOST TANK 4 FEDERAL 20  
 SATELLITE  
 H 04 T22S R31E

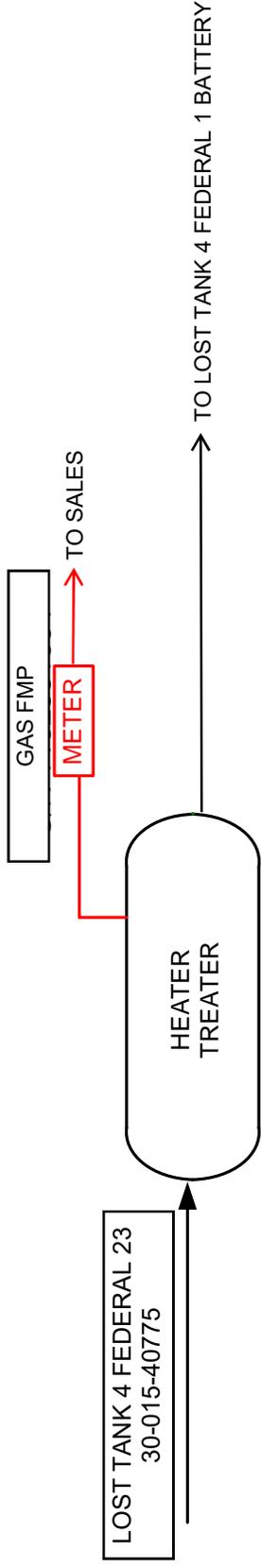



**PROCESS FLOW DIAGRAM**  
 LOST TANK 4 FEDERAL 20

| REVISION BLOCK |      |                       |     |
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| NO.            | DATE | DESCRIPTION           | BY  |
| 0              |      | PRELIMINARY DRAFT     | KAO |
| 1              |      | REVISION              | JC  |
| 2              |      | COMMINGLE APPLICATION | TS  |
|                |      |                       |     |
|                |      |                       |     |

- PRODUCTION MIX
- OIL
- GAS
- WATER
- EQUIPMENT

LOST TANK 4 FEDERAL 23  
 SATELLITE  
 G 04 T22S R31E



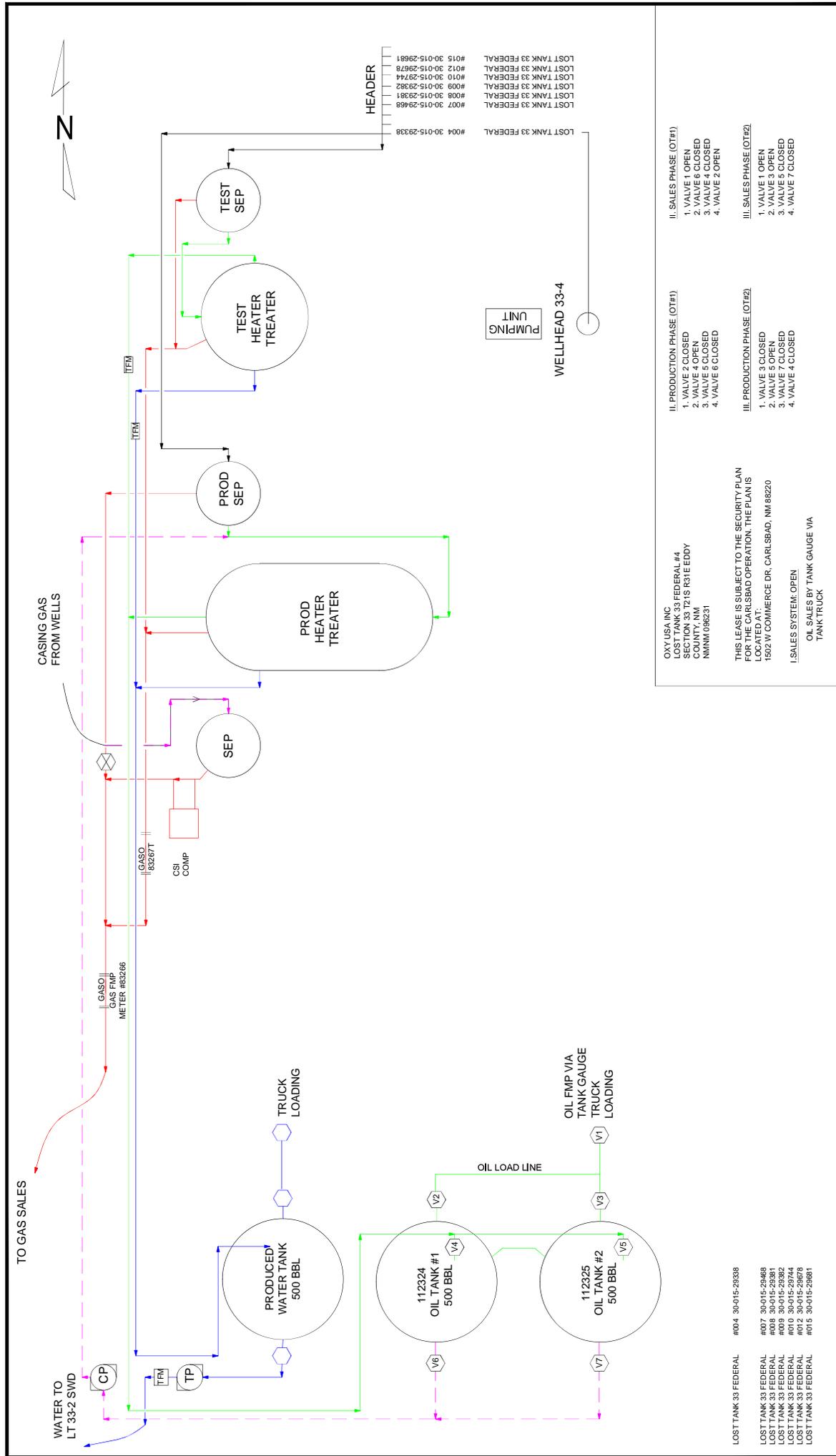

**PROCESS FLOW DIAGRAM**  
 LOST TANK 4 FEDERAL 23

| REVISION BLOCK |      |                       |
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| NO.            | DATE | DESCRIPTION           |
| 0              |      | PRELIMINARY DRAFT     |
| 1              |      | REVISION              |
| 2              |      | COMMINGLE APPLICATION |
|                |      |                       |
|                |      |                       |
|                |      |                       |

| BY  |
|-----|
| KAO |
| JC  |
| TS  |
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LOST TANK 33 FEDERAL 4 BATTERY



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| NO. | DATE | DESCRIPTION | BY | CHK | APP. | ENGR | DATE |
|-----|------|-------------|----|-----|------|------|------|
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| NO. | DATE | DESCRIPTION | BY | CHK | APP. | ENGR | DATE |
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| NO. | DATE | DESCRIPTION | BY | CHK | APP. | ENGR | DATE |
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| NO. | DATE | DESCRIPTION | BY | CHK | APP. | ENGR | DATE |
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| NO. | DATE | DESCRIPTION | BY | CHK | APP. | ENGR | DATE |
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| NO. | DATE | DESCRIPTION | BY | CHK | APP. | ENGR | DATE |
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| NO. | DATE | DESCRIPTION | BY | CHK | APP. | ENGR | DATE |
|-----|------|-------------|----|-----|------|------|------|
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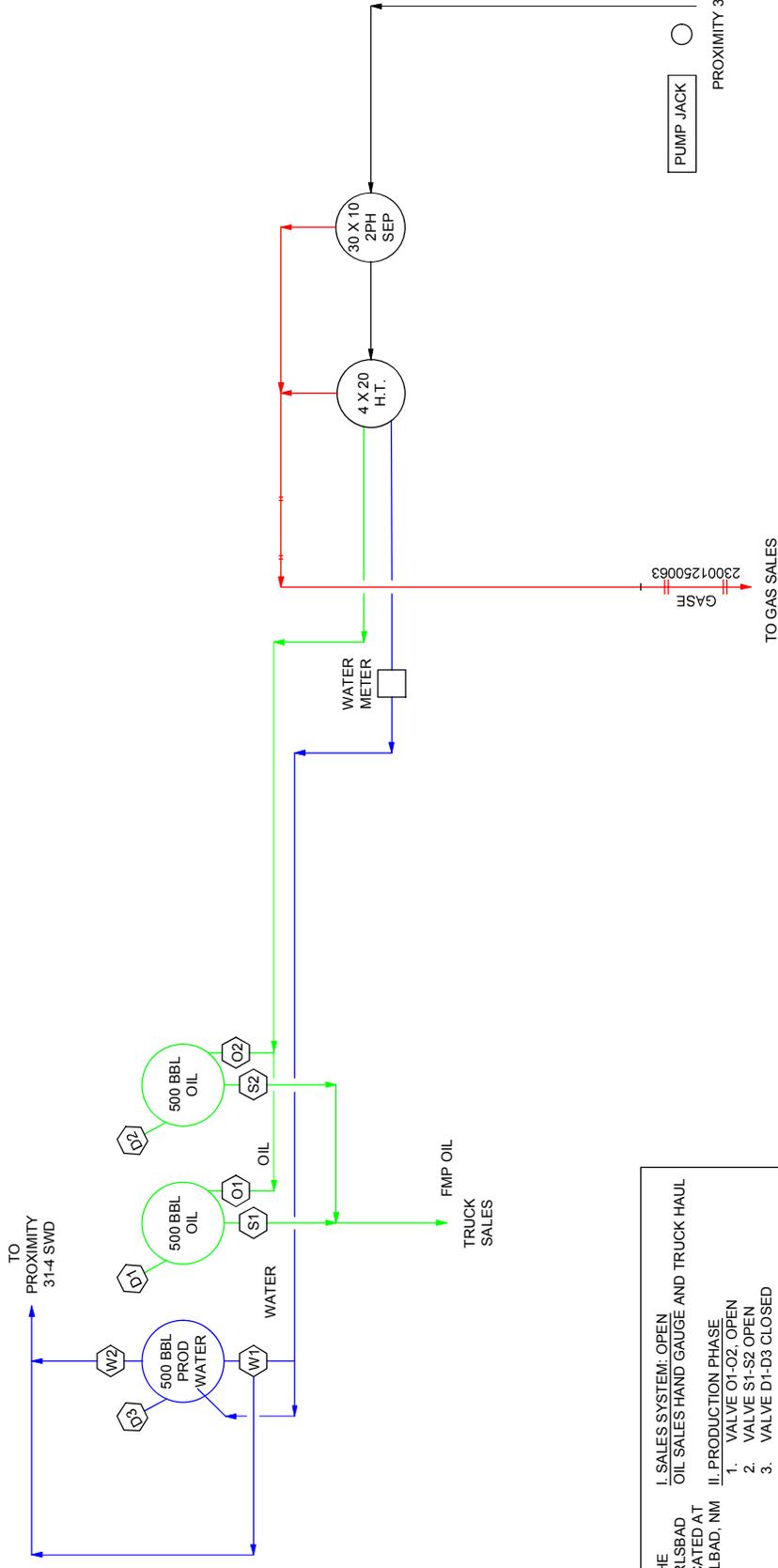
| NO. | DATE | DESCRIPTION | BY | CHK | APP. | ENGR | DATE |
|-----|------|-------------|----|-----|------|------|------|
|     |      |             |    |     |      |      |      |





PROXIMITY 30 FEDERAL 3 BATTERY  
SEC 30, T22S, R32E  
LEA COUNTY, NEW MEXICO  
OXY USA INC  
NMM 106915

PROXIMITY 30 FEDERAL #3 30-025-37184



THIS LEASE IS SUBJECT TO THE SECURITY PLAN FOR THE CARLSBAD OPERATION. THE PLAN IS LOCATED AT 1502 W COMMERCE DR, CARLSBAD, NM 88220

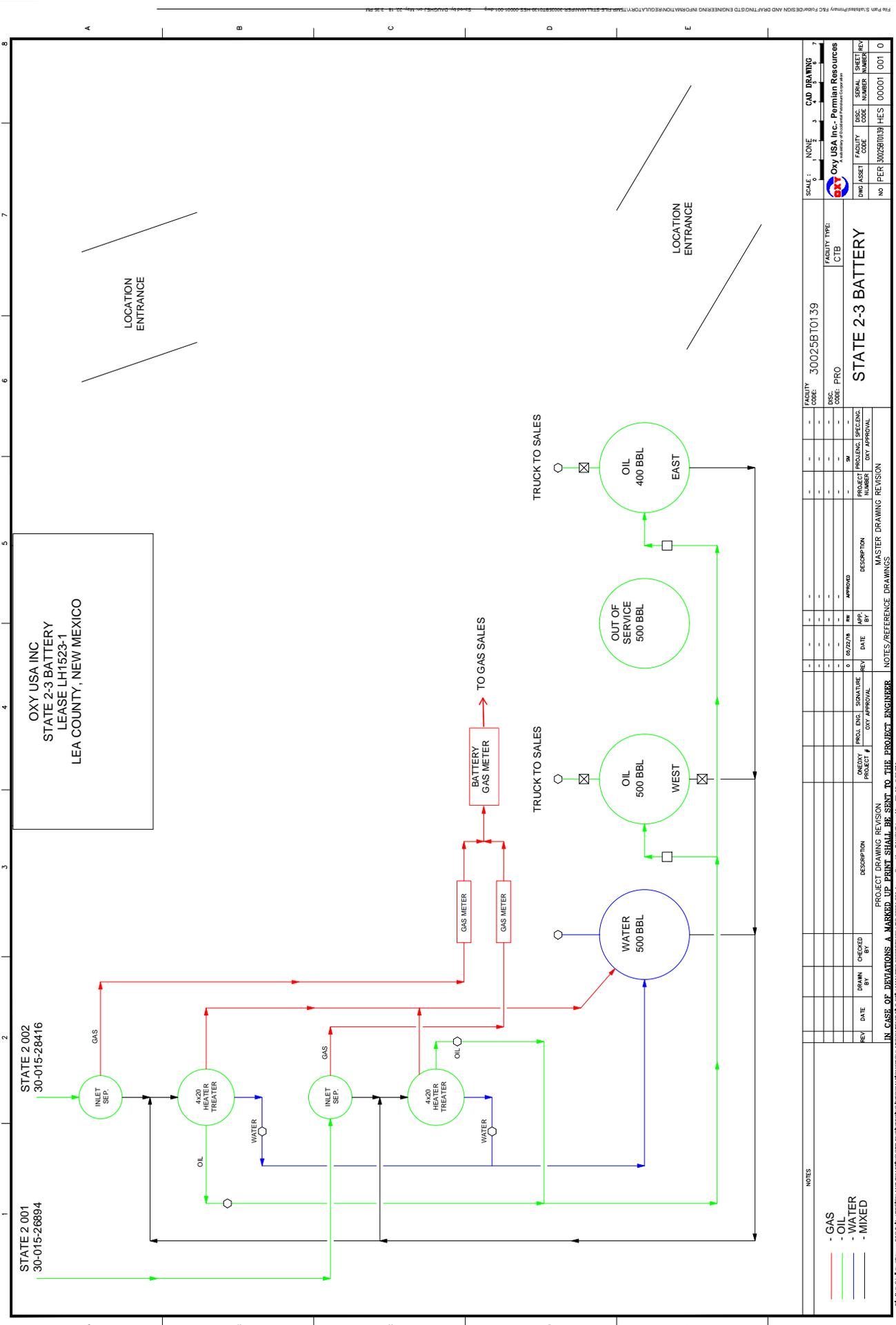
I. SALES SYSTEM: OPEN  
OIL SALES HAND GAUGE AND TRUCK HAUL

II. PRODUCTION PHASE

1. VALVE O1-O2 OPEN
2. VALVE S1-S2 OPEN
3. VALVE D1-D3 CLOSED

 OXY USA INC

PROXIMITY 30 FEDERAL 3 BATTERY



| REV | DATE | DRWN BY | CHECKED BY | DESCRIPTION | PROJECT # | PROJ ENCL | SIGNATURE | REV DATE | REV BY | DESCRIPTION | PROJECT NUMBER | PROJ ENCL | SIGNATURE | REV DATE | REV BY | DESCRIPTION |
|-----|------|---------|------------|-------------|-----------|-----------|-----------|----------|--------|-------------|----------------|-----------|-----------|----------|--------|-------------|
|     |      |         |            |             |           |           |           |          |        |             |                |           |           |          |        |             |

| NO     | PIER | NO     | PIER | NO     | PIER | NO     | PIER |
|--------|------|--------|------|--------|------|--------|------|
| 000001 | HES  | 000001 | HES  | 000001 | HES  | 000001 | HES  |

| SCALE       | NONE | CAD DRAWING |
|-------------|------|-------------|
| 30025BT0139 | 3    | 7           |

| FACILITY CODE | DOC CODE | PROJ CODE | FACILITY TYPE |
|---------------|----------|-----------|---------------|
| 30025BT0139   | PRO      | PRO       | CTB           |

| PROJECT NUMBER    | DESCRIPTION    | REVISION |
|-------------------|----------------|----------|
| STATE 2-3 BATTERY | MASTER DRAWING | REVISION |

**NOTES**

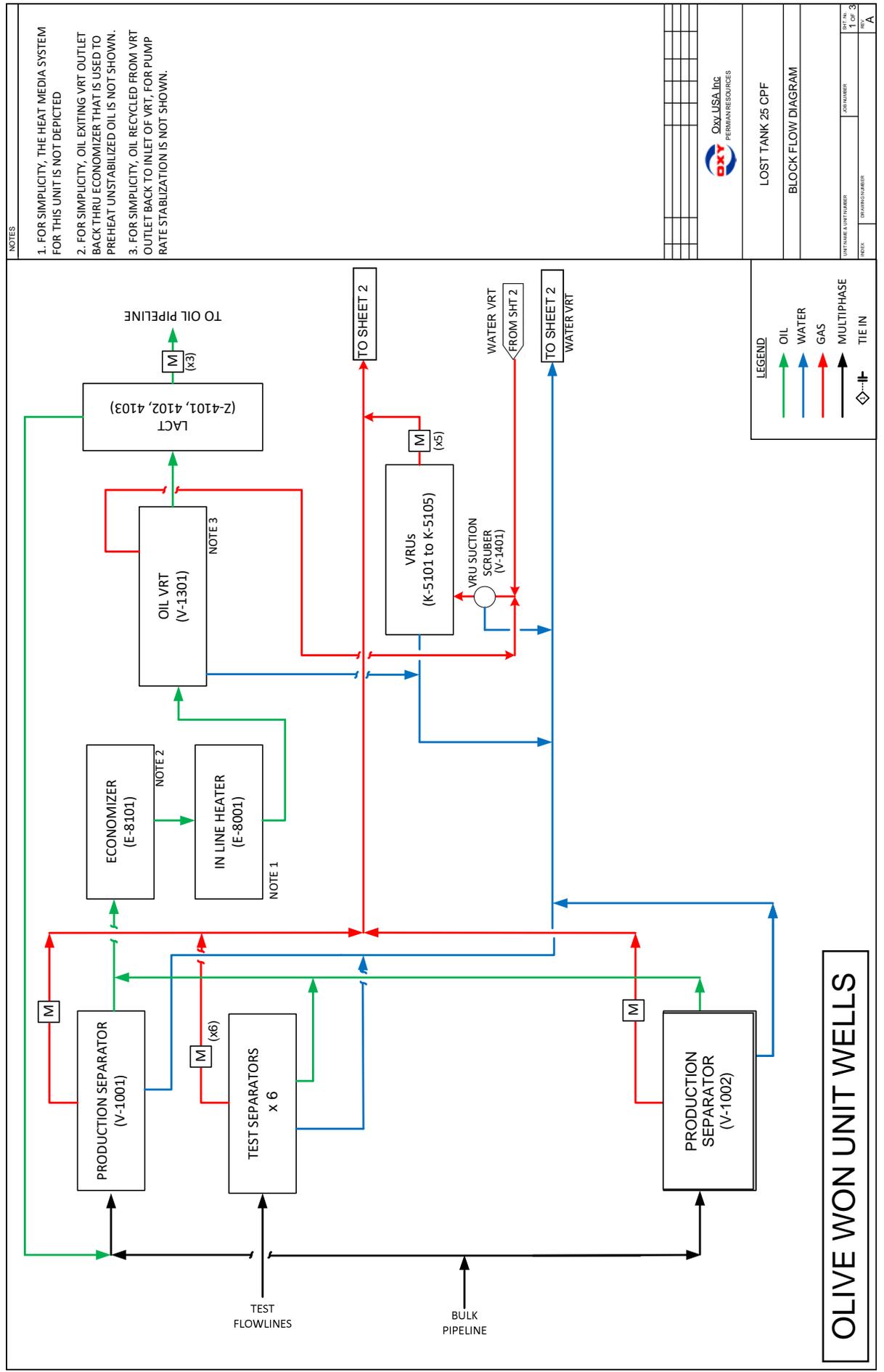
- GAS
- OIL
- WATER
- MIXED

**IN CASE OF DEVIATIONS A MARKED UP PRINT SHALL BE SENT TO THE PROJECT ENGINEER**

**PROJECT DRAWING REVISION**

**MASTER DRAWING REVISION**

# LOST TANK 25 CPF



NOTES

1. FOR SIMPLICITY, THE HEAT MEDIA SYSTEM FOR THIS UNIT IS NOT DEPICTED
2. FOR SIMPLICITY, OIL EXITING VRT OUTLET BACK THRU ECONOMIZER THAT IS USED TO PREHEAT UNSTABILIZED OIL IS NOT SHOWN.
3. FOR SIMPLICITY, OIL RECYCLED FROM VRT OUTLET BACK TO INLET OF VRT, FOR PUMP RATE STABILIZATION IS NOT SHOWN.



LOST TANK 25 CPF

BLOCK FLOW DIAGRAM

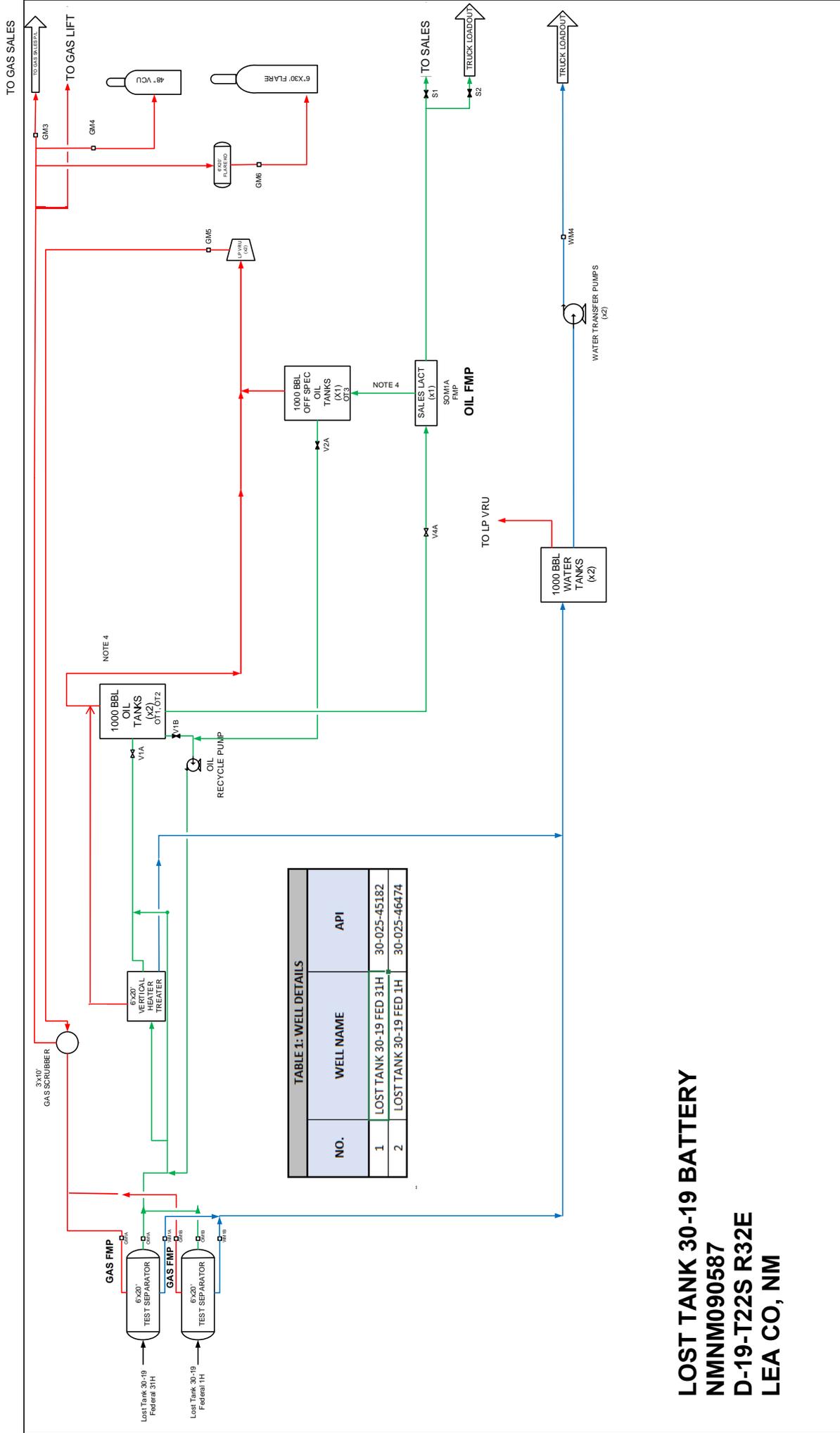
|      |            |
|------|------------|
| DATE | 12/13/2024 |
| BY   | AW         |
| NO.  | 1 OF 3     |
| REV. | A          |

**LEGEND**

- OIL (Green arrow)
- WATER (Blue arrow)
- GAS (Red arrow)
- MULTIPHASE (Black arrow)
- TIE IN (Black arrow with diamond)

# OLIVE WON UNIT WELLS





**TABLE 1: WELL DETAILS**

| NO. | WELL NAME               | API          |
|-----|-------------------------|--------------|
| 1   | LOST TANK 30-19 FED 31H | 30-025-45182 |
| 2   | LOST TANK 30-19 FED 1H  | 30-025-46474 |

**LOST TANK 30-19 BATTERY  
 NMNM090587  
 D-19-T22S R32E  
 LEA CO, NM**

NOTES:  
 1. VFA= VENT TO ATMOSPHERE  
 2. LACT= LEASE AUTOMATED CUSTODY TRANSFER  
 3. BAD OIL DIVERT LINE BACK TO SAME ROYALTY OILS STORAGE TANKS  
 4. EQUIPMENT NOT INCLUDED ON BFD INCLUDES CONTAINMENT SUMP/PUMP AND INSTRUMENT AIR SYSTEM

**LEGEND**  
 WATER: (Blue arrow)  
 OIL: (Green arrow)  
 GAS: (Red arrow)  
 MIX: (Black arrow)  
 RECYCLE: (Dashed black arrow)

**OXY USA INC. - Permian Resources**  
 (Operator)

| ASSET | FACILITY    | ENG DISC | NUMBER | SHEET |
|-------|-------------|----------|--------|-------|
| PER   | 300165T0865 | PRO      | 00001  | 001   |

AREA: NEW MEXICO  
 FACILITY: LOST TANK 30-19 BATTERY  
 TYPE: CTB | ONEOXY: 1217.638  
 DWG TYPE: BLOCK FLOW DIAGRAM  
 DESCRIPTION: PROCESS BLOCK FLOW DIAGRAM



## LOST TANK AREA BATTERIES

| BATTERY                          | DRY BTU |
|----------------------------------|---------|
| LOPER 34 STATE BATTERY           | 1290    |
| FEDERAL 23-1 BATTERY             | 1319    |
| FEDERAL 23-11 BATTERY            | 1267    |
| FEDERAL 26 BATTERY               | 1291    |
| FEDERAL 26-1 BATTERY             | 1323    |
| CABIN LAKE 31 FEDERAL 6 BATTERY  | 1315    |
| FEDERAL 12-04 BATTERY            | 1308    |
| FEDERAL 1 BATTERY                | 1329    |
| FEDERAL 12-01 BATTERY            | 1278    |
| FEDERAL 12-14H BATTERY           | 1284    |
| FEDERAL NEFF 25 BATTERY          | 1243    |
| GETTY 24 FEDERAL 011 BATTERY     | 1329    |
| LIVINGSTON 19 BATTERY            | 1299    |
| LOST TANK 3 FEDERAL 1 BATTERY    | 1327    |
| LOST TANK 3 FEDERAL 5 BATTERY    | 1277    |
| LOST TANK 3 FEDERAL 23 SATELLITE | 1257    |
| LOST TANK 4 FEDERAL 1 BATTERY    | 1310    |
| LOST TANK 4 FEDERAL 20 SATELLITE | 1219    |
| LOST TANK 4 FEDERAL 23 SATELLITE | 1224    |
| LOST TANK 33 FEDERAL 4 BATTERY   | 1273    |
| LOST TANK 35 STATE 4 BATTERY     | 1263    |
| MILLS 19-01 BATTERY              | 1287    |
| PROXIMITY 30 FEDERAL 3 BATTERY   | 1268    |
| STATE 2-3 BATTERY                | 1384    |
| LOST TANK 30-19 BATTERY          | 1294    |
| LOST TANK 18 CPF TRAIN #1        | 1309    |
| *LOST TANK 18 CPF TRAIN #2       | 1294    |
| *LOST TANK 18 CPF TRAIN #3       | 1350    |
| *LOST TANK 25 CPF                | 1326    |
| *LOST TANK 5 CPF TRAIN #1        | 1300    |
| *LOST TANK 5 CPF TRAIN #2        | 1300    |

\*Estimated

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-30-025-52488), Pool Code (98313), Pool Name (WC-025 G-09 S213232A, UPR WOLFCAMP), Property Code (335225), Property Name (REGAL LAGER 31 19 FED COM), Well Number (31H), OGRID No. (16696), Operator Name (OXY USA INC.), and Elevation (3623').

Surface Location

Table with 10 columns: UL or lot no. (N), Section (31), Township (21S), Range (32E), Lot Idn, Feet from the (304), North/South line (South), Feet from the (2599), East/West line (West), County (LEA).

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (L 1), Section (19), Township (21S), Range (32E), Lot Idn, Feet from the (20), North/South line (North), Feet from the (440), East/West line (West), County (LEA). Includes Dedicated Acres (1002.32).

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well location, sections 6, 19, 30, and 31, lots 1-5, and various well paths (BHL, LTP, PPP, FTP, KOP, SHL) with bearings and lengths. Includes a table of Federal Lease IDs and lengths, and corner coordinates for NAD 83 and NAD 27.

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Roni Mathew 5/15/23
Signature Date
Roni Mathew
Printed Name
roni\_mathew@oxy.com
E-mail Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: MAY 9, 2023
Signature and Seal of Professional Surveyor: LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Table with 2 columns: PRODUCTION LINE, BEARING/LENGTH. L1: N00°18'36"W ~ 15647.68'

Table with 2 columns: CORNER COORDINATES NAD 83, SPCS NM EAST. A-X: 729645.97' / Y: 525178.33', B-X: 729617.03' / Y: 530462.92', C-X: 729587.64' / Y: 535744.60', D-X: 732329.68' / Y: 535771.80', E-X: 732373.28' / Y: 530496.94', F-X: 732394.30' / Y: 525207.68', G-X: 732437.70' / Y: 519924.46', H-X: 729673.35' / Y: 519897.17'

Table with 2 columns: CORNER COORDINATES NAD 27, SPCS NM EAST. A-X: 688464.20' / Y: 525117.35', B-X: 688435.41' / Y: 530401.80', C-X: 688406.18' / Y: 535683.34', D-X: 691148.19' / Y: 535710.53', E-X: 691191.64' / Y: 530435.81', F-X: 691212.51' / Y: 525146.69', G-X: 691255.76' / Y: 519863.61', H-X: 688491.43' / Y: 519836.33'

All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

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WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-30-025-52489), Pool Code (98313), Pool Name (WC-025 G-09 S213232A, UPR WOLFCAMP), Property Code (335225), Property Name (REGAL LAGER 31 19 FED COM), Well Number (32H), OGRID No. (16696), Operator Name (OXY USA INC.), Elevation (3624')

Surface Location

Table with 10 columns: UL or lot no. (N), Section (31), Township (21S), Range (32E), Lot Idn, Feet from the (303), North/South line (South), Feet from the (2629), East/West line (West), County (LEA)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (L 1), Section (19), Township (21S), Range (32E), Lot Idn, Feet from the (20), North/South line (North), Feet from the (1255), East/West line (West), County (LEA). Includes Dedicated Acres (1002.32).

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well location, sections 19, 30, and 31, lots 1-5, and various property boundaries with bearings and lengths. Includes a table of Federal Lease IDs and lengths, and corner coordinates for NAD 83 and NAD 27.

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Roni Mathew 5/15/23
Signature Date
Roni Mathew
Printed Name
roni\_mathew@oxy.com
E-mail Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Lloyd P. Short
Date of Survey: MAY 9, 2023
Signature and Seal of Professional Surveyor:
LLOYD P. SHORT
NEW MEXICO
21653
PROFESSIONAL SURVEYOR

Table with 2 columns: PRODUCTION LINE, BEARING/LENGTH. Row 1: L1, N00°18'36"W - 15647.72'

Table with 2 columns: CORNER COORDINATES NAD 83, SPCS NM EAST. Rows A-H with X and Y coordinates.

Table with 2 columns: CORNER COORDINATES NAD 27, SPCS NM EAST. Rows A-H with X and Y coordinates.

Table with 2 columns: FEDERAL LEASE ID, LENGTH. Rows: NMNM109757 (2540.79'), NMNM131587 (2641.45'), NMNM014331 (7827.95'), NMNM031375 (2637.53'), TOTAL (15647.72')

Legend: Drill Line Events, Corners, Drill Line, Dimension Lines, Federal Leases, HSU. SHEET 1 OF 1. JOB No. OXY\_0007\_RL\_10018. REV 1 TCS 5/9/2023. All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet. Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977642 Convergence Angle: 00°19'39.03"

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AMENDED REPORT

WELL LOCATION AND ACERAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-98313), Pool Code (98313), Pool Name (WC-025 G-09 S213232A, UPR WOLFCAMP), Property Code (335225), Property Name (REGAL LAGER 31 19 FED COM), Well Number (33H), OGRID No. (16696), Operator Name (OXY USA INC.), Elevation (3623')

Surface Location

Table with 10 columns: UL or lot no. (N), Section (31), Township (21S), Range (32E), Lot Idn, Feet from the (303), North/South line (South), Feet from the (2659), East/West line (West), County (LEA)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (C), Section (19), Township (21S), Range (32E), Lot Idn, Feet from the (20), North/South line (North), Feet from the (2180), East/West line (West), County (LEA). Includes Dedicated Acres (1,002.32).

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well location, sections 19, 30, 31, and 6, lots, bearings, lengths, and operator/surveyor certifications. Includes a table of Federal Lease IDs and Lengths, and corner coordinates for NAD 83 and NAD 27.

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WELL LOCATION AND ACERAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-30-025-52491), Pool Code (98313), Pool Name (WC-025 G-09 S213232A, UPR WOLFCAMP), Property Code (335225), Property Name (REGAL LAGER 31 19 FED COM), Well Number (34H), OGRID No. (16696), Operator Name (OXY USA INC.), and Elevation (3634').

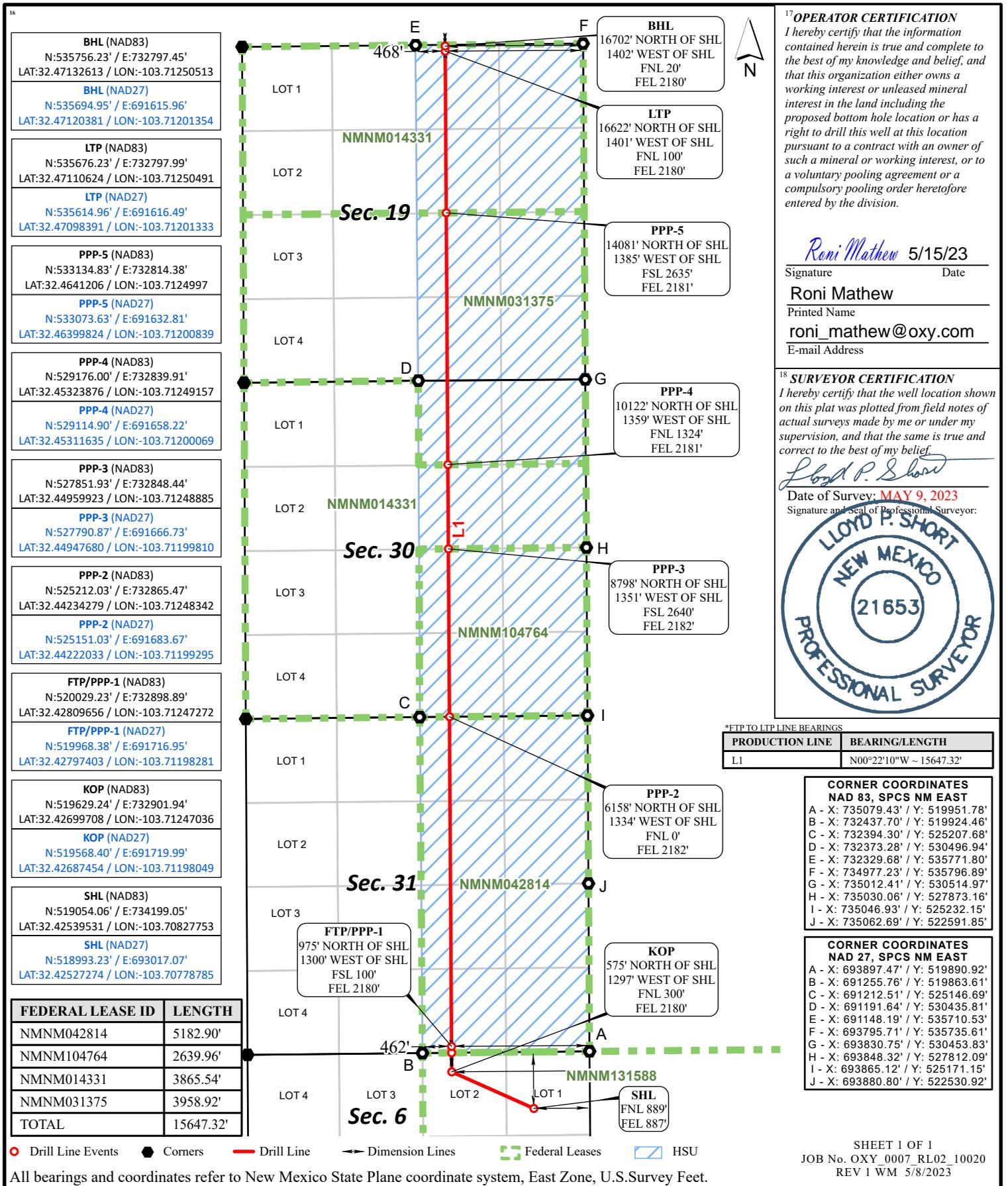
Surface Location

Table with 10 columns: UL or lot no. (L 1), Section (6), Township (22S), Range (32E), Lot Idn, Feet from the (889), North/South line (North), Feet from the (887), East/West line (East), and County (LEA).

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (B), Section (19), Township (21S), Range (32E), Lot Idn, Feet from the (20), North/South line (North), Feet from the (2180), East/West line (East), and County (LEA). Includes fields for Dedicated Acres (960.00), Joint or Infill, Consolidation Code, and Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Roni Mathew 5/15/23
Signature Date
Roni Mathew
Printed Name
roni\_mathew@oxy.com
E-mail Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Lloyd P. Short
Date of Survey: MAY 9, 2023
Signature and Seal of Professional Surveyor:
Professional Surveyor Seal: LLOYD P. SHORT, NEW MEXICO, 21653

Table with 2 columns: PRODUCTION LINE (L1) and BEARING/LENGTH (N00°22'10"W - 15647.32')

Table with 2 columns: CORNER COORDINATES NAD 83, SPCS NM EAST. Lists coordinates for points A through J.

Table with 2 columns: CORNER COORDINATES NAD 27, SPCS NM EAST. Lists coordinates for points A through J.

Table with 2 columns: FEDERAL LEASE ID and LENGTH. Lists leases NMNM042814 (5182.90'), NMNM104764 (2639.96'), NMNM014331 (3865.54'), NMNM031375 (3958.92'), and TOTAL (15647.32').

All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977642 Convergence Angle: 00°19'39.03"

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WELL LOCATION AND ACERAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-30-025-52492), Pool Code (98313), Pool Name (WC-025 G-09 S213232A, UPR WOLFCAMP), Property Code (335225), Property Name (REGAL LAGER 31 19 FED COM), Well Number (35H), OGRID No. (16696), Operator Name (OXY USA INC.), Elevation (3635')

Surface Location

Table with 10 columns: UL or lot no. (L 1), Section (6), Township (22S), Range (32E), Lot Idn, Feet from the (889), North/South line (North), Feet from the (858), East/West line (East), County (LEA)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (A), Section (19), Township (21S), Range (32E), Lot Idn, Feet from the (20), North/South line (North), Feet from the (1255), East/West line (East), County (LEA). Includes Dedicated Acres (960.00), Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main map area showing well location, sections 19, 30, 31, and 6, lots 1-4, and various lease areas (NMNM014331, NMNM031375, NMNM104764, NMNM042814, NMNM131588). Includes bearings and lengths for various lines and corners. Includes tables for Corner Coordinates NAD 83, SPCS NM East and NAD 27, SPCS NM East. Includes Operator Certification by Roni Mathew dated 5/15/23 and Surveyor Certification by Lloyd P. Short dated May 9, 2023. Includes a legend for symbols and a table for Production Line L1.

All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977642 Convergence Angle: 00°19'39.03"

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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-98313), Pool Code (WC-025 G-09 S213232A, UPR WOLFCAMP), Pool Name (REGAL LAGER 31 19 FED COM), Property Code (16696), Property Name (REGAL LAGER 31 19 FED COM), Well Number (36H), OGRID No. (16696), Operator Name (OXY USA INC.), Elevation (3635')

Surface Location

Table with 10 columns: UL or lot no. (L 1), Section (6), Township (22S), Range (32E), Lot Idn, Feet from the (889), North/South line (North), Feet from the (827), East/West line (East), County (LEA)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (A), Section (19), Township (21S), Range (32E), Lot Idn, Feet from the (20), North/South line (North), Feet from the (430), East/West line (East), County (LEA). Includes Dedicated Acres (960.00), Joint or Infill, Consolidation Code, and Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main map area showing well location, federal leases (NMNM014331, NMNM031375, NMNM104764, NMNM042814, NMNM131588), and various points (A-J). Includes bearings and lengths for production lines and corner coordinates for NAD 83 and NAD 27. Includes a table for Federal Lease ID and Length.

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Roni Mathew 5/15/23
Signature Date
Roni Mathew
Printed Name
roni\_mathew@oxy.com
E-mail Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Lloyd P. Short
Date of Survey: MAY 9, 2023
Signature and Seal of Professional Surveyor:
LLOYD P. SHORT
NEW MEXICO
21653
PROFESSIONAL SURVEYOR

Table with 2 columns: PRODUCTION LINE, BEARING/LENGTH. Row 1: L1, N00°22'10"W ~ 15645.81'

Table with 2 columns: CORNER COORDINATES NAD 83, SPCS NM EAST and CORNER COORDINATES NAD 27, SPCS NM EAST. Lists coordinates for points A through J.

District I  
1625 N French Dr., Hobbs, NM 88240  
Phone (575) 393-6161 Fax (575) 393-0720  
District II  
811 S First St., Artesia, NM 88210  
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1000 Rio Brazos Road, Artec, NM 87411  
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District IV  
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State of New Mexico  
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1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011  
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |                               |   |
|--|-------------------------------|---|
| API Number<br>30-025-                      | Pool Code<br>5695             | Pool Name<br>BILBREY BASIN, BONE SPRING |
| Property Code<br>REGAL LAGER 3T_19 FED COM | Well Number<br>71H            | Well Name                               |
| CRIBB No.<br>16696                         | Operator Name<br>OXY USA INC. | Elevation<br>3624'                      |

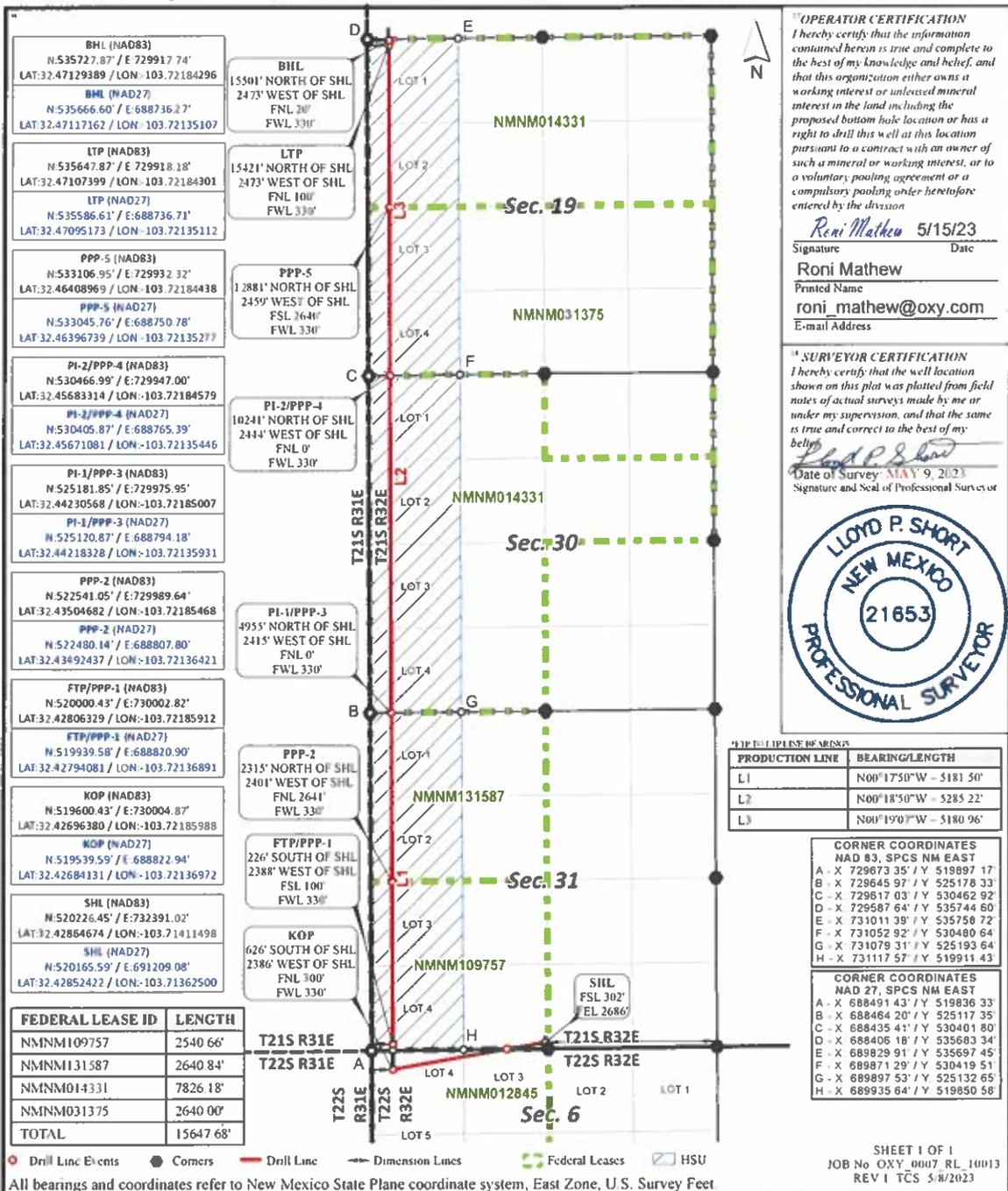
10 Surface Location

| T. or lot no. | Section | Township | Range | East 10th | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|-----------|---------------|------------------|---------------|----------------|--------|
| N             | 31      | 21S      | 32E   |           | 302           | South            | 2686          | East           | LEA    |

11 Bottom Hole Location If Different From Surface

| T. or lot no.             | Section | Township         | Range              | East 10th | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------------------|---------|------------------|--------------------|-----------|---------------|------------------|---------------|----------------|--------|
| L 1                       | 19      | 21S              | 32E                |           | 20            | North            | 330           | West           | LEA    |
| Dedicated Acres<br>522.32 |         | Joiner or Infill | Consolidation Code | Order No. |               |                  |               |                |        |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

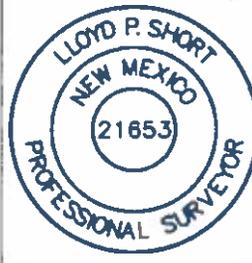


**OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Roni Mathew 5/15/23  
Signature Date  
Roni Mathew  
Printed Name  
roni\_mathew@oxy.com  
E-mail Address

**SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Lloyd P. Short  
Date of Survey: MAY 9, 2023  
Signature and Seal of Professional Surveyor



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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-52513), Pool Code (5695), Pool Name (BILBREY BASIN, BONE SPRING), Property Code (335225), Property Name (REGAL LAGER 31 19 FED COM), Well Number (72H), OGRID No. (16696), Operator Name (OXY USA INC.), Elevation (3623')

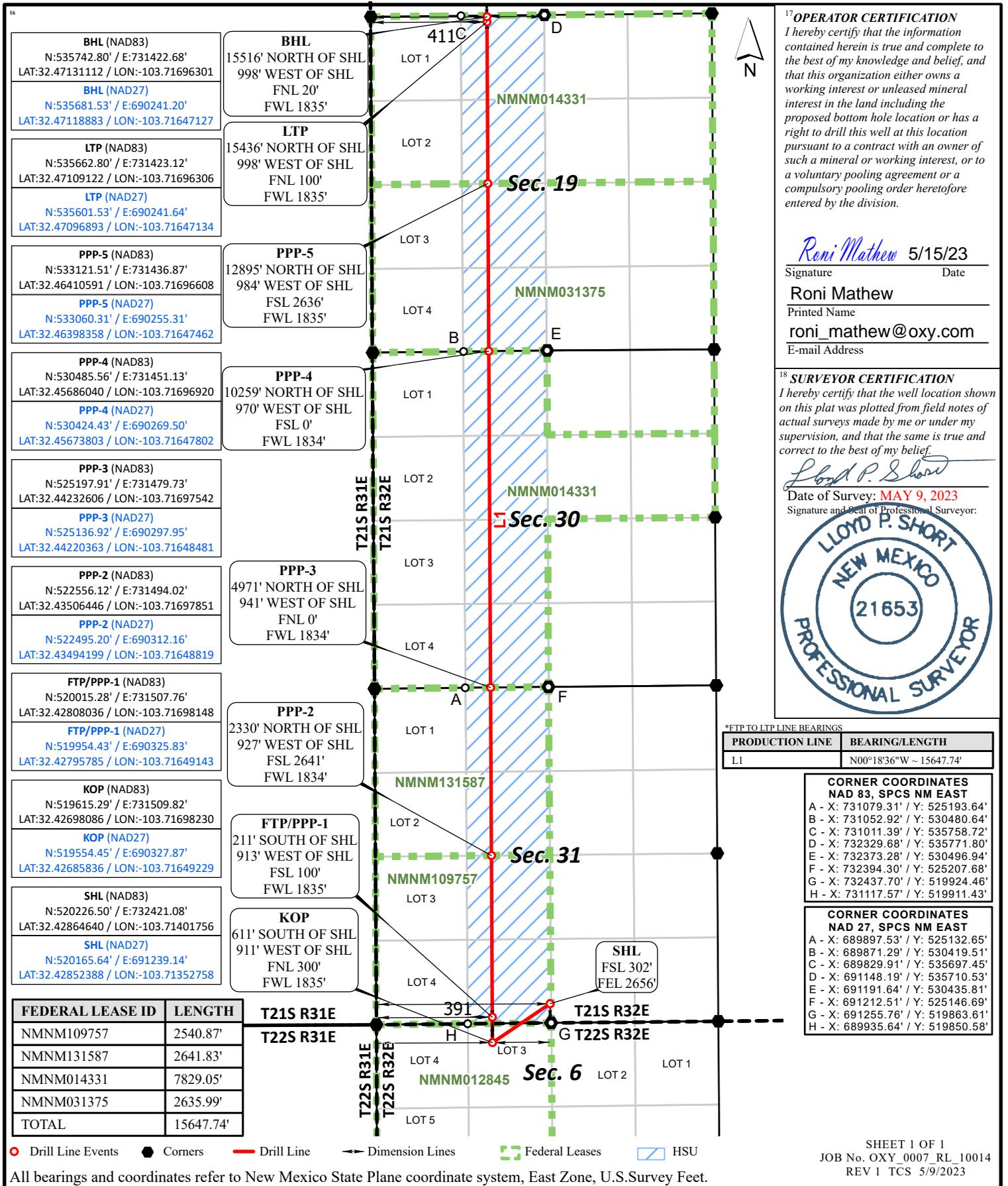
Surface Location

Table with 10 columns: UL or lot no. (N), Section (31), Township (21S), Range (32E), Lot Idn, Feet from the (302), North/South line (South), Feet from the (2656), East/West line (East), County (LEA)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (C), Section (19), Township (21S), Range (32E), Lot Idn, Feet from the (20), North/South line (North), Feet from the (1835), East/West line (West), County (LEA). Includes Dedicated Acres (480.00) and Consolidation Code.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Roni Mathew 5/15/23
Signature Date
Roni Mathew
Printed Name
roni\_mathew@oxy.com
E-mail Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Lloyd P. Short
Date of Survey: MAY 9, 2023
Signature and Seal of Professional Surveyor:
Professional Surveyor Seal: LLOYD P. SHORT NEW MEXICO 21653 PROFESSIONAL SURVEYOR

Table with 2 columns: PRODUCTION LINE, BEARING/LENGTH. Row 1: L1, N00°18'36"W - 15647.74'

CORNER COORDINATES NAD 83, SPCS NM EAST. Table with 2 columns: Point (A-H), X, Y coordinates.

CORNER COORDINATES NAD 27, SPCS NM EAST. Table with 2 columns: Point (A-H), X, Y coordinates.

FEDERAL LEASE ID LENGTH table with 2 columns: Lease ID, Length.

All bearings and coordinates refer to New Mexico State Plane coordinate system, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977642 Convergence Angle: 00°19'39.03"

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1625 N. French Dr., Hobbs, NM 88240
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District IV
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
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District Office

AMENDED REPORT

WELL LOCATION AND ACERAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-52514), Pool Code (5695), Pool Name (BILBREY BASIN, BONE SPRING), Property Code (335225), Property Name (REGAL LAGER 31\_19 FED COM), Well Number (73H), OGRID No. (16696), Operator Name (OXY USA INC.), and Elevation (3633').

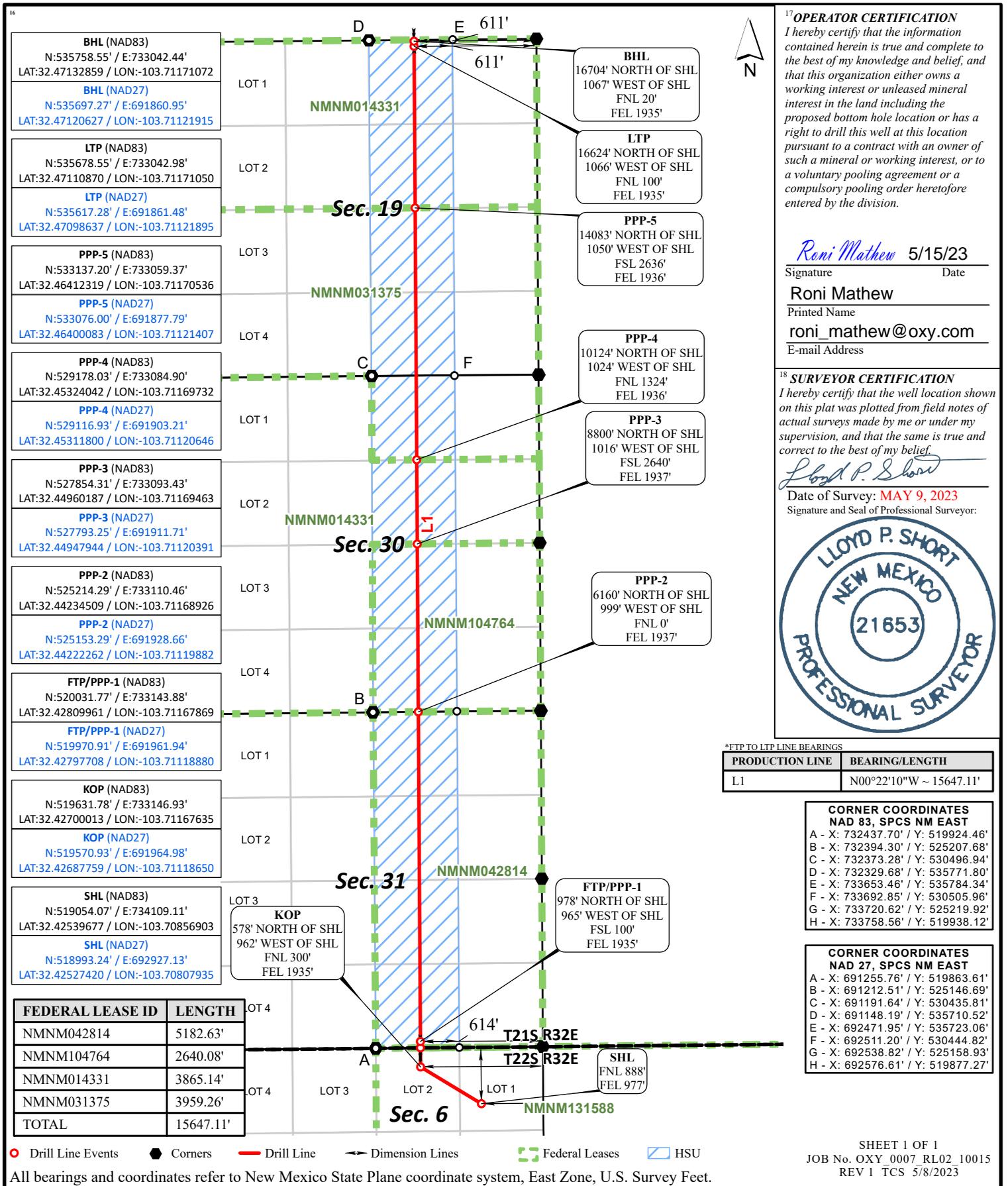
Surface Location

Table with 10 columns: UL or lot no. (L 1), Section (6), Township (22S), Range (32E), Lot Idn, Feet from the (888), North/South line (North), Feet from the (977), East/West line (East), County (LEA).

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (B), Section (19), Township (21S), Range (32E), Lot Idn, Feet from the (20), North/South line (North), Feet from the (1935), East/West line (East), County (LEA). Includes Dedicated Acres (480.00) and Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Roni Mathew 5/15/23
Signature Date
Roni Mathew
Printed Name
roni\_mathew@oxy.com
E-mail Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Lloyd P. Short
Date of Survey: MAY 9, 2023
Signature and Seal of Professional Surveyor:



Table with 2 columns: PRODUCTION LINE, BEARING/LENGTH. Row 1: L1, N00°22'10"W ~ 15647.11'

Table with 2 columns: CORNER COORDINATES NAD 83, SPCS NM EAST. Rows A-H with X and Y coordinates.

Table with 2 columns: CORNER COORDINATES NAD 27, SPCS NM EAST. Rows A-H with X and Y coordinates.

District I
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACERAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-52515), Pool Code (5695), Pool Name (BILBREY BASIN, BONE SPRING), Property Code (335225), Property Name (REGAL LAGER 31\_19 FED COM), Well Number (74H), OGRID No. (16696), Operator Name (OXY USA INC.), and Elevation (3633').

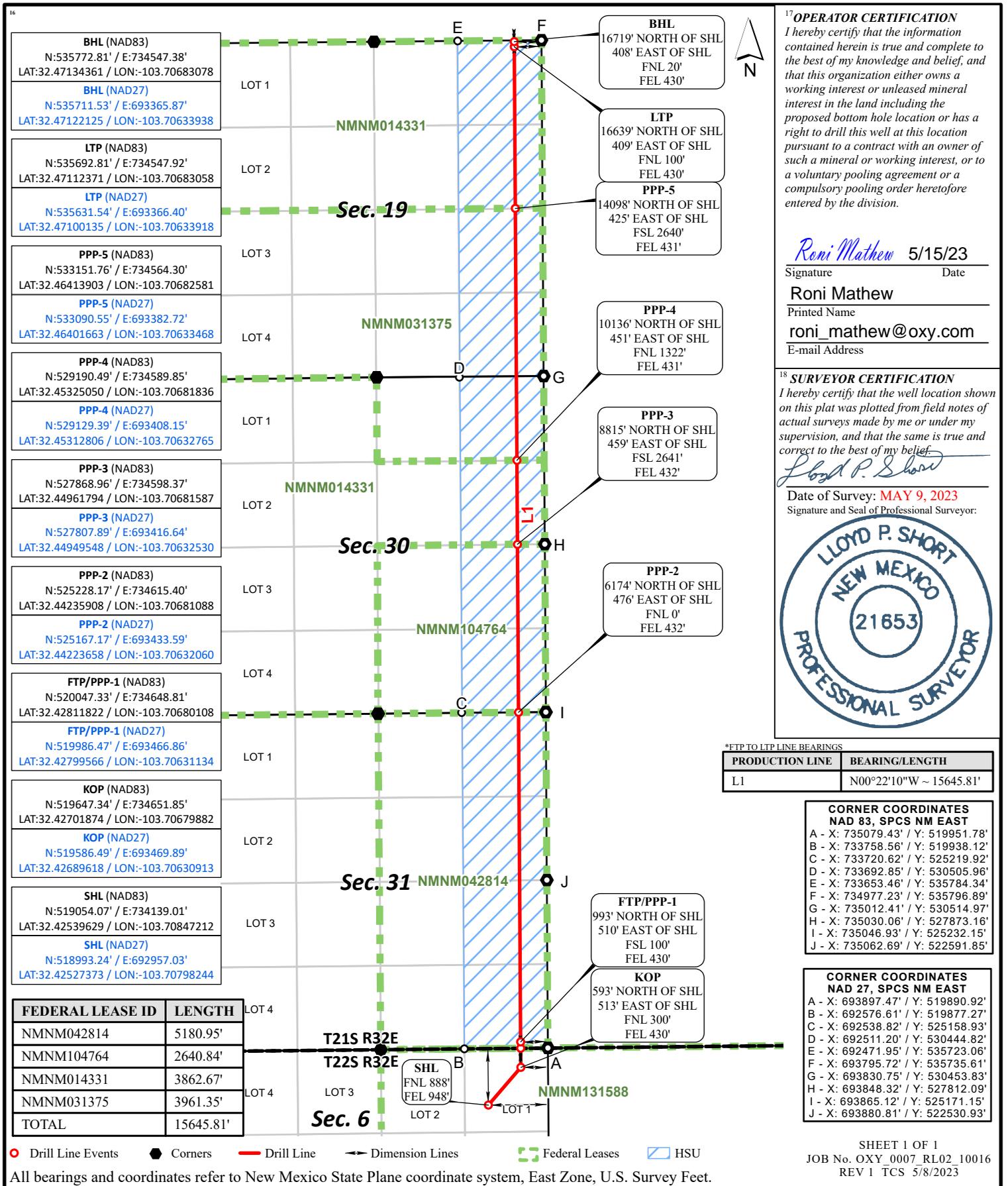
Surface Location

Table with 10 columns: UL or lot no. (L 1), Section (6), Township (22S), Range (32E), Lot Idn, Feet from the (888), North/South line (North), Feet from the (948), East/West line (East), and County (LEA).

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (A), Section (19), Township (21S), Range (32E), Lot Idn, Feet from the (20), North/South line (North), Feet from the (430), East/West line (East), and County (LEA). Includes Dedicated Acres (480.00).

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Roni Mathew 5/15/23
Signature Date
Roni Mathew
Printed Name
roni\_mathew@oxy.com
E-mail Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Lloyd P. Short
Date of Survey: MAY 9, 2023
Signature and Seal of Professional Surveyor:
Professional Surveyor Seal (21653)

Table with 2 columns: PRODUCTION LINE, BEARING/LENGTH. Row 1: L1, N00°22'10"W ~ 15645.81'

Table with 2 columns: CORNER COORDINATES NAD 83, SPCS NM EAST. Lists coordinates for corners A through J.

Table with 2 columns: CORNER COORDINATES NAD 27, SPCS NM EAST. Lists coordinates for corners A through J.

Table with 2 columns: FEDERAL LEASE ID, LENGTH. Lists leases NMNM042814, NMNM104764, NMNM014331, NMNM031375, and a TOTAL of 15645.81'.

Legend: Drill Line Events, Corners, Drill Line, Dimension Lines, Federal Leases, HSU. SHEET 1 OF 1. JOB No. OXY 0007\_RL02\_10016. REV 1 TCS 5/8/2023. Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977642 Convergence Angle: 0.32750833°

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
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State of New Mexico  
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1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |  |   |
|--|--|---|
| <sup>1</sup> APL Number<br><b>30-025-52187</b> | <sup>2</sup> Pool Code<br>98166                    | <sup>3</sup> Pool Name<br>WC-025 G-09 S233216K; UPR WOLCAMP |
| <sup>4</sup> Property Code<br><b>334838</b>    | <sup>5</sup> Property Name<br>GOLD LOG 4_9 FED COM |   |
| <sup>6</sup> Well Number<br>32H                | <sup>8</sup> Operator Name<br>OXY USA INC.         |   |
| <sup>7</sup> OGRID No.<br>16696                | <sup>9</sup> Elevation<br>3797'                    |   |

<sup>10</sup> Surface Location

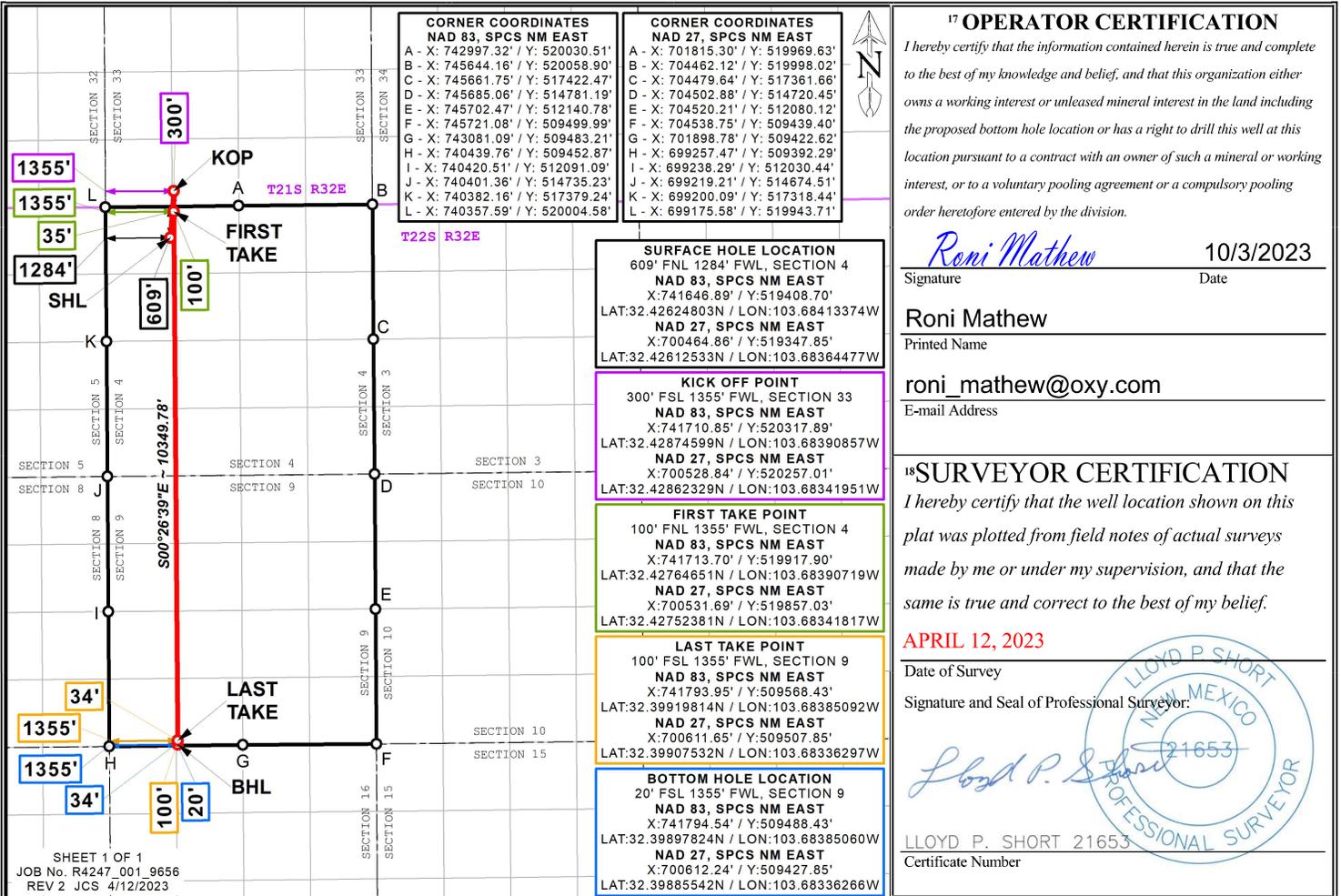
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| L 4           | 4       | 22S      | 32E   |         | 609           | NORTH            | 1284          | WEST           | LEA    |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N             | 9       | 22S      | 32E   |         | 20            | SOUTH            | 1355          | WEST           | LEA    |

|  |                               |                                  |                         |
|--|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br>1279.16 | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

Horizontal Spacing Unit

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |   |   |
|--|---|---|
| <sup>1</sup> API Number<br><b>30-025-52188</b> | <sup>2</sup> Pool Code<br>98166                           | <sup>3</sup> Pool Name<br>WC-025 G-09 S233216K; UPR WOLCAMP |
| <sup>4</sup> Property Code<br><b>334838</b>    | <sup>5</sup> Property Name<br><b>GOLD LOG 4_9 FED COM</b> |   |
| <sup>7</sup> OGRID No.<br>16696                | <sup>8</sup> Operator Name<br><b>OXY USA INC.</b>         | <sup>6</sup> Well Number<br>33H                             |
|  |   | <sup>9</sup> Elevation<br>3797'                             |

<sup>10</sup> Surface Location

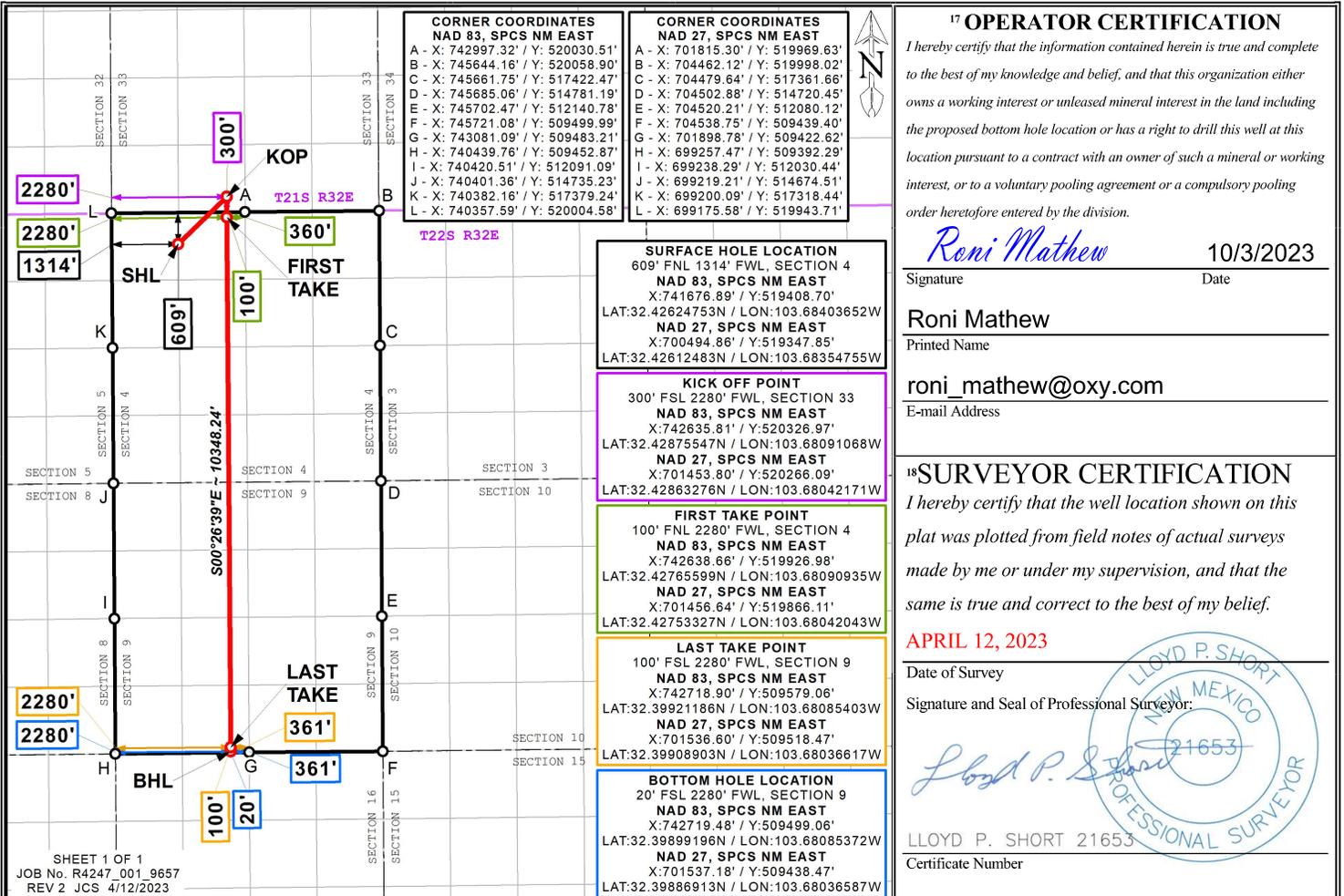
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| L 4           | 4       | 22S      | 32E   |         | 609           | NORTH            | 1314          | WEST           | LEA    |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N             | 9       | 22S      | 32E   |         | 20            | SOUTH            | 2280          | WEST           | LEA    |

|  |                               |                                  |                         |
|--|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br>1279.16 | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

Horizontal Spacing Unit

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
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State of New Mexico  
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WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |   |   |
|--|---|---|
| <sup>1</sup> API Number<br><b>30-025-52189</b> | <sup>2</sup> Pool Code<br>98166                           | <sup>3</sup> Pool Name<br>WC-025 G-09 S233216K; UPR WOLCAMP |
| <sup>4</sup> Property Code<br><b>334838</b>    | <sup>5</sup> Property Name<br><b>GOLD LOG 4_9 FED COM</b> |   |
| <sup>7</sup> OGRID No.<br>16696                | <sup>8</sup> Operator Name<br><b>OXY USA INC.</b>         | <sup>6</sup> Well Number<br><b>34H</b>                      |
|  |   | <sup>9</sup> Elevation<br><b>3797'</b>                      |

<sup>10</sup> Surface Location

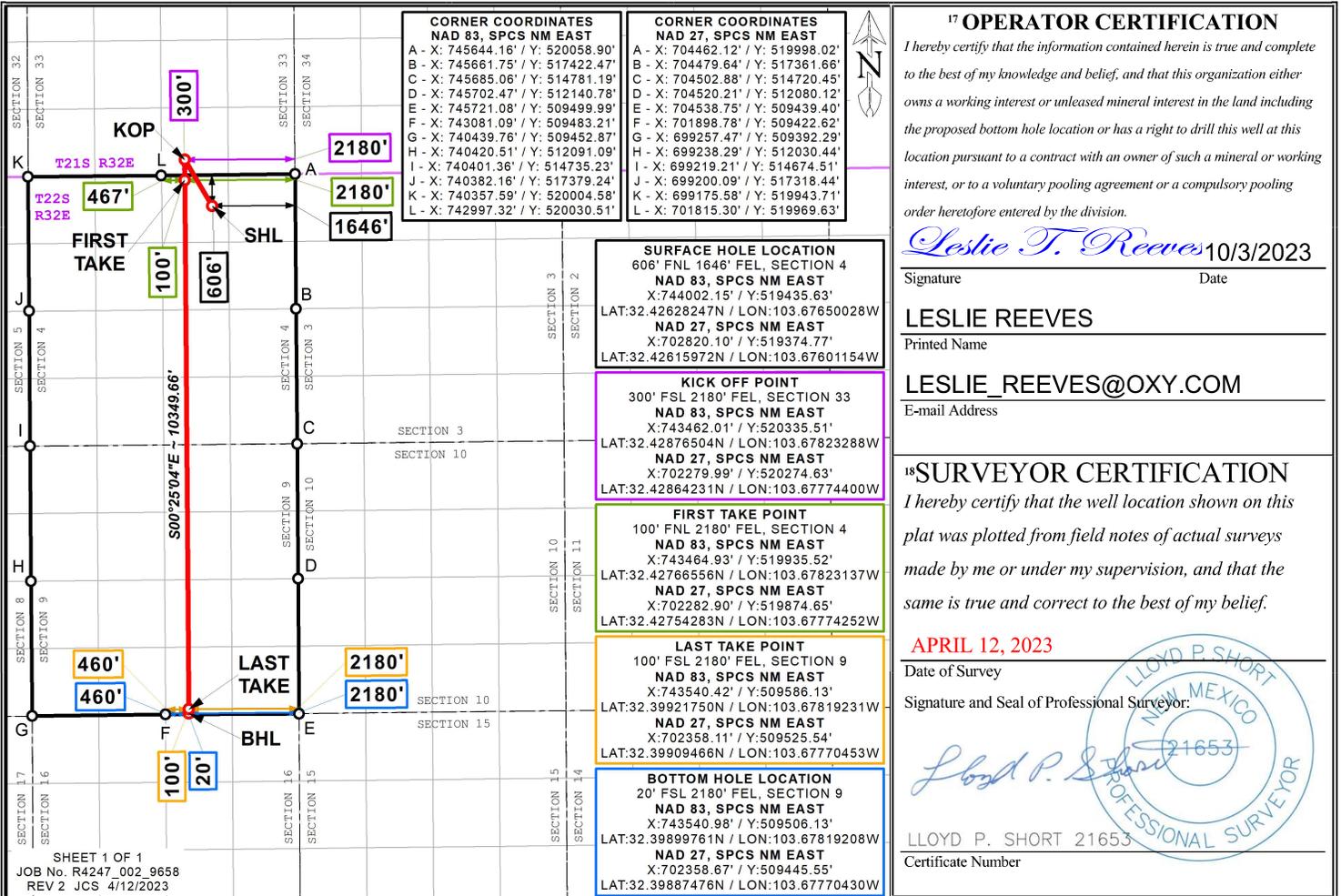
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| L 2           | 4       | 22S      | 32E   |         | 606           | NORTH            | 1646          | EAST           | LEA    |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O             | 9       | 22S      | 32E   |         | 20            | SOUTH            | 2180          | EAST           | LEA    |

|  |                               |                                  |                         |
|--|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br>1279.16 | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

Horizontal Spacing Unit

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |   |  |
|--|---|--|
| <sup>1</sup> API Number<br><b>30-025-52186</b> | <sup>2</sup> Pool Code<br><b>98166</b>                    | <sup>3</sup> Pool Name<br><b>WC-025 G-09 S22332A; UPR WOLFCAMP</b> |
| <sup>4</sup> Property Code<br><b>334838</b>    | <sup>5</sup> Property Name<br><b>GOLD LOG 4_9 FED COM</b> |  |
| <sup>7</sup> OGRID No.<br><b>16696</b>         | <sup>8</sup> Operator Name<br><b>OXY USA INC.</b>         | <sup>6</sup> Well Number<br><b>35H</b>                             |
|  |   | <sup>9</sup> Elevation<br><b>3797'</b>                             |

<sup>10</sup> Surface Location

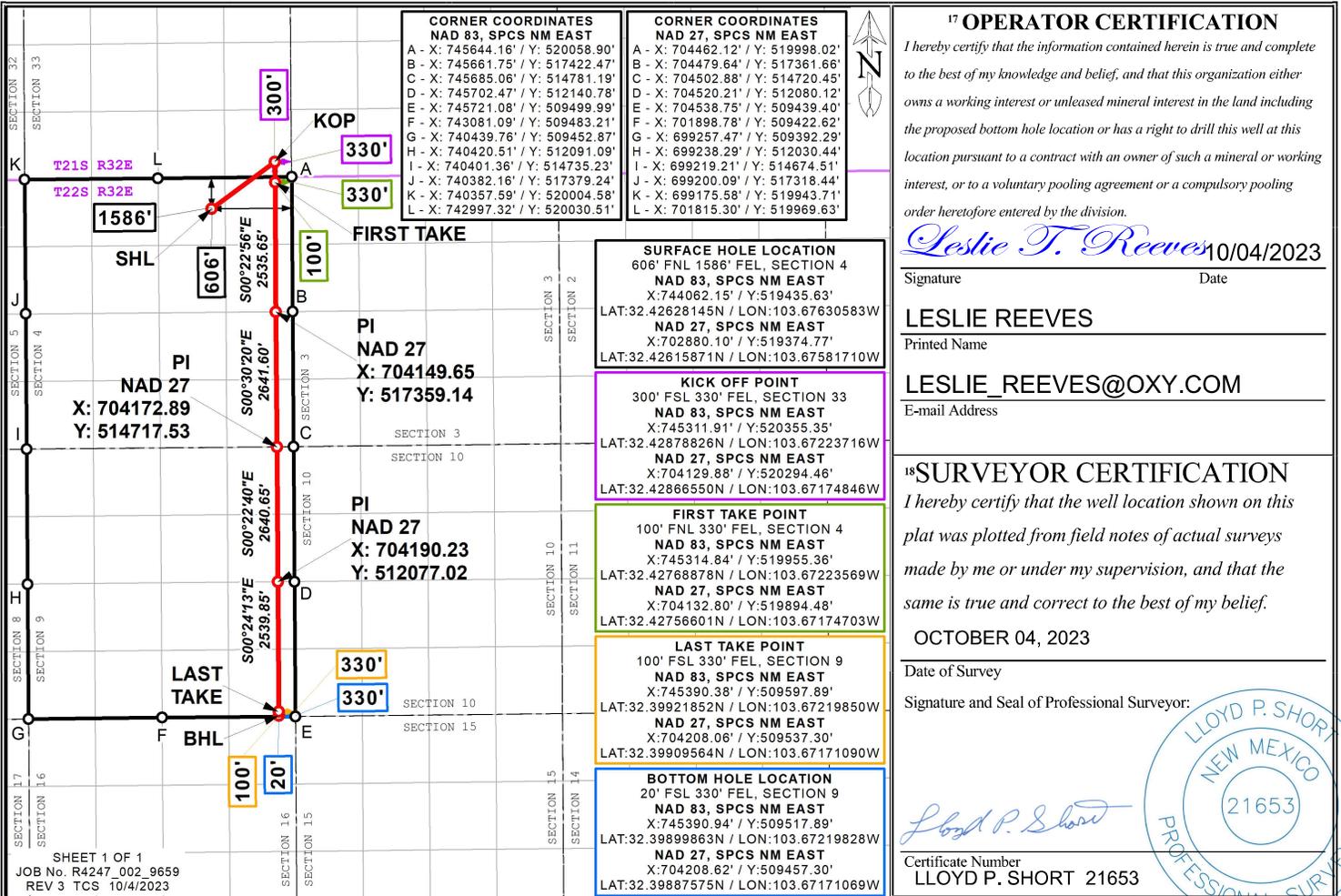
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| L 2           | 4       | 22S      | 32E   |         | 606           | NORTH            | 1586          | EAST           | LEA    |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P             | 9       | 22S      | 32E   |         | 20            | SOUTH            | 330           | EAST           | LEA    |

|   |                               |                                  |  |
|---|-------------------------------|----------------------------------|--|
| <sup>12</sup> Dedicated Acres<br><b>1279.16</b> | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No.<br><b>NSP ORDER REQUIRED</b> |
|---|-------------------------------|----------------------------------|--|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

Horizontal Spacing Unit

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office
[ ] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-52224), Pool Code (5695), Pool Name (BILBREY BASIN, BONE SPRING), Property Code (334838), Property Name (GOLD LOG 4\_9 FED COM), Well Number (71H), OGRID No. (16696), Operator Name (OXY USA INC.), Elevation (3797')

Table with 10 columns: UL or lot no. (L 4), Section (4), Township (22S), Range (32E), Lot Idn, Feet from the (399), North/South line (NORTH), Feet from the (1286), East/West line (WEST), County (LEA)

Table with 10 columns: UL or lot no. (M), Section (9), Township (22S), Range (32E), Lot Idn, Feet from the (20), North/South line (SOUTH), Feet from the (330), East/West line (WEST), County (LEA)

Table with 4 columns: Dedicated Acres (1279.16), Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Map showing well location and acreage dedication plat with various tables for coordinates, locations, and certifications. Includes tables for Corner Coordinates, Surface Hole Location, Kick Off Point, First Take Point, Last Take Point, and Bottom Hole Location. Also includes Operator and Surveyor certifications.

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

Horizontal Spacing Unit

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
[ ] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-52190), Pool Code (5695), Pool Name (BILBREY BASIN, BONE SPRING), Property Code (334838), Property Name (GOLD LOG 4\_9 FED COM), Well Number (72H), OGRID No. (16696), Operator Name (OXY USA INC.), Elevation (3797')

Table with 10 columns: UL or lot no. (L 4), Section (4), Township (22S), Range (32E), Lot Idn, Feet from the (399), North/South line (NORTH), Feet from the (1316), East/West line (WEST), County (LEA)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (N), Section (9), Township (22S), Range (32E), Lot Idn, Feet from the (20), North/South line (SOUTH), Feet from the (1835), East/West line (WEST), County (LEA)

Table with 4 columns: Dedicated Acres (1279.16), Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well location, corner coordinates, surface hole location, kick off point, first take point, last take point, and bottom hole location. Includes Operator Certification by Roni Mathew dated 8/21/2023 and Surveyor Certification by Lloyd P. Short dated April 12, 2023.

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

Horizontal Spacing Unit

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
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1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|   |  |  |
|---|--|--|
| <sup>1</sup> API Number<br>30-025-52208 | <sup>2</sup> Pool Code<br>5695                     | <sup>3</sup> Pool Name<br>BILBREY BASIN; BONE SPRING |
| <sup>4</sup> Property Code<br>334838    | <sup>5</sup> Property Name<br>GOLD LOG 4_9 FED COM |  |
| <sup>7</sup> OGRID No.<br>16696         | <sup>8</sup> Operator Name<br>OXY USA INC.         | <sup>6</sup> Well Number<br>73H                      |
|   |  | <sup>9</sup> Elevation<br>3797'                      |

<sup>10</sup> Surface Location

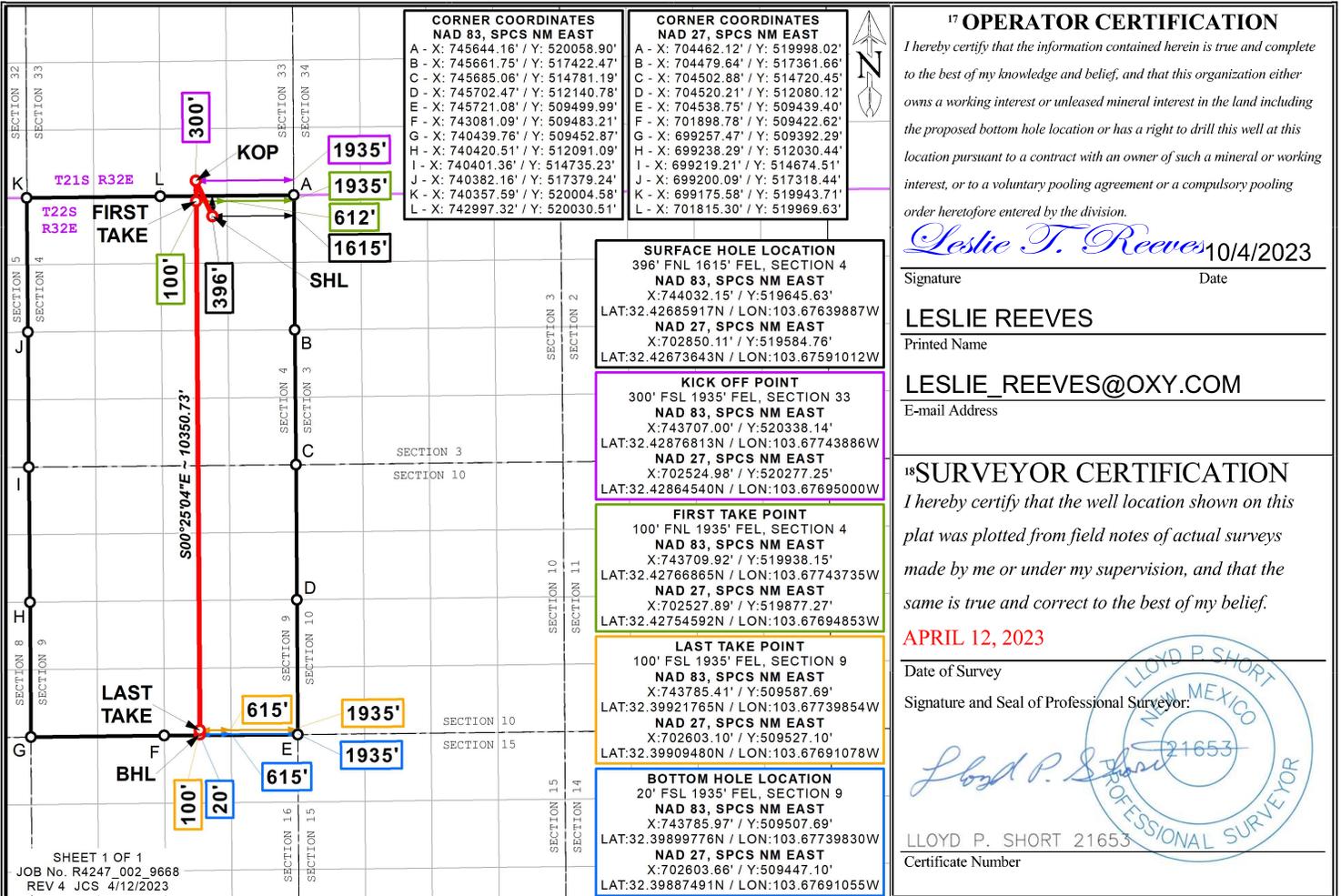
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| L 2           | 4       | 22S      | 32E   |         | 396           | NORTH            | 1615          | EAST           | LEA    |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| O             | 9       | 22S      | 32E   |         | 20            | SOUTH            | 1935          | EAST           | LEA    |

|  |                               |                                  |                         |
|--|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br>1279.16 | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

Horizontal Spacing Unit

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
[ ] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number (30-025-52191), Pool Code (5695), Pool Name (BILBREY BASIN; BONE SPRING), Property Code (334838), Property Name (GOLD LOG 4\_9 FED COM), Well Number (74H), OGRID No. (16696), Operator Name (OXY USA INC.), Elevation (3796')

Surface Location

Table with 10 columns: UL or lot no. (L 2), Section (4), Township (22S), Range (32E), Lot Idn, Feet from the (396), North/South line (NORTH), Feet from the (1585), East/West line (EAST), County (LEA)

Bottom Hole Location If Different From Surface

Table with 10 columns: UL or lot no. (P), Section (9), Township (22S), Range (32E), Lot Idn, Feet from the (20), North/South line (SOUTH), Feet from the (530), East/West line (EAST), County (LEA)

Table with 4 columns: Dedicated Acres (1279.16), Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Main plat diagram showing well location, corner coordinates, operator certification (Leslie T. Reeves), and surveyor certification (Lloyd P. Short) with various technical details and measurements.

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

Horizontal Spacing Unit



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
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1000 Rio Brazos Road, Aztec, NM 87410  
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1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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Revised August 1, 2011  
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District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |   |   |
|--|---|---|
| <sup>1</sup> API Number<br><b>30-025-52192</b> | <sup>2</sup> Pool Code<br>98166                           | <sup>3</sup> Pool Name<br>WC-025 G-09 S233216K; UPR WOLCAMP |
| <sup>4</sup> Property Code<br><b>334838</b>    | <sup>5</sup> Property Name<br><b>GOLD LOG 4_9 FED COM</b> |   |
| <sup>7</sup> OGRID No.<br>16696                | <sup>8</sup> Operator Name<br><b>OXY USA INC.</b>         | <sup>6</sup> Well Number<br><b>313H</b>                     |
| <sup>9</sup> Elevation<br><b>3797'</b>         |   |   |

<sup>10</sup> Surface Location

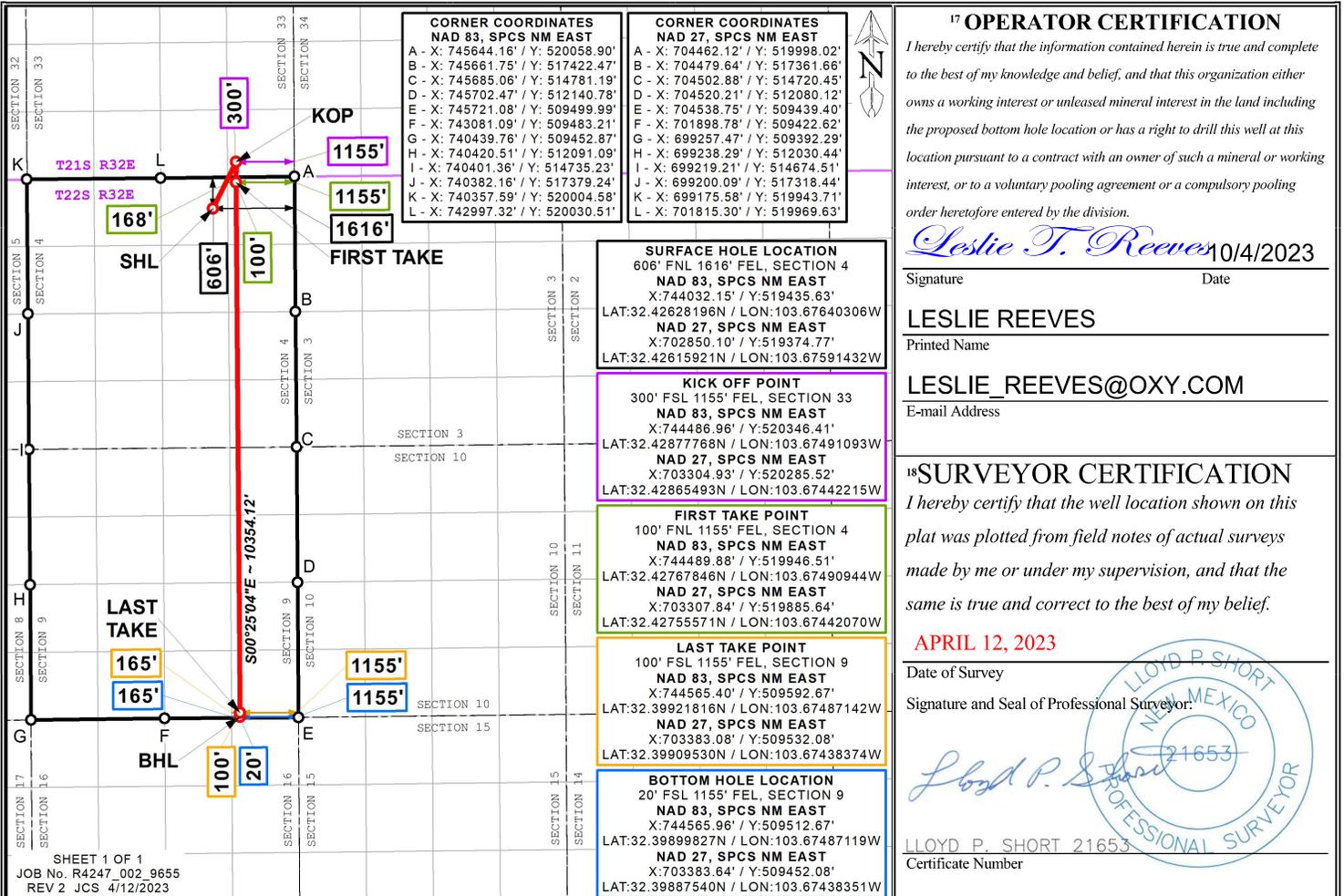
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| L 2           | 4       | 22S      | 32E   |         | 606           | NORTH            | 1616          | EAST           | LEA    |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P             | 9       | 22S      | 32E   |         | 20            | SOUTH            | 1155          | EAST           | LEA    |

|  |                               |                                  |                         |
|--|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br>1279.16 | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



MAILED ON 9/16/2024

| To Company Name              | To Name                            | To Address Line 1                 | To City       | To State | To ZIP | PIC                     |
|------------------------------|------------------------------------|-----------------------------------|---------------|----------|--------|-------------------------|
| ATTN REGULATORY DEPT         | COG Operating LLC                  | 600 W ILLINOIS AVE                | Midland       | TX       | 79701  | _9414811898765484051863 |
| ATTN REGULATORY DEPT         | Concho Oil & Gas LLC               | 600 W ILLINOIS AVE                | Midland       | TX       | 79701  | _9414811898765484051825 |
|                              | Magnum Hunter Production Inc       | 600 E Colinas Blvd Suite 1100     | Irving        | TX       | 75039  | _9414811898765484051801 |
|                              | RKC Inc                            | 1527 Hillside Road                | Fairfield     | CT       | 6430   | _9414811898765484051894 |
| Attn Land Department         | Fasken Acquisitions 02 Ltd         | 6101 Holiday Hill Road            | Midland       | TX       | 79707  | _9414811898765484051849 |
|                              | Osprey Oil And Gas LLC             | 707 N Carrizo St                  | Midland       | TX       | 79701  | _9414811898765484051887 |
|                              | Permian Resources Operating LLC    | 300 N Marienfeld St Suite 1000    | Midland       | TX       | 79701  | _9414811898765484051870 |
|                              | 128 Holdings LLC                   | PO Box 54584                      | Oklahoma City | OK       | 73154  | _9414811898765484051757 |
|                              | Lynx Production Company Inc        | 2100 Ross Ave Suite 850 LB 52     | Dallas        | TX       | 75201  | _9414811898765484051702 |
|                              | SBI West Texas I LLC               | 6702 Broadway                     | Galveston     | TX       | 77554  | _9414811898765484051740 |
|                              | LRF Jr LLC                         | PO Box 11327                      | Midland       | TX       | 79702  | _9414811898765484051733 |
|                              | William Fuller Kirkpatrick Trust   | PO Box 11327                      | Midland       | TX       | 79702  | _9414811898765484051955 |
|                              | Vision Energy Inc                  | PO Box 2459                       | CARLSBAD      | NM       | 88221  | _9414811898765484051924 |
|                              | McVay Drilling Company             | PO Box 2450                       | Hobbs         | NM       | 88240  | _9414811898765484051993 |
| COMMISSIONER OF PUBLIC LANDS | Bureau of Land Management          | 620 E GREENE STREET               | CARLSBAD      | NM       | 88220  | _9414811898765484051986 |
|                              | STATE OF NEW MEXICO                | PO BOX 1148                       | SANTA FE      | NM       | 87504  | _9414811898765484051610 |
|                              | Matthews Properties LLC            | 26 East Compress Rd               | Artesia       | NM       | 88210  | _9414811898765484051665 |
|                              | Nestegg Energy Corporation         | 2308 Sierra Vista Rd              | Artesia       | NM       | 88210  | _9414811898765484051603 |
|                              | Georgiana Mason Caldwell           | 230 Elvira                        | Carryon Lake  | TX       | 78133  | _9414811898765484051641 |
|                              | John E Braselton                   | 2486 County Road 856              | McKinney      | TX       | 75071  | _9414811898765484051634 |
|                              | The Roach Foundation               | 777 Taylor St Suite PII-J         | Fort Worth    | TX       | 76102  | _9414811898765484051122 |
|                              | Kimbell Art Foundation             | 301 Commerce St Suite 2900        | Fort Worth    | TX       | 76102  | _9414811898765484051146 |
| Ben J Fortson III Trustee    | Ben J Fortson III Childrens Trust  | 301 Commerce St Suite 2900        | Fort Worth    | TX       | 76102  | _9414811898765484051177 |
| Ben J Fortson Jr Trustee     | MWB 1998 Trust                     | 301 Commerce St Suite 2900        | Fort Worth    | TX       | 76102  | _9414811898765484051368 |
| Ben J Fortson Jr Trustee     | CCB 1998 Trust                     | 301 Commerce St Suite 2900        | Fort Worth    | TX       | 76102  | _9414811898765484051306 |
| Ben J Fortson Jr Trustee     | DCB 1998 Trust                     | 301 Commerce St Suite 2900        | Fort Worth    | TX       | 76102  | _9414811898765484051344 |
|                              | Bill Burton                        | 301 Commerce St Suite 2900        | Fort Worth    | TX       | 76102  | _9414811898765484051337 |
|                              | Robert C Grable                    | 201 Main St Suite 2500            | Fort Worth    | TX       | 76102  | _9414811898765484051016 |
|                              | Sundance Minerals I                | PO Box 17744                      | Fort Worth    | TX       | 76102  | _9414811898765484051061 |
|                              | MAP00-NET                          | 101 N Robinson Ave Suite 1000     | Oklahoma City | OK       | 73102  | _9414811898765484051023 |
| Curtis A Anderson Trustee    | Edna and Curtis Anderson Rev Trust | 9314 Cherry Brook Lane            | Frisco        | TX       | 75033  | _9414811898765484051092 |
| John Kyle Thoma Trustee      | The Cornerstone Family Trust       | PO Box 558                        | Peyton        | CO       | 80831  | _9414811898765484051078 |
|                              | Crownrock Minerals LP              | PO Box 51933                      | Midland       | TX       | 79710  | _9414811898765484051429 |
|                              | Kingdom Investments Limited        | 1601 Elm St Suite 3400            | Dallas        | TX       | 75201  | _9414811898765484051405 |
|                              | Rave Energy Inc                    | PO Box 3087                       | Houston       | TX       | 77253  | _9414811898765484051443 |
|                              | The Taurus Royalty LLC             | PO Box 1477                       | Little Elm    | TX       | 75068  | _9414811898765484051511 |
|                              | George Vaught Jr                   | PO Box 13557                      | Denver        | CO       | 80201  | _9414811898765484051559 |
|                              | Rusk Capital Management LLC        | 7600 W Tidwell Rd Suite 800       | Houston       | TX       | 77040  | _9414811898765484051528 |
|                              | KRP Legacy Isles LLC               | PO Box 59000                      | Lafayette     | LA       | 70505  | _9414811898765484051542 |
|                              | Jastrow Family Oil & Gas LLC       | 6300 Bee Cave Rd Bldg 1 6th Floor | Austin        | TX       | 78746  | _9414811898765484051573 |

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

NOTICE OF APPLICATION  
FOR SURFACE COMMINGLING

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend the surface commingle permit PLC 844D for gas production for batteries in the Lost Tank area. The facilities are located in Eddy County in Sections 01, 02, 03, 04, 12, 13, 23, 24, 25, 26 and 35 in T22S R31E and Sections 33, 34 and 35 in T21S R31E and in Lea County in Sections 5, 18, 19 and 30 in T22S R32E and Section 31 in T21S R32E. Wells going to the batteries are located in Eddy County in Sections 01, 02, 03, 04, 10, 11, 12, 23, 24, 25 and 26 in T22S R31E and Sections 33, 34 and 35 in T21S R31E and in Lea County in Sections 4, 7, 8, 9, 12, 13, 17, 18, 19, 30, and 31 in T22S R32E and Sections 30 and 31 in T21S R32E. Production is from the Livingston Ridge; Delaware, Livingston Ridge; Bone Spring, Livingston Ridge; Delaware East, Lost Tank; Delaware, Lost Tank; Delaware West, Lost Tank; Wolfcamp, WC-015 G-07 S223112P; Bone Spring, Bibbrey Basin; Bone Spring South, Bibbrey Basin; Bone Spring, WC-025 G-09 S223219D; Wolfcamp, WC-025 G-09 S233216K; UPR Wolfcamp, WC-025 G-09 S213232A; UPR WC, WC 22S31E13; Wolfcamp, WC-025 G-08 S243217P; UPR Wolfcamp, WC-015 G-08 S233102C; Wolfcamp and Los Medanos; Wolfcamp pools.

Account Number: 1008  
Ad Number: 13280  
Description: Commingle permit PLC 844C  
Ad Cost: \$90.00

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

September 12, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

*N Bitton*

Agent

Subscribed to and sworn to me this 12<sup>th</sup> day of September 2024.

*Latisha Romine*

Notary Public

State of NM County Eddy

ID#: 1076338

My commission expires: 5/12/2027

LATISHA ROMINE  
Notary Public, State of New Mexico  
Commission No. 1076338  
My Commission Expires  
05-12-2027

KIM HOFFMAN  
OXY - REGULATORY DEPT  
PO BOX 4294  
HOUSTON, TX 77210

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.

13280-Published in the Carlsbad Current-Argus on Sep 12, 2024.

**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Musallam, Sandra C](#); [Fortier, Eric](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#); [Kautz, Paul, EMNRD](#); [Rikala, Ward, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Lamkin, Baylen L](#)  
**Subject:** Approved Administrative Order PLC-844-E  
**Date:** Friday, December 13, 2024 8:31:22 AM  
**Attachments:** [PLC844E Order.pdf](#)

NMOCD has issued Administrative Order PLC-844-E which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

| Well API     | Well Name                      | UL or Q/Q | S-T-R      | Pool  |
|--------------|--------------------------------|-----------|------------|-------|
| 30-015-26377 | Federal 23 #1                  | O P       | 23-22S-31E | 39360 |
| 30-015-26932 | Federal 23 #2                  | I J       | 23-22S-31E | 39360 |
| 30-015-26400 | Federal 23 #3                  | G H       | 23-22S-31E | 39360 |
| 30-015-37336 | Federal 23 #4                  | O P       | 23-22S-31E | 39360 |
| 30-015-26681 | Federal 23 #5                  | A B       | 23-22S-31E | 39360 |
| 30-015-37340 | Federal 23 #6                  | I J       | 23-22S-31E | 39360 |
| 30-015-37334 | Federal 23 #9                  | G H       | 23-22S-31E | 39360 |
| 30-015-37341 | Federal 23 #16                 | A B       | 23-22S-31E | 39360 |
| 30-015-39436 | Federal 23 #7H                 | E/2 W/2   | 23-22S-31E | 39360 |
| 30-015-39437 | Federal 23 #11H                | W/2 W/2   | 23-22S-31E | 39360 |
| 30-015-41803 | Federal 23 #12H                | W/2 W/2   | 23-22S-31E | 39360 |
| 30-015-41636 | Federal 23 #13H                | E/2 W/2   | 23-22S-31E | 39360 |
| 30-015-41573 | Federal 26 12H                 | E/2 E/2   | 26-22S-31E | 39360 |
| 30-015-41600 | Federal 26 13H                 | W/2 E/2   | 26-22S-31E | 39360 |
| 30-015-26866 | Federal 26 #4                  | D         | 26-22S-31E | 39360 |
| 30-015-26854 | Federal 26 #5                  | B         | 26-22S-31E | 39360 |
| 30-015-26940 | Federal 26 #6                  | E         | 26-22S-31E | 39360 |
| 30-015-26941 | Federal 26 #7                  | F         | 26-22S-31E | 39360 |
| 30-025-41088 | Cabin Lake 31 Federal Com #6H  | S/2 S/2   | 31-21S-32E | 40299 |
| 30-015-26859 | Federal 12 #4                  | E         | 12-22S-31E | 39360 |
| 30-015-26860 | Federal 12 #5                  | D         | 12-22S-31E | 39360 |
| 30-015-26918 | Federal 12 #7                  | F         | 12-22S-31E | 39360 |
| 30-015-26942 | Federal 12 #8                  | C         | 12-22S-31E | 39360 |
| 30-015-26909 | Federal 1 #5                   | M         | 1-22S-31E  | 40299 |
| 30-015-26910 | Federal 1 #6                   | N         | 1-22S-31E  | 40299 |
| 30-015-26988 | Federal 1 #7                   | O         | 1-22S-31E  | 40299 |
| 30-015-26780 | Federal 12 #2                  | L         | 12-22S-31E | 39360 |
| 30-015-26858 | Federal 12 #3                  | N         | 12-22S-31E | 39360 |
| 30-015-26971 | Federal 12 #9                  | O         | 12-22S-31E | 39360 |
| 30-015-40821 | Federal 12 #14H                | S/2 S/2   | 12-22S-31E | 98034 |
| 30-015-41031 | Neff 25 Federal #5H            | E/2 W/2   | 25-22S-31E | 39360 |
| 30-015-41459 | Neff 25 Federal #9H            | S/2 N/2   | 25-22S-31E | 39350 |
| 30-015-26639 | Neff Federal #2                | E         | 25-22S-31E | 39360 |
| 30-015-31162 | Getty 24 Federal #11           | I         | 24-22S-31E | 39360 |
| 30-025-36012 | Livingston Ridge 18 Federal #4 | M         | 18-22S-32E | 39366 |
| 30-025-36295 | Livingston Ridge 18 Federal #6 | L         | 18-22S-32E | 39366 |
| 30-025-35960 | Livingston Ridge 19 Federal #1 | D         | 19-22S-32E | 39366 |
| 30-015-29638 | Lost Tank 3 Federal #1         | All       | 3-22S-31E  | 96582 |
| 30-015-29682 | Lost Tank 3 Federal #2         | All       | 3-22S-31E  | 96582 |

|              |                              |           |            |       |
|--------------|------------------------------|-----------|------------|-------|
| 30-015-29859 | Lost Tank 3 Federal #3       | All       | 3-22S-31E  | 96582 |
| 30-015-30418 | Lost Tank 3 Federal #4       | All       | 3-22S-31E  | 96582 |
| 30-015-35354 | Lost Tank 3 Federal Deep #23 | E         | 3-22S-31E  | 97573 |
| 30-015-37959 | Lost Tank 10 Federal #1      | A B C H   | 10-22S-31E | 96582 |
| 30-015-37960 | Lost Tank 10 Federal #2      | A B C H   | 10-22S-31E | 96582 |
| 30-015-37897 | Lost Tank 10 Federal #3      | A B C H   | 10-22S-31E | 96582 |
| 30-015-37961 | Lost Tank 10 Federal #4      | A B C H   | 10-22S-31E | 96582 |
| 30-015-37924 | Lost Tank 10 Federal #5      | A B C H   | 10-22S-31E | 96582 |
| 30-015-37962 | Lost Tank 11 Federal #1      | D         | 11-22S-31E | 96582 |
| 30-015-30586 | Lost Tank 3 Federal #5       | All       | 3-22S-31E  | 96582 |
| 30-015-31887 | Lost Tank 3 Federal #6       | All       | 3-22S-31E  | 96582 |
| 30-015-32167 | Lost Tank 3 Federal #7       | All       | 3-22S-31E  | 96582 |
| 30-015-32168 | Lost Tank 3 Federal #8       | All       | 3-22S-31E  | 96582 |
| 30-015-32169 | Lost Tank 3 Federal #9       | All       | 3-22S-31E  | 96582 |
| 30-015-32345 | Lost Tank 3 Federal #10      | All       | 3-22S-31E  | 96582 |
| 30-015-32725 | Lost Tank 3 Federal #11      | All       | 3-22S-31E  | 96582 |
| 30-015-32726 | Lost Tank 3 Federal #12      | All       | 3-22S-31E  | 96582 |
| 30-015-37950 | Lost Tank 3 Federal #13      | All       | 3-22S-31E  | 96582 |
| 30-015-37918 | Lost Tank 3 Federal #14      | All       | 3-22S-31E  | 96582 |
| 30-015-37951 | Lost Tank 3 Federal #15      | All       | 3-22S-31E  | 96582 |
| 30-015-37907 | Lost Tank 3 Federal #16      | All       | 3-22S-31E  | 96582 |
| 30-015-37908 | Lost Tank 3 Federal #18      | All       | 3-22S-31E  | 96582 |
| 30-015-37952 | Lost Tank 3 Federal #19      | All       | 3-22S-31E  | 96582 |
| 30-015-37919 | Lost Tank 3 Federal #20      | All       | 3-22S-31E  | 96582 |
| 30-015-37920 | Lost Tank 3 Federal #21      | All       | 3-22S-31E  | 96582 |
| 30-015-37921 | Lost Tank 3 Federal #22      | All       | 3-22S-31E  | 96582 |
| 30-015-37922 | Lost Tank 3 Federal #24      | All       | 3-22S-31E  | 96582 |
| 30-015-28727 | Lost Tank 4 Federal #1       | C         | 4-22S-31E  | 96582 |
| 30-015-29611 | Lost Tank 4 Federal #2       | B         | 4-22S-31E  | 96582 |
| 30-015-29617 | Lost Tank 4 Federal #3       | A         | 4-22S-31E  | 96582 |
| 30-015-29732 | Lost Tank 4 Federal #5       | F         | 4-22S-31E  | 96582 |
| 30-015-29733 | Lost Tank 4 Federal #6       | G         | 4-22S-31E  | 96582 |
| 30-015-30414 | Lost Tank 4 Federal #7       | H         | 4-22S-31E  | 96582 |
| 30-015-37923 | Lost Tank 4 Federal #8       | H         | 4-22S-31E  | 96582 |
| 30-015-37953 | Lost Tank 4 Federal #9       | G         | 4-22S-31E  | 96582 |
| 30-015-37954 | Lost Tank 4 Federal #11      | E         | 4-22S-31E  | 96582 |
| 30-015-37955 | Lost Tank 4 Federal #12      | L         | 4-22S-31E  | 96582 |
| 30-015-37956 | Lost Tank 4 Federal #13      | K         | 4-22S-31E  | 96582 |
| 30-015-37893 | Lost Tank 4 Federal #14      | J         | 4-22S-31E  | 96582 |
| 30-015-37894 | Lost Tank 4 Federal #15      | I         | 4-22S-31E  | 96582 |
| 30-015-37957 | Lost Tank 4 Federal #16      | P         | 4-22S-31E  | 96582 |
| 30-015-37958 | Lost Tank 4 Federal #17      | O         | 4-22S-31E  | 96582 |
| 30-015-37895 | Lost Tank 4 Federal #18      | N         | 4-22S-31E  | 96582 |
| 30-015-37896 | Lost Tank 4 Federal #19      | M         | 4-22S-31E  | 96582 |
| 30-015-34918 | Lost Tank 4 Federal #20      | H         | 4-22S-31E  | 97573 |
| 30-015-40775 | Lost Tank 4 Federal #23      | F G K L M | 4-22S-31E  | 97573 |
| 30-015-29338 | Lost Tank 33 Federal #4      | P         | 33-21S-31E | 96582 |
| 30-015-29468 | Lost Tank 33 Federal #7      | H         | 33-21S-31E | 96582 |
| 30-015-29381 | Lost Tank 33 Federal #8      | N         | 33-21S-31E | 96582 |
| 30-015-29382 | Lost Tank 33 Federal #9      | O         | 33-21S-31E | 96582 |

|              |                                   |                    |                          |       |
|--------------|-----------------------------------|--------------------|--------------------------|-------|
| 30-015-29744 | Lost Tank 33 Federal #10          | A                  | 33-21S-31E               | 96582 |
| 30-015-29678 | Lost Tank 33 Federal #12          | C                  | 33-21S-31E               | 96582 |
| 30-015-29681 | Lost Tank 33 Federal #15          | K                  | 33-21S-31E               | 96582 |
| 30-015-31361 | Lost Tank 35 State #1             | P                  | 35-21S-31E               | 40299 |
| 30-015-32354 | Lost Tank 35 State #2             | O                  | 35-21S-31E               | 40299 |
| 30-015-31608 | Lost Tank 35 State #3             | N                  | 35-21S-31E               | 40299 |
| 30-015-31275 | Lost Tank 35 State #4             | M                  | 35-21S-31E               | 40299 |
| 30-015-32352 | Lost Tank 35 State #6             | J                  | 35-21S-31E               | 40299 |
| 30-015-31640 | Lost Tank 35 State #7             | K                  | 35-21S-31E               | 40299 |
| 30-015-31641 | Lost Tank 35 State #8             | L                  | 35-21S-31E               | 40299 |
| 30-015-32511 | Lost Tank 35 State #9             | H                  | 35-21S-31E               | 40299 |
| 30-015-32512 | Lost Tank 35 State #10            | G                  | 35-21S-31E               | 40299 |
| 30-015-32240 | Lost Tank 35 State #11            | F                  | 35-21S-31E               | 40299 |
| 30-015-31851 | Lost Tank 35 State #12            | E                  | 35-21S-31E               | 40299 |
| 30-015-33445 | Lost Tank 35 State #13Q           | A                  | 35-21S-31E               | 40299 |
| 30-015-33434 | Lost Tank 35 State #14            | B                  | 35-21S-31E               | 40299 |
| 30-015-31926 | Lost Tank 35 State #16            | D                  | 35-21S-31E               | 40299 |
| 30-025-35918 | Mills 19 #1                       | E                  | 19-22S-32E               | 39366 |
| 30-025-37184 | Proximity 30 Federal #3           | F                  | 30-22S-32E               | 39366 |
| 30-015-26894 | State 2 #1                        | P                  | 2-22S-31E                | 40299 |
| 30-015-28416 | State 2 #2                        | O                  | 2-22S-31E                | 40299 |
| 30-015-28456 | State 2 #4                        | J                  | 2-22S-31E                | 40299 |
| 30-025-46474 | Lost Tank 30 19 Federal Com #1H   | W/2 W/2<br>W/2 W/2 | 19-22S-32E<br>30-22S-32E | 97366 |
| 30-025-45182 | Lost Tank 30 19 Federal Com #31H  | W/2 W/2<br>W/2 W/2 | 19-22S-32E<br>30-22S-32E | 98296 |
| 30-025-49147 | Dr Pi Federal Unit 17 8 DA #31H   | W/2 W/2<br>W/2 W/2 | 8-22S-32E<br>17-22S-32E  | 98166 |
| 30-025-49148 | Dr Pi Federal Unit 17 8 DA #32H   | E/2 W/2<br>E/2 W/2 | 8-22S-32E<br>17-22S-32E  | 98166 |
| 30-025-48951 | Dr Pi Federal Unit 17 8 DA #34H   | E/2<br>E/2         | 8-22S-32E<br>17-22S-32E  | 98166 |
| 30-025-48952 | Dr Pi Federal Unit 17 8 DA #35H   | E/2 E/2<br>E/2 E/2 | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-49152 | Dr Pi Federal Unit 17 8 DA #311H  | W/2<br>W/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-48955 | Dr Pi Federal Unit 17 8 DA #312H  | W/2 E/2<br>W/2 E/2 | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-48956 | Dr Pi Federal Unit 17 8 DA #313H  | E/2 E/2<br>E/2 E/2 | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-48160 | Dr Pi Federal Unit 18 7 IPP #31H  | W/2 W/2<br>W/2 W/2 | 7-22S-32E<br>18-22S-32E  | 98296 |
| 30-025-48024 | Dr Pi Federal Unit 18 7 IPP #32H  | E/2 W/2<br>E/2 W/2 | 7-22S-32E<br>18-22S-32E  | 98296 |
| 30-025-48025 | Dr Pi Federal Unit 18 7 IPP #34H  | E/2<br>E/2         | 7-22S-32E<br>18-22S-32E  | 98296 |
| 30-025-48166 | Dr Pi Federal Unit 18 7 IPP #311H | W/2<br>W/2         | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-48167 | Dr Pi Federal Unit 18 7 IPP #312H | W/2 E/2<br>W/2 E/2 | 7-22S-32E<br>18-22S-32E  | 5695  |

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|--------------|-----------------------------------|--------------------|--------------------------|-------|
| 30-025-48168 | Dr Pi Federal Unit 18 7 IPP #313H | E/2 E/2<br>E/2 E/2 | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-48282 | Dr Pi Federal Unit 17 8 DA #21H   | W/2<br>W/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-48947 | Dr Pi Federal Unit 17 8 DA #23H   | W/2<br>W/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-48949 | Dr Pi Federal Unit 17 8 DA #25H   | E/2<br>E/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-48950 | Dr Pi Federal Unit 17 8 DA #26H   | E/2<br>E/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-015-47949 | Top Spot 12 13 Federal Com #34H   | E/2<br>E/2         | 12-22S-31E<br>13-22S-31E | 98351 |
| 30-015-47887 | Top Spot 12 13 Federal Com #35H   | E/2<br>E/2         | 12-22S-31E<br>13-22S-31E | 98351 |
| 30-015-47625 | Top Spot 12 13 Federal Com #313H  | E/2<br>E/2         | 12-22S-31E<br>13-22S-31E | 98351 |
| 30-015-48594 | Top Spot 12 13 Federal Com #1H    | W/2 W/2<br>W/2 W/2 | 12-22S-31E<br>13-22S-31E | 5695  |
| 30-015-48595 | Top Spot 12 13 Federal Com #11H   | W/2 W/2<br>W/2 W/2 | 12-22S-31E<br>13-22S-31E | 5695  |
| 30-015-47771 | Top Spot 12 13 Federal Com #21H   | W/2 W/2<br>W/2 W/2 | 12-22S-31E<br>13-22S-31E | 5695  |
| 30-015-48597 | Top Spot 12 13 Federal Com #31H   | W/2<br>W/2         | 12-22S-31E<br>13-22S-31E | 98351 |
| 30-015-48596 | Top Spot 12 13 Federal Com #32H   | W/2<br>W/2         | 12-22S-31E<br>13-22S-31E | 98351 |
| 30-015-47627 | Top Spot 12 13 Federal Com #311H  | W/2<br>W/2         | 12-22S-31E<br>13-22S-31E | 98351 |
| 30-015-47626 | Top Spot 12 13 Federal Com #312H  | W/2<br>W/2         | 12-22S-31E<br>13-22S-31E | 98351 |
| 30-015-47639 | Top Spot 12 13 Federal Com #25H   | W/2 E/2<br>W/2 E/2 | 12-22S-31E<br>13-22S-31E | 5695  |
| 30-015-47885 | Top Spot 12 13 Federal Com #23H   | E/2 W/2<br>E/2 W/2 | 12-22S-31E<br>13-22S-31E | 5695  |
| 30-015-47888 | Top Spot 12 13 Federal Com #26H   | E/2 E/2<br>E/2 E/2 | 12-22S-31E<br>13-22S-31E | 5695  |
| 30-015-47889 | Top Spot 12 13 Federal Com #22H   | E/2 W/2<br>E/2 W/2 | 12-22S-31E<br>13-22S-31E | 5695  |
| 30-015-47953 | Top Spot 12 13 Federal Com #33H   | E/2 E/2<br>E/2 E/2 | 12-22S-31E<br>13-22S-31E | 5695  |
| 30-015-47954 | Top Spot 12 13 Federal Com #24H   | W/2 E/2<br>W/2 E/2 | 12-22S-31E<br>13-22S-31E | 5695  |
| 30-025-47835 | Dr Pi Federal Unit 18 7 IPP #21H  | W/2<br>W/2         | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-48158 | Dr Pi Federal Unit 18 7 IPP #23H  | W/2<br>W/2         | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-48159 | Dr Pi Federal Unit 18 7 IPP #25H  | E/2<br>E/2         | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-47868 | Dr Pi Federal Unit 18 7 IPP #26H  | E/2<br>E/2         | 7-22S-32E<br>18-22S-32E  | 5695  |

|              |                                  |                    |                          |       |
|--------------|----------------------------------|--------------------|--------------------------|-------|
| 30-025-48165 | Dr Pi Federal Unit 18 7 IPP #74H | E/2<br>E/2         | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-48164 | Dr Pi Federal Unit 18 7 IPP #73H | E/2<br>E/2         | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-48163 | Dr Pi Federal Unit 18 7 IPP #72H | W/2<br>W/2         | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-48162 | Dr Pi Federal Unit 18 7 IPP #71H | W/2<br>W/2         | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-47867 | Dr Pi Federal Unit 18 7 IPP #24H | E/2<br>E/2         | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-48157 | Dr Pi Federal Unit 18 7 IPP #22H | W/2<br>W/2         | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-48954 | Dr Pi Federal Unit 17 8 DA #74H  | E/2<br>E/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-48953 | Dr Pi Federal Unit 17 8 DA #73H  | E/2<br>E/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-49151 | Dr Pi Federal Unit 17 8 DA #72H  | W/2<br>W/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-49150 | Dr Pi Federal Unit 17 8 DA #71H  | W/2<br>W/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-48948 | Dr Pi Federal Unit 17 8 DA #24H  | E/2<br>E/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-48945 | Dr Pi Federal Unit 17 8 DA #12H  | E/2<br>E/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-48944 | Dr Pi Federal Unit 17 8 DA #11H  | W/2<br>W/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-015-54756 | Olive Won Unit #136H             | E/2 E/2<br>E/2 E/2 | 24-22S-31E<br>25-22S-31E | 39350 |
| 30-015-54746 | Olive Won Unit #131H             | W/2 W/2<br>W/2 W/2 | 24-22S-31E<br>25-22S-31E | 98351 |
| 30-015-54747 | Olive Won Unit #132H             | W/2 W/2<br>W/2 W/2 | 24-22S-31E<br>25-22S-31E | 98351 |
| 30-015-54748 | Olive Won Unit #133H             | E/2 W/2<br>E/2 W/2 | 24-22S-31E<br>25-22S-31E | 98351 |
| 30-015-54757 | Olive Won Unit #137H             | E/2 W/2<br>E/2 W/2 | 24-22S-31E<br>25-22S-31E | 98351 |
| 30-015-54749 | Olive Won Unit #134H             | W/2 E/2<br>W/2 E/2 | 24-22S-31E<br>25-22S-31E | 98351 |
| 30-015-54734 | Olive Won Unit #174H             | W/2 E/2<br>W/2 E/2 | 24-22S-31E<br>25-22S-31E | 98351 |
| 30-015-54755 | Olive Won Unit #135H             | E/2 E/2<br>E/2 E/2 | 24-22S-31E<br>25-22S-31E | 98351 |
| 30-015-55187 | Olive Won Unit #33H              | S/2<br>All         | 26-22S-31E<br>35-22S-31E | 98123 |
| 30-015-55179 | Olive Won Unit #32H              | S/2<br>All         | 26-22S-31E<br>35-22S-31E | 98123 |
| 30-015-55189 | Olive Won Unit #34H              | S/2<br>All         | 26-22S-31E<br>35-22S-31E | 98123 |
| 30-015-55177 | Olive Won Unit #31H              | S/2<br>All         | 26-22S-31E<br>35-22S-31E | 98123 |

|              |                                    |                   |  |       |
|--------------|------------------------------------|-------------------|--|-------|
| 30-015-55215 | Olive Won Unit #35H                | S/2<br>All        | 26-22S-31E<br>35-22S-31E               | 98123 |
| 30-015-55180 | Olive Won Unit #36H                | S/2<br>All        | 26-22S-31E<br>35-22S-31E               | 98123 |
| 30-015-55181 | Olive Won Unit #37H                | S/2<br>All        | 26-22S-31E<br>35-22S-31E               | 98123 |
| 30-015-55182 | Olive Won Unit #4H                 | S/2<br>All        | 26-22S-31E<br>35-22S-31E               | 39350 |
| 30-015-55183 | Olive Won Unit #71H                | S/2<br>All        | 26-22S-31E<br>35-22S-31E               | 39350 |
| 30-025-48169 | Lost Tank 30 19 Federal Com #42H   | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | 98296 |
| 30-025-48464 | Lost Tank 30 19 Federal Com #33H   | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | 98296 |
| 30-025-48691 | Lost Tank 30 19 Federal Com #41H   | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | 98296 |
| 30-025-47540 | Lost Tank 30 19 Federal Com #2H    | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | 97366 |
| 30-025-47541 | Lost Tank 30 19 Federal Com #12H   | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | 97366 |
| 30-025-47543 | Lost Tank 30 19 Federal Com #22H   | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | 97366 |
| 30-025-47941 | Lost Tank 30 19 Federal Com #11H   | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | 97366 |
| 30-025-47942 | Lost Tank 30 19 Federal Com #21H   | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | 97366 |
| 30-025-47944 | Lost Tank 30 19 Federal Com #32H   | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | 97366 |
| 30-025-47945 | Lost Tank 30 19 Federal Com #71H   | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | 97366 |
| 30-025-47946 | Lost Tank 30 19 Federal Com #72H   | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | 97366 |
| 30-015-29988 | Loper 34 State #1                  | E                 | 34-21S-31E                             | 96582 |
| 30-025-52491 | Regal Lager 31 19 Federal Com #34H | E/2<br>E/2<br>E/2 | 19-21S-32E<br>30-21S-32E<br>31-21S-32E | 98313 |
| 30-025-52492 | Regal Lager 31 19 Federal Com #35H | E/2<br>E/2<br>E/2 | 19-21S-32E<br>30-21S-32E<br>31-21S-32E | 98313 |
| 30-025-52493 | Regal Lager 31 19 Federal Com #36H | E/2<br>E/2<br>E/2 | 19-21S-32E<br>30-21S-32E<br>31-21S-32E | 98313 |
| 30-025-52488 | Regal Lager 31 19 Federal Com #31H | W/2<br>W/2<br>W/2 | 19-21S-32E<br>30-21S-32E<br>31-21S-32E | 98313 |
| 30-025-52489 | Regal Lager 31 19 Federal Com #32H | W/2<br>W/2<br>W/2 | 19-21S-32E<br>30-21S-32E<br>31-21S-32E | 98313 |
| 30-025-52490 | Regal Lager 31 19 Federal Com #33H | W/2<br>W/2        | 19-21S-32E<br>30-21S-32E               | 98313 |

|              |                                    |         |            |       |
|--------------|------------------------------------|---------|------------|-------|
|              |                                    | W/2     | 31-21S-32E |       |
| 30-025-52620 | Regal Lager 31 19 Federal Com #71H | W/2 W/2 | 19-21S-32E | 5695  |
|              |                                    | W/2 W/2 | 30-21S-32E |       |
|              |                                    | W/2 W/2 | 31-21S-32E |       |
| 30-025-52513 | Regal Lager 31 19 Federal Com #72H | E/2 W/2 | 19-21S-32E | 5695  |
|              |                                    | E/2 W/2 | 30-21S-32E |       |
|              |                                    | E/2 W/2 | 31-21S-32E |       |
| 30-025-52514 | Regal Lager 31 19 Federal Com #73H | W/2 E/2 | 19-21S-32E | 5695  |
|              |                                    | W/2 E/2 | 30-21S-32E |       |
|              |                                    | W/2 E/2 | 31-21S-32E |       |
| 30-025-52515 | Regal Lager 31 19 Federal Com #74H | E/2 E/2 | 19-21S-32E | 5695  |
|              |                                    | E/2 E/2 | 30-21S-32E |       |
|              |                                    | E/2 E/2 | 31-21S-32E |       |
| 30-025-52224 | Gold Log 4 9 Federal Com #71H      | All     | 4-22S-32E  | 5695  |
|              |                                    | All     | 9-22S-32E  |       |
| 30-025-52190 | Gold Log 4 9 Federal Com #72H      | All     | 4-22S-32E  | 5695  |
|              |                                    | All     | 9-22S-32E  |       |
| 30-025-52208 | Gold Log 4 9 Federal Com #73H      | All     | 4-22S-32E  | 5695  |
|              |                                    | All     | 9-22S-32E  |       |
| 30-025-52191 | Gold Log 4 9 Federal Com #74H      | All     | 4-22S-32E  | 5695  |
|              |                                    | All     | 9-22S-32E  |       |
| 30-025-52225 | Gold Log 4 9 Federal Com #311H     | All     | 4-22S-32E  | 98296 |
|              |                                    | All     | 9-22S-32E  |       |
| 30-025-52192 | Gold Log 4 9 Federal Com #313H     | All     | 4-22S-32E  | 98296 |
|              |                                    | All     | 9-22S-32E  |       |
| 30-025-52187 | Gold Log 4 9 Federal Com #32H      | All     | 4-22S-32E  | 98296 |
|              |                                    | All     | 9-22S-32E  |       |
| 30-025-52188 | Gold Log 4 9 Federal Com #33H      | All     | 4-22S-32E  | 98296 |
|              |                                    | All     | 9-22S-32E  |       |
| 30-025-52189 | Gold Log 4 9 Federal Com #34H      | All     | 4-22S-32E  | 98296 |
|              |                                    | All     | 9-22S-32E  |       |
| 30-025-52186 | Gold Log 4 9 Federal Com #35H      | All     | 4-22S-32E  | 98296 |
|              |                                    | All     | 9-22S-32E  |       |

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

**From:** [Fortier, Eric](#)  
**To:** [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#)  
**Subject:** [EXTERNAL] RE: Lost Tank Area Gas Commingle Application, Action ID: 383908  
**Date:** Tuesday, December 3, 2024 11:06:34 AM

**CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.**

Hi Dean and Leonard,

I wanted to follow up on this commingle application. I was recently made aware that several wells included on the original commingle permit are now plugged. Therefore, I wanted to update you with that information for your review. The plugged wells are listed below. Please let me know if you have any questions.

| Well Name      | API Number   |
|----------------|--------------|
| Federal 26 009 | 30-015-30355 |
| Federal 1 004  | 30-015-26843 |
| Federal 12 006 | 30-015-26917 |

Thank you,

**Eric Fortier**  
 Staff Regulatory Engineer  
[Eric\\_Fortier@oxy.com](mailto:Eric_Fortier@oxy.com)  
 O: 713-497-2203  
 C: 603-343-8601

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**From:** Fortier, Eric  
**Sent:** Wednesday, October 16, 2024 3:09 PM  
**To:** dean.mcclure@emnrn.nm.gov; leonard.lowe@emnrn.nm.gov  
**Subject:** Lost Tank Area Gas Commingle Application, Action ID: 383908

Hi Dean and Leonard,

I submitted a Surface Commingle or Off-Lease Application (C107-b) for gas production for the Lost Tank area, Action ID: 383908 for OXY USA INC. I am attaching several pieces of documentation that will be helpful as you review the application. Please see attached to this email the following documents:

- Affidavit of Publication for “Notice of Application for Surface Commingling” in Lea and Eddy county
- Tracking Information for BLM Notification
- Economics for the wells being included in this application
- Well Data Spreadsheet
- Draft CA Agreements (CAs Pending Approval)

Lost Tank 5 CPF Train #1 (Gold Log Wells)

| Well Name                 | API          | Surface Location | Pool                           | Pool Code |
|---------------------------|--------------|------------------|--------------------------------|-----------|
| GOLD LOG 4_9 FED COM 71H  | 30-025-52224 | D-04-22S-32E     | BILBREY BASIN; BONE SPRING     | 5695      |
| GOLD LOG 4_9 FED COM 72H  | 30-025-52190 | D-04-22S-32E     | BILBREY BASIN; BONE SPRING     | 5695      |
| GOLD LOG 4_9 FED COM 73H  | 30-025-52208 | B-04-22S-32E     | BILBREY BASIN; BONE SPRING     | 5695      |
| GOLD LOG 4_9 FED COM 74H  | 30-025-52191 | B-04-22S-32E     | BILBREY BASIN; BONE SPRING     | 5695      |
| GOLD LOG 4_9 FED COM 311H | 30-025-52225 | D-04-22S-32E     | WC-025 G-09 S223219D; WOLFCAMP | 98296     |
| GOLD LOG 4_9 FED COM 313H | 30-025-52192 | B-04-22S-32E     | WC-025 G-09 S223219D; WOLFCAMP | 98296     |
| GOLD LOG 4_9 FED COM 32H  | 30-025-52187 | D-04-22S-32E     | WC-025 G-09 S223219D; WOLFCAMP | 98296     |
| GOLD LOG 4_9 FED COM 33H  | 30-025-52188 | D-04-22S-32E     | WC-025 G-09 S223219D; WOLFCAMP | 98296     |
| GOLD LOG 4_9 FED COM 34H  | 30-025-52189 | B-04-22S-32E     | WC-025 G-09 S223219D; WOLFCAMP | 98296     |
| GOLD LOG 4_9 FED COM 35H  | 30-025-52186 | B-04-22S-32E     | WC-025 G-09 S223219D; WOLFCAMP | 98296     |

Lost Tank 5 CPF Train #2 (Regal Lager Wells)

| Well Name                           | API          | Surface Location | Pool                              | Pool Code |
|-------------------------------------|--------------|------------------|-----------------------------------|-----------|
| REGAL LAGER 31 19 FEDERAL COM #034H | 30-025-52491 | A-6-22S-32E      | WC-025 G-09 S213232A;UPR WOLFCAMP | 98313     |
| REGAL LAGER 31 19 FEDERAL COM #035H | 30-025-52492 | A-6-22S-32E      | WC-025 G-09 S213232A;UPR WOLFCAMP | 98313     |
| REGAL LAGER 31 19 FEDERAL COM #036H | 30-025-52493 | A-6-22S-32E      | WC-025 G-09 S213232A;UPR WOLFCAMP | 98313     |
| REGAL LAGER 31 19 FEDERAL COM #031H | 30-025-52488 | N-31-21S-32E     | WC-025 G-09 S213232A;UPR WOLFCAMP | 98313     |
| REGAL LAGER 31 19 FEDERAL COM #032H | 30-025-52489 | N-31-21S-32E     | WC-025 G-09 S213232A;UPR WOLFCAMP | 98313     |

|                                     |              |              |                                   |       |
|-------------------------------------|--------------|--------------|-----------------------------------|-------|
| REGAL LAGER 31 19 FEDERAL COM #033H | 30-025-52490 | N-31-21S-32E | WC-025 G-09 S213232A;UPR WOLFCAMP | 98313 |
| REGAL LAGER 31 19 FEDERAL COM #071H | 30-025-52620 | N-31-21S-32E | BILBREY BASIN;BONE SPRING         | 5695  |
| REGAL LAGER 31 19 FEDERAL COM #072H | 30-025-52513 | N-31-21S-32E | BILBREY BASIN;BONE SPRING         | 5695  |
| REGAL LAGER 31 19 FEDERAL COM #073H | 30-025-52514 | A-6-22S-32E  | BILBREY BASIN;BONE SPRING         | 5695  |
| REGAL LAGER 31 19 FEDERAL COM #074H | 30-025-52515 | A-6-22S-32E  | BILBREY BASIN;BONE SPRING         | 5695  |

Also, I have cross-checked the pools and spacing units from the wells above to the OCD permitting website and have found that the wells are all listed under their correct pools and spacing units. Please let me know if you have any questions or concerns.

Best regards,

**Eric Fortier**

Staff Regulatory Engineer

[Eric\\_Fortier@oxy.com](mailto:Eric_Fortier@oxy.com)

O: 713-497-2203

C: 603-343-8601

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of May, 2025 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 21 South, Range 32 East, N.M.P.M.**

**W/2 E/2 of Sections 19, 30 and 31, Lea County, New Mexico**

Containing **480.00** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

- such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
  8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
  9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
  10. The date of this agreement is May 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
  11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

Operator

By: \_\_\_\_\_  
Operator/Attorney-in-Fact

\_\_\_\_\_  
Date

**ACKNOWLEDGEMENT**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**OXY USA INC.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**, a  
Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

**OXY USA WTP LIMITED PARTNERSHIP**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 3H

**OXY Y-1 COMPANY**

\_\_\_\_\_  
Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )

)

COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY Y-1**  
**COMPANY**, a New Mexico corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas











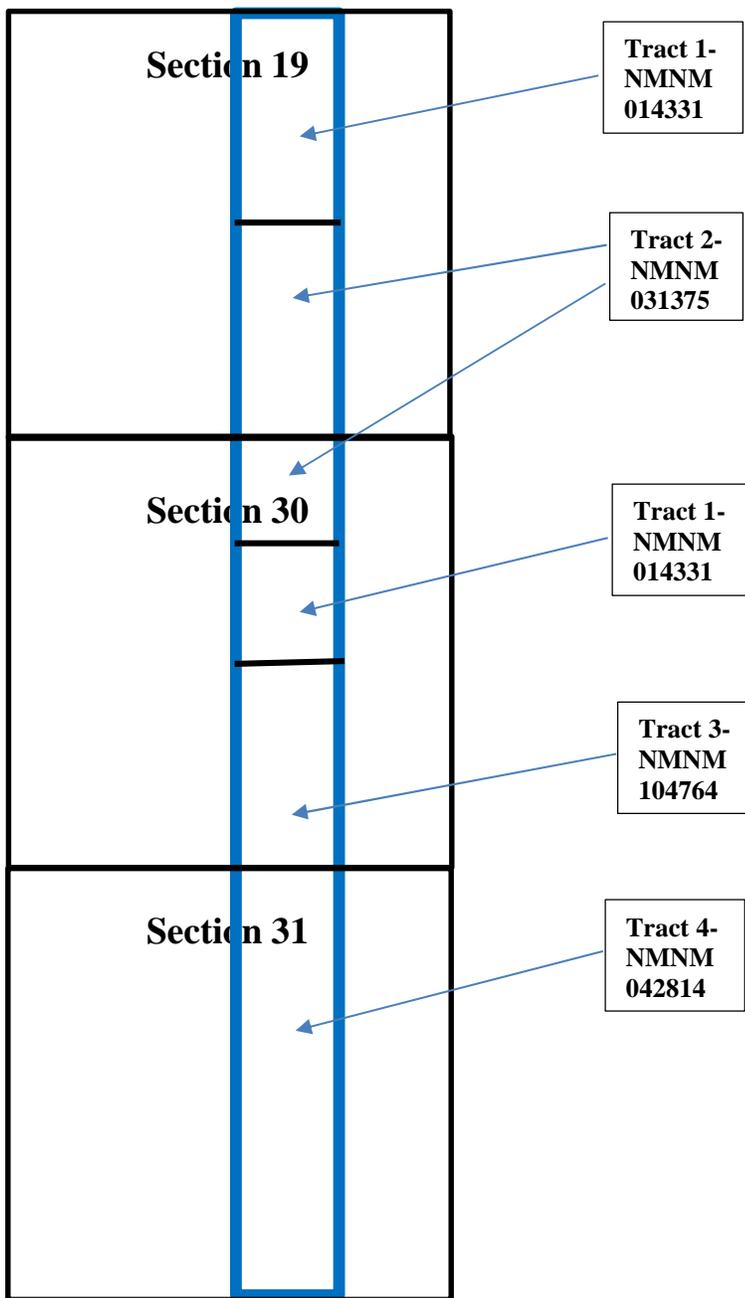


### EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated May 1, 2025

Plat of communitized area covering **480.00** acres in **the W/2 E/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

Regal Lager 31 19 Fed Com 3H



**EXHIBIT “B”**

To Communitization Agreement Dated May 1, 2025 embracing the following described land in **the W/2 E/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

|                                  |  |
|----------------------------------|--|
| Lease Serial Number:             | NMNM 014331  |
| Description of Land Committed:   | Township 21 South, Range 32 East,<br>N.M.P.M., Lea County, NM<br>Section 19: W/2 NE/4<br>Section 30: SW/4 NE/4 |
| Number of Acres:                 | 120.00   |
| Current Lessee of Record:        | CONOCOPHILLIPS CO  |
| Name of Working Interest Owners: | OXY USA WTP LIMITED<br>PARTNERSHIP - 24.8550%<br>OXY USA INC. - 75.1450%                                       |

Tract No. 2

|                                |  |
|--------------------------------|--|
| Lease Serial Number:           | NMNM 031375  |
| Description of Land Committed: | Township 21 South, Range 32 East,<br>N.M.P.M., Lea County, NM<br>Section 19: W/2 SE/4<br>Section 30: NW/4 NE/4     |
| Number of Acres:               | 120.00   |
| Current Lessee of Record:      | CORDILLERA ENERGY PARTNERS II<br>LLC<br>PALADIN ENERGY CORP<br>FASKEN ACQUISITIONS 02 LTD<br>VINCERO RESOURCES LTD |

Regal Lager 31 19 Fed Com 3H

Name of Working Interest Owners: FASKEN ACQUISITIONS 02, LTD - 100%

Tract No. 3

Lease Serial Number: NMNM 104764

Description of Land Committed: Township 21 South, Range 32 East, N.M.P.M., Lea County, NM Section 30: W/2 SE/4

Number of Acres: 80.00

Current Lessee of Record: CHI ENERGY INC.

Name of Working Interest Owners: OXY USA INC. - 32.311504%  
OXY Y-1 COMPANY - 66.179258%  
OXY USA WTP LIMITED PARTNERSHIP - 1.509238%

Tract No. 4

Lease Serial Number: NMNM 042814

Description of Land Committed: Township 21 South, Range 32 East, N.M.P.M., Lea County, NM Section 31: W/2 E/2

Number of Acres: 160.00

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 100.0%

Regal Lager 31 19 Fed Com 3H

**RECAPITULATION**

| <u>Tract No.</u> | <u>No. of Acres Committed</u> | <u>Percentage of Interest<br/>in Communitized Area</u> |
|------------------|-------------------------------|--|
| 1                | 120.00                        | 25.0000%   |
| 2                | 120.00                        | 25.0000%   |
| 3                | 80.00                         | 16.6667%   |
| 4                | 160.00                        | 33.3333%   |
| <b>Total</b>     | <b>480.00</b>                 | <b>100.000%</b>  |

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of May, 2025 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 21 South, Range 32 East, N.M.P.M.**

**W/2 W/2 of Sections 19, 30 and 31, Lea County, New Mexico**

Containing **522.32** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

- such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
  8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
  9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
  10. The date of this agreement is May 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
  11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

\_\_\_\_\_  
Operator

By: \_\_\_\_\_  
Operator/Attorney-in-Fact

\_\_\_\_\_  
Date

**ACKNOWLEDGEMENT**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 1H

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**OXY USA INC.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS        )  
  )  
COUNTY OF HARRIS    )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 1H

**OXY USA WTP LIMITED PARTNERSHIP**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 1H

**OXY Y-1 COMPANY**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS        )  
  )  
COUNTY OF HARRIS    )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY Y-1**  
**COMPANY**, a New Mexico corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas









Regal Lager 31 19 Fed Com 1H

**PALADIN ENERGY CORP**

\_\_\_\_\_  
Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**ACKNOWLEDGMENTS**

STATE OF \_\_\_\_\_ )

)

COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

\_\_\_\_\_  
Notary Public in and for the State of \_\_\_\_\_

Notary's Printed Name: \_\_\_\_\_

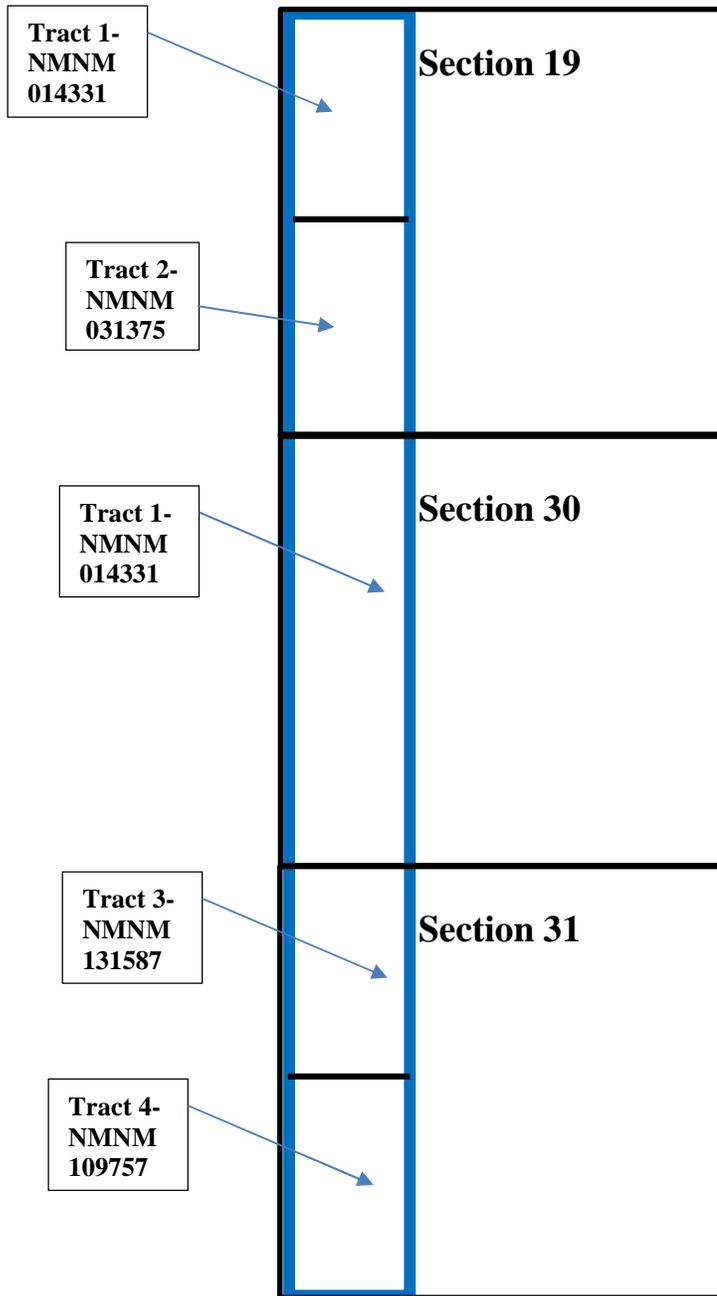
Notary's Commission Expires: \_\_\_\_\_

### EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated May 1, 2025.

Plat of communitized area covering **522.32** acres in **the W/2 W/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

Regal Lager 31 19 Fed Com 1H



**EXHIBIT “B”**

To Communitization Agreement Dated May 1, 2025 embracing the following described land in **the W/2 W/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

|                                  |  |
|----------------------------------|--|
| Lease Serial Number:             | NMNM 014331  |
| Description of Land Committed:   | Township 21 South, Range 32 East,<br>N.M.P.M., Lea County, NM<br>Section 19: Lots 1, 2<br>Section 30: Lots 1 – 4 |
| Number of Acres:                 | 260.75   |
| Current Lessee of Record:        | CONOCOPHILLIPS CO  |
| Name of Working Interest Owners: | OXY USA WTP LIMITED<br>PARTNERSHIP - 24.8550%<br>OXY USA INC. - 75.1450%   |

Tract No. 2

|                                |  |
|--------------------------------|--|
| Lease Serial Number:           | NMNM 031375  |
| Description of Land Committed: | Township 21 South, Range 32 East,<br>N.M.P.M., Lea County, NM<br>Section 19: Lots 3, 4                             |
| Number of Acres:               | 86.85  |
| Current Lessee of Record:      | CORDILLERA ENERGY PARTNERS II<br>LLC<br>PALADIN ENERGY CORP<br>FASKEN ACQUISITIONS 02 LTD<br>VINCERO RESOURCES LTD |

Regal Lager 31 19 Fed Com 1H

Name of Working Interest Owners: FASKEN ACQUISITIONS 02, LTD - 100%

Tract No. 3

Lease Serial Number: NMNM 131587

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 31: Lots 1, 2

Number of Acres: 87.28

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 6.199285%  
OXY Y-1 COMPANY - 93.800715%

Tract No. 4

Lease Serial Number: NMNM 109757

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 31: Lots 3, 4

Number of Acres: 87.44

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 100.0%

Regal Lager 31 19 Fed Com 1H

**RECAPITULATION**

| <u>Tract No.</u> | <u>No. of Acres Committed</u> | <u>Percentage of Interest<br/>in Communitized Area</u> |
|------------------|-------------------------------|--|
| 1                | 260.75                        | 49.9215%   |
| 2                | 86.85                         | 16.6277%   |
| 2                | 87.28                         | 16.7101%   |
| 4                | 87.44                         | 16.7407%   |
| <b>Total</b>     | <b>522.32</b>                 | <b>100.000%</b>  |

Regal Lager 31 19 Fed Com 34H  
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Regal Lager 31 19 Fed Com 36H

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of April, 2023 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 21 South, Range 32 East, N.M.P.M.**

**E/2 of Sections 19, 30 and 31, Lea County, New Mexico**

Containing **960.00** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

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Regal Lager 31 19 Fed Com 36H

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

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Regal Lager 31 19 Fed Com 36H

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

\_\_\_\_\_  
Operator

By: \_\_\_\_\_  
Operator/Attorney-in-Fact

\_\_\_\_\_  
Date

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Regal Lager 31 19 Fed Com 35H  
Regal Lager 31 19 Fed Com 36H

**ACKNOWLEDGEMENT**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

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Regal Lager 31 19 Fed Com 35H  
Regal Lager 31 19 Fed Com 36H

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**OXY USA INC.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**, a  
Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 34H  
Regal Lager 31 19 Fed Com 35H  
Regal Lager 31 19 Fed Com 36H

**OXY USA WTP LIMITED PARTNERSHIP**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas

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Regal Lager 31 19 Fed Com 36H

**OXY Y-1 COMPANY**

\_\_\_\_\_  
Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY Y-1**  
**COMPANY**, a New Mexico corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas













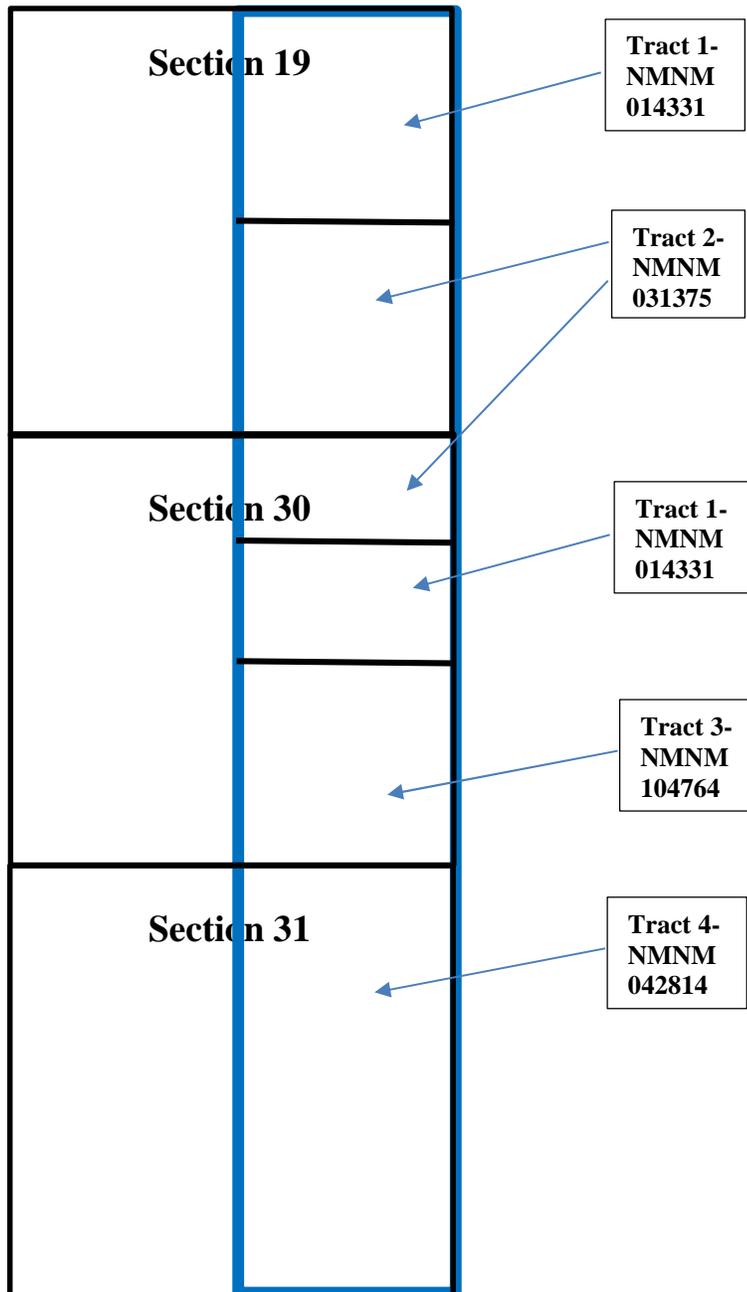
Regal Lager 31 19 Fed Com 34H  
Regal Lager 31 19 Fed Com 35H  
Regal Lager 31 19 Fed Com 36H

### EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated April 1, 2023

Plat of communitized area covering **960.00** acres in **the E/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

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**EXHIBIT “B”**

To Communitization Agreement Dated April 1, 2023 embracing the following described land in **the E/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 014331  
Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 19: NE/4  
Section 30: S/2NE/4  
Number of Acres: 240.00  
Current Lessee of Record: CONOCOPHILLIPS CO  
Name of Working Interest Owners: OXY USA WTP LIMITED  
PARTNERSHIP - 24.8550%  
OXY USA INC. - 75.1450%

Tract No. 2

Lease Serial Number: NMNM 031375  
Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 19: SE/4  
Section 30: N/2NE/4  
Number of Acres: 240.00  
Current Lessee of Record: CORDILLERA ENERGY PARTNERS II  
LLC  
PALADIN ENERGY CORP  
FASKEN ACQUISITIONS 02 LTD  
VINCERO RESOURCES LTD

Regal Lager 31 19 Fed Com 34H  
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Regal Lager 31 19 Fed Com 36H

Name of Working Interest Owners: FASKEN ACQUISITIONS 02, LTD - 100%

Tract No. 3

Lease Serial Number: NMNM 104764

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 30: SE/4

Number of Acres: 160.00

Current Lessee of Record: CHI ENERGY INC.

Name of Working Interest Owners: OXY USA INC. - 32.311504%  
OXY Y-1 COMPANY - 66.179258%  
OXY USA WTP LIMITED  
PARTNERSHIP - 1.509238%

Tract No. 4

Lease Serial Number: NMNM 042814

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 31: E/2

Number of Acres: 320.00

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 100.0%

Regal Lager 31 19 Fed Com 34H  
Regal Lager 31 19 Fed Com 35H  
Regal Lager 31 19 Fed Com 36H

**RECAPITULATION**

| <u>Tract No.</u> | <u>No. of Acres Committed</u> | <u>Percentage of Interest<br/>in Communitized Area</u> |
|------------------|-------------------------------|--|
| 1                | 240.00                        | 25.0000%   |
| 2                | 240.00                        | 25.0000%   |
| 3                | 160.00                        | 16.6667%   |
| 4                | 320.00                        | 33.3333%   |
| <b>Total</b>     | <b>960.00</b>                 | <b>100.000%</b>  |

Regal Lager 31 19 Fed Com 31H  
Regal Lager 31 19 Fed Com 32H  
Regal Lager 31 19 Fed Com 33H

**Federal Communitization Agreement**

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of April, 2023 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 21 South, Range 32 East, N.M.P.M.**

**W/2 of Sections 19, 30 and 31, Lea County, New Mexico**

Containing **1002.32** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

Regal Lager 31 19 Fed Com 31H  
Regal Lager 31 19 Fed Com 32H  
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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

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such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

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successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

\_\_\_\_\_  
Operator

By: \_\_\_\_\_  
Operator/Attorney-in-Fact

\_\_\_\_\_  
Date

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Regal Lager 31 19 Fed Com 33H

### ACKNOWLEDGEMENT

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

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Regal Lager 31 19 Fed Com 33H

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**OXY USA INC.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

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Regal Lager 31 19 Fed Com 33H

**OXY USA WTP LIMITED PARTNERSHIP**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas

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**OXY Y-1 COMPANY**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY Y-1**  
**COMPANY**, a New Mexico corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas











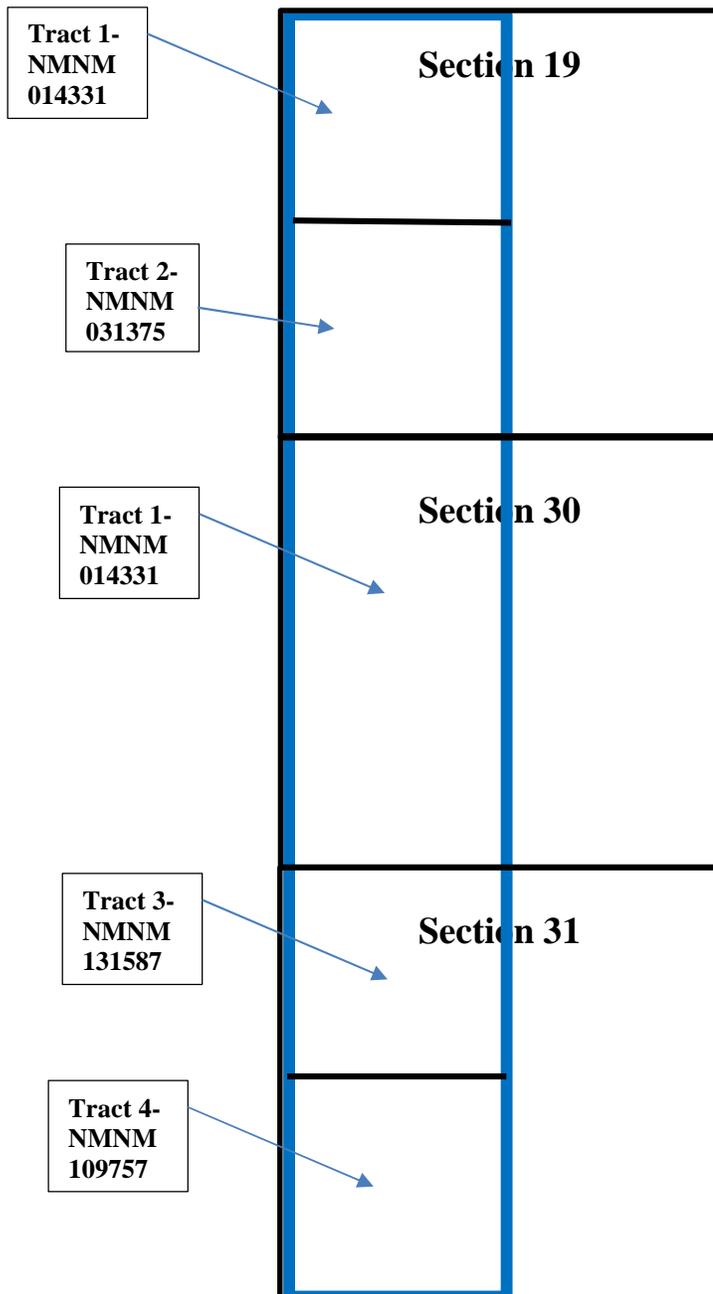
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### EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated April 1, 2023.

Plat of communitized area covering **1002.32** acres in **the W/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

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**EXHIBIT “B”**

To Communitization Agreement Dated April 1, 2023 embracing the following described land in **the W/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 014331  
Description of Land Committed: Township 21 South, Range 32 East, N.M.P.M., Lea County, NM  
Section 19: Lots 1, 2 and E/2NW/4  
Section 30: Lots 1 – 4 and E/2W/2  
Number of Acres: 500.75  
Current Lessee of Record: CONOCOPHILLIPS CO  
Name of Working Interest Owners: OXY USA WTP LIMITED PARTNERSHIP - 24.8550%  
OXY USA INC. - 75.1450%

Tract No. 2

Lease Serial Number: NMNM 031375  
Description of Land Committed: Township 21 South, Range 32 East, N.M.P.M., Lea County, NM  
Section 19: Lots 3, 4 and E/2SW/4  
Number of Acres: 166.85  
Current Lessee of Record: CORDILLERA ENERGY PARTNERS II LLC  
PALADIN ENERGY CORP  
FASKEN ACQUISITIONS 02 LTD  
VINCERO RESOURCES LTD

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Name of Working Interest Owners: FASKEN ACQUISITIONS 02, LTD -  
100%

Tract No. 3

Lease Serial Number: NMNM 131587

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 31: Lots 1, 2 and E/2NW/4

Number of Acres: 167.28

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 6.199285%  
OXY Y-1 COMPANY - 93.800715%

Tract No. 4

Lease Serial Number: NMNM 109757

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 31: Lots 3, 4, E/2SW/4

Number of Acres: 167.44

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 100.0%

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Regal Lager 31 19 Fed Com 33H

**RECAPITULATION**

| <u>Tract No.</u> | <u>No. of Acres Committed</u> | <u>Percentage of Interest<br/>in Communitized Area</u> |
|------------------|-------------------------------|--|
| 1                | 500.75                        | 49.959094899832400%                                    |
| 2                | 166.85                        | 16.646380397477900%                                    |
| 2                | 167.28                        | 16.689280868385300%                                    |
| 4                | 167.44                        | 16.705243834304400%                                    |
| <b>Total</b>     | <b>1,002.32</b>               | <b>100.000%</b>  |

TRAIN #1  
CA PENDING APPROVAL -  
BONE SPRING  
SECTIONS 4 & 9

Gold Log 4 9 Fed Com 71H-74H CA

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of August, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 22 South, Range 32 East, N.M.P.M.**

**Section 4: All**

**Section 9: All**

**Lea County, New Mexico**

Containing **1279.16** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is August 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**OPERATOR:**

**OXY USA INC.  
(Record Title and Working Interest  
Owner)**

DATE: \_\_\_\_\_

BY: \_\_\_\_\_  
NAME: James Laning  
TITLE: Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS §

§

COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this the \_\_\_\_\_ day of \_\_\_\_\_, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of \_\_\_\_\_  
My commission expires \_\_\_\_\_

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**OXY USA INC.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: James Laning  
Title: Attorney-in-Fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

**OXY Y-1 COMPANY**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: James Laning  
Title: Attorney-in-Fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by James Laning, ATTORNEY-IN-FACT of OXY Y-1 COMPANY, a New Mexico corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

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**OCCIDENTAL PERMIAN LIMITED PARTNERSHIP**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: James Laning  
Title: Attorney-in-Fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by James Laning, ATTORNEY-IN-FACT of OCCIDENTAL PERMIAN LIMITED PARTNERSHIP, a Texas limited partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas

**OXY USA WTP Limited Partnership**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: James Laning  
Title: Attorney-in-Fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA WTP LIMITED PARTNERSHIP, a Delaware limited partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas



















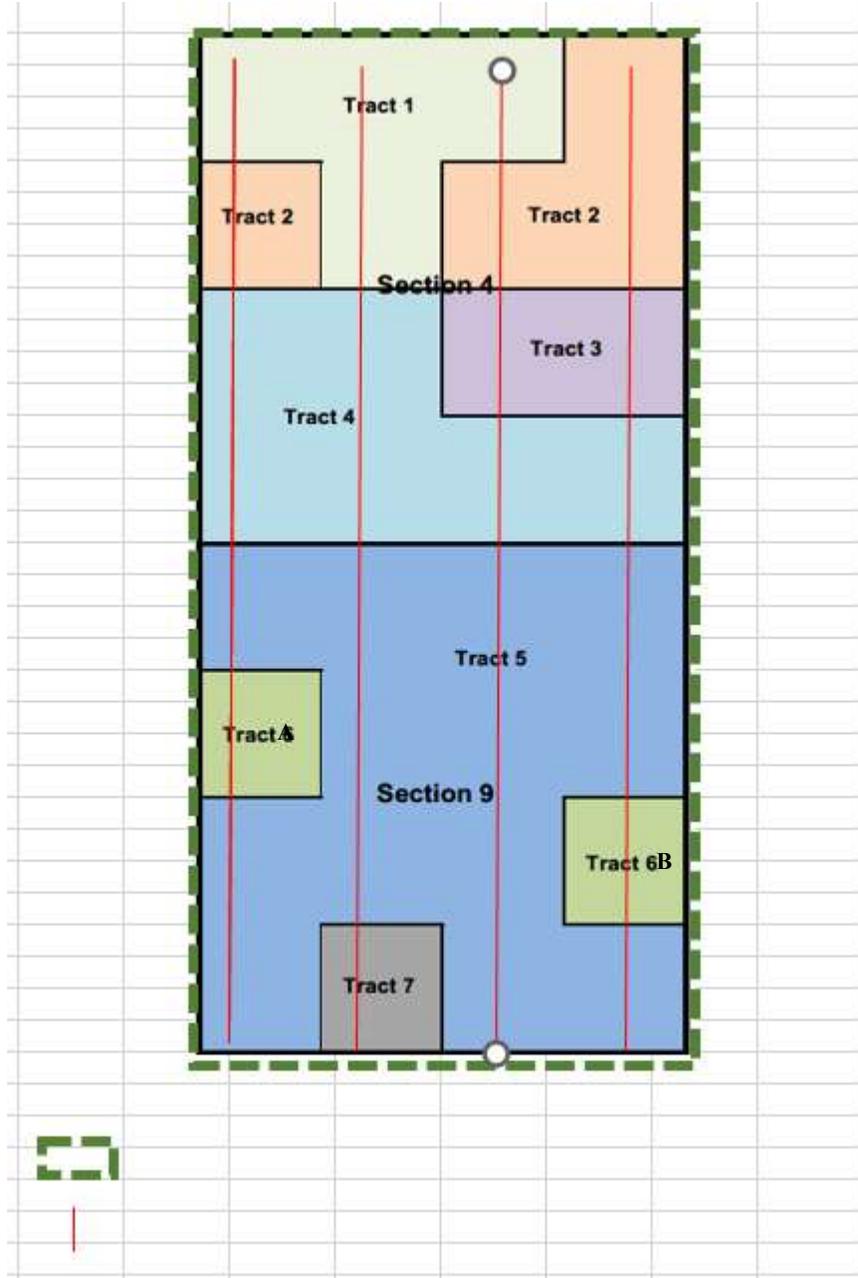


# EXHIBIT "A"

To Communitization Agreement dated August 1, 2023

Plat of communitized area covering 1279.16 acres in Township 22 South, Range 32 East, All of Sections 4 & 9, N.M.P.M., Lea County, New Mexico

- Gold Log 4 9 Federal Com 71H (30-025-XXXXX)
- Gold Log 4 9 Federal Com 72H (30-025-XXXXX)
- Gold Log 4 9 Federal Com 73H (30-025-XXXXX)
- Gold Log 4 9 Federal Com 74H (30-025-XXXXX)



### EXHIBIT "B"

To Communitization Agreement dated August 1, 2023 embracing the following described land in Township 22 South, Range 32 East, All of Sections 4 & 9, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

#### DESCRIPTION OF LEASES COMMITTED

##### Tract No. 1

Lease Serial No.: NMNM 105469274 (fka NMNM 86710)

Description of Land Committed: Township 22 South, Range 32 East, N.M.P.M., Section 4: Lots 2-4, SE/4NW/4

Number of Acres: 159.27

Lease Owner: ConocoPhillips Company

Name and Percent of WI Owners:

|                                       |                    |
|---------------------------------------|--------------------|
| OXY USA Inc.....                      | 10.490100%         |
| OXY USA WTP Limited Partnership.....  | 3.469700%          |
| COG Operating, LLC.....               | 52.376200%         |
| Magnum Hunter Produciton, Inc.....    | 17.501100%         |
| RKC, Inc.....                         | 5.704900%          |
| Fasken Acquisitions 02, Ltd.....      | 4.723600%          |
| Osprey Oil and Gas, LLC.....          | 1.295200%          |
| Concho Oil & Gas, LLC.....            | 2.756600%          |
| 128 Holdings, LLC.....                | 0.431700%          |
| Permian Resources Operating, LLC..... | 0.155739%          |
|                                       | <u>100.000000%</u> |

##### Tract No. 2

Lease Serial Number: NMNM 105547224 (fka NMNM 104687)

Description of Land Committed: Township 22 South, Range 32 East, N.M.P.M., Section 4: Lot 1, S/2NE/4, SW/4NW/4

Number of Acres: 159.89

Current Lessee of Record: EXCO Resources, Inc.

Name and Percent of WI Owners:

|                                    |            |
|------------------------------------|------------|
| COG Operating, LLC.....            | 60.125700% |
| Magnum Hunter Production, Inc..... | 17.501200% |
| RKC, Inc.....                      | 6.728300%  |

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|                                   |             |
|-----------------------------------|-------------|
| Fasken Acquisitions 02, Ltd.....  | 5.571000%   |
| JKM Energy, LLC.....              | 5.000000%   |
| Concho Oil & Gas, LLC.....        | 3.164500%   |
| Osprey Oil and Gas, LLC.....      | 1.527600%   |
| Lynx Production Company, Inc..... | 0.381900%   |
|                                   | 100.000000% |

Tract No. 3

Lease Serial Number: NMNM 105305437 (fka NMNM 135248)

Description of Land Committed: Township 22 South, Range 32 East,  
N.M.P.M., Section 4: N/2SE/4

Number of Acres: 80.00

Current Lessee of Record: OXY USA WTP LIMITED PARTNERSHIP  
OCCIDENTAL PERMIAN LIMITED PARTENRSHIP

Name and Percent of WI Owners: OXY USA WTP LIMITED  
PARTNERSHIP.....93.647600%  
OCCIDENTAL PERMIAN LIMITED  
PARTNERSHIP.....6.352400%  
100.000000%

Tract No. 4

Lease Serial Number: V0-3113-0001

Description of Land Committed: Township 22 South, Range 32 East,  
N.M.P.M., Section 4: SW/4, S/2SE/4

Number of Acres: 240.00

Current Lessee of Record: Devon Energy Production Company L.P.

Name and Percent of WI Owners: OXY USA Inc.....77.875000%  
OXY Y-1 Company.....10.625000%  
OXY USA WTP Limited Partnership.....7.750000%  
OCCIDENTAL PERMIAN LIMITED  
PARTNERSHIP.....3.750000%  
100.000000%

Tract No. 5

Lease Serial Number: NMNM 105505124 (fka NMNM 077057)

Description of Land Committed: Township 22 South, Range 32 East,  
N.M.P.M., Section 9: NE/4, N/2NW/4,  
SE/4NW/4, NE/4SW/4, W/2SW/4,  
NW/4SE/4, S/2SE/4

Number of Acres: 520.00

Current Lessee of Record: OXY USA INC.  
OXY Y-1 COMPANY

Name and Percent of WI Owners: OXY USA INC.....89.000000%  
OXY Y-1 COMPANY.....11.000000%  
100.000000%

Tract No. 6A

Lease Serial Number: V0-4081-0003

Description of Land Committed: Township 22 South, Range 32 East,  
N.M.P.M., Section 9: SW/4NW/4,

Number of Acres: 40.00

Current Lessee of Record: Legacy Reserves Operating LP

Name and Percent of WI Owners: OXY USA WTP LIMITED  
PARTNERSHIP.....21.700000%  
OCCIDENTAL PERMIAN LIMITED  
PARTNERSHIP.....10.500000%  
OXY Y-1 COMPANY.....2.800000%  
LRF Jr. LLC.....22.500000%  
William Fuller Kirkpatrick French,  
Trustee of the William Fuller  
Kirkpatrick French GST Exempt Trust.....2.500000%  
COG Operating, LLC.....25.000000%  
Vision Energy, Inc.....10.000000%  
McVay Drilling Company.....5.000000%  
100.000000%

Tract No. 6B

Lease Serial Number: V0-4081-0003

Description of Land Committed: Township 22 South, Range 32 East,  
N.M.P.M., Section 9: NE/4SE/4

Number of Acres: 40.00

Current Lessee of Record: Legacy Reserves Operating LP

Name and Percent of WI Owners:

|   |                    |
|---|--------------------|
| OXY USA WTP LIMITED   |                    |
| PARTNERSHIP.....  | 21.700000%         |
| OCCIDENTAL PERMIAN LIMITED  |                    |
| PARTNERSHIP.....  | 10.500000%         |
| OXY Y-1 COMPANY.....  | 2.800000%          |
| LRF Jr. LLC.....  | 22.500000%         |
| William Fuller Kirkpatrick French,<br>Trustee of the William Fuller<br>Kirkpatrick French GST Exempt Trust..... | 2.500000%          |
| SBI West Texas I LLC.....   | 25.000000%         |
| Vision Energy, Inc.....   | 10.000000%         |
| McVay Drilling Company.....   | 5.000000%          |
|   | <u>100.000000%</u> |

Tract No. 7

Lease Serial Number: V0-0629-000

Description of Land Committed: Township 22 South, Range 32 East,  
N.M.P.M., Section 9: SE/4SW/4

Number of Acres: 40.00

Current Lessee of Record: OXY USA INC.

Name and Percent of WI Owners:

|                  |                    |
|------------------|--------------------|
| OXY USA INC..... | <u>100.000000%</u> |
|                  | 100.000000%        |

**RECAPITULATION**

| <u>Tract No.</u> | <u>No. of Acres<br/>Committed</u> | <u>Percentage of Interest<br/>in Communitized Area</u> |
|------------------|-----------------------------------|--|
| 1                | 159.27                            | 12.45%   |
| 2                | 159.89                            | 12.50%   |
| 3                | 80.00                             | 6.25%  |
| 4                | 240.00                            | 18.76%   |
| 5                | 520.00                            | 40.65%   |
| 6A               | 40.00                             | 3.13%  |
| 6B               | 40.00                             | 3.13%  |
| 7                | 40.00                             | 3.13%  |
| <b>Total</b>     | <b>1279.16</b>                    | <b>100.0000%</b>                                       |

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of August, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 22 South, Range 32 East, N.M.P.M.**  
**Section 4: All**  
**Section 9: All**  
**Lea County, New Mexico**

Containing **1279.16** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is August 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

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hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**OPERATOR:**

**OXY USA INC.  
(Record Title and Working Interest  
Owner)**

DATE: \_\_\_\_\_

BY: \_\_\_\_\_  
NAME: James Laning  
TITLE: Attorney-in-Fact



**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**OXY USA INC.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: James Laning  
Title: Attorney-in-Fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

**OXY Y-1 COMPANY**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: James Laning  
Title: Attorney-in-Fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by James Laning, ATTORNEY-IN-FACT of OXY Y-1 COMPANY, a New Mexico corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

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**OCCIDENTAL PERMIAN LIMITED PARTNERSHIP**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: James Laning  
Title: Attorney-in-Fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by James Laning, ATTORNEY-IN-FACT of OCCIDENTAL PERMIAN LIMITED PARTNERSHIP, a Texas limited partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas

**OXY USA WTP Limited Partnership**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: James Laning  
Title: Attorney-in-Fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 2023, by James Laning, ATTORNEY-IN-FACT of OXY USA WTP LIMITED PARTNERSHIP, a Delaware limited partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas

















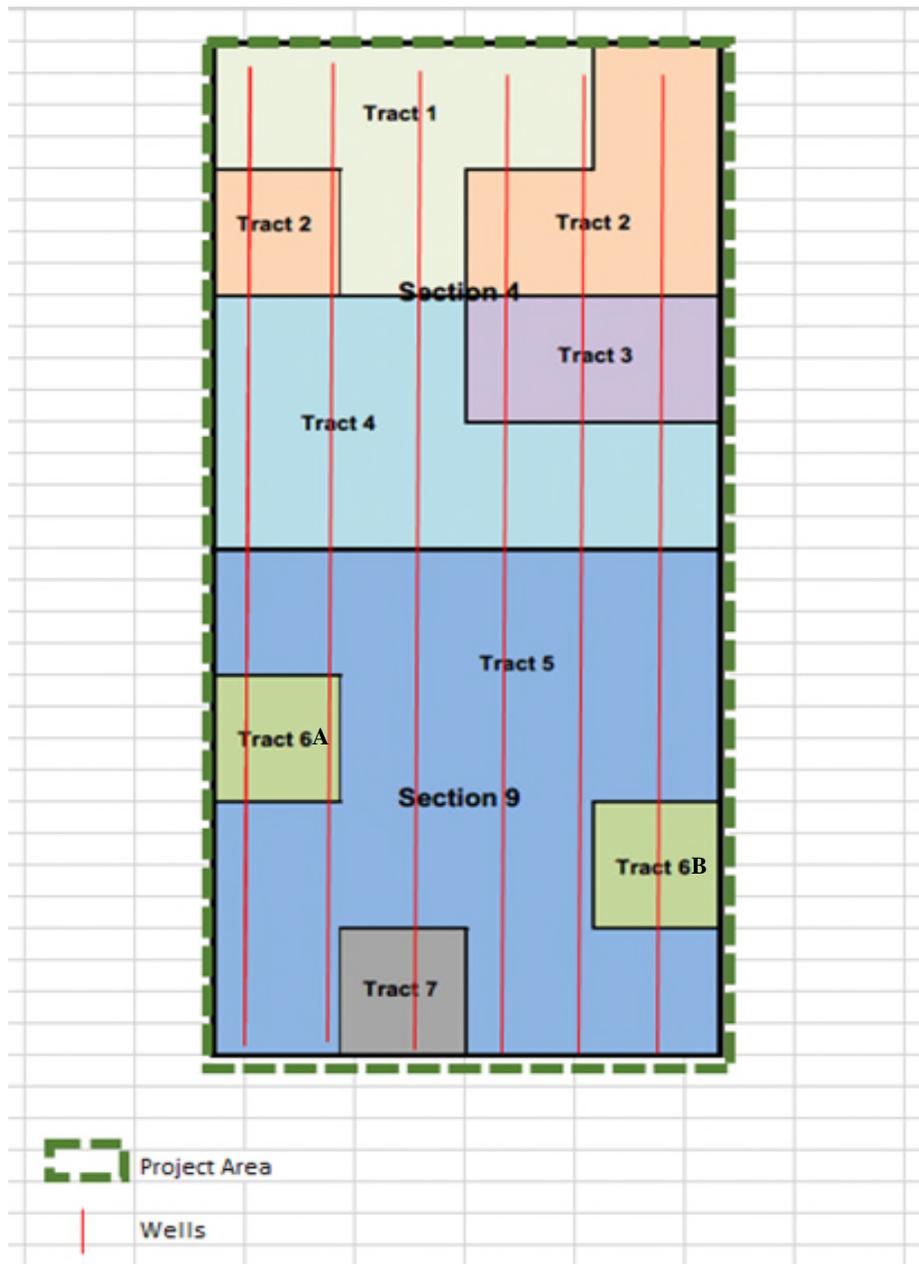


# EXHIBIT "A"

To Communitization Agreement dated August 1, 2023

Plat of communitized area covering 1279.16 acres in Township 22 South, Range 32 East, All of Sections 4 & 9, N.M.P.M., Lea County, New Mexico

- Gold Log 4 9 Federal Com 32H (30-025-XXXXXX)
- Gold Log 4 9 Federal Com 33H (30-025-XXXXXX)
- Gold Log 4 9 Federal Com 34H (30-025-XXXXXX)
- Gold Log 4 9 Federal Com 35H (30-025-XXXXXX)
- Gold Log 4 9 Federal Com 311H (30-025-XXXXXX)
- Gold Log 4 9 Federal Com 313H (30-025-XXXXXX)



**EXHIBIT “B”**

To Communitization Agreement dated August 1, 2023 embracing the following described land in Township 22 South, Range 32 East, All of Sections 4 & 9, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.: NMNM 86710

Description of Land Committed: Township 22 South, Range 32 East, N.M.P.M., Section 4: Lots 2-4, SE/4NW/4

Number of Acres: 159.27

Lease Owner: ConocoPhillips Company

Name and Percent of WI Owners:

|                                       |                    |
|---------------------------------------|--------------------|
| OXY USA Inc.....                      | 10.490100%         |
| OXY USA WTP Limited Partnership.....  | 3.469700%          |
| COG Operating, LLC.....               | 52.376200%         |
| Magnum Hunter Produciton, Inc.....    | 17.501100%         |
| RKC, Inc.....                         | 5.704900%          |
| Fasken Acquisitions 02, Ltd.....      | 4.723600%          |
| Osprey Oil and Gas, LLC.....          | 1.295200%          |
| Concho Oil & Gas, LLC.....            | 2.756600%          |
| 128 Holdings, LLC.....                | 0.431700%          |
| Permian Resources Operating, LLC..... | 0.155739%          |
|                                       | <u>100.000000%</u> |

Tract No. 2

Lease Serial Number: NMNM 104687

Description of Land Committed: Township 22 South, Range 32 East, N.M.P.M., Section 4: Lot 1, S/2NE/4, SW/4NW/4

Number of Acres: 159.89

Current Lessee of Record: EXCO Resources, Inc.

Name and Percent of WI Owners:

|                                    |            |
|------------------------------------|------------|
| COG Operating, LLC.....            | 60.125700% |
| Magnum Hunter Production, Inc..... | 17.501200% |
| RKC, Inc.....                      | 6.728300%  |

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|                                   |             |
|-----------------------------------|-------------|
| Fasken Acquisitions 02, Ltd.....  | 5.571000%   |
| JKM Energy, LLC.....              | 5.000000%   |
| Concho Oil & Gas, LLC.....        | 3.164500%   |
| Osprey Oil and Gas, LLC.....      | 1.527600%   |
| Lynx Production Company, Inc..... | 0.381900%   |
|                                   | 100.000000% |

Tract No. 3

Lease Serial Number: NMNM 135248

Description of Land Committed: Township 22 South, Range 32 East,  
N.M.P.M., Section 4: N/2SE/4

Number of Acres: 80.00

Current Lessee of Record: OXY USA WTP LIMITED PARTNERSHIP  
OCCIDENTAL PERMIAN LIMITED PARTENRSHIP

Name and Percent of WI Owners: OXY USA WTP LIMITED  
PARTNERSHIP.....93.647600%  
OCCIDENTAL PERMIAN LIMITED  
PARTNERSHIP.....6.352400%  
100.000000%

Tract No. 4

Lease Serial Number: V0-3113-0001

Description of Land Committed: Township 22 South, Range 32 East,  
N.M.P.M., Section 4: SW/4, S/2SE/4

Number of Acres: 240.00

Current Lessee of Record: Devon Energy Production Company L.P.

Name and Percent of WI Owners: OXY USA Inc.....77.875000%  
OXY Y-1 Company.....10.625000%  
OXY USA WTP Limited Partnership.....7.750000%  
OCCIDENTAL PERMIAN LIMITED  
PARTNERSHIP.....3.750000%  
100.000000%

Tract No. 5

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

Lease Serial Number: NMNM 077057

Description of Land Committed: Township 22 South, Range 32 East,  
N.M.P.M., Section 9: NE/4, N/2NW/4,  
SE/4NW/4, NE/4SW/4, W/2SW/4,  
NW/4SE/4, S/2SE/4

Number of Acres: 520.00

Current Lessee of Record: OXY USA INC.  
OXY Y-1 COMPANY

Name and Percent of WI Owners: OXY USA INC.....89.000000%  
OXY Y-1 COMPANY.....11.000000%  
100.000000%

Tract No. 6A

Lease Serial Number: V0-4081-0003

Description of Land Committed: Township 22 South, Range 32 East,  
N.M.P.M., Section 9: SW/4NW/4,

Number of Acres: 40.00

Current Lessee of Record: Legacy Reserves Operating LP

Name and Percent of WI Owners: OXY USA WTP LIMITED  
PARTNERSHIP.....21.700000%  
OCCIDENTAL PERMIAN LIMITED  
PARTNERSHIP.....10.500000%  
OXY Y-1 COMPANY.....2.800000%  
LRF Jr. LLC.....22.500000%  
William Fuller Kirkpatrick French,  
Trustee of the William Fuller  
Kirkpatrick French GST Exempt Trust.....2.500000%  
COG Operating, LLC.....25.000000%  
Vision Energy, Inc.....10.000000%  
McVay Drilling Company.....5.000000%  
100.000000%

Tract No. 6B

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

Lease Serial Number: V0-4081-0003

Description of Land Committed: Township 22 South, Range 32 East,  
N.M.P.M., Section 9: NE/4SE/4

Number of Acres: 40.00

Current Lessee of Record: Legacy Reserves Operating LP

Name and Percent of WI Owners:

|   |                    |
|---|--------------------|
| OXY USA WTP LIMITED   |                    |
| PARTNERSHIP.....  | 21.700000%         |
| OCCIDENTAL PERMIAN LIMITED  |                    |
| PARTNERSHIP.....  | 10.500000%         |
| OXY Y-1 COMPANY.....  | 2.800000%          |
| LRF Jr. LLC.....  | 22.500000%         |
| William Fuller Kirkpatrick French,<br>Trustee of the William Fuller<br>Kirkpatrick French GST Exempt Trust..... | 2.500000%          |
| SBI West Texas I LLC.....   | 25.000000%         |
| Vision Energy, Inc.....   | 10.000000%         |
| McVay Drilling Company.....   | 5.000000%          |
|   | <u>100.000000%</u> |

Tract No. 7

Lease Serial Number: V0-0629-000

Description of Land Committed: Township 22 South, Range 32 East,  
N.M.P.M., Section 9: SE/4SW/4

Number of Acres: 40.00

Current Lessee of Record: OXY USA INC.

Name and Percent of WI Owners:

|                  |                    |
|------------------|--------------------|
| OXY USA INC..... | 100.000000%        |
|                  | <u>100.000000%</u> |

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

**RECAPITULATION**

| <u>Tract No.</u> | <u>No. of Acres<br/>Committed</u> | <u>Percentage of Interest<br/>in Communitized Area</u> |
|------------------|-----------------------------------|--|
| 1                | 159.27                            | 12.45%   |
| 2                | 159.89                            | 12.50%   |
| 3                | 80.00                             | 6.25%  |
| 4                | 240.00                            | 18.76%   |
| 5                | 520.00                            | 40.65%   |
| 6A               | 40.00                             | 3.13%  |
| 6B               | 40.00                             | 3.13%  |
| 7                | 40.00                             | 3.13%  |
| <b>Total</b>     | <b>1279.16</b>                    | <b>100.0000%</b>                                       |

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of May, 2025 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 21 South, Range 32 East, N.M.P.M.**

**E/2 E/2 of Sections 19, 30 and 31, Lea County, New Mexico**

Containing **480.00** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

- such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
  8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
  9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
  10. The date of this agreement is May 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
  11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

\_\_\_\_\_  
Operator

By: \_\_\_\_\_  
Operator/Attorney-in-Fact

\_\_\_\_\_  
Date

**ACKNOWLEDGEMENT**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 4H

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**OXY USA INC.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )

)

COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**, a  
Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 4H

**OXY USA WTP LIMITED PARTNERSHIP**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 4H

**OXY Y-1 COMPANY**

\_\_\_\_\_  
Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS )

)

COUNTY OF HARRIS )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY Y-1**  
**COMPANY**, a New Mexico corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas











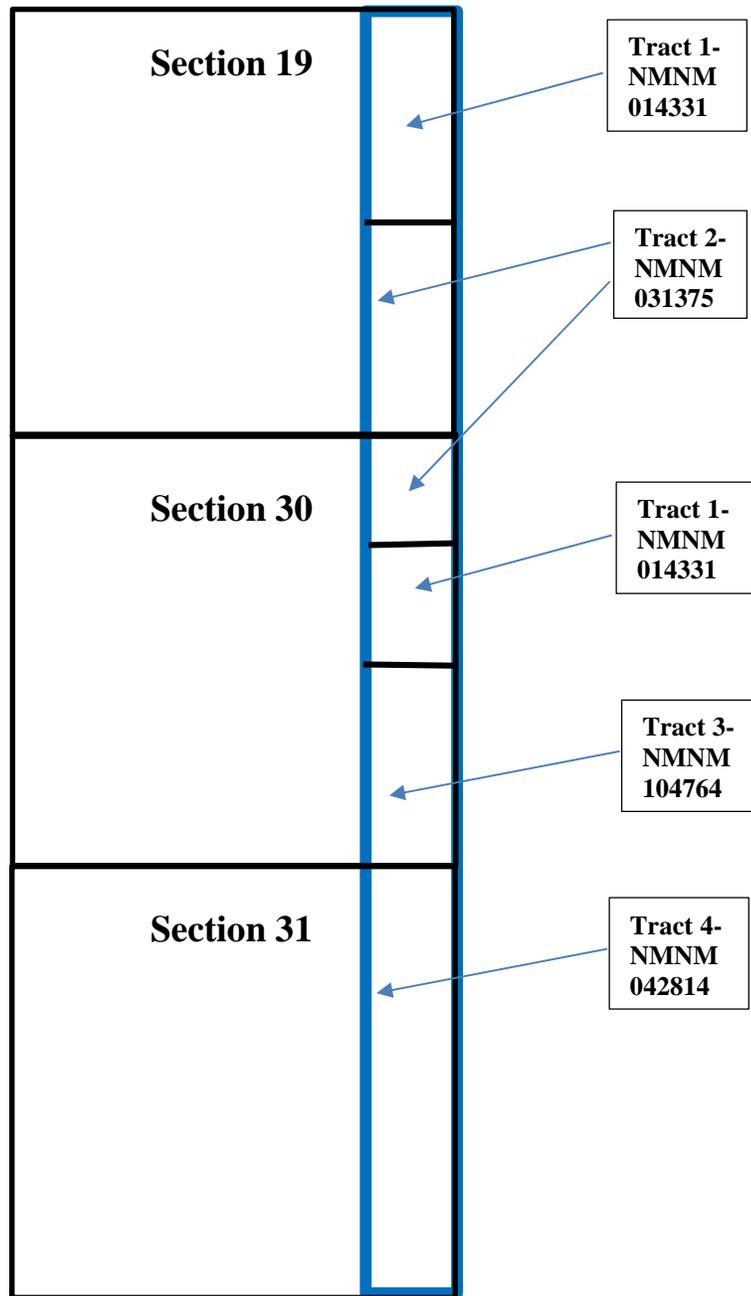


### EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated May 1, 2025

Plat of communitized area covering **480.00** acres in **the E/2 E/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

Regal Lager 31 19 Fed Com 4H



**EXHIBIT “B”**

To Communitization Agreement Dated May 1, 2025 embracing the following described land in **the E/2 E/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 014331

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 19: E/2 NE/4  
Section 30: SE/4 NE/4

Number of Acres: 120.00

Current Lessee of Record: CONOCOPHILLIPS CO

Name of Working Interest Owners: OXY USA WTP LIMITED  
PARTNERSHIP - 24.8550%  
OXY USA INC. - 75.1450%

Tract No. 2

Lease Serial Number: NMNM 031375

Description of Land Committed: Township 21 South, Range 32 East,  
N.M.P.M., Lea County, NM  
Section 19: E/2 SE/4  
Section 30: NE/4 NE/4

Number of Acres: 120.00

Current Lessee of Record: CORDILLERA ENERGY PARTNERS II  
LLC  
PALADIN ENERGY CORP  
FASKEN ACQUISITIONS 02 LTD  
VINCERO RESOURCES LTD

Regal Lager 31 19 Fed Com 4H

Name of Working Interest Owners: FASKEN ACQUISITIONS 02, LTD - 100%

Tract No. 3

Lease Serial Number: NMNM 104764

Description of Land Committed: Township 21 South, Range 32 East, N.M.P.M., Lea County, NM  
Section 30: E/2 SE/4

Number of Acres: 80.00

Current Lessee of Record: CHI ENERGY INC.

Name of Working Interest Owners: OXY USA INC. - 32.311504%  
OXY Y-1 COMPANY - 66.179258%  
OXY USA WTP LIMITED  
PARTNERSHIP - 1.509238%

Tract No. 4

Lease Serial Number: NMNM 042814

Description of Land Committed: Township 21 South, Range 32 East, N.M.P.M., Lea County, NM  
Section 31: E/2 E/2

Number of Acres: 160.00

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 100.0%

Regal Lager 31 19 Fed Com 4H

**RECAPITULATION**

| <u>Tract No.</u> | <u>No. of Acres Committed</u> | <u>Percentage of Interest<br/>in Communitized Area</u> |
|------------------|-------------------------------|--|
| 1                | 120.00                        | 25.0000%   |
| 2                | 120.00                        | 25.0000%   |
| 3                | 80.00                         | 16.6667%   |
| 4                | 160.00                        | 33.3333%   |
| <b>Total</b>     | <b>480.00</b>                 | <b>100.000%</b>  |

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1st day of May, 2025 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 21 South, Range 32 East, N.M.P.M.**

**E/2 W/2 of Sections 19, 30 and 31, Lea County, New Mexico**

Containing **480.00** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

- such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
  8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
  9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
  10. The date of this agreement is May 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
  11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA INC.

Operator

By: \_\_\_\_\_  
Operator/Attorney-in-Fact

\_\_\_\_\_  
Date

**ACKNOWLEDGEMENT**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 2H

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

**OXY USA INC.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS        )  
                                  )  
COUNTY OF HARRIS    )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA INC.**,  
a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 2H

**OXY USA WTP LIMITED PARTNERSHIP**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY USA WTP LIMITED PARTNERSHIP**, a Delaware limited partnership, on behalf of said limited partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Regal Lager 31 19 Fed Com 2H

**OXY Y-1 COMPANY**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: Attorney-in-fact

**ACKNOWLEDGMENTS**

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_  
\_\_\_\_\_, 20\_\_\_\_, by \_\_\_\_\_, ATTORNEY-IN-FACT of **OXY Y-1**  
**COMPANY**, a New Mexico corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas









Regal Lager 31 19 Fed Com 2H

**PALADIN ENERGY CORP**

\_\_\_\_\_  
Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**ACKNOWLEDGMENTS**

STATE OF \_\_\_\_\_ )

)

COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of \_\_\_\_\_, a \_\_\_\_\_, on behalf of said \_\_\_\_\_.

\_\_\_\_\_  
Notary Public in and for the State of \_\_\_\_\_

Notary's Printed Name: \_\_\_\_\_

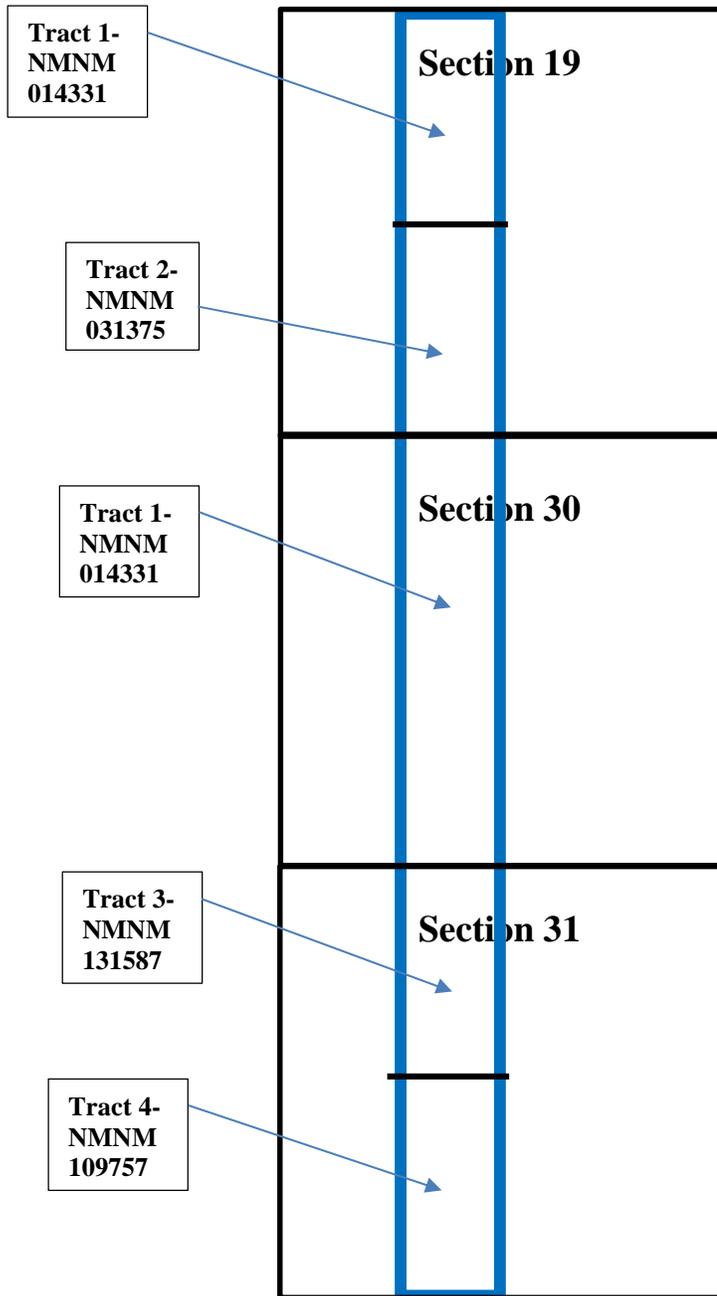
Notary's Commission Expires: \_\_\_\_\_

### EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated May 1, 2025.

Plat of communitized area covering **480.00** acres in **the E/2 W/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

Regal Lager 31 19 Fed Com 2H



**EXHIBIT “B”**

To Communitization Agreement Dated May 1, 2025 embracing the following described land in **the E/2 W/2 of Sections 19, 30 and 31, Township 21 South- Range 32 East N.M.P.M., Lea County, New Mexico**

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

|                                  |  |
|----------------------------------|--|
| Lease Serial Number:             | NMNM 014331  |
| Description of Land Committed:   | Township 21 South, Range 32 East,<br>N.M.P.M., Lea County, NM<br>Section 19: E/2 NW/4<br>Section 30: E/2 W/2 |
| Number of Acres:                 | 240.00   |
| Current Lessee of Record:        | CONOCOPHILLIPS CO  |
| Name of Working Interest Owners: | OXY USA WTP LIMITED<br>PARTNERSHIP - 24.8550%<br>OXY USA INC. - 75.1450%                                     |

Tract No. 2

|                                |  |
|--------------------------------|--|
| Lease Serial Number:           | NMNM 031375  |
| Description of Land Committed: | Township 21 South, Range 32 East,<br>N.M.P.M., Lea County, NM<br>Section 19: E/2 SW/4                              |
| Number of Acres:               | 80.00  |
| Current Lessee of Record:      | CORDILLERA ENERGY PARTNERS II<br>LLC<br>PALADIN ENERGY CORP<br>FASKEN ACQUISITIONS 02 LTD<br>VINCERO RESOURCES LTD |

Regal Lager 31 19 Fed Com 2H

Name of Working Interest Owners: FASKEN ACQUISITIONS 02, LTD - 100%

Tract No. 3

Lease Serial Number: NMNM 131587

Description of Land Committed: Township 21 South, Range 32 East, N.M.P.M., Lea County, NM  
Section 31: E/2 NW/4

Number of Acres: 80.00

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 6.199285%  
OXY Y-1 COMPANY - 93.800715%

Tract No. 4

Lease Serial Number: NMNM 109757

Description of Land Committed: Township 21 South, Range 32 East, N.M.P.M., Lea County, NM  
Section 31: E/2 SW/4

Number of Acres: 80.00

Current Lessee of Record: OXY USA INC.

Name of Working Interest Owners: OXY USA INC. - 100.0%

Regal Lager 31 19 Fed Com 2H

**RECAPITULATION**

| <u>Tract No.</u> | <u>No. of Acres Committed</u> | <u>Percentage of Interest<br/>in Communitized Area</u> |
|------------------|-------------------------------|--|
| 1                | 240.00                        | 50.0000%   |
| 2                | 80.00                         | 16.6667%   |
| 2                | 80.00                         | 16.6667%   |
| 4                | 80.00                         | 16.6667%   |
| <b>Total</b>     | <b>480.00</b>                 | <b>100.000%</b>  |

ALERT: HURRICANES HELENE AND MILTON, FLOODING, AND SEVERE WEATHER IN THE SOU...



FAQs >

## BLM Delivery Notification

Tracking Number:

Remove X

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Add to Informed Delivery (<https://informedelivery.usps.com/>)

### Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:12 pm on September 19, 2024 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

**USPS Tracking Plus®**

### Delivered

**Delivered, Front Desk/Reception/Mail Room**

CARLSBAD, NM 88220

September 19, 2024, 12:12 pm

[See All Tracking History](#)

Feedback

[What Do USPS Tracking Statuses Mean? \(https://faq.usps.com/s/article/Where-is-my-package\)](https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS  
PO BOX 507  
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS  
COUNTY OF EDDY }

Account Number: 1008  
Ad Number: 13280  
Description: Commingle permit PLC 844C  
Ad Cost: \$90.00

Nicole Bitton, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

September 12, 2024

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

*N Bitton*

Agent

Subscribed to and sworn to me this 12<sup>th</sup> day of September 2024.

*Latisha Romine*

Notary Public

State of NM County Eddy

ID#: 1076338

My commission expires: 5/12/2027

LATISHA ROMINE  
Notary Public, State of New Mexico  
Commission No. 1076338  
My Commission Expires  
05-12-2027

KIM HOFFMAN  
OXY - REGULATORY DEPT  
PO BOX 4294  
HOUSTON, TX 77210

NOTICE OF APPLICATION  
FOR SURFACE COMMINGLING

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend the surface commingle permit PLC 844D for gas production for batteries in the Lost Tank area. The facilities are located in Eddy County in Sections 01, 02, 03, 04, 12, 13, 23, 24, 25, 26 and 35 in T22S R31E and Sections 33, 34 and 35 in T21S R31E and in Lea County in Sections 5, 18, 19 and 30 in T22S R32E and Section 31 in T21S R32E. Wells going to the batteries are located in Eddy County in Sections 01, 02, 03, 04, 10, 11, 12, 23, 24, 25 and 26 in T22S R31E and Sections 33, 34 and 35 in T21S R31E and in Lea County in Sections 4, 7, 8, 9, 12, 13, 17, 18, 19, 30, and 31 in T22S R32E and Sections 30 and 31 in T21S R32E. Production is from the Livingston Ridge; Delaware, Livingston Ridge; Bone Spring, Livingston Ridge; Delaware East, Lost Tank; Delaware, Lost Tank; Delaware West, Lost Tank; Wolfcamp, WC-015 G-07 S223112P; Bone Spring, Bibbrey Basin; Bone Spring South, Bibbrey Basin; Bone Spring, WC-025 G-09 S223219D; Wolfcamp, WC-025 G-09 S233216K; UPR Wolfcamp, WC-025 G-09 S213232A; UPR WC, WC 22S31E13; Wolfcamp, WC-025 G-08 S243217P; UPR Wolfcamp, WC-015 G-08 S233102C; Wolfcamp and Los Medanos; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.

13280-Published in the Carlsbad Current-Argus on Sep 12, 2024.

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

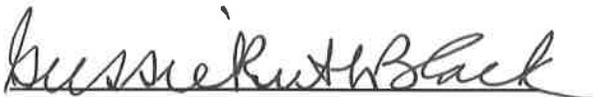
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
September 11, 2024  
and ending with the issue dated  
September 11, 2024.



Publisher

Sworn and subscribed to before me this  
11th day of September 2024.



Business Manager

My commission expires  
January 29, 2027

(Seal)  
**STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087528  
COMMISSION EXPIRES 01/29/2027**

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

## LEGAL NOTICE September 11, 2024

### Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend the surface commingle permit PLC 844D for gas production for batteries in the Lost Tank area. The facilities are located in Eddy County in Sections 01, 02, 03, 04, 12, 13, 23, 24, 25, 26 and 35 in T22S R31E and Sections 33, 34 and 35 in T21S R31E and in Lea County in Sections 5, 18, 19 and 30 in T22S R32E and Section 31 in T21S R32E. Wells going to the batteries are located in Eddy County in Sections 01, 02, 03, 04, 10, 11, 12, 23, 24, 25 and 26 in T22S R31E and Sections 33, 34 and 35 in T21S R31E and in Lea County in Sections 4, 7, 8, 9, 12, 13, 17, 18, 19, 30, and 31 in T22S R32E and Sections 30 and 31 in T21S R32E. Production is from the Livingston Ridge; Delaware, Livingston Ridge; Bone Spring, Livingston Ridge; Delaware East, Lost Tank; Delaware, Lost Tank; Delaware West, Lost Tank; Wolfcamp, WC-015 G-07 S223112P; Bone Spring, Bilbrey Basin; Bone Spring South, Bilbrey Basin; Bone Spring, WC-025 G-09 S223219D; Wolfcamp, WC-025 G-09 S233216K; UPR Wolfcamp, WC-025 G-09 S213232A; UPR WC, WC 22S31E13; Wolfcamp, WC-025 G-08 S243217P; UPR Wolfcamp, WC-015 G-08 S233102C; Wolfcamp and Los Medanos; Wolfcamp pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Eric Fortier at (713) 497-2203.  
#00293995

67111848

00293995

TALENT ACQUISITION  
OCCIDENTAL PERMIAN  
5 GREENWAY PLAZA, STE 110  
HOUSTON, TX 77046

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY OXY USA, INC.**

**ORDER NO. PLC-844-E**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit B from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit C segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
7. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
8. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

10. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
11. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area (“PA”) and has identified the acreage of each lease within each spacing unit (“PA Pooled Area”) to be included in the application(s), as described in Exhibit A.
12. This Order is associated with Orders CTB-1046, CTB-1075, PC-1273, PC-1404, PLC-657-B, PLC-834, PLC-878-A, PLC-929-A, PLC-922, PLC-930, PLC-932 and PLC-937 which authorizes in-full or in-part the commingling of oil production from the pools, leases, and wells as described in Exhibit A.

### **CONCLUSIONS OF LAW**

13. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
15. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
16. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
17. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
18. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant’s defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production’s value or otherwise adversely affect the interest owners in the production to be added.
19. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Orders PLC-844-D and PLC-933.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO

approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

5. Each well identified in Exhibit B shall be exempt from the well test allocation requirements of this Order.
6. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
7. The allocation of gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.
8. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
10. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10 C.(2) NMAC.
11. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**GERASIMOS RAZATOS  
DIRECTOR (ACTING)**

**DATE:** 12/12/2024

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Exhibit A**

**Order: PLC-844-E**

**Operator: Oxy USA, Inc. (16696)**

**Central Tank Battery: Federal 23 1 Central Tank Battery**

**Central Tank Battery Location: UL P, Section 23, Township 22 South, Range 31 East**

**Central Tank Battery: Federal 23 11 Battery**

**Central Tank Battery Location: UL D, Section 26, Township 22 South, Range 31 East**

**Central Tank Battery: Federal 26 Battery**

**Central Tank Battery Location: UL I P, Section 23, Township 22 South, Range 31 East**

**Central Tank Battery: Federal 26 1 Central Tank Battery**

**Central Tank Battery Location: UL A, Section 26, Township 22 South, Range 31 East**

**Central Tank Battery: Cabin Lake 31 Federal 6 Battery**

**Central Tank Battery Location: UL M, Section 31, Township 21 South, Range 32 East**

**Central Tank Battery: Federal 12 04 Battery**

**Central Tank Battery Location: UL E, Section 12, Township 22 South, Range 31 East**

**Central Tank Battery: Federal 1 Battery**

**Central Tank Battery Location: UL K, Section 1, Township 22 South, Range 31 East**

**Central Tank Battery: Federal 12 01 Battery**

**Central Tank Battery Location: UL M, Section 12, Township 22 South, Range 31 East**

**Central Tank Battery: Federal 12 14H Battery**

**Central Tank Battery Location: UL P, Section 12, Township 22 South, Range 31 East**

**Central Tank Battery: Federal Neff 25 Battery**

**Central Tank Battery Location: UL C, Section 25, Township 22 South, Range 31 East**

**Central Tank Battery: Getty 24 Federal 011 Battery**

**Central Tank Battery Location: UL I, Section 24, Township 22 South, Range 31 East**

**Central Tank Battery: Livingston 19 Battery**

**Central Tank Battery Location: UL D, Section 19, Township 22 South, Range 32 East**

**Central Tank Battery: Lost Tank 3 Federal 1 Battery**

**Central Tank Battery Location: UL D, Section 3, Township 22 South, Range 31 East**

**Central Tank Battery: Lost Tank 3 Federal 5 Battery**

**Central Tank Battery Location: UL H, Section 3, Township 22 South, Range 31 East**

**Central Tank Battery: Lost Tank 4 Federal 1 Battery**

**Central Tank Battery Location: UL C, Section 4, Township 22 South, Range 31 East**

**Central Tank Battery: Lost Tank 33 Federal 4 Battery**

**Central Tank Battery Location: UL P, Section 33, Township 21 South, Range 31 East**

**Central Tank Battery: Lost Tank 35 State 4 Battery**

**Central Tank Battery Location: UL M, Section 35, Township 21 South, Range 31 East**

**Central Tank Battery: Mills 19 01 Battery**

**Central Tank Battery Location: UL E, Section 19, Township 22 South, Range 32 East**

**Central Tank Battery: Proximity 30 3 Battery**

**Central Tank Battery Location: UL F, Section 30, Township 22 South, Range 32 East**

**Central Tank Battery: State 2 3 Battery**

**Central Tank Battery Location: UL I, Section 2, Township 22 South, Range 31 East**

**Central Tank Battery: Lost Tank 30 19 Battery**

**Central Tank Battery Location: UL D, Section 19, Township 22 South, Range 32 East**

**Central Tank Battery: Lost Tank 18 Central Processing Facility**  
**Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East**  
**Central Tank Battery: Lost Tank 25 Central Processing Facility**  
**Central Tank Battery Location: UL K, Section 25, Township 22 South, Range 31 East**  
**Central Tank Battery: Lost Tank 18 Central Processing Facility Train 3**  
**Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East**  
**Central Tank Battery: Loper 34 State Battery**  
**Central Tank Battery: Lost Tank 5 Central Processing Facility**  
**Central Tank Battery Location: UL F, Section 5, Township 22 South, Range 32 East**  
**Central Tank Battery Location: UL E, Section 34, Township 21 South, Range 31 East**  
**Gas Title Transfer Meter Location: UL C, Section 1, Township 22 South, Range 31 East**  
**Gas Title Transfer Meter Location: UL I, Section 13, Township 22 South, Range 31 East**  
**Gas Title Transfer Meter Location: UL F, Section 5, Township 22 South, Range 32 East**

**Pools**

| Pool Name                          | Pool Code |
|------------------------------------|-----------|
| BILBREY BASIN; BONE SPRING         | 5695      |
| LIVINGSTON RIDGE; BONE SPRING      | 39350     |
| LIVINGSTON RIDGE; DELAWARE         | 39360     |
| LIVINGSTON RIDGE; DELAWARE, EAST   | 39366     |
| LOST TANK; DELAWARE                | 40299     |
| LOST TANK; DELAWARE, WEST          | 96582     |
| BILBREY BASIN; BONE SPRING, SOUTH  | 97366     |
| LOST TANK; WOLFCAMP                | 97573     |
| WC-015 G-07 S223112P; BONE SPRING  | 98034     |
| WC-015 G-08 S233102C; WOLFCAMP     | 98123     |
| WC-025 G-09 S233216K; UPR WOLFCAMP | 98166     |
| WC-025 G-09 S223219D; WOLFCAMP     | 98296     |
| WC-025 G-09 S213232A; UPR WOLFCAMP | 98313     |
| WC 22S31E13; WOLFCAMP              | 98351     |

**Leases as defined in 19.15.12.7(C) NMAC**

| Lease  | UL or Q/Q   | S-T-R      |
|--|-------------|------------|
| NMNM 105557206 (062589)                              | All         | 23-22S-31E |
| NMNM 105416455 (062590)                              | All         | 26-22S-31E |
| CA Delaware NMNM 105380712 (132217)                  | S/2 S/2     | 31-21S-32E |
| NMNM 105450395 (012845)                              | S/2         | 1-22S-31E  |
| NMNM 105464093 (025365)                              | All         | 25-22S-31E |
| NMNM 105700127 (025876)                              | All         | 24-22S-31E |
| NMNM 105731097 (090587)                              | L M P       | 18-22S-32E |
|  | C D F L M   | 19-22S-32E |
| NMNM 105445222 (0417696)                             | All         | 3-22S-31E  |
|  | All minus D | 4-22S-31E  |
| NMNM 105445222 (0417696)<br>[Lost Tank 4 Federal #8] | H           | 4-22S-31E  |
| NMNM 105320836 (417506)                              | A B C H     | 10-22S-31E |
|  | D           | 11-22S-31E |
| NMNM 105444758 (096231)                              | All         | 33-21S-31E |

|  |           |            |
|--|-----------|------------|
| VO 3604 0002                             | All       | 35-21S-31E |
| Fee A                                    | E         | 19-22S-32E |
| NMNM 105478656 (106915)                  | W/2       | 30-22S-32E |
| LH 1523 0001                             | SE/4      | 2-22S-31E  |
| CA Wolfcamp NMNM 105693341 (139009)      | W/2 W/2   | 19-22S-32E |
|  | W/2 W/2   | 30-22S-32E |
| CA Bone Spring NMNM 10572844 (140586)    | W/2 W/2   | 19-22S-32E |
|  | W/2 W/2   | 30-22S-32E |
| NMNM 105312805 (029233)                  | W/2, SE/4 | 12-22S-31E |
|  | All       | 13-22S-31E |
| PROPOSED PA Wolfcamp Dr Pi Unit A        | W/2 W/2   | 8-22S-32E  |
|  | W/2 W/2   | 17-22S-32E |
| PROPOSED PA Wolfcamp Dr Pi Unit B        | E/2 W/2   | 8-22S-32E  |
|  | E/2 W/2   | 17-22S-32E |
| PROPOSED PA Wolfcamp Dr Pi Unit C        | E/2       | 8-22S-32E  |
|  | E/2       | 17-22S-32E |
| PROPOSED PA Wolfcamp Dr Pi Unit D        | W/2 W/2   | 7-22S-32E  |
|  | W/2 W/2   | 18-22S-32E |
| PROPOSED PA Wolfcamp Dr Pi Unit E        | E/2 W/2   | 7-22S-32E  |
|  | E/2 W/2   | 18-22S-32E |
| PROPOSED PA Wolfcamp Dr Pi Unit F        | E/2       | 7-22S-32E  |
|  | E/2       | 18-22S-32E |
| PROPOSED PA Bone Spring Dr Pi Unit A     | W/2       | 8-22S-32E  |
|  | W/2       | 17-22S-32E |
| PROPOSED PA Bone Spring Dr Pi Unit B     | W/2 E/2   | 8-22S-32E  |
|  | W/2 E/2   | 17-22S-32E |
| PROPOSED PA Bone Spring Dr Pi Unit C     | E/2 E/2   | 8-22S-32E  |
|  | E/2 E/2   | 17-22S-32E |
| PROPOSED PA Bone Spring Dr Pi Unit D     | W/2       | 7-22S-32E  |
|  | W/2       | 18-22S-32E |
| PROPOSED PA Bone Spring Dr Pi Unit E     | W/2 E/2   | 7-22S-32E  |
|  | W/2 E/2   | 18-22S-32E |
| PROPOSED PA Bone Spring Dr Pi Unit F     | E/2 E/2   | 7-22S-32E  |
|  | E/2 E/2   | 18-22S-32E |
| PROPOSED PA Bone Spring Dr Pi Unit G     | E/2       | 8-22S-32E  |
|  | E/2       | 17-22S-32E |
| PROPOSED CA Wolfcamp NMNM 105810902      | E/2       | 12-22S-31E |
|  | E/2       | 13-22S-31E |
| PROPOSED CA Bone Spring BLM A            | W/2 E/2   | 12-22S-31E |
|  | W/2 E/2   | 13-22S-31E |
| PROPOSED CA Bone Spring BLM B            | E/2 E/2   | 12-22S-31E |
|  | E/2 E/2   | 13-22S-31E |
| PROPOSED PA Bone Spring Dr Pi Unit H     | E/2       | 7-22S-32E  |
|  | E/2       | 18-22S-32E |
| PROPOSED PA Bone Spring Olive Won Unit A | E/2 E/2   | 24-22S-31E |
|  | E/2 E/2   | 25-22S-31E |
| PROPOSED PA Wolfcamp Olive Won Unit A    | W/2 W/2   | 24-22S-31E |
|  | W/2 W/2   | 25-22S-31E |

|  |         |            |
|--|---------|------------|
| PROPOSED PA Wolfcamp Olive Won Unit B    | E/2 W/2 | 24-22S-31E |
|  | E/2 W/2 | 25-22S-31E |
| PROPOSED PA Wolfcamp Olive Won Unit C    | W/2 E/2 | 24-22S-31E |
|  | W/2 E/2 | 25-22S-31E |
| PROPOSED PA Wolfcamp Olive Won Unit D    | E/2 E/2 | 24-22S-31E |
|  | E/2 E/2 | 25-22S-31E |
| PROPOSED PA Bone Spring Olive Won Unit B | S/2     | 26-22S-31E |
|  | All     | 35-22S-31E |
| PROPOSED PA Wolfcamp Olive Won Unit E    | S/2     | 26-22S-31E |
|  | All     | 35-22S-31E |
| PROPOSED CA Bone Spring NMNM 106368131   | W/2     | 19-22S-32E |
|  | W/2     | 30-22S-32E |
| PROPOSED CA Wolfcamp NMNM 106368122      | W/2     | 19-22S-32E |
|  | W/2     | 30-22S-32E |
| Fee B                                    | E       | 34-21S-31E |
| CA Wolfcamp NMNM 106307077               | W/2     | 19-21S-32E |
|  | W/2     | 30-21S-32E |
|  | W/2     | 31-21S-32E |
| PROPOSED CA Wolfcamp NMNM 106317773      | E/2     | 19-21S-32E |
|  | E/2     | 30-21S-32E |
|  | E/2     | 31-21S-32E |
| PROPOSED CA Bone Spring NMNM A           | W/2 W/2 | 19-21S-32E |
|  | W/2 W/2 | 30-21S-32E |
|  | W/2 W/2 | 31-21S-32E |
| PROPOSED CA Bone Spring NMNM B           | E/2 W/2 | 19-21S-32E |
|  | E/2 W/2 | 30-21S-32E |
|  | E/2 W/2 | 31-21S-32E |
| PROPOSED CA Bone Spring NMNM C           | W/2 E/2 | 19-21S-32E |
|  | W/2 E/2 | 30-21S-32E |
|  | W/2 E/2 | 31-21S-32E |
| PROPOSED CA Bone Spring NMNM D           | E/2 E/2 | 19-21S-32E |
|  | E/2 E/2 | 30-21S-32E |
|  | E/2 E/2 | 31-21S-32E |
| PROPOSED CA Bone Spring NMNM 106320513   | All     | 4-22S-32E  |
|  | All     | 9-22S-32E  |
| PROPOSED CA Wolfcamp NMNM 106320515      | All     | 4-22S-32E  |
|  | All     | 9-22S-32E  |

**Wells**

| Well API     | Well Name      | UL or Q/Q | S-T-R      | Pool  |
|--------------|----------------|-----------|------------|-------|
| 30-015-26377 | Federal 23 #1  | O P       | 23-22S-31E | 39360 |
| 30-015-26932 | Federal 23 #2  | I J       | 23-22S-31E | 39360 |
| 30-015-26400 | Federal 23 #3  | G H       | 23-22S-31E | 39360 |
| 30-015-37336 | Federal 23 #4  | O P       | 23-22S-31E | 39360 |
| 30-015-26681 | Federal 23 #5  | A B       | 23-22S-31E | 39360 |
| 30-015-37340 | Federal 23 #6  | I J       | 23-22S-31E | 39360 |
| 30-015-37334 | Federal 23 #9  | G H       | 23-22S-31E | 39360 |
| 30-015-37341 | Federal 23 #16 | A B       | 23-22S-31E | 39360 |

|              |                                |         |            |       |
|--------------|--------------------------------|---------|------------|-------|
| 30-015-39436 | Federal 23 #7H                 | E/2 W/2 | 23-22S-31E | 39360 |
| 30-015-39437 | Federal 23 #11H                | W/2 W/2 | 23-22S-31E | 39360 |
| 30-015-41803 | Federal 23 #12H                | W/2 W/2 | 23-22S-31E | 39360 |
| 30-015-41636 | Federal 23 #13H                | E/2 W/2 | 23-22S-31E | 39360 |
| 30-015-41573 | Federal 26 12H                 | E/2 E/2 | 26-22S-31E | 39360 |
| 30-015-41600 | Federal 26 13H                 | W/2 E/2 | 26-22S-31E | 39360 |
| 30-015-26866 | Federal 26 #4                  | D       | 26-22S-31E | 39360 |
| 30-015-26854 | Federal 26 #5                  | B       | 26-22S-31E | 39360 |
| 30-015-26940 | Federal 26 #6                  | E       | 26-22S-31E | 39360 |
| 30-015-26941 | Federal 26 #7                  | F       | 26-22S-31E | 39360 |
| 30-025-41088 | Cabin Lake 31 Federal Com #6H  | S/2 S/2 | 31-21S-32E | 40299 |
| 30-015-26859 | Federal 12 #4                  | E       | 12-22S-31E | 39360 |
| 30-015-26860 | Federal 12 #5                  | D       | 12-22S-31E | 39360 |
| 30-015-26918 | Federal 12 #7                  | F       | 12-22S-31E | 39360 |
| 30-015-26942 | Federal 12 #8                  | C       | 12-22S-31E | 39360 |
| 30-015-26909 | Federal 1 #5                   | M       | 1-22S-31E  | 40299 |
| 30-015-26910 | Federal 1 #6                   | N       | 1-22S-31E  | 40299 |
| 30-015-26988 | Federal 1 #7                   | O       | 1-22S-31E  | 40299 |
| 30-015-26780 | Federal 12 #2                  | L       | 12-22S-31E | 39360 |
| 30-015-26858 | Federal 12 #3                  | N       | 12-22S-31E | 39360 |
| 30-015-26971 | Federal 12 #9                  | O       | 12-22S-31E | 39360 |
| 30-015-40821 | Federal 12 #14H                | S/2 S/2 | 12-22S-31E | 98034 |
| 30-015-41031 | Neff 25 Federal #5H            | E/2 W/2 | 25-22S-31E | 39360 |
| 30-015-41459 | Neff 25 Federal #9H            | S/2 N/2 | 25-22S-31E | 39350 |
| 30-015-26639 | Neff Federal #2                | E       | 25-22S-31E | 39360 |
| 30-015-31162 | Getty 24 Federal #11           | I       | 24-22S-31E | 39360 |
| 30-025-36012 | Livingston Ridge 18 Federal #4 | M       | 18-22S-32E | 39366 |
| 30-025-36295 | Livingston Ridge 18 Federal #6 | L       | 18-22S-32E | 39366 |
| 30-025-35960 | Livingston Ridge 19 Federal #1 | D       | 19-22S-32E | 39366 |
| 30-015-29638 | Lost Tank 3 Federal #1         | All     | 3-22S-31E  | 96582 |
| 30-015-29682 | Lost Tank 3 Federal #2         | All     | 3-22S-31E  | 96582 |
| 30-015-29859 | Lost Tank 3 Federal #3         | All     | 3-22S-31E  | 96582 |
| 30-015-30418 | Lost Tank 3 Federal #4         | All     | 3-22S-31E  | 96582 |
| 30-015-35354 | Lost Tank 3 Federal Deep #23   | E       | 3-22S-31E  | 97573 |
| 30-015-37959 | Lost Tank 10 Federal #1        | A B C H | 10-22S-31E | 96582 |
| 30-015-37960 | Lost Tank 10 Federal #2        | A B C H | 10-22S-31E | 96582 |
| 30-015-37897 | Lost Tank 10 Federal #3        | A B C H | 10-22S-31E | 96582 |
| 30-015-37961 | Lost Tank 10 Federal #4        | A B C H | 10-22S-31E | 96582 |
| 30-015-37924 | Lost Tank 10 Federal #5        | A B C H | 10-22S-31E | 96582 |
| 30-015-37962 | Lost Tank 11 Federal #1        | D       | 11-22S-31E | 96582 |
| 30-015-30586 | Lost Tank 3 Federal #5         | All     | 3-22S-31E  | 96582 |
| 30-015-31887 | Lost Tank 3 Federal #6         | All     | 3-22S-31E  | 96582 |
| 30-015-32167 | Lost Tank 3 Federal #7         | All     | 3-22S-31E  | 96582 |
| 30-015-32168 | Lost Tank 3 Federal #8         | All     | 3-22S-31E  | 96582 |
| 30-015-32169 | Lost Tank 3 Federal #9         | All     | 3-22S-31E  | 96582 |
| 30-015-32345 | Lost Tank 3 Federal #10        | All     | 3-22S-31E  | 96582 |
| 30-015-32725 | Lost Tank 3 Federal #11        | All     | 3-22S-31E  | 96582 |
| 30-015-32726 | Lost Tank 3 Federal #12        | All     | 3-22S-31E  | 96582 |

|              |                          |           |            |       |
|--------------|--------------------------|-----------|------------|-------|
| 30-015-37950 | Lost Tank 3 Federal #13  | All       | 3-22S-31E  | 96582 |
| 30-015-37918 | Lost Tank 3 Federal #14  | All       | 3-22S-31E  | 96582 |
| 30-015-37951 | Lost Tank 3 Federal #15  | All       | 3-22S-31E  | 96582 |
| 30-015-37907 | Lost Tank 3 Federal #16  | All       | 3-22S-31E  | 96582 |
| 30-015-37908 | Lost Tank 3 Federal #18  | All       | 3-22S-31E  | 96582 |
| 30-015-37952 | Lost Tank 3 Federal #19  | All       | 3-22S-31E  | 96582 |
| 30-015-37919 | Lost Tank 3 Federal #20  | All       | 3-22S-31E  | 96582 |
| 30-015-37920 | Lost Tank 3 Federal #21  | All       | 3-22S-31E  | 96582 |
| 30-015-37921 | Lost Tank 3 Federal #22  | All       | 3-22S-31E  | 96582 |
| 30-015-37922 | Lost Tank 3 Federal #24  | All       | 3-22S-31E  | 96582 |
| 30-015-28727 | Lost Tank 4 Federal #1   | C         | 4-22S-31E  | 96582 |
| 30-015-29611 | Lost Tank 4 Federal #2   | B         | 4-22S-31E  | 96582 |
| 30-015-29617 | Lost Tank 4 Federal #3   | A         | 4-22S-31E  | 96582 |
| 30-015-29732 | Lost Tank 4 Federal #5   | F         | 4-22S-31E  | 96582 |
| 30-015-29733 | Lost Tank 4 Federal #6   | G         | 4-22S-31E  | 96582 |
| 30-015-30414 | Lost Tank 4 Federal #7   | H         | 4-22S-31E  | 96582 |
| 30-015-37923 | Lost Tank 4 Federal #8   | H         | 4-22S-31E  | 96582 |
| 30-015-37953 | Lost Tank 4 Federal #9   | G         | 4-22S-31E  | 96582 |
| 30-015-37954 | Lost Tank 4 Federal #11  | E         | 4-22S-31E  | 96582 |
| 30-015-37955 | Lost Tank 4 Federal #12  | L         | 4-22S-31E  | 96582 |
| 30-015-37956 | Lost Tank 4 Federal #13  | K         | 4-22S-31E  | 96582 |
| 30-015-37893 | Lost Tank 4 Federal #14  | J         | 4-22S-31E  | 96582 |
| 30-015-37894 | Lost Tank 4 Federal #15  | I         | 4-22S-31E  | 96582 |
| 30-015-37957 | Lost Tank 4 Federal #16  | P         | 4-22S-31E  | 96582 |
| 30-015-37958 | Lost Tank 4 Federal #17  | O         | 4-22S-31E  | 96582 |
| 30-015-37895 | Lost Tank 4 Federal #18  | N         | 4-22S-31E  | 96582 |
| 30-015-37896 | Lost Tank 4 Federal #19  | M         | 4-22S-31E  | 96582 |
| 30-015-34918 | Lost Tank 4 Federal #20  | H         | 4-22S-31E  | 97573 |
| 30-015-40775 | Lost Tank 4 Federal #23  | F G K L M | 4-22S-31E  | 97573 |
| 30-015-29338 | Lost Tank 33 Federal #4  | P         | 33-21S-31E | 96582 |
| 30-015-29468 | Lost Tank 33 Federal #7  | H         | 33-21S-31E | 96582 |
| 30-015-29381 | Lost Tank 33 Federal #8  | N         | 33-21S-31E | 96582 |
| 30-015-29382 | Lost Tank 33 Federal #9  | O         | 33-21S-31E | 96582 |
| 30-015-29744 | Lost Tank 33 Federal #10 | A         | 33-21S-31E | 96582 |
| 30-015-29678 | Lost Tank 33 Federal #12 | C         | 33-21S-31E | 96582 |
| 30-015-29681 | Lost Tank 33 Federal #15 | K         | 33-21S-31E | 96582 |
| 30-015-31361 | Lost Tank 35 State #1    | P         | 35-21S-31E | 40299 |
| 30-015-32354 | Lost Tank 35 State #2    | O         | 35-21S-31E | 40299 |
| 30-015-31608 | Lost Tank 35 State #3    | N         | 35-21S-31E | 40299 |
| 30-015-31275 | Lost Tank 35 State #4    | M         | 35-21S-31E | 40299 |
| 30-015-32352 | Lost Tank 35 State #6    | J         | 35-21S-31E | 40299 |
| 30-015-31640 | Lost Tank 35 State #7    | K         | 35-21S-31E | 40299 |
| 30-015-31641 | Lost Tank 35 State #8    | L         | 35-21S-31E | 40299 |
| 30-015-32511 | Lost Tank 35 State #9    | H         | 35-21S-31E | 40299 |
| 30-015-32512 | Lost Tank 35 State #10   | G         | 35-21S-31E | 40299 |
| 30-015-32240 | Lost Tank 35 State #11   | F         | 35-21S-31E | 40299 |
| 30-015-31851 | Lost Tank 35 State #12   | E         | 35-21S-31E | 40299 |
| 30-015-33445 | Lost Tank 35 State #13Q  | A         | 35-21S-31E | 40299 |

|              |                                   |                    |                          |       |
|--------------|-----------------------------------|--------------------|--------------------------|-------|
| 30-015-33434 | Lost Tank 35 State #14            | B                  | 35-21S-31E               | 40299 |
| 30-015-31926 | Lost Tank 35 State #16            | D                  | 35-21S-31E               | 40299 |
| 30-025-35918 | Mills 19 #1                       | E                  | 19-22S-32E               | 39366 |
| 30-025-37184 | Proximity 30 Federal #3           | F                  | 30-22S-32E               | 39366 |
| 30-015-26894 | State 2 #1                        | P                  | 2-22S-31E                | 40299 |
| 30-015-28416 | State 2 #2                        | O                  | 2-22S-31E                | 40299 |
| 30-015-28456 | State 2 #4                        | J                  | 2-22S-31E                | 40299 |
| 30-025-46474 | Lost Tank 30 19 Federal Com #1H   | W/2 W/2<br>W/2 W/2 | 19-22S-32E<br>30-22S-32E | 97366 |
| 30-025-45182 | Lost Tank 30 19 Federal Com #31H  | W/2 W/2<br>W/2 W/2 | 19-22S-32E<br>30-22S-32E | 98296 |
| 30-025-49147 | Dr Pi Federal Unit 17 8 DA #31H   | W/2 W/2<br>W/2 W/2 | 8-22S-32E<br>17-22S-32E  | 98166 |
| 30-025-49148 | Dr Pi Federal Unit 17 8 DA #32H   | E/2 W/2<br>E/2 W/2 | 8-22S-32E<br>17-22S-32E  | 98166 |
| 30-025-48951 | Dr Pi Federal Unit 17 8 DA #34H   | E/2<br>E/2         | 8-22S-32E<br>17-22S-32E  | 98166 |
| 30-025-48952 | Dr Pi Federal Unit 17 8 DA #35H   | E/2 E/2<br>E/2 E/2 | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-49152 | Dr Pi Federal Unit 17 8 DA #311H  | W/2<br>W/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-48955 | Dr Pi Federal Unit 17 8 DA #312H  | W/2 E/2<br>W/2 E/2 | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-48956 | Dr Pi Federal Unit 17 8 DA #313H  | E/2 E/2<br>E/2 E/2 | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-48160 | Dr Pi Federal Unit 18 7 IPP #31H  | W/2 W/2<br>W/2 W/2 | 7-22S-32E<br>18-22S-32E  | 98296 |
| 30-025-48024 | Dr Pi Federal Unit 18 7 IPP #32H  | E/2 W/2<br>E/2 W/2 | 7-22S-32E<br>18-22S-32E  | 98296 |
| 30-025-48025 | Dr Pi Federal Unit 18 7 IPP #34H  | E/2<br>E/2         | 7-22S-32E<br>18-22S-32E  | 98296 |
| 30-025-48166 | Dr Pi Federal Unit 18 7 IPP #311H | W/2<br>W/2         | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-48167 | Dr Pi Federal Unit 18 7 IPP #312H | W/2 E/2<br>W/2 E/2 | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-48168 | Dr Pi Federal Unit 18 7 IPP #313H | E/2 E/2<br>E/2 E/2 | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-48282 | Dr Pi Federal Unit 17 8 DA #21H   | W/2<br>W/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-48947 | Dr Pi Federal Unit 17 8 DA #23H   | W/2<br>W/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-48949 | Dr Pi Federal Unit 17 8 DA #25H   | E/2<br>E/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-48950 | Dr Pi Federal Unit 17 8 DA #26H   | E/2<br>E/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-015-47949 | Top Spot 12 13 Federal Com #34H   | E/2<br>E/2         | 12-22S-31E<br>13-22S-31E | 98351 |

|              |                                  |                    |                          |       |
|--------------|----------------------------------|--------------------|--------------------------|-------|
| 30-015-47887 | Top Spot 12 13 Federal Com #35H  | E/2<br>E/2         | 12-22S-31E<br>13-22S-31E | 98351 |
| 30-015-47625 | Top Spot 12 13 Federal Com #313H | E/2<br>E/2         | 12-22S-31E<br>13-22S-31E | 98351 |
| 30-015-48594 | Top Spot 12 13 Federal Com #1H   | W/2 W/2<br>W/2 W/2 | 12-22S-31E<br>13-22S-31E | 5695  |
| 30-015-48595 | Top Spot 12 13 Federal Com #11H  | W/2 W/2<br>W/2 W/2 | 12-22S-31E<br>13-22S-31E | 5695  |
| 30-015-47771 | Top Spot 12 13 Federal Com #21H  | W/2 W/2<br>W/2 W/2 | 12-22S-31E<br>13-22S-31E | 5695  |
| 30-015-48597 | Top Spot 12 13 Federal Com #31H  | W/2<br>W/2         | 12-22S-31E<br>13-22S-31E | 98351 |
| 30-015-48596 | Top Spot 12 13 Federal Com #32H  | W/2<br>W/2         | 12-22S-31E<br>13-22S-31E | 98351 |
| 30-015-47627 | Top Spot 12 13 Federal Com #311H | W/2<br>W/2         | 12-22S-31E<br>13-22S-31E | 98351 |
| 30-015-47626 | Top Spot 12 13 Federal Com #312H | W/2<br>W/2         | 12-22S-31E<br>13-22S-31E | 98351 |
| 30-015-47639 | Top Spot 12 13 Federal Com #25H  | W/2 E/2<br>W/2 E/2 | 12-22S-31E<br>13-22S-31E | 5695  |
| 30-015-47885 | Top Spot 12 13 Federal Com #23H  | E/2 W/2<br>E/2 W/2 | 12-22S-31E<br>13-22S-31E | 5695  |
| 30-015-47888 | Top Spot 12 13 Federal Com #26H  | E/2 E/2<br>E/2 E/2 | 12-22S-31E<br>13-22S-31E | 5695  |
| 30-015-47889 | Top Spot 12 13 Federal Com #22H  | E/2 W/2<br>E/2 W/2 | 12-22S-31E<br>13-22S-31E | 5695  |
| 30-015-47953 | Top Spot 12 13 Federal Com #33H  | E/2 E/2<br>E/2 E/2 | 12-22S-31E<br>13-22S-31E | 5695  |
| 30-015-47954 | Top Spot 12 13 Federal Com #24H  | W/2 E/2<br>W/2 E/2 | 12-22S-31E<br>13-22S-31E | 5695  |
| 30-025-47835 | Dr Pi Federal Unit 18 7 IPP #21H | W/2<br>W/2         | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-48158 | Dr Pi Federal Unit 18 7 IPP #23H | W/2<br>W/2         | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-48159 | Dr Pi Federal Unit 18 7 IPP #25H | E/2<br>E/2         | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-47868 | Dr Pi Federal Unit 18 7 IPP #26H | E/2<br>E/2         | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-48165 | Dr Pi Federal Unit 18 7 IPP #74H | E/2<br>E/2         | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-48164 | Dr Pi Federal Unit 18 7 IPP #73H | E/2<br>E/2         | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-48163 | Dr Pi Federal Unit 18 7 IPP #72H | W/2<br>W/2         | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-48162 | Dr Pi Federal Unit 18 7 IPP #71H | W/2<br>W/2         | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-47867 | Dr Pi Federal Unit 18 7 IPP #24H | E/2<br>E/2         | 7-22S-32E<br>18-22S-32E  | 5695  |

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| 30-025-48157 | Dr Pi Federal Unit 18 7 IPP #22H | W/2<br>W/2         | 7-22S-32E<br>18-22S-32E  | 5695  |
| 30-025-48954 | Dr Pi Federal Unit 17 8 DA #74H  | E/2<br>E/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-48953 | Dr Pi Federal Unit 17 8 DA #73H  | E/2<br>E/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-49151 | Dr Pi Federal Unit 17 8 DA #72H  | W/2<br>W/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-49150 | Dr Pi Federal Unit 17 8 DA #71H  | W/2<br>W/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-48948 | Dr Pi Federal Unit 17 8 DA #24H  | E/2<br>E/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-48945 | Dr Pi Federal Unit 17 8 DA #12H  | E/2<br>E/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-025-48944 | Dr Pi Federal Unit 17 8 DA #11H  | W/2<br>W/2         | 8-22S-32E<br>17-22S-32E  | 97366 |
| 30-015-54756 | Olive Won Unit #136H             | E/2 E/2<br>E/2 E/2 | 24-22S-31E<br>25-22S-31E | 39350 |
| 30-015-54746 | Olive Won Unit #131H             | W/2 W/2<br>W/2 W/2 | 24-22S-31E<br>25-22S-31E | 98351 |
| 30-015-54747 | Olive Won Unit #132H             | W/2 W/2<br>W/2 W/2 | 24-22S-31E<br>25-22S-31E | 98351 |
| 30-015-54748 | Olive Won Unit #133H             | E/2 W/2<br>E/2 W/2 | 24-22S-31E<br>25-22S-31E | 98351 |
| 30-015-54757 | Olive Won Unit #137H             | E/2 W/2<br>E/2 W/2 | 24-22S-31E<br>25-22S-31E | 98351 |
| 30-015-54749 | Olive Won Unit #134H             | W/2 E/2<br>W/2 E/2 | 24-22S-31E<br>25-22S-31E | 98351 |
| 30-015-54734 | Olive Won Unit #174H             | W/2 E/2<br>W/2 E/2 | 24-22S-31E<br>25-22S-31E | 98351 |
| 30-015-54755 | Olive Won Unit #135H             | E/2 E/2<br>E/2 E/2 | 24-22S-31E<br>25-22S-31E | 98351 |
| 30-015-55187 | Olive Won Unit #33H              | S/2<br>All         | 26-22S-31E<br>35-22S-31E | 98123 |
| 30-015-55179 | Olive Won Unit #32H              | S/2<br>All         | 26-22S-31E<br>35-22S-31E | 98123 |
| 30-015-55189 | Olive Won Unit #34H              | S/2<br>All         | 26-22S-31E<br>35-22S-31E | 98123 |
| 30-015-55177 | Olive Won Unit #31H              | S/2<br>All         | 26-22S-31E<br>35-22S-31E | 98123 |
| 30-015-55215 | Olive Won Unit #35H              | S/2<br>All         | 26-22S-31E<br>35-22S-31E | 98123 |
| 30-015-55180 | Olive Won Unit #36H              | S/2<br>All         | 26-22S-31E<br>35-22S-31E | 98123 |
| 30-015-55181 | Olive Won Unit #37H              | S/2<br>All         | 26-22S-31E<br>35-22S-31E | 98123 |
| 30-015-55182 | Olive Won Unit #4H               | S/2<br>All         | 26-22S-31E<br>35-22S-31E | 39350 |

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|--------------|------------------------------------|-------------------------------|--|-------|
| 30-015-55183 | Olive Won Unit #71H                | S/2<br>All                    | 26-22S-31E<br>35-22S-31E               | 39350 |
| 30-025-48169 | Lost Tank 30 19 Federal Com #42H   | W/2<br>W/2                    | 19-22S-32E<br>30-22S-32E               | 98296 |
| 30-025-48464 | Lost Tank 30 19 Federal Com #33H   | W/2<br>W/2                    | 19-22S-32E<br>30-22S-32E               | 98296 |
| 30-025-48691 | Lost Tank 30 19 Federal Com #41H   | W/2<br>W/2                    | 19-22S-32E<br>30-22S-32E               | 98296 |
| 30-025-47540 | Lost Tank 30 19 Federal Com #2H    | W/2<br>W/2                    | 19-22S-32E<br>30-22S-32E               | 97366 |
| 30-025-47541 | Lost Tank 30 19 Federal Com #12H   | W/2<br>W/2                    | 19-22S-32E<br>30-22S-32E               | 97366 |
| 30-025-47543 | Lost Tank 30 19 Federal Com #22H   | W/2<br>W/2                    | 19-22S-32E<br>30-22S-32E               | 97366 |
| 30-025-47941 | Lost Tank 30 19 Federal Com #11H   | W/2<br>W/2                    | 19-22S-32E<br>30-22S-32E               | 97366 |
| 30-025-47942 | Lost Tank 30 19 Federal Com #21H   | W/2<br>W/2                    | 19-22S-32E<br>30-22S-32E               | 97366 |
| 30-025-47944 | Lost Tank 30 19 Federal Com #32H   | W/2<br>W/2                    | 19-22S-32E<br>30-22S-32E               | 97366 |
| 30-025-47945 | Lost Tank 30 19 Federal Com #71H   | W/2<br>W/2                    | 19-22S-32E<br>30-22S-32E               | 97366 |
| 30-025-47946 | Lost Tank 30 19 Federal Com #72H   | W/2<br>W/2                    | 19-22S-32E<br>30-22S-32E               | 97366 |
| 30-015-29988 | Loper 34 State #1                  | E                             | 34-21S-31E                             | 96582 |
| 30-025-52491 | Regal Lager 31 19 Federal Com #34H | E/2<br>E/2<br>E/2             | 19-21S-32E<br>30-21S-32E<br>31-21S-32E | 98313 |
| 30-025-52492 | Regal Lager 31 19 Federal Com #35H | E/2<br>E/2<br>E/2             | 19-21S-32E<br>30-21S-32E<br>31-21S-32E | 98313 |
| 30-025-52493 | Regal Lager 31 19 Federal Com #36H | E/2<br>E/2<br>E/2             | 19-21S-32E<br>30-21S-32E<br>31-21S-32E | 98313 |
| 30-025-52488 | Regal Lager 31 19 Federal Com #31H | W/2<br>W/2<br>W/2             | 19-21S-32E<br>30-21S-32E<br>31-21S-32E | 98313 |
| 30-025-52489 | Regal Lager 31 19 Federal Com #32H | W/2<br>W/2<br>W/2             | 19-21S-32E<br>30-21S-32E<br>31-21S-32E | 98313 |
| 30-025-52490 | Regal Lager 31 19 Federal Com #33H | W/2<br>W/2<br>W/2             | 19-21S-32E<br>30-21S-32E<br>31-21S-32E | 98313 |
| 30-025-52620 | Regal Lager 31 19 Federal Com #71H | W/2 W/2<br>W/2 W/2<br>W/2 W/2 | 19-21S-32E<br>30-21S-32E<br>31-21S-32E | 5695  |

|              |                                    |         |            |       |
|--------------|------------------------------------|---------|------------|-------|
| 30-025-52513 | Regal Lager 31 19 Federal Com #72H | E/2 W/2 | 19-21S-32E | 5695  |
|              |                                    | E/2 W/2 | 30-21S-32E |       |
|              |                                    | E/2 W/2 | 31-21S-32E |       |
| 30-025-52514 | Regal Lager 31 19 Federal Com #73H | W/2 E/2 | 19-21S-32E | 5695  |
|              |                                    | W/2 E/2 | 30-21S-32E |       |
|              |                                    | W/2 E/2 | 31-21S-32E |       |
| 30-025-52515 | Regal Lager 31 19 Federal Com #74H | E/2 E/2 | 19-21S-32E | 5695  |
|              |                                    | E/2 E/2 | 30-21S-32E |       |
|              |                                    | E/2 E/2 | 31-21S-32E |       |
| 30-025-52224 | Gold Log 4 9 Federal Com #71H      | All     | 4-22S-32E  | 5695  |
|              |                                    | All     | 9-22S-32E  |       |
| 30-025-52190 | Gold Log 4 9 Federal Com #72H      | All     | 4-22S-32E  | 5695  |
|              |                                    | All     | 9-22S-32E  |       |
| 30-025-52208 | Gold Log 4 9 Federal Com #73H      | All     | 4-22S-32E  | 5695  |
|              |                                    | All     | 9-22S-32E  |       |
| 30-025-52191 | Gold Log 4 9 Federal Com #74H      | All     | 4-22S-32E  | 5695  |
|              |                                    | All     | 9-22S-32E  |       |
| 30-025-52225 | Gold Log 4 9 Federal Com #311H     | All     | 4-22S-32E  | 98296 |
|              |                                    | All     | 9-22S-32E  |       |
| 30-025-52192 | Gold Log 4 9 Federal Com #313H     | All     | 4-22S-32E  | 98296 |
|              |                                    | All     | 9-22S-32E  |       |
| 30-025-52187 | Gold Log 4 9 Federal Com #32H      | All     | 4-22S-32E  | 98296 |
|              |                                    | All     | 9-22S-32E  |       |
| 30-025-52188 | Gold Log 4 9 Federal Com #33H      | All     | 4-22S-32E  | 98296 |
|              |                                    | All     | 9-22S-32E  |       |
| 30-025-52189 | Gold Log 4 9 Federal Com #34H      | All     | 4-22S-32E  | 98296 |
|              |                                    | All     | 9-22S-32E  |       |
| 30-025-52186 | Gold Log 4 9 Federal Com #35H      | All     | 4-22S-32E  | 98296 |
|              |                                    | All     | 9-22S-32E  |       |

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Exhibit B**

Order: PLC-844-E  
Operator: Oxy USA, Inc. (16696)

**Pools**

| Pool Name                         | Pool Code |
|-----------------------------------|-----------|
| LIVINGSTON RIDGE; DELAWARE        | 39360     |
| LIVINGSTON RIDGE; DELAWARE, EAST  | 39366     |
| LOST TANK; DELAWARE               | 40299     |
| LOST TANK; DELAWARE, WEST         | 96582     |
| WC-015 G-07 S223112P; BONE SPRING | 98034     |

**Leases as defined in 19.15.12.7(C) NMAC**

| Lease                               | UL or Q/Q | S-T-R      |
|-------------------------------------|-----------|------------|
| CA Delaware NMNM 105380712 (132217) | S/2 S/2   | 31-21S-32E |
| NMNM 105312805 (029233)             | W/2, SE/4 | 12-22S-31E |
| NMNM 105450395 (012845)             | S/2       | 1-22S-31E  |
| NMNM 105700127 (025876)             | All       | 24-22S-31E |
| NMNM 105731097 (090587)             | L M       | 18-22S-32E |
|                                     | C D F     | 19-22S-32E |
| NMNM 105444758 (096231)             | All       | 33-21S-31E |
| VO 3604 0002                        | All       | 35-21S-31E |
| Fee A                               | E         | 19-22S-32E |
| NMNM 105478656 (106915)             | W/2       | 30-22S-32E |
| LH 1523 0001                        | SE/4      | 2-22S-31E  |
| Fee B                               | E         | 34-21S-31E |

**Pools within each Lease**

| Lease                               | Pool Code | Group ID |
|-------------------------------------|-----------|----------|
| CA Delaware NMNM 105380712 (132217) | 40299     | AA       |
| NMNM 105312805 (029233)             | 39360     | BB       |
| NMNM 105450395 (012845)             | 40299     | CC       |
| NMNM 105312805 (029233)             | 39360     | DD       |
| NMNM 105312805 (029233)             | 98034     | EE       |
| NMNM 105700127 (025876)             | 39360     | FF       |
| NMNM 105731097 (090587)             | 39366     | GG       |
| NMNM 105444758 (096231)             | 96582     | JJ       |
| VO 3604 0002                        | 40299     | KK       |
| Fee A                               | 39366     | LL       |
| NMNM 105478656 (106915)             | 39366     | MM       |
| LH 1523 0001                        | 40299     | NN       |
| Fee B                               | 96582     | OO       |

## Wells

| Well API     | Well Name                      | UL or Q/Q | S-T-R      | Group ID |
|--------------|--------------------------------|-----------|------------|----------|
| 30-025-41088 | Cabin Lake 31 Federal Com #6H  | S/2 S/2   | 31-21S-32E | AA       |
| 30-015-26859 | Federal 12 #4                  | E         | 12-22S-31E | BB       |
| 30-015-26860 | Federal 12 #5                  | D         | 12-22S-31E | BB       |
| 30-015-26918 | Federal 12 #7                  | F         | 12-22S-31E | BB       |
| 30-015-26942 | Federal 12 #8                  | C         | 12-22S-31E | BB       |
| 30-015-26909 | Federal 1 #5                   | M         | 1-22S-31E  | CC       |
| 30-015-26910 | Federal 1 #6                   | N         | 1-22S-31E  | CC       |
| 30-015-26988 | Federal 1 #7                   | O         | 1-22S-31E  | CC       |
| 30-015-26780 | Federal 12 #2                  | L         | 12-22S-31E | DD       |
| 30-015-26858 | Federal 12 #3                  | N         | 12-22S-31E | DD       |
| 30-015-26971 | Federal 12 #9                  | O         | 12-22S-31E | DD       |
| 30-015-40821 | Federal 12 #14H                | S/2 S/2   | 12-22S-31E | EE       |
| 30-015-31162 | Getty 24 Federal #11           | I         | 24-22S-31E | FF       |
| 30-025-36012 | Livingston Ridge 18 Federal #4 | M         | 18-22S-32E | GG       |
| 30-025-36295 | Livingston Ridge 18 Federal #6 | L         | 18-22S-32E | GG       |
| 30-025-35960 | Livingston Ridge 19 Federal #1 | D         | 19-22S-32E | GG       |
| 30-015-29338 | Lost Tank 33 Federal #4        | P         | 33-21S-31E | JJ       |
| 30-015-29468 | Lost Tank 33 Federal #7        | H         | 33-21S-31E | JJ       |
| 30-015-29381 | Lost Tank 33 Federal #8        | N         | 33-21S-31E | JJ       |
| 30-015-29382 | Lost Tank 33 Federal #9        | O         | 33-21S-31E | JJ       |
| 30-015-29744 | Lost Tank 33 Federal #10       | A         | 33-21S-31E | JJ       |
| 30-015-29678 | Lost Tank 33 Federal #12       | C         | 33-21S-31E | JJ       |
| 30-015-29681 | Lost Tank 33 Federal #15       | K         | 33-21S-31E | JJ       |
| 30-015-31361 | Lost Tank 35 State #1          | P         | 35-21S-31E | KK       |
| 30-015-32354 | Lost Tank 35 State #2          | O         | 35-21S-31E | KK       |
| 30-015-31608 | Lost Tank 35 State #3          | N         | 35-21S-31E | KK       |
| 30-015-31275 | Lost Tank 35 State #4          | M         | 35-21S-31E | KK       |
| 30-015-32352 | Lost Tank 35 State #6          | J         | 35-21S-31E | KK       |
| 30-015-31640 | Lost Tank 35 State #7          | K         | 35-21S-31E | KK       |
| 30-015-31641 | Lost Tank 35 State #8          | L         | 35-21S-31E | KK       |
| 30-015-32511 | Lost Tank 35 State #9          | H         | 35-21S-31E | KK       |
| 30-015-32512 | Lost Tank 35 State #10         | G         | 35-21S-31E | KK       |
| 30-015-32240 | Lost Tank 35 State #11         | F         | 35-21S-31E | KK       |
| 30-015-31851 | Lost Tank 35 State #12         | E         | 35-21S-31E | KK       |
| 30-015-33445 | Lost Tank 35 State #13Q        | A         | 35-21S-31E | KK       |
| 30-015-33434 | Lost Tank 35 State #14         | B         | 35-21S-31E | KK       |
| 30-015-31926 | Lost Tank 35 State #16         | D         | 35-21S-31E | KK       |
| 30-025-35918 | Mills 19 #1                    | E         | 19-22S-32E | LL       |
| 30-025-37184 | Proximity 30 Federal #3        | F         | 30-22S-32E | MM       |
| 30-015-26894 | State 2 #1                     | P         | 2-22S-31E  | NN       |
| 30-015-28416 | State 2 #2                     | O         | 2-22S-31E  | NN       |
| 30-015-28456 | State 2 #4                     | J         | 2-22S-31E  | NN       |
| 30-015-29988 | Loper 34 State #1              | E         | 34-21S-31E | OO       |

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit C

Order: PLC-844-E  
Operator: Oxy USA, Inc. (16696)

### Wells

| Well API     | Well Name                      | UL or Q/Q | S-T-R      | Train |
|--------------|--------------------------------|-----------|------------|-------|
| 30-015-26377 | Federal 23 #1                  | O P       | 23-22S-31E | A1    |
| 30-015-26932 | Federal 23 #2                  | I J       | 23-22S-31E | A1    |
| 30-015-26400 | Federal 23 #3                  | G H       | 23-22S-31E | A1    |
| 30-015-37336 | Federal 23 #4                  | O P       | 23-22S-31E | A1    |
| 30-015-26681 | Federal 23 #5                  | A B       | 23-22S-31E | A1    |
| 30-015-37340 | Federal 23 #6                  | I J       | 23-22S-31E | A1    |
| 30-015-37334 | Federal 23 #9                  | G H       | 23-22S-31E | A1    |
| 30-015-37341 | Federal 23 #16                 | A B       | 23-22S-31E | A1    |
| 30-015-39436 | Federal 23 #7H                 | E/2 W/2   | 23-22S-31E | B1    |
| 30-015-39437 | Federal 23 #11H                | W/2 W/2   | 23-22S-31E | B1    |
| 30-015-41803 | Federal 23 #12H                | W/2 W/2   | 23-22S-31E | B1    |
| 30-015-41636 | Federal 23 #13H                | E/2 W/2   | 23-22S-31E | B1    |
| 30-015-41573 | Federal 26 12H                 | E/2 E/2   | 26-22S-31E | C1    |
| 30-015-41600 | Federal 26 13H                 | W/2 E/2   | 26-22S-31E | C1    |
| 30-015-26866 | Federal 26 #4                  | D         | 26-22S-31E | D1    |
| 30-015-26854 | Federal 26 #5                  | B         | 26-22S-31E | D1    |
| 30-015-26940 | Federal 26 #6                  | E         | 26-22S-31E | D1    |
| 30-015-26941 | Federal 26 #7                  | F         | 26-22S-31E | D1    |
| 30-025-41088 | Cabin Lake 31 Federal Com #6H  | S/2 S/2   | 31-21S-32E | E1    |
| 30-015-26859 | Federal 12 #4                  | E         | 12-22S-31E | F1    |
| 30-015-26860 | Federal 12 #5                  | D         | 12-22S-31E | F1    |
| 30-015-26918 | Federal 12 #7                  | F         | 12-22S-31E | F1    |
| 30-015-26942 | Federal 12 #8                  | C         | 12-22S-31E | F1    |
| 30-015-26909 | Federal 1 #5                   | M         | 1-22S-31E  | G1    |
| 30-015-26910 | Federal 1 #6                   | N         | 1-22S-31E  | G1    |
| 30-015-26988 | Federal 1 #7                   | O         | 1-22S-31E  | G1    |
| 30-015-26780 | Federal 12 #2                  | L         | 12-22S-31E | H1    |
| 30-015-26858 | Federal 12 #3                  | N         | 12-22S-31E | H1    |
| 30-015-26971 | Federal 12 #9                  | O         | 12-22S-31E | H1    |
| 30-015-40821 | Federal 12 #14H                | S/2 S/2   | 12-22S-31E | I1    |
| 30-015-41031 | Neff 25 Federal #5H            | E/2 W/2   | 25-22S-31E | J1    |
| 30-015-41459 | Neff 25 Federal #9H            | S/2 N/2   | 25-22S-31E | J1    |
| 30-015-26639 | Neff Federal #2                | E         | 25-22S-31E | J1    |
| 30-015-31162 | Getty 24 Federal #11           | I         | 24-22S-31E | K1    |
| 30-025-36012 | Livingston Ridge 18 Federal #4 | M         | 18-22S-32E | L1    |
| 30-025-36295 | Livingston Ridge 18 Federal #6 | L         | 18-22S-32E | L1    |
| 30-025-35960 | Livingston Ridge 19 Federal #1 | D         | 19-22S-32E | L1    |
| 30-015-29638 | Lost Tank 3 Federal #1         | All       | 3-22S-31E  | M1    |
| 30-015-29682 | Lost Tank 3 Federal #2         | All       | 3-22S-31E  | M1    |

|              |                              |           |            |    |
|--------------|------------------------------|-----------|------------|----|
| 30-015-29859 | Lost Tank 3 Federal #3       | All       | 3-22S-31E  | M1 |
| 30-015-30418 | Lost Tank 3 Federal #4       | All       | 3-22S-31E  | M1 |
| 30-015-35354 | Lost Tank 3 Federal Deep #23 | E         | 3-22S-31E  | M1 |
| 30-015-37959 | Lost Tank 10 Federal #1      | A B C H   | 10-22S-31E | N1 |
| 30-015-37960 | Lost Tank 10 Federal #2      | A B C H   | 10-22S-31E | N1 |
| 30-015-37897 | Lost Tank 10 Federal #3      | A B C H   | 10-22S-31E | N1 |
| 30-015-37961 | Lost Tank 10 Federal #4      | A B C H   | 10-22S-31E | N1 |
| 30-015-37924 | Lost Tank 10 Federal #5      | A B C H   | 10-22S-31E | N1 |
| 30-015-37962 | Lost Tank 11 Federal #1      | D         | 11-22S-31E | N1 |
| 30-015-30586 | Lost Tank 3 Federal #5       | All       | 3-22S-31E  | N1 |
| 30-015-31887 | Lost Tank 3 Federal #6       | All       | 3-22S-31E  | N1 |
| 30-015-32167 | Lost Tank 3 Federal #7       | All       | 3-22S-31E  | N1 |
| 30-015-32168 | Lost Tank 3 Federal #8       | All       | 3-22S-31E  | N1 |
| 30-015-32169 | Lost Tank 3 Federal #9       | All       | 3-22S-31E  | N1 |
| 30-015-32345 | Lost Tank 3 Federal #10      | All       | 3-22S-31E  | N1 |
| 30-015-32725 | Lost Tank 3 Federal #11      | All       | 3-22S-31E  | N1 |
| 30-015-32726 | Lost Tank 3 Federal #12      | All       | 3-22S-31E  | N1 |
| 30-015-37950 | Lost Tank 3 Federal #13      | All       | 3-22S-31E  | N1 |
| 30-015-37918 | Lost Tank 3 Federal #14      | All       | 3-22S-31E  | N1 |
| 30-015-37951 | Lost Tank 3 Federal #15      | All       | 3-22S-31E  | N1 |
| 30-015-37907 | Lost Tank 3 Federal #16      | All       | 3-22S-31E  | N1 |
| 30-015-37908 | Lost Tank 3 Federal #18      | All       | 3-22S-31E  | N1 |
| 30-015-37952 | Lost Tank 3 Federal #19      | All       | 3-22S-31E  | N1 |
| 30-015-37919 | Lost Tank 3 Federal #20      | All       | 3-22S-31E  | N1 |
| 30-015-37920 | Lost Tank 3 Federal #21      | All       | 3-22S-31E  | N1 |
| 30-015-37921 | Lost Tank 3 Federal #22      | All       | 3-22S-31E  | N1 |
| 30-015-37922 | Lost Tank 3 Federal #24      | All       | 3-22S-31E  | N1 |
| 30-015-28727 | Lost Tank 4 Federal #1       | All       | 4-22S-31E  | O1 |
| 30-015-29611 | Lost Tank 4 Federal #2       | All       | 4-22S-31E  | O1 |
| 30-015-29617 | Lost Tank 4 Federal #3       | All       | 4-22S-31E  | O1 |
| 30-015-29732 | Lost Tank 4 Federal #5       | All       | 4-22S-31E  | O1 |
| 30-015-29733 | Lost Tank 4 Federal #6       | All       | 4-22S-31E  | O1 |
| 30-015-30414 | Lost Tank 4 Federal #7       | All       | 4-22S-31E  | O1 |
| 30-015-37923 | Lost Tank 4 Federal #8       | All       | 4-22S-31E  | O1 |
| 30-015-37953 | Lost Tank 4 Federal #9       | All       | 4-22S-31E  | O1 |
| 30-015-37954 | Lost Tank 4 Federal #11      | All       | 4-22S-31E  | O1 |
| 30-015-37955 | Lost Tank 4 Federal #12      | All       | 4-22S-31E  | O1 |
| 30-015-37956 | Lost Tank 4 Federal #13      | All       | 4-22S-31E  | O1 |
| 30-015-37893 | Lost Tank 4 Federal #14      | All       | 4-22S-31E  | O1 |
| 30-015-37894 | Lost Tank 4 Federal #15      | All       | 4-22S-31E  | O1 |
| 30-015-37957 | Lost Tank 4 Federal #16      | All       | 4-22S-31E  | O1 |
| 30-015-37958 | Lost Tank 4 Federal #17      | All       | 4-22S-31E  | O1 |
| 30-015-37895 | Lost Tank 4 Federal #18      | All       | 4-22S-31E  | O1 |
| 30-015-37896 | Lost Tank 4 Federal #19      | All       | 4-22S-31E  | O1 |
| 30-015-34918 | Lost Tank 4 Federal #20      | H         | 4-22S-31E  | O1 |
| 30-015-40775 | Lost Tank 4 Federal #23      | F G K L M | 4-22S-31E  | O1 |
| 30-015-29338 | Lost Tank 33 Federal #4      | P         | 33-21S-31E | P1 |
| 30-015-29468 | Lost Tank 33 Federal #7      | H         | 33-21S-31E | P1 |

|              |                                  |                    |                          |    |
|--------------|----------------------------------|--------------------|--------------------------|----|
| 30-015-29381 | Lost Tank 33 Federal #8          | N                  | 33-21S-31E               | P1 |
| 30-015-29382 | Lost Tank 33 Federal #9          | O                  | 33-21S-31E               | P1 |
| 30-015-29744 | Lost Tank 33 Federal #10         | A                  | 33-21S-31E               | P1 |
| 30-015-29678 | Lost Tank 33 Federal #12         | C                  | 33-21S-31E               | P1 |
| 30-015-29681 | Lost Tank 33 Federal #15         | K                  | 33-21S-31E               | P1 |
| 30-015-31361 | Lost Tank 35 State #1            | P                  | 35-21S-31E               | Q1 |
| 30-015-32354 | Lost Tank 35 State #2            | O                  | 35-21S-31E               | Q1 |
| 30-015-31608 | Lost Tank 35 State #3            | N                  | 35-21S-31E               | Q1 |
| 30-015-31275 | Lost Tank 35 State #4            | M                  | 35-21S-31E               | Q1 |
| 30-015-32352 | Lost Tank 35 State #6            | J                  | 35-21S-31E               | Q1 |
| 30-015-31640 | Lost Tank 35 State #7            | K                  | 35-21S-31E               | Q1 |
| 30-015-31641 | Lost Tank 35 State #8            | L                  | 35-21S-31E               | Q1 |
| 30-015-32511 | Lost Tank 35 State #9            | H                  | 35-21S-31E               | Q1 |
| 30-015-32512 | Lost Tank 35 State #10           | G                  | 35-21S-31E               | Q1 |
| 30-015-32240 | Lost Tank 35 State #11           | F                  | 35-21S-31E               | Q1 |
| 30-015-31851 | Lost Tank 35 State #12           | E                  | 35-21S-31E               | Q1 |
| 30-015-33445 | Lost Tank 35 State #13Q          | A                  | 35-21S-31E               | Q1 |
| 30-015-33434 | Lost Tank 35 State #14           | B                  | 35-21S-31E               | Q1 |
| 30-015-31926 | Lost Tank 35 State #16           | D                  | 35-21S-31E               | Q1 |
| 30-025-35918 | Mills 19 #1                      | E                  | 19-22S-32E               | R1 |
| 30-025-37184 | Proximity 30 Federal #3          | F                  | 30-22S-32E               | S1 |
| 30-015-26894 | State 2 #1                       | P                  | 2-22S-31E                | T1 |
| 30-015-28416 | State 2 #2                       | O                  | 2-22S-31E                | T1 |
| 30-015-28456 | State 2 #4                       | J                  | 2-22S-31E                | T1 |
| 30-025-46474 | Lost Tank 30 19 Federal Com #1H  | W/2 W/2<br>W/2 W/2 | 19-22S-32E<br>30-22S-32E | U1 |
| 30-025-45182 | Lost Tank 30 19 Federal Com #31H | W/2 W/2<br>W/2 W/2 | 19-22S-32E<br>30-22S-32E | U1 |
| 30-025-49147 | Dr Pi Federal Unit 17 8 DA #31H  | W/2 W/2<br>W/2 W/2 | 8-22S-32E<br>17-22S-32E  | V1 |
| 30-025-49148 | Dr Pi Federal Unit 17 8 DA #32H  | E/2 W/2<br>E/2 W/2 | 8-22S-32E<br>17-22S-32E  | V1 |
| 30-025-48951 | Dr Pi Federal Unit 17 8 DA #34H  | E/2<br>E/2         | 8-22S-32E<br>17-22S-32E  | V1 |
| 30-025-48952 | Dr Pi Federal Unit 17 8 DA #35H  | E/2 E/2<br>E/2 E/2 | 8-22S-32E<br>17-22S-32E  | V1 |
| 30-025-49152 | Dr Pi Federal Unit 17 8 DA #311H | W/2<br>W/2         | 8-22S-32E<br>17-22S-32E  | V1 |
| 30-025-48955 | Dr Pi Federal Unit 17 8 DA #312H | W/2 E/2<br>W/2 E/2 | 8-22S-32E<br>17-22S-32E  | V1 |
| 30-025-48956 | Dr Pi Federal Unit 17 8 DA #313H | E/2 E/2<br>E/2 E/2 | 8-22S-32E<br>17-22S-32E  | V1 |
| 30-025-48160 | Dr Pi Federal Unit 18 7 IPP #31H | W/2 W/2<br>W/2 W/2 | 7-22S-32E<br>18-22S-32E  | V1 |
| 30-025-48024 | Dr Pi Federal Unit 18 7 IPP #32H | E/2 W/2<br>E/2 W/2 | 7-22S-32E<br>18-22S-32E  | V1 |
| 30-025-48025 | Dr Pi Federal Unit 18 7 IPP #34H | E/2<br>E/2         | 7-22S-32E<br>18-22S-32E  | V1 |

|              |                                   |                    |                          |    |
|--------------|-----------------------------------|--------------------|--------------------------|----|
| 30-025-48166 | Dr Pi Federal Unit 18 7 IPP #311H | W/2<br>W/2         | 7-22S-32E<br>18-22S-32E  | V1 |
| 30-025-48167 | Dr Pi Federal Unit 18 7 IPP #312H | W/2 E/2<br>W/2 E/2 | 7-22S-32E<br>18-22S-32E  | V1 |
| 30-025-48168 | Dr Pi Federal Unit 18 7 IPP #313H | E/2 E/2<br>E/2 E/2 | 7-22S-32E<br>18-22S-32E  | V1 |
| 30-025-48282 | Dr Pi Federal Unit 17 8 DA #21H   | W/2<br>W/2         | 8-22S-32E<br>17-22S-32E  | V1 |
| 30-025-48947 | Dr Pi Federal Unit 17 8 DA #23H   | W/2<br>W/2         | 8-22S-32E<br>17-22S-32E  | V1 |
| 30-025-48949 | Dr Pi Federal Unit 17 8 DA #25H   | E/2<br>E/2         | 8-22S-32E<br>17-22S-32E  | V1 |
| 30-025-48950 | Dr Pi Federal Unit 17 8 DA #26H   | E/2<br>E/2         | 8-22S-32E<br>17-22S-32E  | V1 |
| 30-015-47949 | Top Spot 12 13 Federal Com #34H   | E/2<br>E/2         | 12-22S-31E<br>13-22S-31E | V2 |
| 30-015-47887 | Top Spot 12 13 Federal Com #35H   | E/2<br>E/2         | 12-22S-31E<br>13-22S-31E | V2 |
| 30-015-47625 | Top Spot 12 13 Federal Com #313H  | E/2<br>E/2         | 12-22S-31E<br>13-22S-31E | V2 |
| 30-015-48594 | Top Spot 12 13 Federal Com #1H    | W/2 W/2<br>W/2 W/2 | 12-22S-31E<br>13-22S-31E | V2 |
| 30-015-48595 | Top Spot 12 13 Federal Com #11H   | W/2 W/2<br>W/2 W/2 | 12-22S-31E<br>13-22S-31E | V2 |
| 30-015-47771 | Top Spot 12 13 Federal Com #21H   | W/2 W/2<br>W/2 W/2 | 12-22S-31E<br>13-22S-31E | V2 |
| 30-015-48597 | Top Spot 12 13 Federal Com #31H   | W/2<br>W/2         | 12-22S-31E<br>13-22S-31E | V2 |
| 30-015-48596 | Top Spot 12 13 Federal Com #32H   | W/2<br>W/2         | 12-22S-31E<br>13-22S-31E | V2 |
| 30-015-47627 | Top Spot 12 13 Federal Com #311H  | W/2<br>W/2         | 12-22S-31E<br>13-22S-31E | V2 |
| 30-015-47626 | Top Spot 12 13 Federal Com #312H  | W/2<br>W/2         | 12-22S-31E<br>13-22S-31E | V2 |
| 30-015-47639 | Top Spot 12 13 Federal Com #25H   | W/2 E/2<br>W/2 E/2 | 12-22S-31E<br>13-22S-31E | V2 |
| 30-015-47885 | Top Spot 12 13 Federal Com #23H   | E/2 W/2<br>E/2 W/2 | 12-22S-31E<br>13-22S-31E | V2 |
| 30-015-47888 | Top Spot 12 13 Federal Com #26H   | E/2 E/2<br>E/2 E/2 | 12-22S-31E<br>13-22S-31E | V2 |
| 30-015-47889 | Top Spot 12 13 Federal Com #22H   | E/2 W/2<br>E/2 W/2 | 12-22S-31E<br>13-22S-31E | V2 |
| 30-015-47953 | Top Spot 12 13 Federal Com #33H   | E/2 E/2<br>E/2 E/2 | 12-22S-31E<br>13-22S-31E | V2 |
| 30-015-47954 | Top Spot 12 13 Federal Com #24H   | W/2 E/2<br>W/2 E/2 | 12-22S-31E<br>13-22S-31E | V2 |
| 30-025-47835 | Dr Pi Federal Unit 18 7 IPP #21H  | W/2<br>W/2         | 7-22S-32E<br>18-22S-32E  | V1 |

|              |                                  |                    |                          |    |
|--------------|----------------------------------|--------------------|--------------------------|----|
| 30-025-48158 | Dr Pi Federal Unit 18 7 IPP #23H | W/2<br>W/2         | 7-22S-32E<br>18-22S-32E  | V1 |
| 30-025-48159 | Dr Pi Federal Unit 18 7 IPP #25H | E/2<br>E/2         | 7-22S-32E<br>18-22S-32E  | V1 |
| 30-025-47868 | Dr Pi Federal Unit 18 7 IPP #26H | E/2<br>E/2         | 7-22S-32E<br>18-22S-32E  | V1 |
| 30-025-48165 | Dr Pi Federal Unit 18 7 IPP #74H | E/2<br>E/2         | 7-22S-32E<br>18-22S-32E  | V1 |
| 30-025-48164 | Dr Pi Federal Unit 18 7 IPP #73H | E/2<br>E/2         | 7-22S-32E<br>18-22S-32E  | V1 |
| 30-025-48163 | Dr Pi Federal Unit 18 7 IPP #72H | W/2<br>W/2         | 7-22S-32E<br>18-22S-32E  | V1 |
| 30-025-48162 | Dr Pi Federal Unit 18 7 IPP #71H | W/2<br>W/2         | 7-22S-32E<br>18-22S-32E  | V1 |
| 30-025-47867 | Dr Pi Federal Unit 18 7 IPP #24H | E/2<br>E/2         | 7-22S-32E<br>18-22S-32E  | V1 |
| 30-025-48157 | Dr Pi Federal Unit 18 7 IPP #22H | W/2<br>W/2         | 7-22S-32E<br>18-22S-32E  | V1 |
| 30-025-48954 | Dr Pi Federal Unit 17 8 DA #74H  | E/2<br>E/2         | 8-22S-32E<br>17-22S-32E  | V1 |
| 30-025-48953 | Dr Pi Federal Unit 17 8 DA #73H  | E/2<br>E/2         | 8-22S-32E<br>17-22S-32E  | V1 |
| 30-025-49151 | Dr Pi Federal Unit 17 8 DA #72H  | W/2<br>W/2         | 8-22S-32E<br>17-22S-32E  | V1 |
| 30-025-49150 | Dr Pi Federal Unit 17 8 DA #71H  | W/2<br>W/2         | 8-22S-32E<br>17-22S-32E  | V1 |
| 30-025-48948 | Dr Pi Federal Unit 17 8 DA #24H  | E/2<br>E/2         | 8-22S-32E<br>17-22S-32E  | V1 |
| 30-025-48945 | Dr Pi Federal Unit 17 8 DA #12H  | E/2<br>E/2         | 8-22S-32E<br>17-22S-32E  | V1 |
| 30-025-48944 | Dr Pi Federal Unit 17 8 DA #11H  | W/2<br>W/2         | 8-22S-32E<br>17-22S-32E  | V1 |
| 30-015-54756 | Olive Won Unit #136H             | E/2 E/2<br>E/2 E/2 | 24-22S-31E<br>25-22S-31E | W1 |
| 30-015-54746 | Olive Won Unit #131H             | W/2 W/2<br>W/2 W/2 | 24-22S-31E<br>25-22S-31E | W1 |
| 30-015-54747 | Olive Won Unit #132H             | W/2 W/2<br>W/2 W/2 | 24-22S-31E<br>25-22S-31E | W1 |
| 30-015-54748 | Olive Won Unit #133H             | E/2 W/2<br>E/2 W/2 | 24-22S-31E<br>25-22S-31E | W1 |
| 30-015-54757 | Olive Won Unit #137H             | E/2 W/2<br>E/2 W/2 | 24-22S-31E<br>25-22S-31E | W1 |
| 30-015-54749 | Olive Won Unit #134H             | W/2 E/2<br>W/2 E/2 | 24-22S-31E<br>25-22S-31E | W1 |
| 30-015-54734 | Olive Won Unit #174H             | W/2 E/2<br>W/2 E/2 | 24-22S-31E<br>25-22S-31E | W1 |
| 30-015-54755 | Olive Won Unit #135H             | E/2 E/2<br>E/2 E/2 | 24-22S-31E<br>25-22S-31E | W1 |

|              |                                    |                   |  |    |
|--------------|------------------------------------|-------------------|--|----|
| 30-015-55187 | Olive Won Unit #33H                | S/2<br>All        | 26-22S-31E<br>35-22S-31E               | W1 |
| 30-015-55179 | Olive Won Unit #32H                | S/2<br>All        | 26-22S-31E<br>35-22S-31E               | W1 |
| 30-015-55189 | Olive Won Unit #34H                | S/2<br>All        | 26-22S-31E<br>35-22S-31E               | W1 |
| 30-015-55177 | Olive Won Unit #31H                | S/2<br>All        | 26-22S-31E<br>35-22S-31E               | W1 |
| 30-015-55215 | Olive Won Unit #35H                | S/2<br>All        | 26-22S-31E<br>35-22S-31E               | W1 |
| 30-015-55180 | Olive Won Unit #36H                | S/2<br>All        | 26-22S-31E<br>35-22S-31E               | W1 |
| 30-015-55181 | Olive Won Unit #37H                | S/2<br>All        | 26-22S-31E<br>35-22S-31E               | W1 |
| 30-015-55182 | Olive Won Unit #4H                 | S/2<br>All        | 26-22S-31E<br>35-22S-31E               | W1 |
| 30-015-55183 | Olive Won Unit #71H                | S/2<br>All        | 26-22S-31E<br>35-22S-31E               | W1 |
| 30-025-48169 | Lost Tank 30 19 Federal Com #42H   | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | X1 |
| 30-025-48464 | Lost Tank 30 19 Federal Com #33H   | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | X1 |
| 30-025-48691 | Lost Tank 30 19 Federal Com #41H   | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | X1 |
| 30-025-47540 | Lost Tank 30 19 Federal Com #2H    | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | X1 |
| 30-025-47541 | Lost Tank 30 19 Federal Com #12H   | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | X1 |
| 30-025-47543 | Lost Tank 30 19 Federal Com #22H   | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | X1 |
| 30-025-47941 | Lost Tank 30 19 Federal Com #11H   | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | X1 |
| 30-025-47942 | Lost Tank 30 19 Federal Com #21H   | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | X1 |
| 30-025-47944 | Lost Tank 30 19 Federal Com #32H   | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | X1 |
| 30-025-47945 | Lost Tank 30 19 Federal Com #71H   | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | X1 |
| 30-025-47946 | Lost Tank 30 19 Federal Com #72H   | W/2<br>W/2        | 19-22S-32E<br>30-22S-32E               | X1 |
| 30-015-29988 | Loper 34 State #1                  | E                 | 34-21S-31E                             | Y1 |
| 30-025-52491 | Regal Lager 31 19 Federal Com #34H | E/2<br>E/2<br>E/2 | 19-21S-32E<br>30-21S-32E<br>31-21S-32E | Z2 |
| 30-025-52492 | Regal Lager 31 19 Federal Com #35H | E/2<br>E/2<br>E/2 | 19-21S-32E<br>30-21S-32E<br>31-21S-32E | Z2 |

|              |                                    |         |            |    |
|--------------|------------------------------------|---------|------------|----|
| 30-025-52493 | Regal Lager 31 19 Federal Com #36H | E/2     | 19-21S-32E | Z2 |
|              |                                    | E/2     | 30-21S-32E |    |
|              |                                    | E/2     | 31-21S-32E |    |
| 30-025-52488 | Regal Lager 31 19 Federal Com #31H | W/2     | 19-21S-32E | Z2 |
|              |                                    | W/2     | 30-21S-32E |    |
|              |                                    | W/2     | 31-21S-32E |    |
| 30-025-52489 | Regal Lager 31 19 Federal Com #32H | W/2     | 19-21S-32E | Z2 |
|              |                                    | W/2     | 30-21S-32E |    |
|              |                                    | W/2     | 31-21S-32E |    |
| 30-025-52490 | Regal Lager 31 19 Federal Com #33H | W/2     | 19-21S-32E | Z2 |
|              |                                    | W/2     | 30-21S-32E |    |
|              |                                    | W/2     | 31-21S-32E |    |
| 30-025-52620 | Regal Lager 31 19 Federal Com #71H | W/2 W/2 | 19-21S-32E | Z2 |
|              |                                    | W/2 W/2 | 30-21S-32E |    |
|              |                                    | W/2 W/2 | 31-21S-32E |    |
| 30-025-52513 | Regal Lager 31 19 Federal Com #72H | E/2 W/2 | 19-21S-32E | Z2 |
|              |                                    | E/2 W/2 | 30-21S-32E |    |
|              |                                    | E/2 W/2 | 31-21S-32E |    |
| 30-025-52514 | Regal Lager 31 19 Federal Com #73H | W/2 E/2 | 19-21S-32E | Z2 |
|              |                                    | W/2 E/2 | 30-21S-32E |    |
|              |                                    | W/2 E/2 | 31-21S-32E |    |
| 30-025-52515 | Regal Lager 31 19 Federal Com #74H | E/2 E/2 | 19-21S-32E | Z2 |
|              |                                    | E/2 E/2 | 30-21S-32E |    |
|              |                                    | E/2 E/2 | 31-21S-32E |    |
| 30-025-52224 | Gold Log 4 9 Federal Com #71H      | All     | 4-22S-32E  | Z1 |
|              |                                    | All     | 9-22S-32E  |    |
| 30-025-52190 | Gold Log 4 9 Federal Com #72H      | All     | 4-22S-32E  | Z1 |
|              |                                    | All     | 9-22S-32E  |    |
| 30-025-52208 | Gold Log 4 9 Federal Com #73H      | All     | 4-22S-32E  | Z1 |
|              |                                    | All     | 9-22S-32E  |    |
| 30-025-52191 | Gold Log 4 9 Federal Com #74H      | All     | 4-22S-32E  | Z1 |
|              |                                    | All     | 9-22S-32E  |    |
| 30-025-52225 | Gold Log 4 9 Federal Com #311H     | All     | 4-22S-32E  | Z1 |
|              |                                    | All     | 9-22S-32E  |    |
| 30-025-52192 | Gold Log 4 9 Federal Com #313H     | All     | 4-22S-32E  | Z1 |
|              |                                    | All     | 9-22S-32E  |    |
| 30-025-52187 | Gold Log 4 9 Federal Com #32H      | All     | 4-22S-32E  | Z1 |
|              |                                    | All     | 9-22S-32E  |    |
| 30-025-52188 | Gold Log 4 9 Federal Com #33H      | All     | 4-22S-32E  | Z1 |
|              |                                    | All     | 9-22S-32E  |    |
| 30-025-52189 | Gold Log 4 9 Federal Com #34H      | All     | 4-22S-32E  | Z1 |
|              |                                    | All     | 9-22S-32E  |    |
| 30-025-52186 | Gold Log 4 9 Federal Com #35H      | All     | 4-22S-32E  | Z1 |
|              |                                    | All     | 9-22S-32E  |    |

Sante Fe Main Office  
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Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 383908

**CONDITIONS**

|  |   |
|--|---|
| Operator:<br>OXY USA INC<br>P.O. Box 4294<br>Houston, TX 772104294 | OGRID:<br>16696   |
|  | Action Number:<br>383908  |
|  | Action Type:<br>[C-107] Surface Commingle or Off-Lease (C-107B) |

**CONDITIONS**

| Created By | Condition   | Condition Date |
|------------|---|----------------|
| dmcclure   | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> . | 12/13/2024     |