



Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010
Phone (405) 228-4800

April 4th, 2023

Dean McClure
Petroleum Specialist
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive Santa Fe, New Mexico 87505
(505) 476-3471

Re: Central Tank Battery: Blondie 15 CTB 3

Sec.-T-R: 21-26S-34E
Wells: Blondie 15-3 Fed Com 2H – 9H & Blondie 15-3 Fed Com 11H, Railsplitter 15-22 Fed Com 15H - 17H
Agreements: CA NMNM143672, CA NMNM143671, Pending Bone Spring CA Attached
Lease: NMNM094118, NMNM137462, NMNM110840, NMNM137463, NMNM066927, NMNM114990, NMNM112941
Pool: WC-025 G-09 S263416B; UPPER WOLFCAMP, WC-025 G-08 S263412K; BONE SPRING
County: Lea Co., New Mexico

Dear Mr. McClure:

Please find attached the commingle application for the Central Tank Battery of the aforementioned wells. This application is necessary due to diverse leases/communitization agreements.

The working interest, royalty interest and overriding royalty interest owners are not identical, therefore notifications have been sent.

A copy of the submitted Bureau of Land Management application is attached.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 228-8429.

Sincerely,

A handwritten signature in blue ink that reads "Rebecca Deal". The signature is fluid and cursive, with the first name "Rebecca" and last name "Deal" clearly distinguishable.

Rebecca Deal
Regulatory Compliance Professional

Enclosures

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., L.P. **OGRID Number:** 6137
Well Name: Blondie 15-3 Fed Com & Railsplitter 15-22 Fed Com wells - See Attached **API:** See Attached
Pool: WC-025 G-09 S263416B; UPPER WOLFCAMP, WC-025 G-08 S263412K; BONE SPRING **Pool Code:** 98105 & 96672

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☒ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☒ **Royalty, overriding royalty owners, revenue owners**C. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ **Notification and/or concurrent approval by BLM**F. ☐ Surface ownerG. ☐ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rebecca DealPrint or Type
NameRebecca Deal

Signature

4/4/2023

Date

405-228-8429

Phone Number

Rebecca.deal@dv.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See Attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☒ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Rebecca Deal TITLE: Regulatory Analyst DATE: 4/4/2023
TYPE OR PRINT NAME Rebecca Deal TELEPHONE NO.: 405-228-8429
E-MAIL ADDRESS: Rebecca.deal@dmn.com

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution

Proposal for Blondie 15 CTB 3

Devon Energy Production Company, LP is requesting approval for a Pool/Lease Commingle for the following wells:

CA NMNM143672 – W/2				
NMNM094118 (12.5%), NMNM066927 (12.5%), NMNM137462 (12.5%), NMNM110840 (12.5%),				
Well Name	Location	API	Pool	
Blondie 15-3 Fed Com 2H	15-26S-34E	30-025-47003	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 3H	15-26S-34E	30-025-47546	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 4H	15-26S-34E	30-025-47004	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 5H	15-26S-34E	30-025-47005	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP

CA NMNM143671 - E/2				
NMNM094118 (12.5%), NMNM066927 (12.5%), NMNM137463 (12.5%)				
Well Name	Location	API	Pool	
Blondie 15-3 Fed Com 6H	15-26S-34E	30-025-47006	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 7H	15-26S-34E	30-025-47007	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 11H	15-26S-34E	30-025-47002	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
NMNM094118 (12.5%), NMNM066927 (12.5%), NMNM114990 (12.5%)				
Blondie 15-3 Fed Com 8H	15-26S-34E	30-025-48380	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP
Blondie 15-3 Fed Com 9H	15-26S-34E	30-025-47001	98105	WC-025 G-09 S263416B;UPPER WOLFCAMP

Pending W/2 Bone Spring CA				
NMNM094118 (12.5%), NMNM112941 (12.5%)				
Well Name	Location	API	Pool	
RAILSPLITTER 15-22 FED COM 15H	15-26S-34E	30-025-50679	96672	WC-025 G-08 S263412K;BONE SPRING
RAILSPLITTER 15-22 FED COM 16H	15-26S-34E	30-025-50680	96672	WC-025 G-08 S263412K;BONE SPRING
RAILSPLITTER 15-22 FED COM 17H	15-26S-34E	30-025-50681	96672	WC-025 G-08 S263412K;BONE SPRING

CA:

Attached is the proposed federal CA allocation method for leases in each CA.

Approved CA NMNM143672 – 800 acs., the lands covered by this agreement are described as follows: Township 26 South, Range 34 East, N.M.P.M, Section 3: W /2 Section, 10: W/2, & Section 15: NW/4, Lea County, New Mexico and shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Approved CA NMNM143671 - 800 acs, the lands covered by this agreement are described as follows: Township 26 South, Range 34 East, N.M.P.M, Section 3: E/2, Section 10: E/2, & Section 15: NE/4, Lea County, New Mexico and shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Pending Bone Spring CA W/2 – 480 acs, embracing the SE/4 of Section 15 and the E/2 of Section 22, Township 26 South, Range 34 East, Lea County, New Mexico, in the Bone Spring Formation

Oil & Gas metering:

The Blondie 15 CTB 3 tank battery is in NE/4, S15, T26S, R34E in Lea County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) and Bubble Tower(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases and then into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through and individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
BLONDIE 15-3 FED COM 3H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 2H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 4H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 5H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 7H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 6H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 11H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 8H	DVN / *	DVN / *	DVN / *
BLONDIE 15-3 FED COM 9H	DVN / *	DVN / *	DVN / *
RAILSPLITTER 15-22 FED COM 15H	DVN / *	DVN / *	DVN / *
RAILSPLITTER 15-22 FED COM 16H	DVN / *	DVN / *	DVN / *
RAILSPLITTER 15-22 FED COM 17H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP	Targa / *		

Oil FMP

Marathon / *

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail.

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

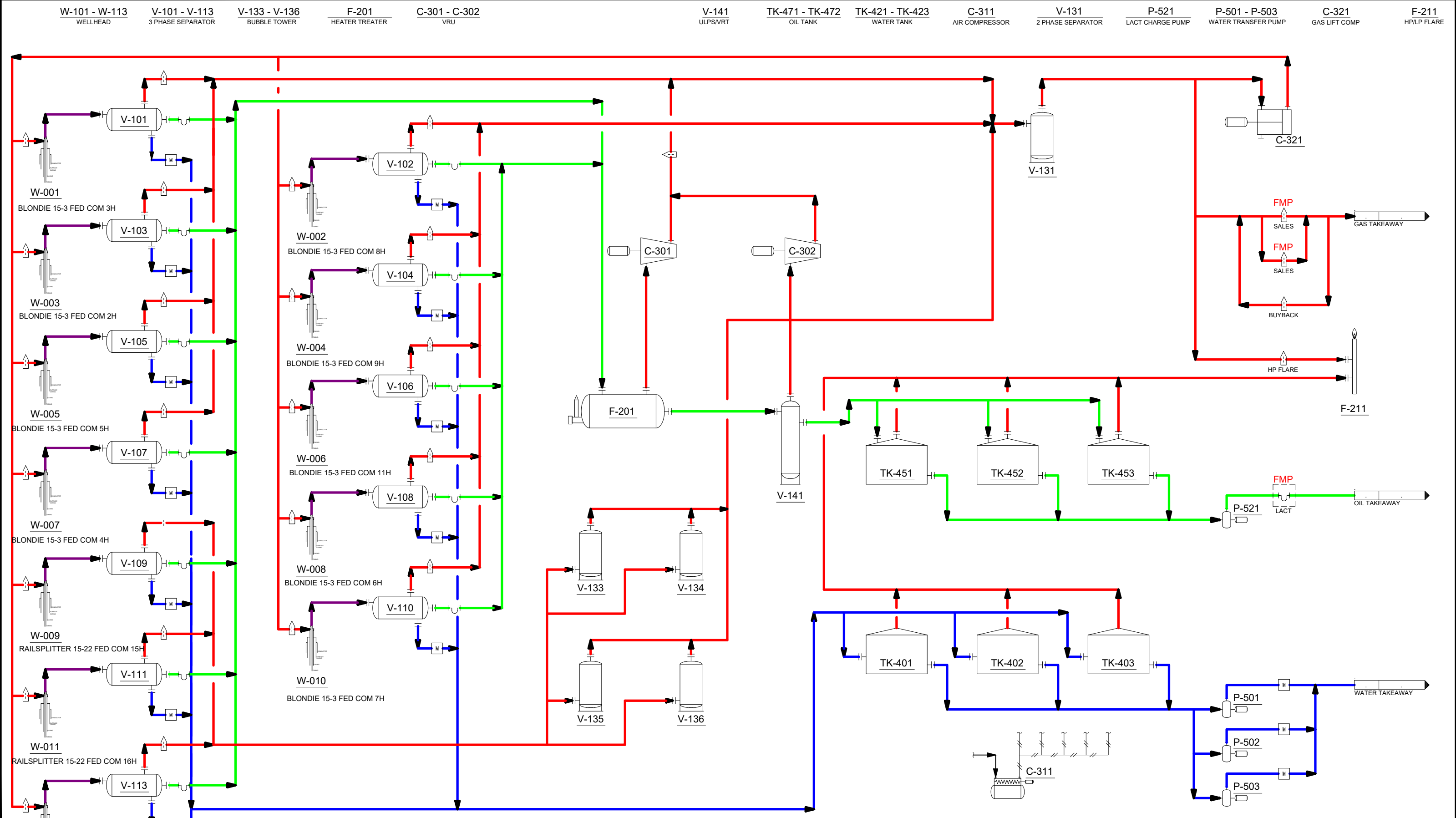
Process and Flow Descriptions:


The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

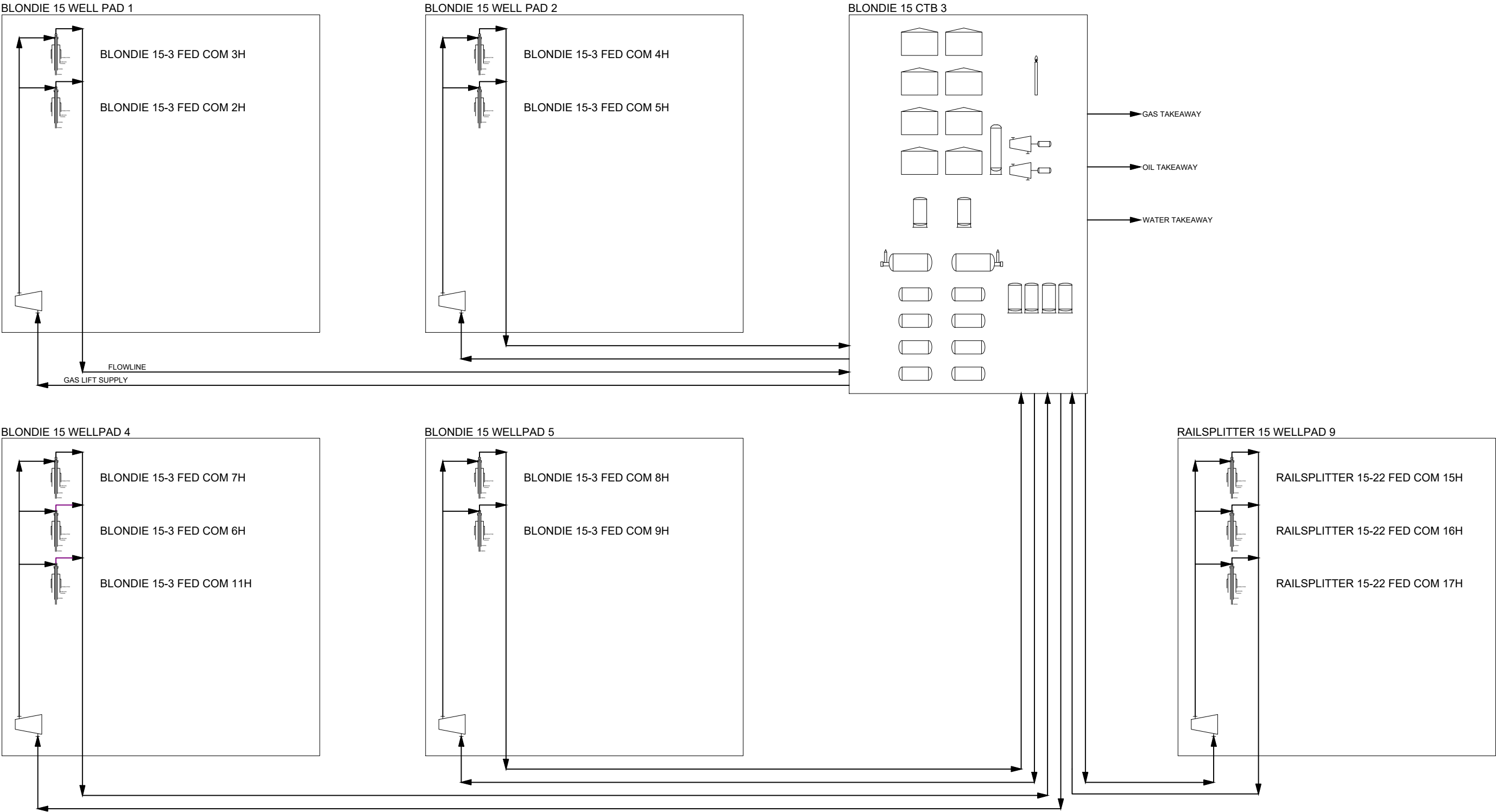
Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached). NMOCD Notice Variance Requested: Devon Energy Production Company, LP request approval to add new leases and pools and/or new wells producing from the authorized leases and pools. Devon Energy Production Company, LP request approval to only notice the interest owners of new leases and pools to be added via amendment (reference rule 19.15.12.10(C)(4)(g) NMAC)



				<div>DRAWING STATUS</div> <table><tr><td>ISSUED FOR</td><td>DATE</td><td>BY</td></tr><tr><td>PHA</td><td></td><td></td></tr><tr><td>BID</td><td></td><td></td></tr><tr><td>CONSTRUCTION</td><td></td><td></td></tr><tr><td>AS-BUILT</td><td></td><td></td></tr></table>			ISSUED FOR	DATE	BY	PHA			BID			CONSTRUCTION			AS-BUILT			<table><tr><td>DRAWN BY</td><td>DATE</td></tr><tr><td>ENGINEERED BY</td><td>DATE</td></tr><tr><td>APPROVED BY</td><td>DATE</td></tr></table>		DRAWN BY	DATE	ENGINEERED BY	DATE	APPROVED BY	DATE	<div></div>	<div>Devon Energy Corporation</div> <div>333 West Sheridan Avenue, Oklahoma City, OK 73102-5015</div>	
ISSUED FOR	DATE	BY																														
PHA																																
BID																																
CONSTRUCTION																																
AS-BUILT																																
DRAWN BY	DATE																															
ENGINEERED BY	DATE																															
APPROVED BY	DATE																															
				<div>DBBU - SPINE DESIGN</div> <div>STANDARD PROCESS FLOW DIAGRAM</div>																												
				<div>PROJECT No.:</div>																												
				<div>DRAWING No.:</div> <div>ST-120-01</div>																												
				<div>CONFIDENTIAL</div> <div>This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing, or any part thereof, without the express written consent of Devon Energy is prohibited.</div>																												
REV	DESCRIPTION			DATE	BY		APPROVED																									
DRAWING REVISION																																

FILE NAME	STD-120-01	REV	3
-----------	------------	-----	---




NOTES:

1. EQUIPMENT AND LAYOUT CONFIGURATIONS ARE ONLY REPRESENTATIVE

2. MEASUREMENT POINTS SHOWN IN PROCESS FLOW DIAGRAM

--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

BLONDIE 15-3 FED COM WELLS
2H,3H,4H,5H,6H,7H,8H,9H
RAILSPLITTER 15-22 FED COM WELLS
15H,16H,17H
LEA COUNTY, NEW MEXICO

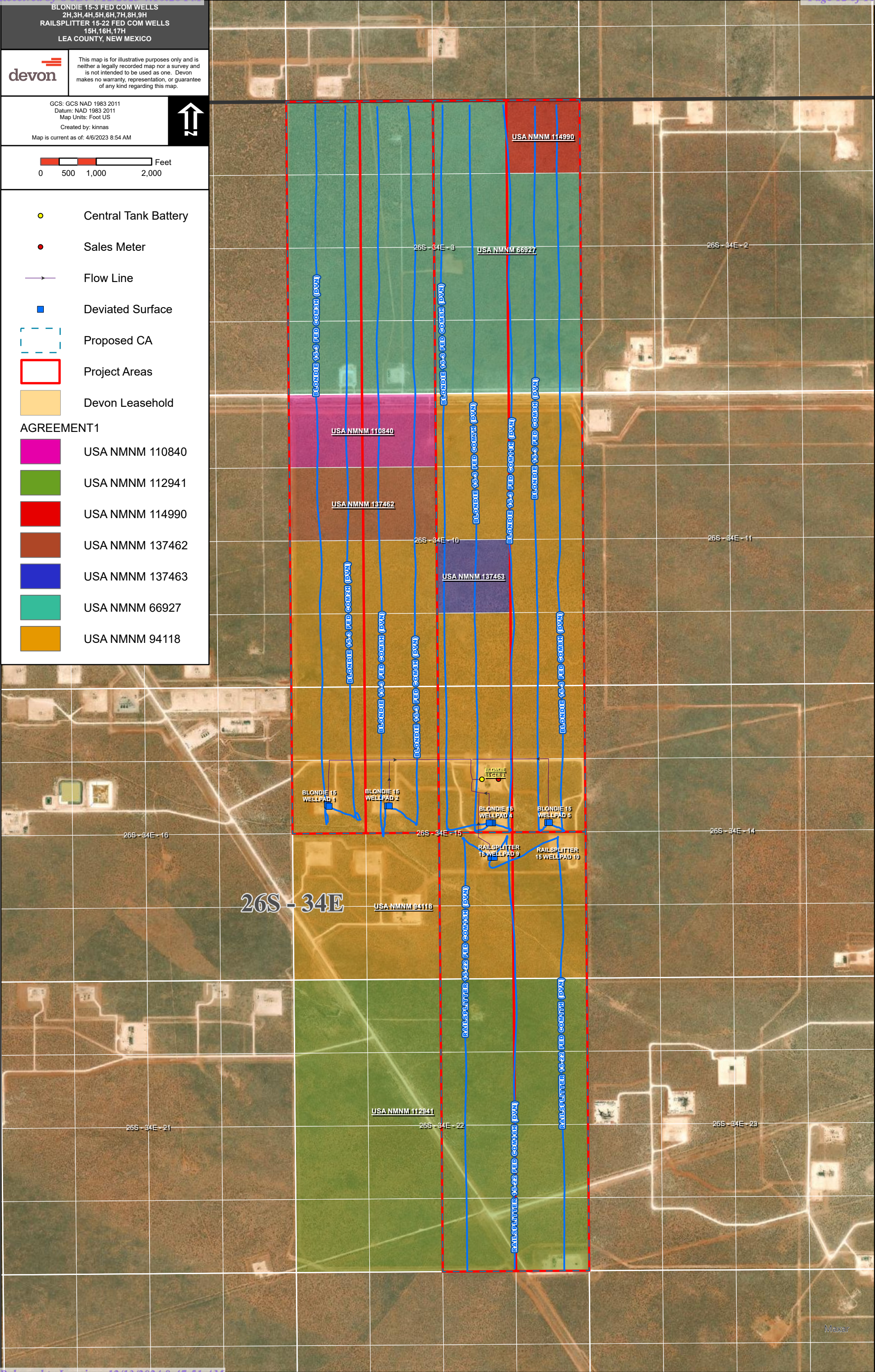


This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

GCS: GCS NAD 1983 2011
Datum: NAD 1983 2011
Map Units: Foot US
Created by: kinnas
Map is current as of: 4/6/2023 8:54 AM



- Central Tank Battery
- Sales Meter
- Flow Line
- Deviated Surface
- Proposed CA
- Project Areas
- Devon Leasehold
- AGREEMENT1
- USA NMNM 110840
- USA NMNM 112941
- USA NMNM 114990
- USA NMNM 137462
- USA NMNM 137463
- USA NMNM 66927
- USA NMNM 94118



Economic Justification Report**Blondie 15 CTB 3**

Well Name & Number	Type	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3 (if applicable)	Royalty Rate	Fed Lease 4 (if applicable)	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
Blondie 15-3 Fed Com 2H	Sweet	NMNM094118 (12.5%)		NMNM066927 (12.5%)		NMNM137462 (12.5%)		NMNM110840 (12.5%)		460	46	500	1320
Blondie 15-3 Fed Com 3H	Sweet	NMNM094118 (12.5%)		NMNM066927 (12.5%)		NMNM137462 (12.5%)		NMNM110840 (12.5%)		350	46	1160	1320
Blondie 15-3 Fed Com 4H	Sweet	NMNM094118 (12.5%)		NMNM066927 (12.5%)		NMNM137462 (12.5%)		NMNM110840 (12.5%)		480	46	800	1320
Blondie 15-3 Fed Com 5H	Sweet	NMNM094118 (12.5%)		NMNM066927 (12.5%)		NMNM137462 (12.5%)		NMNM110840 (12.5%)		560	46	950	1320
Blondie 15-3 Fed Com 6H	Sweet	NMNM094118 (12.5%)		NMNM066927 (12.5%)		NMNM137463 (12.5%)				500	46	715	1320
Blondie 15-3 Fed Com 7H	Sweet	NMNM094118 (12.5%)		NMNM066927 (12.5%)		NMNM137463 (12.5%)				350	46	610	1320
Blondie 15-3 Fed Com 11H	Sweet	NMNM094118 (12.5%)		NMNM066927 (12.5%)		NMNM137463 (12.5%)				350	46	500	1320
Blondie 15-3 Fed Com 8H	Sweet	NMNM094118 (12.5%)		NMNM066927 (12.5%)		NMNM114990 (12.5%)				400	46	560	1320
Blondie 15-3 Fed Com 9H	Sweet	NMNM094118 (12.5%)		NMNM066927 (12.5%)		NMNM114990 (12.5%)				410	46	590	1320
RAILSPLITTER 15-22 FED COM 15H	Sour	NMNM094118-12.5%		NMNM112941 - 12.5%						1250	47.6	4790	1033
RAILSPLITTER 15-22 FED COM 16H	Sour	NMNM094118-12.5%		NMNM112941 - 12.5%						1250	47.6	4790	1033
RAILSPLITTER 15-22 FED COM 17H	Sour	NMNM094118-12.5%		NMNM112941 - 12.5%						1140	47.6	4370	1033

Signed: Rebecca Deal

Date: 4/3/2023

Printed Name: Rebecca Deal

Title: Regulatory Compliance Specialist

Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
7500.0	46.8	20335.0	1123.1

The combining of production between the wells above will not have any valuation impact due to any quality differences in the oil quality between the Bonespring and Wolfcamp formations.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>



In Reply Refer To:
NMNM143671
3105.2 (NM920)

Reference:
Communitization Agreement
Blondie 15-3 Fed Com 2H, 3H, 4H, 5H
Section 3: W2;
Section 10: W2;
Section 15: NW;
T.26 S., R.34 E., N.M.P.M.
Lea County, NM

Devon Energy Production Co. LP
333 W. Sheridan Ave.
Oklahoma City OK 73102

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM143671 involving 320.00 acres of Federal land in lease NMNM066927, 80.00 acres of Federal land in lease NMNM110840, 320.00 acres of Federal land in lease NMNM094118, and 80.00 acres of Federal land in lease NMNM137462, Lea County, New Mexico, which comprise a 800.00 acre well spacing unit.

The agreement communitizes all rights to oil and gas from the Wolfcamp formation beneath the W2 of Secs. 3 and 10 and the NW of Sec. 15 of T. 26 S., R. 34 E., NMPM, Lea County, NM, and is effective April 1, 2021. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

INTERIOR REGION 5 · MISSOURI BASIN
Kansas, Most of Montana, North Dakota,
Nebraska, South Dakota

**INTERIOR REGION 6 · ARKANSAS-
RIO GRANDE-TEXAS GULF**
Oklahoma, Texas

**INTERIOR REGION 7 · UPPER
COLORADO BASIN**
Colorado, New Mexico, Utah, Wyoming

If you have any questions regarding this approval, please contact Jordan Yawn by email at jyawn@blm.gov or by phone (505) 954-2138. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

**KYLE
PARADIS**

Digitally signed by
KYLE PARADIS
Date: 2023.02.16
11:07:28 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (P0220-CFO, File Room)

NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM143671 involving Federal Lease(s) NMNM66927, NMNM110840, NMNM94118, and NMNM137462. This Communitization Agreement is in Sec. 3, 10, and 15, T. 26 S., R. 34 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Wolfcamp Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed by KYLE PARADIS
Date: 2023.02.16 11:09:05 -0700

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: April 1, 2021
Contract No.: NMNM143671

RECEIVED

SEP - 1 2021

Federal Communitization AgreementContract No. NMNM 143671BLM, NMSO
SANTA FE

THIS AGREEMENT entered into as of the 1st day of April, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 34 East, N.M.P.M

Section 3: W/2

Section 10: W/2

Section 15: NW/4

Lea County, New Mexico

Containing 800.00 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to

measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is April 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and

measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

8-2-2021
Date

By: [Signature]
Lindsey N. Miles, Manager, Land

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on August 2nd, 2021, by Lindsey N. Miles, as Manager, Land of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(Seal)



Clint Dake

Signature of Notarial Officer

My Commission Expires: 5/7/23

Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

OXY Y-1 Company
(Record Title and Operating Rights Owner)

_____ Date
By: _____
Name: _____
Title: _____

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF _____)
COUNTY OF _____) SS

This instrument was acknowledged before me on _____, 2021, by _____, as _____ of _____.

(Seal)

Signature of Notarial Officer
My Commission Expires: _____

Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

EOG Resources, Inc.
(Record Title Owner)

8/9/2021
Date

By: [Signature]

Name: Matthew W. Smith

Title: Agent & Attorney-in-Fact

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

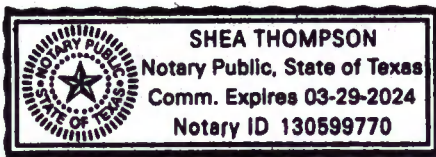
STATE OF Texas)
) SS
COUNTY OF Midland)

This instrument was acknowledged before me on August 9th, 2021, by Matthew W. Smith, as Agent & Attorney-in-Fact of EOG Resources, Inc., a Delaware corporation.

[Signature]
Signature of Notarial Officer

(Seal)

My Commission Expires: 3/29/2024



Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

Echo Production Inc.
(Record Title Owner)

8-17-2021
Date

By: 

Name: Vick Fisher

Title: COO

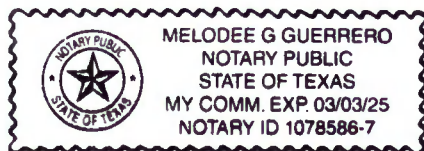
ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
) SS
COUNTY OF Young)

This instrument was acknowledged before me on August 17, 2021, by
Vick Fisher, as COO of
Echo Production, Inc.


Signature of Notarial Officer

(Seal)



My Commission Expires: 03/03/2025

Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

Date

By: _____

Name: _____

Title: _____

STATE OF _____)
) SS
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2021, by _____, as _____ of _____.

Signature of Notarial Officer _____

My Commission Expires: _____

Released to Imaging: 12/13/2024 8:47:51 AM

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Devon Energy Production Company, L.P.**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

8-30-2021
Date

By: [Signature]
Name: Lindsey N. Miles
Title: Land Manager

[Signature]

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF Oklahoma)

On this 30th day of August, 2021, before me, a Notary Public for the State of OKLAHOMA, personally appeared Lindsey N. Miles, known to me to be the Land Manager of Devon Energy Production Company, L.P., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

5/7/23
My Commission Expires



Clint Dake
Notary Public

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated April 1, 2021, covering 800.00 acres in the W/2 of Section 3, W/2 of Section 10, and NW/4 of 15, Township 26 South, Range 34 East, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

Tract 1:
USA NMNM-66927
(320.00 acres)



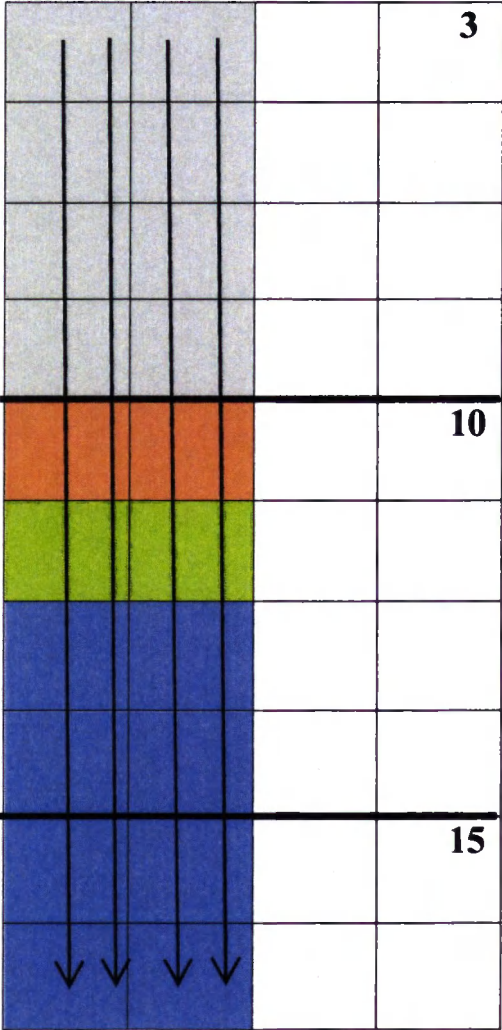
Tract 2:
USA NMNM-110840
(80.00 acres)



Tract 3:
USA NMNM-94118
(320.00 acres)



Tract 4:
USA NMNM-137462
(80.00 acres)



Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated April 1, 2021, covering 800.00 acres in the W/2 of Section 3, W/2 of Section 10, and NW/4 of Section 15, Township 26 South, Range 34 East, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM 66927
Lease Date:	November 1, 1986
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	Charles A. Dean
Description of Land Committed:	<u>Township 26 South, Range 34 East</u> Section 3: W/2
Number of Acres:	320.00
Current Lessee of Record:	EOG Resources, Inc. and OXY Y-1 Company
Royalty Rate:	12.50%
Name of Working Interest Owners:	Devon Energy Production Company, L.P. 90.00000000% OXY Y-1 Company 10.00000000%
ORRI Owners:	C.A. and Betty M. Dean Family LP Franco-Nevada Texas LP Longpoint Minerals, LLC McMullen Minerals, LLC OXY Y-1 Company Pegasus Resources, LLC

Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

Tract No. 2

Lease Serial Number: NMNM 110840

Lease Date: September 1, 2003

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Echo Production Inc.

Description of Land Committed: Township 26 South, Range 34 East
Section 10: N/2NW/4

Number of Acres: 80.00

Current Lessee of Record: Echo Production Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 40.00000000%
Chevron U.S.A. Inc. 40.00000000%
Allar Development LLC 10.00000000%
Chief Capital (O&G) II, LLC 10.00000000%

ORRI Owners: Allar Development LLC
Strategic Energy Income Fund IV, LP
Highland (Texas) Energy Company
Shepherd Royalty, LLC
Constitution Resources II, LP
John Kyle Thoma, Successor Trust, Cornerstone Family Trust
Crownrock Minerals, L.P.

Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

Tract No. 3

Lease Serial Number: NMNM 94118

Lease Date: December 1, 1994

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Santa Fe Energy Operating Partners, L.P.

Description of Land Committed: Township 26 South, Range 34 East
Section 10: SW/4
Section 15: NW/4

Number of Acres: 320.00

Current Lessee of Record: Devon Energy Production Company, L.P. and Chevron
U.S.A. Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 50.00000000%
Chevron USA Inc. 50.00000000%

ORRI Owners: Cornerstone Family Trust
Crownrock Minerals, L.P.
Lowe Partners, L.P.
C. Mark Wheeler
Paul R. Barwis
Jareed Partners, Ltd.
C/O Dutton, Harris & Company
Chisos Minerals, LLC
Devon Energy Production Company, L.P.

Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

Tract No. 4

Lease Serial Number: NMNM 137462

Lease Date: April 1, 2018

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: MRC Permian Company

Description of Land Committed: Township 26 South, Range 34 East
Section 10: S2NW

Number of Acres: 80.00

Current Lessee of Record: Devon Energy Production Company, L.P.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 100.00000000%

ORRI Owners: None

Blondie 15-3 Fed Com 2H, 3H, 4H and 5H

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	320.00	40.00000%
2	80.00	10.00000%
3	320.00	40.00000%
4	80.00	10.00000%
Total	800.00	100%

Blondie 15-3 Fed Com 2H, 3H, 4H and 5H



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>



In Reply Refer To:
NMNM143672
3105.2 (NM920)

Reference:
Communitization Agreement
Blondie 15-3 Fed Com 6H, 7H, 8H, 9H, 11H
Section 3: E2;
Section 10: E2;
Section 15: NE;
T.26 S., R.34 E., N.M.P.M.
Lea County, NM

Devon Energy Production Co. LP
333 W. Sheridan Ave.
Oklahoma City OK 73102

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM143672 involving 280.00 acres of Federal land in lease NMNM066927, 440.00 acres of Federal land in lease NMNM094118, 40.00 acres of Federal land in lease NMNM114990, and 40.00 acres of Federal land in lease NMNM137463, Lea County, New Mexico, which comprise a 800.00 acre well spacing unit.

The agreement communitizes all rights to oil and gas from the Wolfcamp formation beneath the E2 of Secs. 3 and 10 and the NE of Sec. 15 of T. 26 S., R. 34 E., NMPM, Lea County, NM, and is effective April 1, 2021. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

INTERIOR REGION 5 · MISSOURI BASIN
Kansas, Most of Montana, North Dakota,
Nebraska, South Dakota

**INTERIOR REGION 6 · ARKANSAS-
RIO GRANDE-TEXAS GULF**
Oklahoma, Texas

**INTERIOR REGION 7 · UPPER
COLORADO BASIN**
Colorado, New Mexico, Utah, Wyoming

If you have any questions regarding this approval, please contact Jordan Yawn by email at jyawn@blm.gov or by phone (505) 954-2138. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

**KYLE
PARADIS**

Digitally signed by
KYLE PARADIS
Date: 2023.02.16
11:10:43 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (P0220-CFO, File Room)

NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM143672 involving Federal Lease(s) NMNM66927, NMNM114990, NMNM94118, and NMNM137463. This Communitization Agreement is in Sec. 3, 10, and 15, T. 26 S., R. 34 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Wolfcamp Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

**KYLE
PARADIS**

Digitally signed by
KYLE PARADIS
Date: 2023.02.16
11:11:25 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: April 1, 2021
Contract No.: NMNM143672

Federal Communitization AgreementContract No. NMNM 143672

THIS AGREEMENT entered into as of the 1st day of April, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 34 East, N.M.P.M

Section 3: E/2
Section 10: E/2
Section 15: NE/4

Lea County, New Mexico

Containing 800.00 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 West Sheridan Avenue, Oklahoma City, Oklahoma 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to

measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is April 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and

measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

8-2-2021
Date

By: _____

Lindsey N. Miles, Manager, Land

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on August 2nd, 2021, by Lindsey N. Miles, as Manager, Land of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(Seal)



Clint Dake

Signature of Notarial Officer

My Commission Expires: 5/7/23

Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

Date

By: _____

Name: _____

Title: _____

This instrument was acknowledged before me on _____, 2021, by _____, as _____ of _____.

Signature of Notarial Officer _____

My Commission Expires: _____

Released to Imaging: 12/13/2024 8:47:51 AM

EOG Resources, Inc.
(Record Title Owner)

8/9/2021
Date

By: [Signature]

Name: Matthew W. Smith

Title: Agent: Attorney-in-Fact

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF Texas)
COUNTY OF Midland) SS

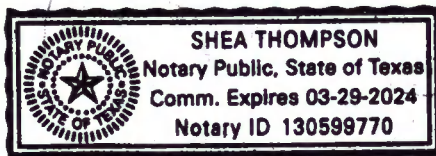
This instrument was acknowledged before me on August 9th, 2021, by Matthew W. Smith, as Agent: Attorney-in-Fact of EOG Resources, Inc., a Delaware Corporation.

Shea Thompson

Signature of Notarial Officer

(Seal)

My Commission Expires: 3/29/2024



Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

Date

By: _____

Name: _____

Title: _____

STATE OF _____)
) SS
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2021, by _____, as _____ of _____.

Signature of Notarial Officer _____

My Commission Expires: _____

Released to Imaging: 12/13/2024 8:47:51 AM

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated April 1, 2021, covering 800.00 acres in the E/2 of Section 3, E/2 of Section 10, and NE/4 of 15, Township 26 South, Range 34 East, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

Tract 1:

USA NMNM-66927
(280.00 acres)

**Tract 2:**

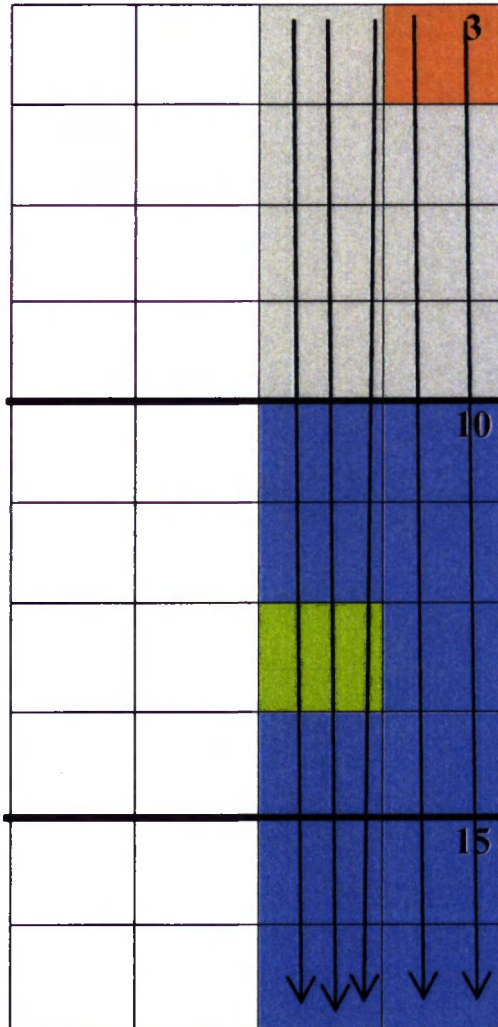
USA NMNM-114990
(40.00 acres)

**Tract 3:**

USA NMNM-94118
(440.00 acres)

**Tract 4:**

USA NMNM-137463
(40.00 acres)



Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated April 1, 2021, covering 800.00 acres in the E/2 of Section 3, E/2 of Section 10, and NE/4 of Section 15, Township 26 South, Range 34 East, Lea County, New Mexico, Wolfcamp Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM 66927
Lease Date:	November 1, 1986
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	Charles A. Dean
Description of Land Committed:	<u>Township 26 South, Range 34 East</u> Section 3: W/2NE/4, SE/4NE/4, SE/4
Number of Acres:	280.00
Current Lessee of Record:	EOG Resources, Inc. and OXY Y-1 Company
Royalty Rate:	12.50%
Name of Working Interest Owners:	Devon Energy Production Company, L.P. 90.00000000% OXY Y-1 Company 10.00000000%
ORRI Owners:	C.A. and Betty M. Dean Family LP Franco-Nevada Texas LP Longpoint Minerals, LLC McMullen Minerals, LLC OXY Y-1 Company Pegasus Resources, LLC

Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

Tract No. 2

Lease Serial Number: NMNM 114990

Lease Date: December 1, 2005

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Chalfant Properties, Inc.

Description of Land Committed: Township 26 South, Range 34 East
Section 3: NE/4NE/4

Number of Acres: 40.00

Current Lessee of Record: Devon Energy Production Company, L.P. and Chevron
U.S.A., Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 50.00000000%
Chevron U.S.A. Inc. 50.00000000%

Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

Tract No. 3

Lease Serial Number: NMNM 94118

Lease Date: December 1, 1994

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: Santa Fe Energy Operating Partners, L.P.

Description of Land Committed: Township 26 South, Range 34 East
Section 10: NE/4, NE/4SE/4, S/2SE/4
Section 15: W/2NE/4, E/2NE/4

Number of Acres: 440.00

Current Lessee of Record: Devon Energy Production Company, L.P. and Chevron U.S.A. Inc.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 50.00000000%
Chevron USA Inc. 50.00000000%

ORRI Owners: Cornerstone Family Trust
Crownrock Minerals, L.P.
Lowe Partners, L.P.
C. Mark Wheeler
Paul R. Barwis
Jareed Partners, Ltd.
C/O Dutton, Harris & Company
Chisos Minerals, LLC
Devon Energy Production Company, L.P.

Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

Tract No. 4

Lease Serial Number: NMNM 137463

Lease Date: April 1, 2018

Lease Term: 10 Years

Lessor: United States of America

Original Lessee: MRC Permian Company

Description of Land Committed: Township 26 South, Range 34 East
Section 10: NW/4SE/4

Number of Acres: 40.00

Current Lessee of Record: Devon Energy Production Company, L.P.

Royalty Rate: 12.50%

Name of Working Interest Owners: Devon Energy Production Company, L.P. 100.0000000%

ORRI Owners: None

Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	280.00	35.00000%
2	40.00	5.00000%
3	440.00	55.00000%
4	40.00	5.00000%
Total	800.00	100%

Blondie 15-3 Fed Com 6H, 7H, 8H, 9H and 11H

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of October 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 34 East, N.M.P.M.

Section 15: SE/4 (160.00 acres)

Section 22: E/2 (320.00 acres)

Lea County, New Mexico

Containing **480** acres, and this agreement shall include only the **Bone Spring** formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation(s).

Railsplitter 15-22 Fed Com 16H

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave., Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal lands included within the CA area are to be paid into the appropriate Unleased Lands Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

Railsplitter 15-22 Fed Com 16H

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

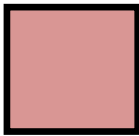
EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated October 1, 2022, embracing the SE/4 of Section 15 and the E/2 of Section 22, Township 26 South, Range 34 East, Lea County, New Mexico, in the Bone Spring Formation

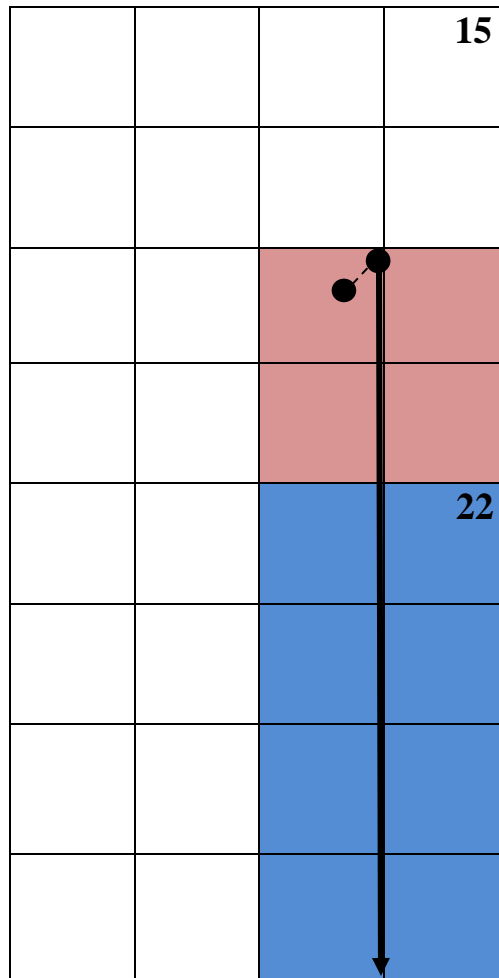
Operator of Communitized Area: Devon Energy Production Company, L.P.

Tract 1:

USA NMNM-94118
(160.00 Acres)

**Tract 2:**

USA NMNM-112941
(320.00 Acres)

**Railsplitter 15-22 Fed Com 16H**

SHL: Sec. 15-26S-34E – 1,679' FEL & 2,190' FSL

BHL: Sec. 22-26S-34E – 1,320' FEL & 20' FSL

Attached to and made a part of that Communitization Agreement dated October 1, 2022, covering 480 acres, SE/4 of Section 15 and the E/2 of Section 22, Township 26 South, Range 34 East, Lea County, New Mexico, in the Bone Spring Formation

Operator of Communitized Area: Devon Energy Production Company, L.P.

Tract No. 1

Lease Serial Number:	NMNM 94118		
Lease Date:	December 1, 1994		
Lease Term:	10 Years		
Lessor:	United States of America		
Description of Land Committed:	<u>Township 26 South, Range 34 East</u> Insofar and only insofar as said lease covers: Section 15: SE/4		
Number of Acres:	160.00		
Current Lessee of Record:	Devon Energy Production Company, L.P Chevron U.S.A., Inc.		
Royalty Rate:	12.50%		
Name of Working Interest Owners:	Devon Energy Production Company, L.P.	50%	
	Chevron U.S.A., Inc.	50%	
ORRI Owners:	Cornerstone Family Trust		
	Crownrock Minerals, LP		
	Lowe Royalty Partners, LP		
	C. Mark Wheeler		
	Paul R. Barwis		
	Jareed Partners, LTD		
	Chisos Minerals, LLC		
	Wing Resources VI, LLC		

Tract No. 2

Lease Serial Number:	NMNM 112941
Lease Date:	January 1, 2005
Lease Term:	10 Years
Lessor:	United States of America
Description of Land Committed:	<u>Township 26 South, Range 34 East</u> Section 22: E/2
Number of Acres:	320.00
Current Lessee of Record:	Devon Energy Production Company, L.P. Chevron U.S.A., Inc.
Royalty Rate:	12.50%
Name of Working Interest Owners:	Devon Energy Production Company, L.P. 50%

Released to Imaging: 12/13/2024 8:47:51 AM

ORRI Owners: Chevron U.S.A., Inc. 50%
None

Recapitalization

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	160.00	33.333333%
2	320.00	66.666667%
Total	480.00	100.0000%

Railsplitter 15-22 Fed Com 16H

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

Date

By: _____
David M. Korell
Land Manager

ACKNOWLEDGMENT IN A REPRESENTATIVE CAPACITY

STATE OF OKLAHOMA)
) SS
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on _____, 2022, by David M. Korell, as Land Manager of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(Seal)

Signature of Notarial Officer

My Commission Expires: _____

Railsplitter 15-22 Fed Com 16H

Date

By: _____

Name: _____

Title: _____

STATE OF _____)
) SS
COUNTY OF _____)

Signature of Notarial Officer _____

My Commission Expires: _____

Released to Imaging: 12/13/2024 8:47:51 AM



Devon Energy Production Company, L.P.
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405) 228-4800

April 4th, 2023

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Central Tank Battery: Blondie 15 CTB 3
Sec.-T-R: 21-26S-34E
Wells: Blondie 15-3 Fed Com 2H – 9H & Blondie 15-3 Fed Com 11H, Railsplitter 15-22 Fed Com 15H - 17H
Agreements: CA NMNM143672, CA NMNM143671, Pending Bone Spring CA Attached
Lease: NMNM094118, NMNM137462, NMNM110840, NMNM137463, NMNM066927, NMNM114990, NMNM112941
Pool: WC-025 G-09 S263416B; UPPER WOLFCAMP, WC-025 G-08 S263412K; BONE SPRING
County: Lea Co., New Mexico

Interest Owners:

This letter is to advise that Devon Energy Production Company, L.P. is filing an application with the New Mexico Oil Conservation Division (NMOCD) seeking approval for a Central Tank Battery for the above-mentioned wells. A copy of the submitted application is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact Devon Energy Production Company, L.P. at (405) 228-4800 with any questions or needs.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in blue ink that reads "Rebecca Deal". The signature is fluid and cursive, with the first name and last name clearly distinguishable.

Rebecca Deal
Regulatory Compliance Professional
Enclosure

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-50679	Pool Code 96672	Pool Name WC-025 G-08 S263412K; BONE SPRING
Property Code	Property Name RAILSPLITTER 15-22 FED COM	Well Number 15H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3264.4'

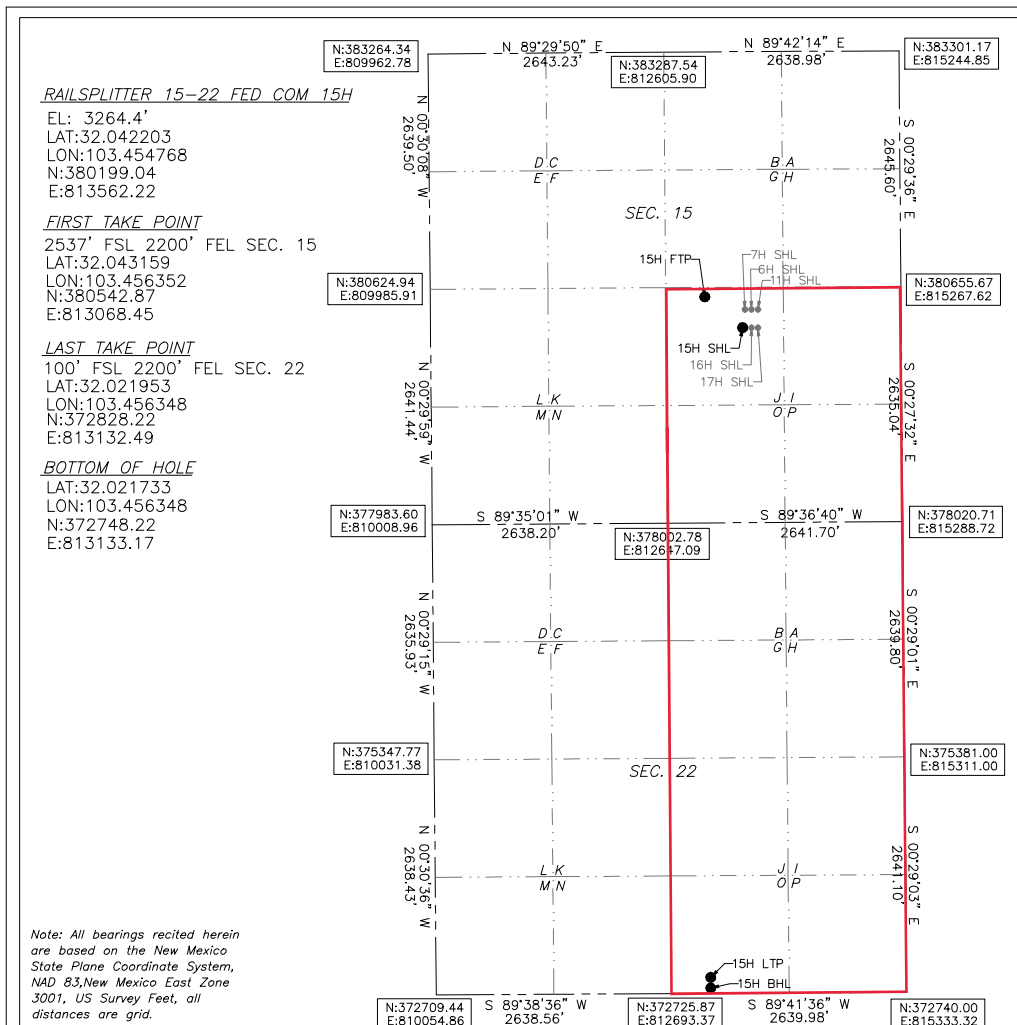
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	15	26-S	34-E		2190	SOUTH	1709	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	26-S	34-E		20	SOUTH	2200	EAST	LEA
Dedicated Acres 480	Joint or Infill	Consolidation Code	Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 1/27/2022
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com

E-mail Address

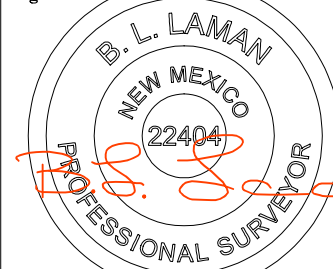
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/05/2022

Date of Survey

Signature & Seal of Professional Surveyor



01/20/2022

Certificate No. 22404 B.L. LAMAN

DRAWN BY: JP

Intent ☒ As Drilled ☐

API # 30-025-50679		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: RAILSPLITTER 15-22 FED COM	Well Number 15H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	26S	34E		2626	FSL	2200	FEL	LEA
Latitude 32.0433					Longitude -103.4564				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
J	15	26-S	34-E		2537	SOUTH	2200	EAST	LEA
Latitude 32.043159					Longitude 103.456352				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	22	26-S	34-E		100	SOUTH	2200	EAST	LEA
Latitude 32.021953					Longitude 103.456348				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: RAILSPLITTER 15-22 FED COM	Well Number 16H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
	96672	WC-025 G-08 S263412K; BONE SPRING
Property Code	Property Name	Well Number
	RAILSPLITTER 15-22 FED COM	16H
OGRID No.	Operator Name	Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.	3264.3'

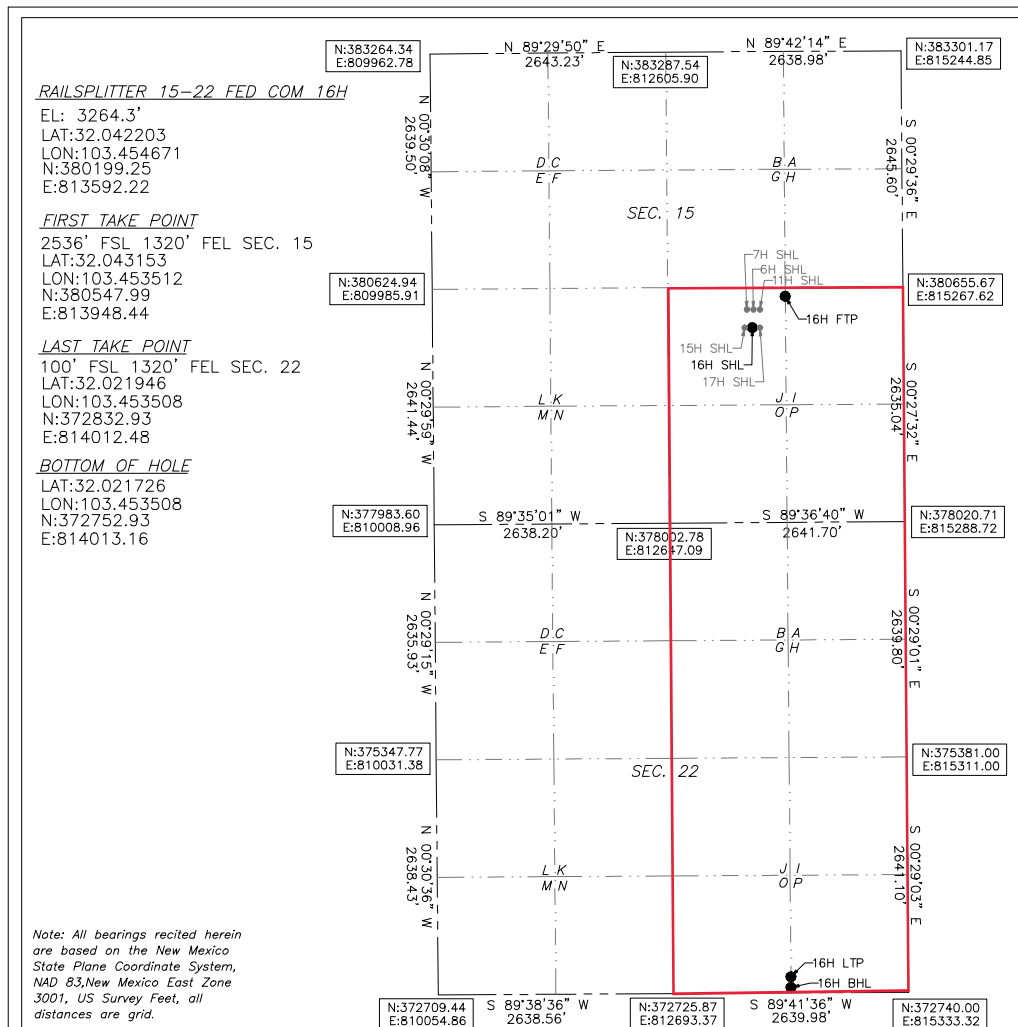
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	15	26-S	34-E		2190	SOUTH	1679	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	26-S	34-E		20	SOUTH	1320	EAST	LEA
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						
480									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Rebecca Deal Date: 1/27/2022

Printed Name: Rebecca Deal, Regulatory Analyst

E-mail Address: rebecca.deal@dvn.com

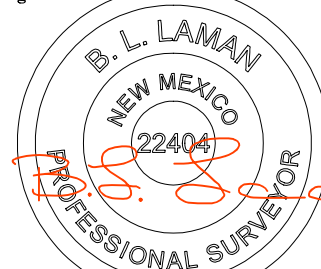
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/05/2022

Date of Survey

Signature & Seal of Professional Surveyor



01/20/2022

Certificate No. 22404 B.L. LAMAN
DRAWN BY: JP

Intent ☒ As Drilled ☐

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: RAILSPLITTER 15-22 FED COM	Well Number 16H
---	--	--------------------

Kick Off Point (KOP)

UL	Section 15	Township 26S	Range 34E	Lot	Feet 2609	From N/S FSL	Feet 1295	From E/W FEL	County LEA
Latitude 32.0433					Longitude -103.4535				NAD 83

First Take Point (FTP)

UL I	Section 15	Township 26-S	Range 34-E	Lot	Feet 2536	From N/S SOUTH	Feet 1320	From E/W EAST	County LEA
Latitude 32.043153					Longitude 103.453512				NAD 83

Last Take Point (LTP)

UL O	Section 22	Township 26-S	Range 34-E	Lot	Feet 100	From N/S SOUTH	Feet 1320	From E/W EAST	County LEA
Latitude 32.021946					Longitude 103.453508				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number
----------------	----------------	-------------

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-50681	Pool Code 96672	Pool Name WC-025 G-08 S263412K; BONE SPRING
Property Code	Property Name RAILSPLITTER 15-22 FED COM	Well Number 17H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3264.2'

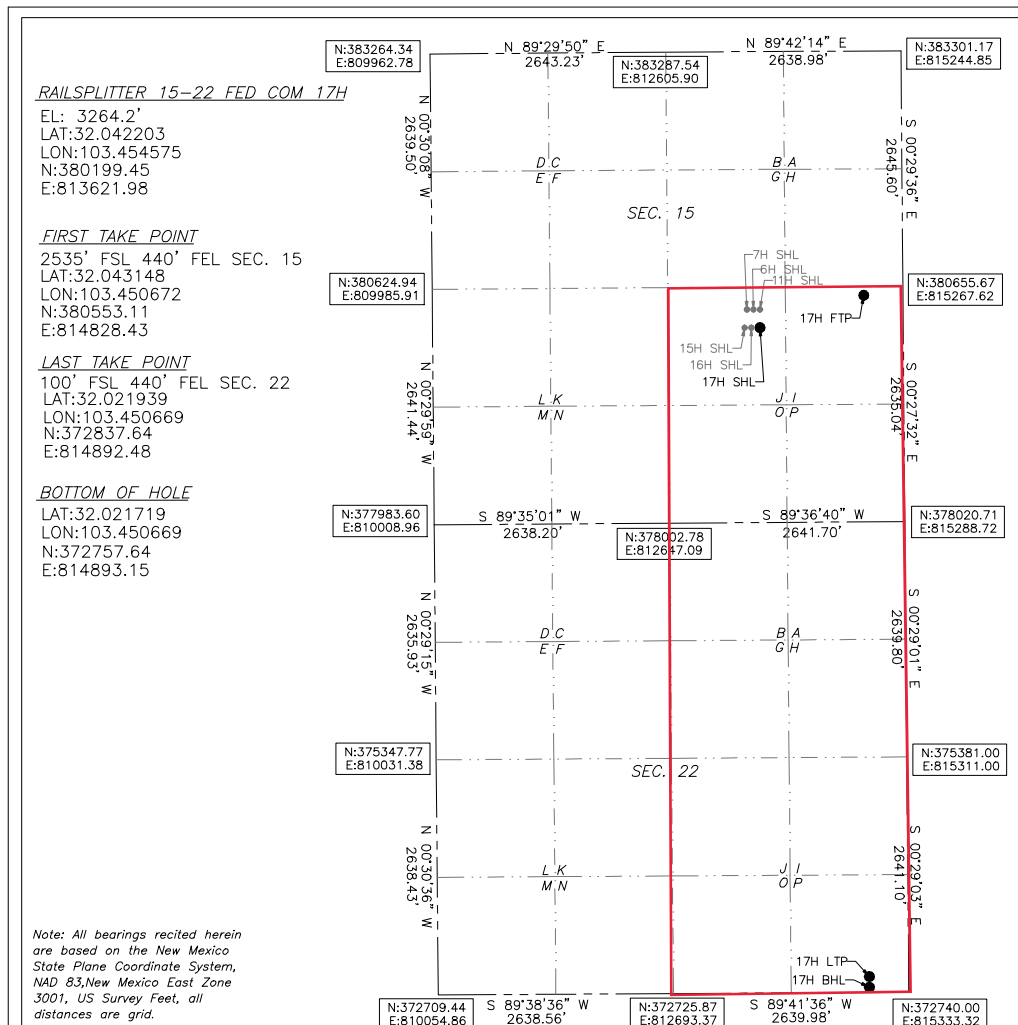
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	15	26-S	34-E		2190	SOUTH	1649	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	26-S	34-E		20	SOUTH	440	EAST	LEA
Dedicated Acres 480	Joint or Infill	Consolidation Code	Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 1/27/2022
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

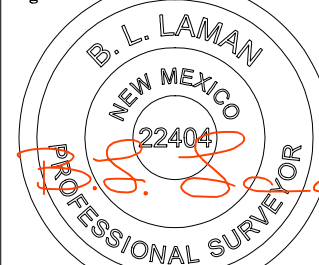
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

01/05/2022

Date of Survey

Signature & Seal of Professional Surveyor



01/20/2022

Certificate No. 22404 B.L. LAMAN
DRAWN BY: JP

Intent ☒ As Drilled ☐

API # 30-025-50681		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: RAILSPLITTER 15-22 FED COM	Well Number 17H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	15	26S	34E		2621	FSL	439	FEL	LEA
Latitude 32.0433					Longitude -103.4508				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
I	15	26-S	34-E		2535	SOUTH	440	EAST	LEA
Latitude 32.043148					Longitude 103.450672				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	22	26-S	34-E		100	SOUTH	440	EAST	LEA
Latitude 32.021939					Longitude 103.450669				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NIs this well an infill well? ☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: RAILSPLITTER 15-22 FED COM	Well Number 16H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47003	Pool Code 98105	Pool Name WC-025 G-09 S263416B; UPPER WOLFCAMP
Property Code 327330	Property Name BLONDIE 15-3 FED COM	Well Number 2H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3277.8'

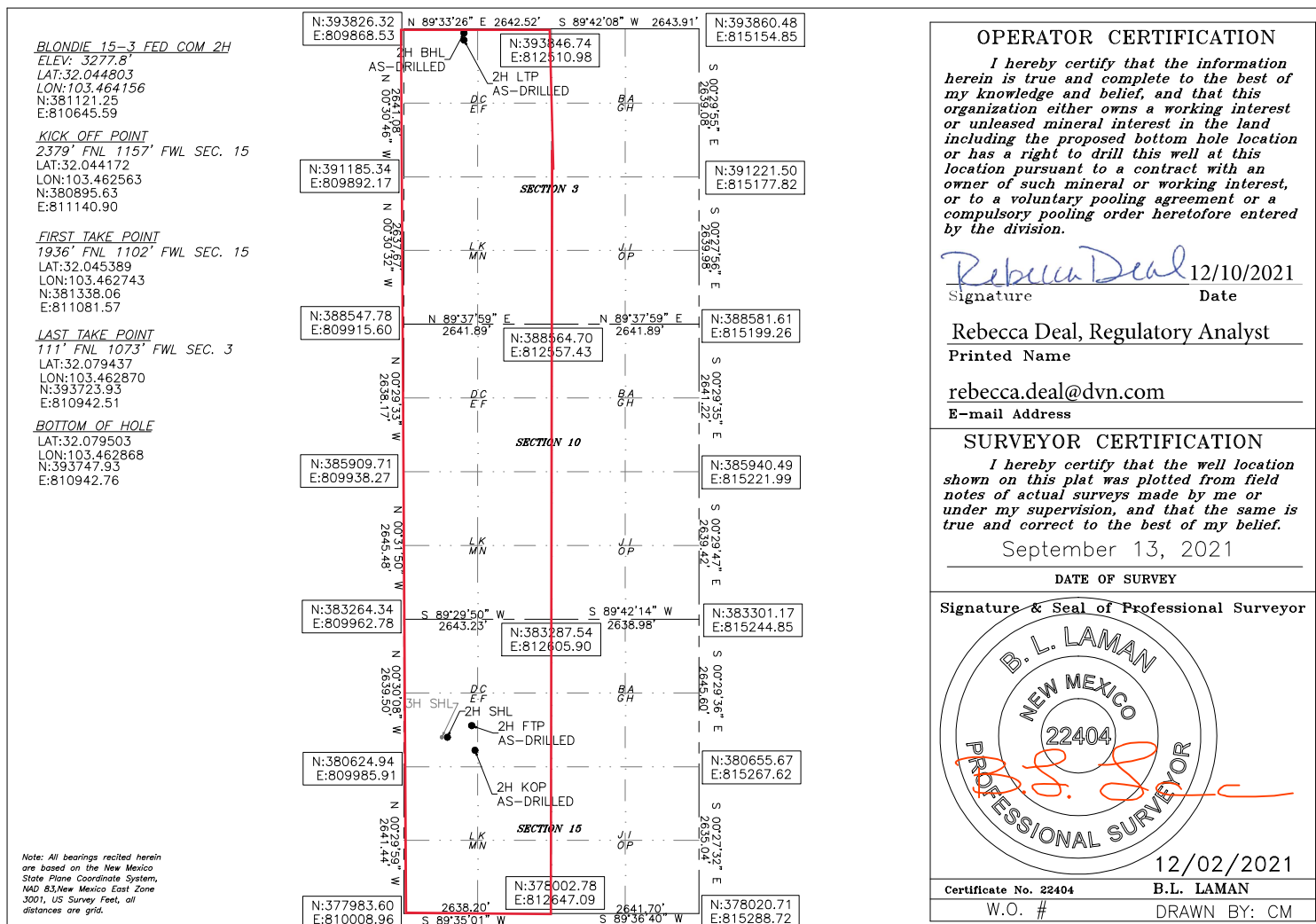
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	15	26-S	34-E		2149	NORTH	664	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	26-S	34-E		87	NORTH	1073	WEST	LEA
Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Intent ☐ As Drilled ☒

API # 30-025-47003		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 2H

Kick Off Point (KOP)

UL E	Section 15	Township 26-S	Range 34-E	Lot	Feet 2379	From N/S NORTH	Feet 1157	From E/W WEST	County LEA
Latitude 32.044172					Longitude 103.462563			NAD 83	

First Take Point (FTP)

UL E	Section 15	Township 26-S	Range 34-E	Lot	Feet 1936	From N/S NORTH	Feet 1102	From E/W WEST	County LEA
Latitude 32.045389					Longitude 103.462743			NAD 83	

Last Take Point (LTP)

UL D	Section 3	Township 26-S	Range 34-E	Lot	Feet 111	From N/S NORTH	Feet 1073	From E/W WEST	County LEA
Latitude 32.079437					Longitude 103.462870			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47546	Pool Code 98105	Pool Name WC-025 G-09 S263416B;UPPER WOLFCAMP
Property Code 327330	Property Name BLONDIE 15-3 FED COM	Well Number 3H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3279.1'

Surface Location

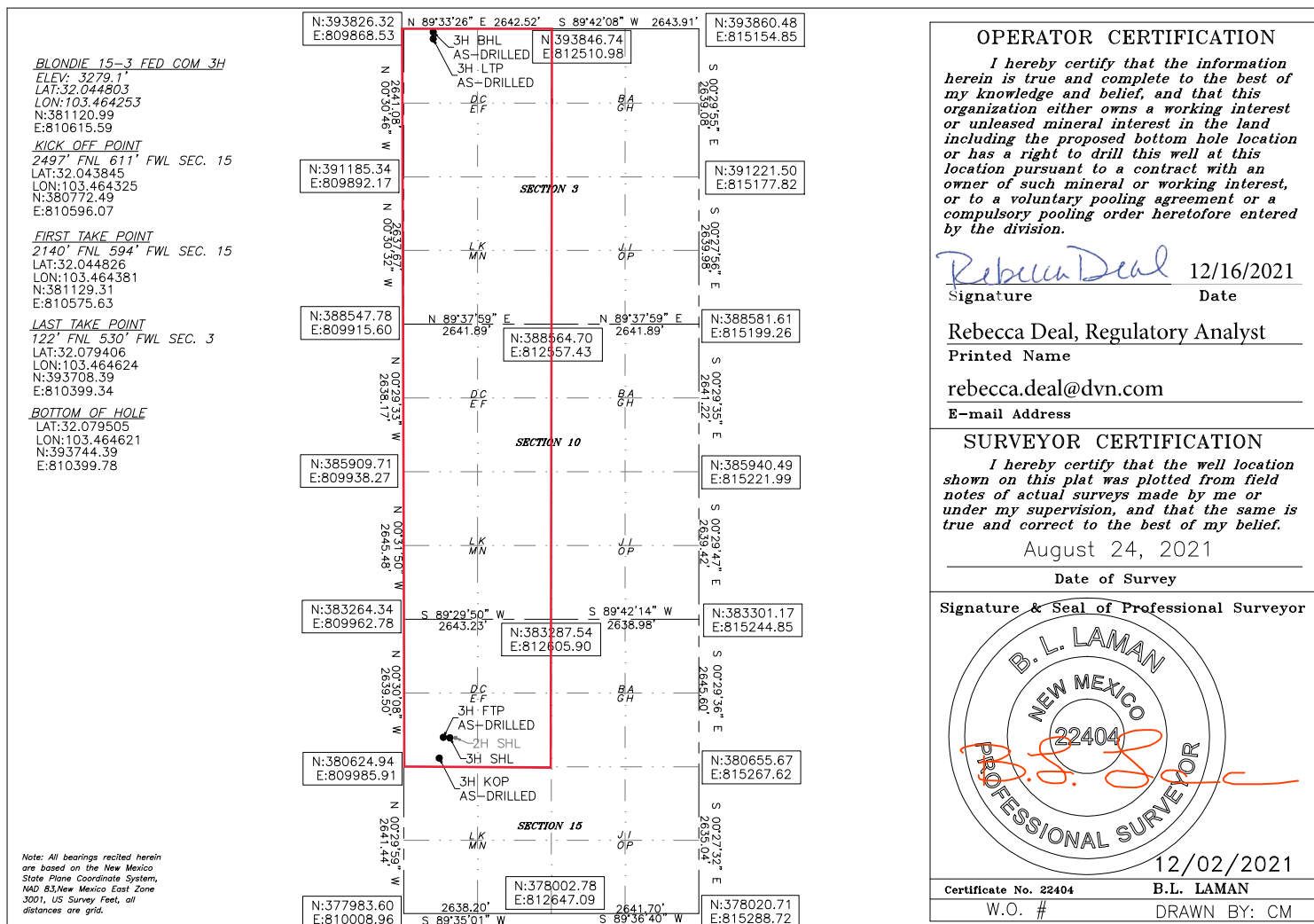
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	15	26-S	34-E		2149	NORTH	634	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	26-S	34-E		86	NORTH	530	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Intent ☐ As Drilled ☒

API #

Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 3H
---	--	-------------------

Kick Off Point (KOP)

UL E	Section 15	Township 26-S	Range 34-E	Lot	Feet 2497	From N/S NORTH	Feet 611	From E/W WEST	County LEA
Latitude 32.043845					Longitude 103.464325				NAD 83

First Take Point (FTP)

UL E	Section 15	Township 26-S	Range 34-E	Lot	Feet 2140	From N/S NORTH	Feet 594	From E/W WEST	County LEA
Latitude 32.044826					Longitude 103.464381				NAD 83

Last Take Point (LTP)

UL D	Section 3	Township 26-S	Range 34-E	Lot	Feet 122	From N/S NORTH	Feet 530	From E/W WEST	County LEA
Latitude 32.079406					Longitude 103.464624				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-025-47003

Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 2H
---	--	-------------------

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
611 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47004	Pool Code 98105	Pool Name WC-025 G-09 S263416B; UPPER WOLFCAMP
Property Code 330425	Property Name BLONDIE 15-3 FED COM	Well Number 4H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3272.1'

Surface Location

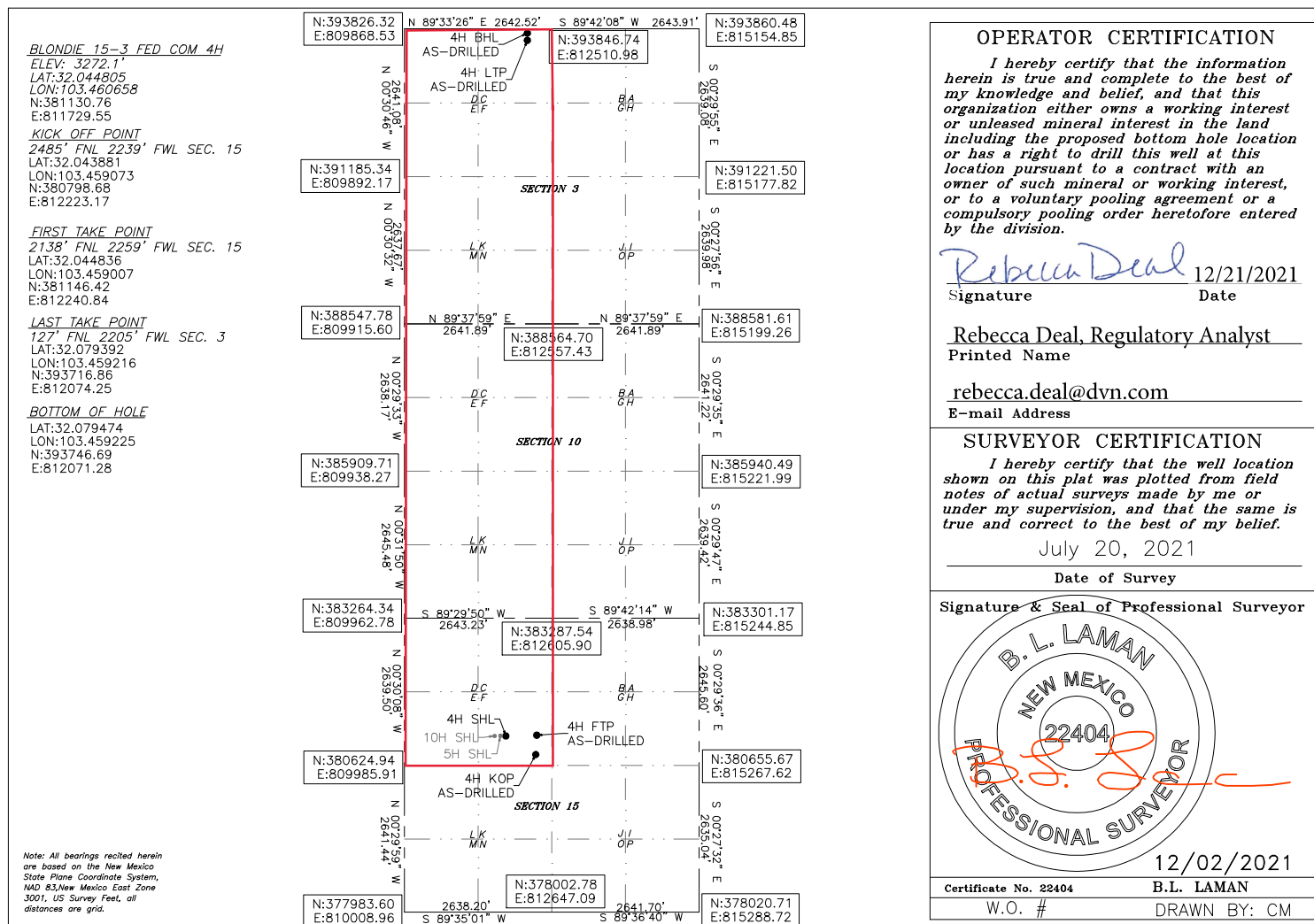
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	15	26-S	34-E		2149	NORTH	1748	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	26-S	34-E		97	NORTH	2202	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Intent ☐ As Drilled ☒

API # 30-025-47004		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 4H

Kick Off Point (KOP)

UL F	Section 15	Township 26-S	Range 34-E	Lot	Feet 2485	From N/S NORTH	Feet 2239	From E/W WEST	County LEA
Latitude 32.043881					Longitude 103.459073			NAD 83	

First Take Point (FTP)

UL F	Section 15	Township 26-S	Range 34-E	Lot	Feet 2138	From N/S NORTH	Feet 2259	From E/W WEST	County LEA
Latitude 32.044836					Longitude 103.459007			NAD 83	

Last Take Point (LTP)

UL C	Section 3	Township 26-S	Range 34-E	Lot	Feet 127	From N/S NORTH	Feet 2205	From E/W WEST	County LEA
Latitude 32.079392					Longitude 103.459216			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 2H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
611 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47005	Pool Code 98105	Pool Name WC-025 G-09 S263416B; UPPER WOLFCAMP
Property Code 330425	Property Name BLONDIE 15-3 FED COM	Well Number 5H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3271.7'

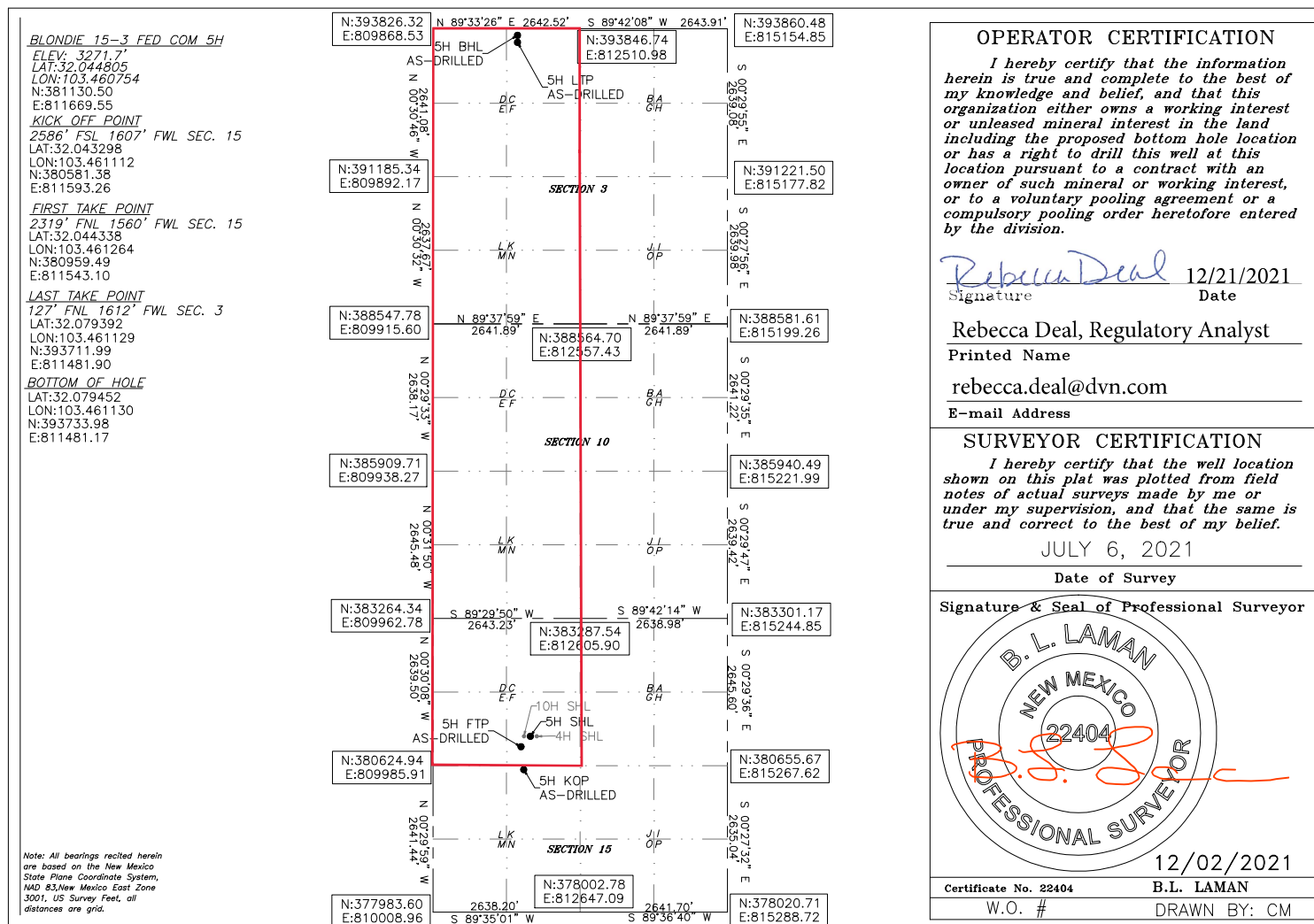
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	15	26-S	34-E		2149	NORTH	1718	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	26-S	34-E		105	NORTH	1612	WEST	LEA
Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Intent ☐ As Drilled ☒

API # 30-025-47005		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 5H

Kick Off Point (KOP)

UL K	Section 15	Township 26-S	Range 34-E	Lot	Feet 2586	From N/S SOUTH	Feet 1607	From E/W WEST	County LEA
Latitude 32.043298					Longitude 103.461112			NAD 83	

First Take Point (FTP)

UL F	Section 15	Township 26-S	Range 34-E	Lot	Feet 2319	From N/S NORTH	Feet 1560	From E/W WEST	County LEA
Latitude 32.044338					Longitude 103.461264			NAD 83	

Last Take Point (LTP)

UL C	Section 3	Township 26-S	Range 34-E	Lot	Feet 127	From N/S NORTH	Feet 1612	From E/W WEST	County LEA
Latitude 32.079392					Longitude 103.461129			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 2H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47006	Pool Code 98105	Pool Name WC-025 G-09 S263416B;UPPER WOLFCAMP
Property Code 327330	Property Name BLONDIE 15-3 FED COM	Well Number 6H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3272.3'

Surface Location

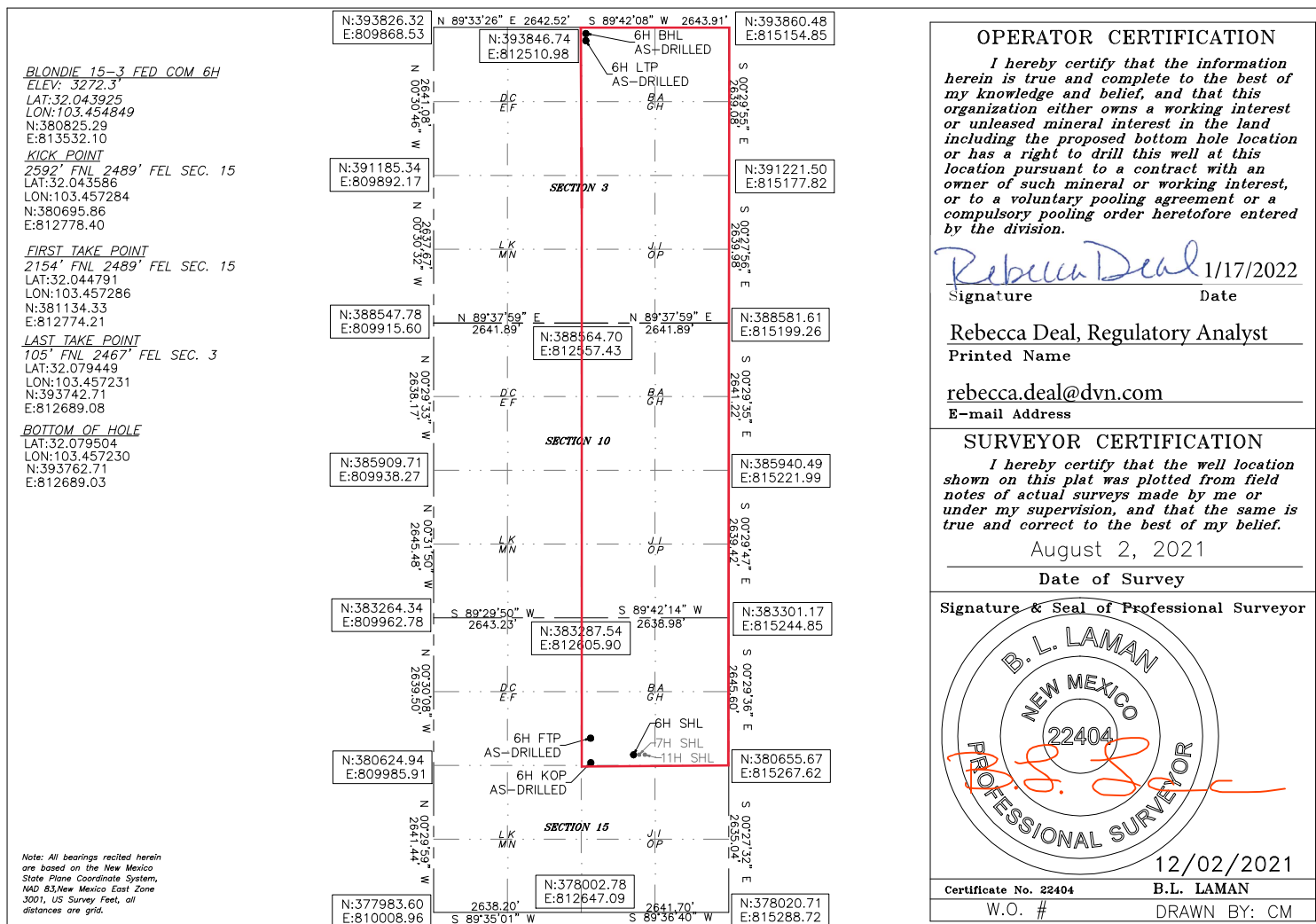
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	15	26-S	34-E		2467	NORTH	1734	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	26-S	34-E		85	NORTH	2467	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Intent ☐ As Drilled ☒

API # 30-025-47006		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 6H

Kick Off Point (KOP)

UL G	Section 15	Township 26-S	Range 34-E	Lot	Feet 2592	From N/S NORTH	Feet 2489	From E/W EAST	County LEA
Latitude 32.043586					Longitude 103.457284			NAD 83	

First Take Point (FTP)

UL G	Section 15	Township 26-S	Range 34-E	Lot	Feet 2154	From N/S NORTH	Feet 2489	From E/W EAST	County LEA
Latitude 32.044791					Longitude 103.457286			NAD 83	

Last Take Point (LTP)

UL B	Section 3	Township 26-S	Range 34-E	Lot	Feet 105	From N/S NORTH	Feet 2467	From E/W EAST	County LEA
Latitude 32.079449					Longitude 103.457231			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 11H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47007	Pool Code 98105	Pool Name WC-025 G-09 S263416B; UPPER WOLFCAMP
Property Code 327330	Property Name BLONDIE 15-3 FED COM	Well Number 7H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3271.1'

Surface Location

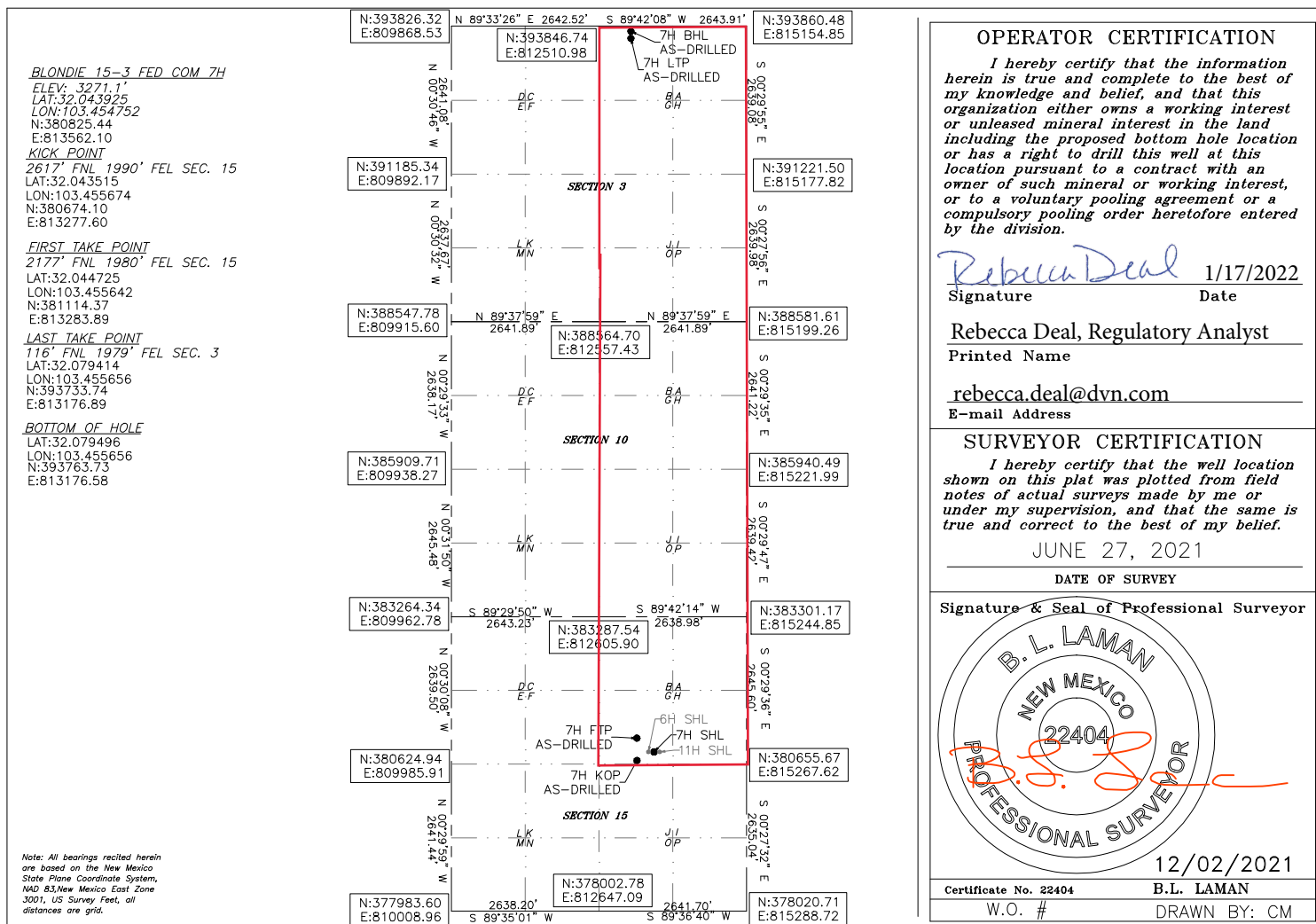
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	15	26-S	34-E		2467	NORTH	1704	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	26-S	34-E		86	NORTH	1979	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-48380	Pool Code 98105	Pool Name WC-025 G-09 S263416B;UPPER WOLFCAMP
Property Code 330425	Property Name BLONDIE 15-3 FED COM	Well Number 8H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3258.9'

Surface Location

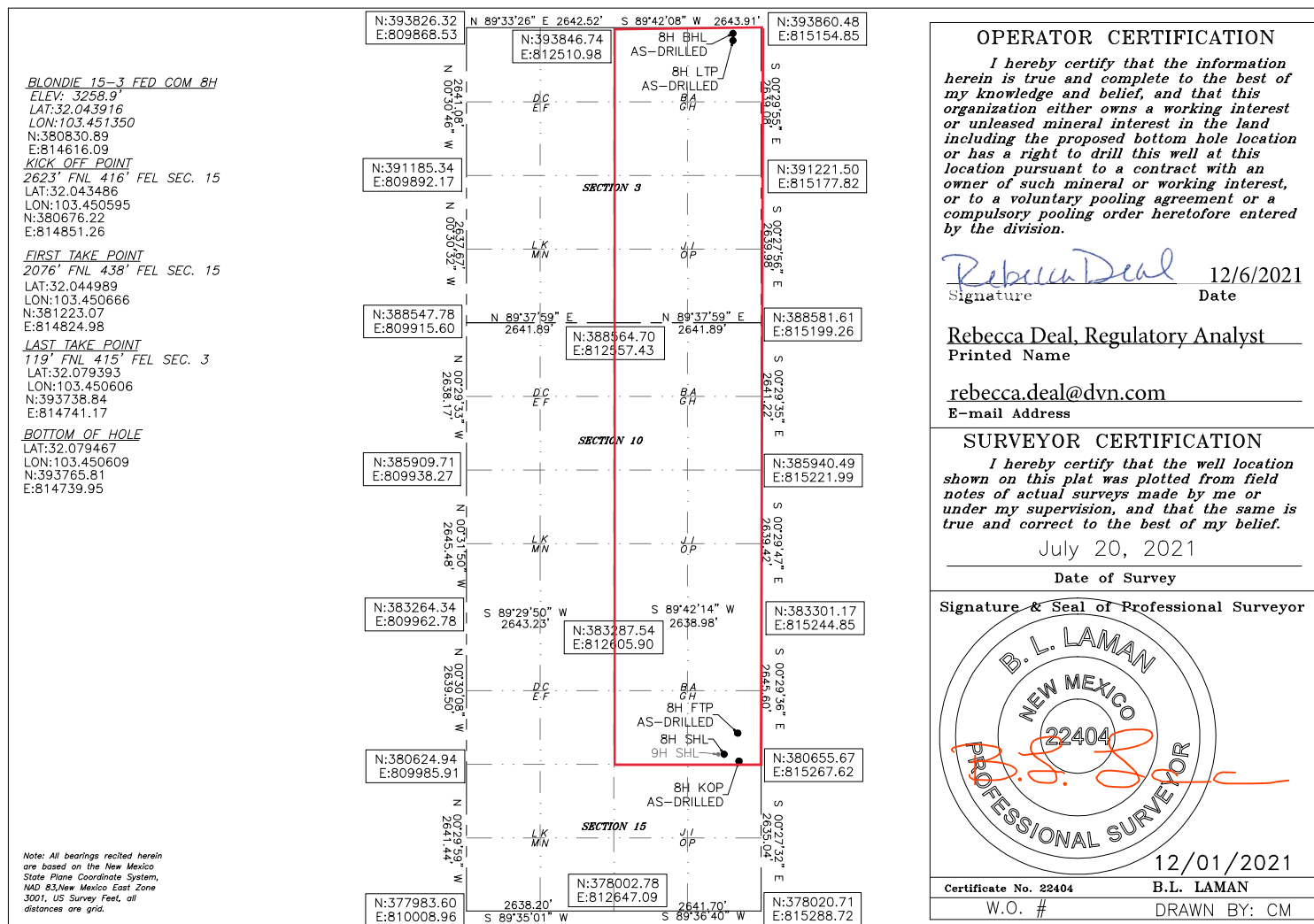
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	15	26-S	34-E		2467	NORTH	650	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	26-S	34-E		93	NORTH	416	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Intent ☐ As Drilled ☒

API # 30-025-48380		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 8H

Kick Off Point (KOP)

UL H	Section 15	Township 26-S	Range 34-E	Lot	Feet 2623	From N/S NORTH	Feet 416	From E/W EAST	County LEA
Latitude 32.043486					Longitude 103.450595			NAD	

First Take Point (FTP)

UL H	Section 15	Township 26-S	Range 34-E	Lot	Feet 2076	From N/S NORTH	Feet 438	From E/W EAST	County LEA
Latitude 32.044989					Longitude 103.450666			NAD 83	

Last Take Point (LTP)

UL A	Section 3	Township 26-S	Range 34-E	Lot	Feet 119	From N/S NORTH	Feet 415	From E/W EAST	County LEA
Latitude 32.079393					Longitude 103.450606			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 11H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47001	Pool Code 98105	Pool Name WC-025 G-09 S263416B; UPPER WOLFCAMP
Property Code 327330	Property Name BLONDIE 15-3 FED COM	Well Number 9H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3259.0'

Surface Location

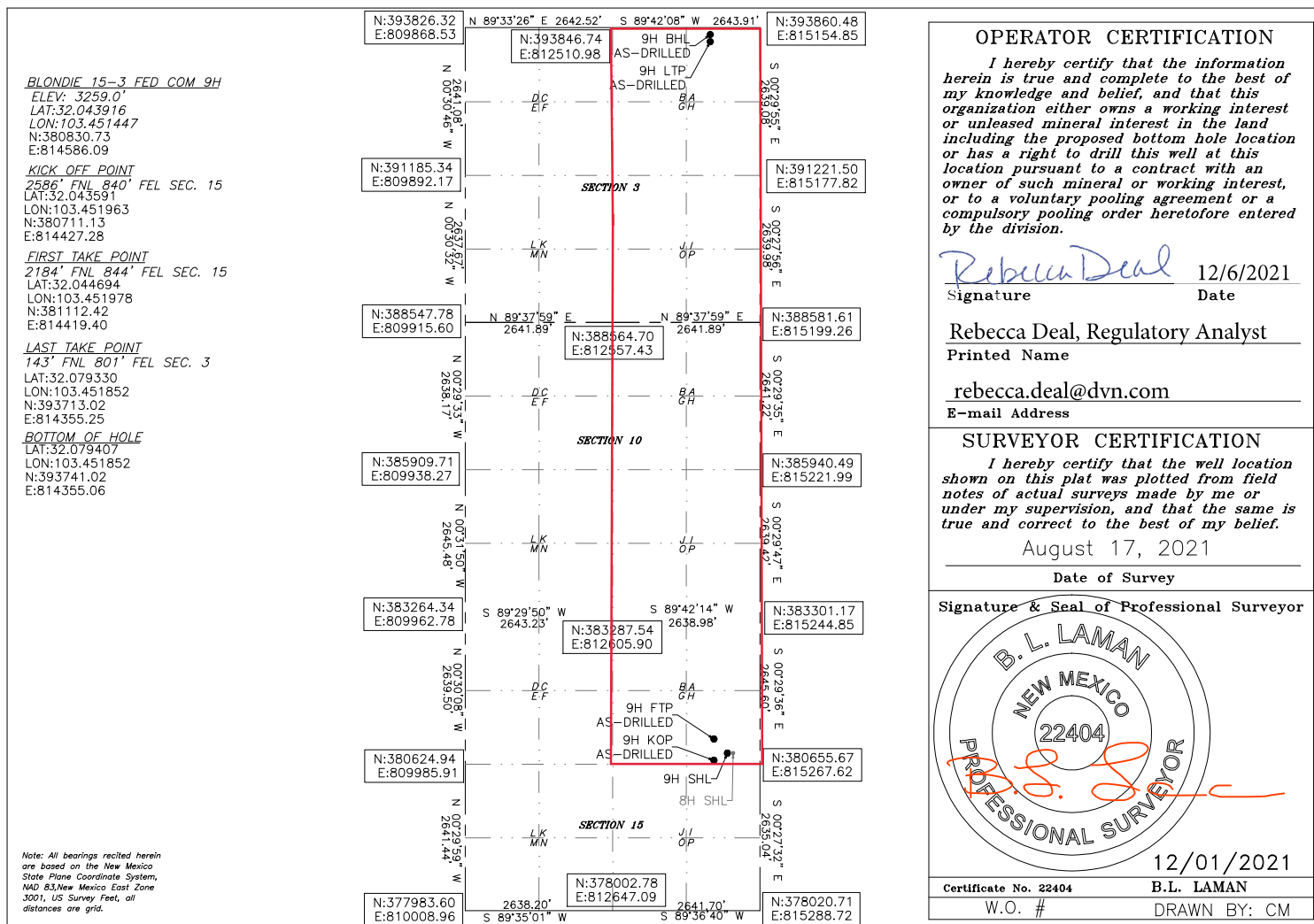
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	15	26-S	34-E		2467	NORTH	680	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	26-S	34-E		115	NORTH	801	EAST	LEA

Dedicated Acres 800	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Intent ☐ As Drilled ☒

API # 30-025-47001		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 9H

Kick Off Point (KOP)

UL H	Section 15	Township 26-S	Range 34-E	Lot	Feet 2586	From N/S NORTH	Feet 840	From E/W EAST	County LEA
Latitude 32.043591					Longitude 103.451963			NAD 83	

First Take Point (FTP)

UL H	Section 15	Township 26-S	Range 34-E	Lot	Feet 2184	From N/S NORTH	Feet 844	From E/W EAST	County LEA
Latitude 32.044694					Longitude 103.451978			NAD 83	

Last Take Point (LTP)

UL A	Section 3	Township 26-S	Range 34-E	Lot	Feet 143	From N/S NORTH	Feet 801	From E/W EAST	County LEA
Latitude 32.079330					Longitude 103.451852			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-47002		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 11H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47002	Pool Code 98105	Pool Name WC-025 G-09 S263416B; UPPER WOLFCAMP
Property Code 327330	Property Name BLONDIE 15-3 FED COM	Well Number 11H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3271.7'

Surface Location

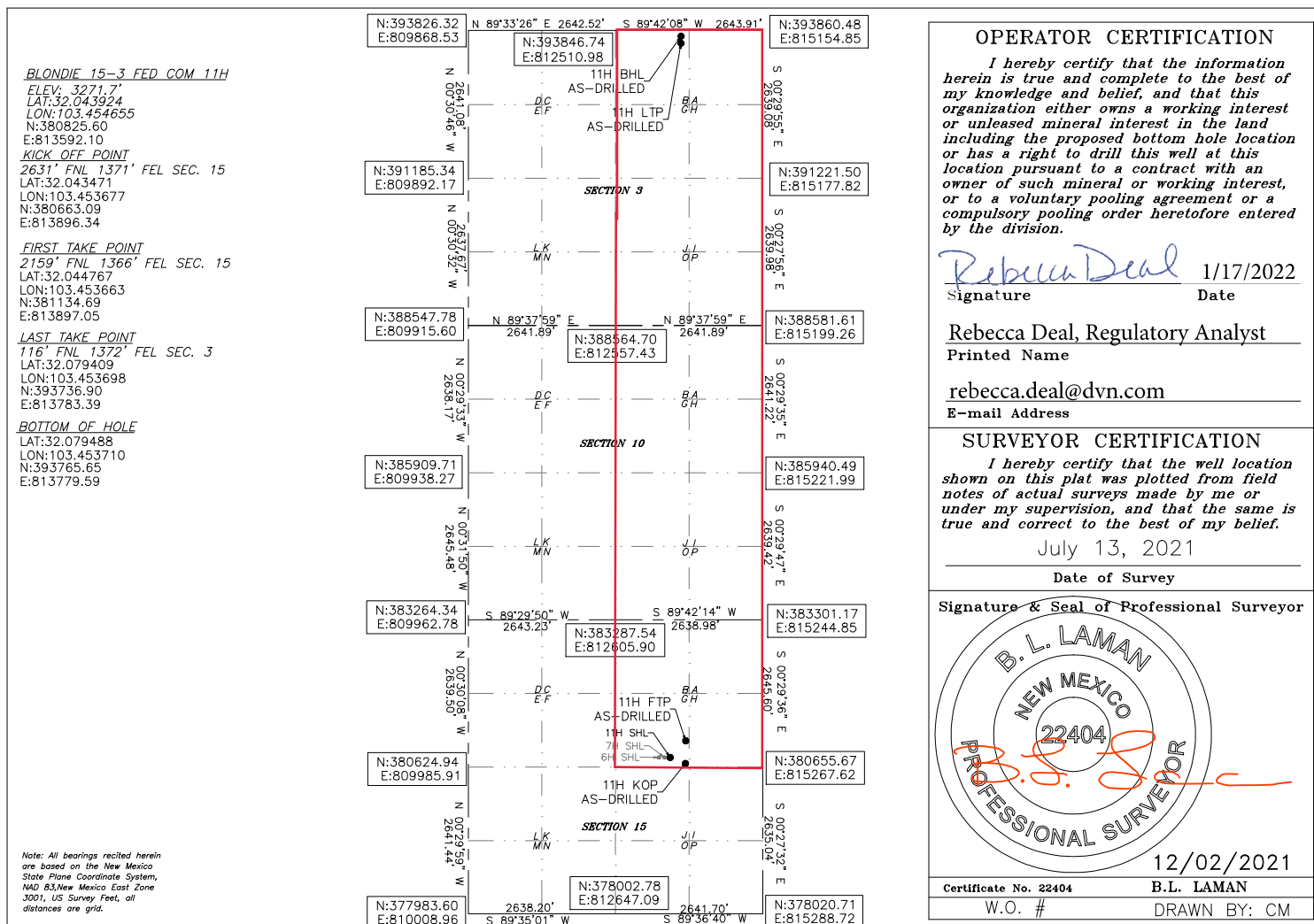
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	15	26-S	34-E		2467	NORTH	1674	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	26-S	34-E		88	NORTH	1376	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Intent ☐ As Drilled ☒

API # 30-025-47002		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.	Property Name: BLONDIE 15-3 FED COM	Well Number 11H

Kick Off Point (KOP)

UL G	Section 15	Township 26-S	Range 34-E	Lot	Feet 2631	From N/S NORTH	Feet 1371	From E/W EAST	County LEA
Latitude 32.043471					Longitude 103.453677			NAD 83	

First Take Point (FTP)

UL G	Section 15	Township 26-S	Range 34-E	Lot	Feet 2159	From N/S NORTH	Feet 1366	From E/W EAST	County LEA
Latitude 32.044767					Longitude 103.453663			NAD 83	

Last Take Point (LTP)

UL B	Section 3	Township 26-S	Range 34-E	Lot	Feet 116	From N/S NORTH	Feet 1372	From E/W EAST	County LEA
Latitude 32.079409					Longitude 103.453698			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BLONDIE 15-3	3H	3002547546	NMNM94118	NMNM143671	DEVON
RAILSPLITTER	17H	3002550681	NMNM94118	NMNM94118	DEVON
BLONDIE 15-3	6H	3002547006	NMNM94118	NMNM143672	DEVON
RAILSPLITTER	16H	3002550680	NMNM94118	NMNM94118	DEVON
BLONDIE 15-3	2H	3002547003	NMNM137462	NMNM143671	DEVON
BLONDIE 15-3	4H	3002547004	NMNM94118	NMNM143671	DEVON
BLONDIE 15-3	8H	3002548380	NMNM94118	NMNM143672	DEVON
BLONDIE 15-3	9H	3002547001	NMNM94118	NMNM143672	DEVON
RAILSPLITTER	15H	3002550679	NMNM94118	NMNM94118	DEVON
BLONDIE 15-3	11H	3002547002	NMNM94118	NMNM143672	DEVON
BLONDIE 15-3	7H	3002547007	NMNM94118	NMNM143672	DEVON
BLONDIE 15-3	5H	3002547005	NMNM94118	NMNM143671	DEVON

Notice of Intent

Sundry ID: 2724677

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted:

Time Sundry Submitted:

Date proposed operation will begin: 04/06/2023

Procedure Description: APPLICATION FOR CENTRAL TANK BATTERY/OFF LEASE MEASUREMENT, SALES, & STORAGE - Addition of wells to approved Blondie 15 CTB 3 commingle application - Sundry ID 2636797. Per 43 CFR 3173.14 (a)(1)(i-iv) - (i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution, Devon Energy Production Company, LP respectfully requests approval for a Pool/Lease Commingle at the Blondie 15 CTB 3. Please see attached application with supporting documentation.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Blondie_15_CTB_3_Submitted_Comingling_Application_Ph2_20230406084310.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL

Signed on: APR 06, 2023 08:44 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Analyst

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY State: OK

Phone: (303) 299-1406

Email address: REBECCA.DEAL@DVN.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:



Devon Energy Production Company, L.P.
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102
Phone: (405) 228-4800

April 4th, 2023

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Central Tank Battery: Blondie 15 CTB 3
Sec.-T-R: 21-26S-34E
Wells: Blondie 15-3 Fed Com 2H – 9H & Blondie 15-3 Fed Com 11H, Railsplitter 15-22 Fed Com 15H - 17H
Agreements: CA NMNM143672, CA NMNM143671, Pending Bone Spring CA Attached
Lease: NMNM094118, NMNM137462, NMNM110840, NMNM137463, NMNM066927, NMNM114990, NMNM112941
Pool: WC-025 G-09 S263416B; UPPER WOLFCAMP, WC-025 G-08 S263412K; BONE SPRING
County: Lea Co., New Mexico

Interest Owners:

This letter is to advise that Devon Energy Production Company, L.P. is filing an application with the New Mexico Oil Conservation Division (NMOCD) seeking approval for a Central Tank Battery for the above-mentioned wells. A copy of the submitted application is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact Devon Energy Production Company, L.P. at (405) 228-4800 with any questions or needs.

Sincerely,

Devon Energy Production Company, L.P.

A handwritten signature in blue ink that reads "Rebecca Deal". The signature is written in a cursive, flowing style.

Rebecca Deal
Regulatory Compliance Professional
Enclosure

Name	Street	City	State	Postal Code	Tracking Number
ALLAR COMPANY	PO BOX 1567	GRAHAM	TX	76450-1567	9414814905127181240155
ALLAR DEVELOPMENT LLC	PO BOX 1567	GRAHAM	TX	76450-7567	9414814905127181240162
BEXP I LP	5914 W COURTYARD DR, STE 340	AUSTIN	TX	78730	9414814905127181240179
BEXP I OG LLC	5914 W COURTYARD DR, STE 340	AUSTIN	TX	78730	9414814905127181240186
C A AND BETTY M DEAN FAMILY LP	PO BOX 51788	MIDLAND	TX	79710-0000	9414814905127181240193
C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680	9414814905127181240209
CHEVRON U S A INC	PO BOX 740436	DALLAS	TX	75373-0436	9414814905127181240216
CHIEF CAPITAL O&G II LLC	8111 WESTCHESTER STE 900	DALLAS	TX	75225	9414814905127181240223
CHISOS MINERALS LLC	PO BOX 470788	FORT WORTH	TX	76147	9414814905127181240230
COBBLESTONE MINERALS HOLDCO LLC	PO BOX 6149	SHREVEPORT	LA	71136	9414814905127181240247
CONSTITUTION RESOURCES II LP	2901 VIA FORTUNA STE 600	AUSTIN	TX	78746-7710	9414814905127181240254
CORNERSTONE FAMILY TRUST	PO BOX 558	PEYTON	CO	80831	9414814905127181240261
CROWNROCK MINERALS LP	PO BOX 51933	MIDLAND	TX	79710	9414814905127181240278
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	73102-5015	9414814905127181240285
FRANCO-NEVADA TEXAS LP	1745 SHEA CENTER DR STE 400	HIGHLANDS RANCH	CO	80129	9414814905127181240292
HIGHLAND TEXAS ENERGY COMPANY	11886 GREENVILLE AVE STE 106	DALLAS	TX	75243	9414814905127181240308
JAREED PARTNERS LTD	PO BOX 51451	MIDLAND	TX	79710-1451	9414814905127181240315
LOWE ROYALTY PARTNERS LP	PO BOX 4887 DEPT 4	HOUSTON	TX	77210-4887	9414814905127181240322
MSH FAMILY REAL ESTATE PTR II LLC	4143 MAPLE AVE STE 500	DALLAS	TX	75219	9414814905127181240339
OXY Y-1 CO	PO BOX 841803	DALLAS	TX	75284-1803	9414814905127181240346
PAUL R BARWIS	PO BOX 230	MIDLAND	TX	79702	9414814905127181240353
PEGASUS RESOURCES LLC	PO BOX 470698	FORT WORTH	TX	76147	9414814905127181240360
SHEPHERD ROYALTY LLC	5949 SHERRY LN STE 1175	DALLAS	TX	75225	9414814905127181240377
SMP SIDECAR TITAN MINERAL HOLDINGS	4143 MAPLE AVE STE 500	DALLAS	TX	75219	9414814905127181240384
SMP TITAN FLEX LP	4143 MAPLE AVE STE 500	DALLAS	TX	75219	9414814905127181240391
SMP TITAN MINERAL HOLDINGS LP	4143 MAPLE AVE STE 500	DALLAS	TX	75219	9414814905127181240407
STRATEGIC ENERGY INCOME FUND IV LP	1521 N COOPER STREET STE 400	ARLINGTON	TX	76011	9414814905127181240414
WING RESOURCES VI LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201-2140	9414814905127181240421

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 07, 2023
and ending with the issue dated
April 07, 2023.



Publisher

Sworn and subscribed to before me this
7th day of April 2023.



Business Manager

My commission expires
January 29, 2027

(Seal)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE April 7, 2023

Notice of Application for Surface Commingling. Devon Energy Production Company, L.P. located at 333 West Sheridan Ave. Oklahoma City, OK 73102 is applying to the NMOCD to amend a surface commingle permit order CTB-1032 for oil/gas production for the Blondie 15 CTB 3 battery. The facilities are located in Lea County in NE/4, S15, T26S, R34E. Wells going to the batteries are located in Section 15-26S-34E. Production is from the WC-025 G-09 S263416B; UPPER WOLFCAMP and WC-025 G-08 S263412K; BONE SPRING.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Devon Energy Production Company, L.P. (405) 235-3611
#00277551

67106744

00277551

ACCOUNTS PAYABLE - LEGALS
DEVON ENERGY
PO BOX 3198
OKLAHOMA CITY, OK 73102-3198

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Deal, Rebecca](#); [Harms, Jenny](#); [Green, Chelsey](#)
Cc: [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-889
Date: Friday, December 13, 2024 8:35:06 AM
Attachments: [PLC889 Order.pdf](#)

NMOCD has issued Administrative Order PLC-889 which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47003	Blondie 15 3 Federal Com #2H	W/2	3-26S-34E	98105
		W/2	10-26S-34E	
		NW/4	15-26S-34E	
30-025-47546	Blondie 15 3 Federal Com #3H	W/2	3-26S-34E	98105
		W/2	10-26S-34E	
		NW/4	15-26S-34E	
30-025-47004	Blondie 15 3 Federal Com #4H	W/2	3-26S-34E	98105
		W/2	10-26S-34E	
		NW/4	15-26S-34E	
30-025-47005	Blondie 15 3 Federal Com #5H	W/2	3-26S-34E	98105
		W/2	10-26S-34E	
		NW/4	15-26S-34E	
30-025-47006	Blondie 15 3 Federal Com #6H	E/2	3-26S-34E	98105
		E/2	10-26S-34E	
		NE/4	15-26S-34E	
30-025-47007	Blondie 15 3 Federal Com #7H	E/2	3-26S-34E	98105
		E/2	10-26S-34E	
		NE/4	15-26S-34E	
30-025-47002	Blondie 15 3 Federal Com #11H	E/2	3-26S-34E	98105
		E/2	10-26S-34E	
		NE/4	15-26S-34E	
30-025-48380	Blondie 15 3 Federal Com #8H	E/2	3-26S-34E	98105
		E/2	10-26S-34E	
		NE/4	15-26S-34E	
30-025-47001	Blondie 15 3 Federal Com #9H	E/2	3-26S-34E	98105
		E/2	10-26S-34E	
		NE/4	15-26S-34E	
30-025-50679	Railsplitter 15 22 Federal Com #15H	SE/4	15-26S-34E	96672
		E/2	22-26S-34E	
30-025-50680	Railsplitter 15 22 Federal Com #16H	SE/4	15-26S-34E	96672
		E/2	22-26S-34E	
30-025-50681	Railsplitter 15 22 Federal Com #17H	SE/4	15-26S-34E	96672
		E/2	22-26S-34E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Deal, Rebecca](#)
Cc: svaldez@performanceoperating.com; erech@performanceoperating.com; wobrien@performanceoperating.com; [Engineer, OCD, EMNRD](#); [McClure, Dean, EMNRD](#)
Subject: Application Protested; Action ID: 207095; PLC-889
Date: Tuesday, April 25, 2023 8:30:17 AM
Attachments: [PLC889 protest email.pdf](#)

Ms. Deal,

The surface commingling application submitted by Devon Energy Production Company, LP (6137) regarding the Blondie 15 Central Tank Battery 3 and designated as Action ID: 207095; PLC-889 has been protested by Performance Operating. Please see the attached pdf for additional information.

This application will be placed on hold until the matter is resolved. This may be done by either the protestor withdrawing their protest or by taking the matter to a public hearing.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [Stan Valdez](#)
To: [Garcia, John, EMNRD](#)
Cc: [McClure, Dean, EMNRD](#); [William OBrien](#); [Ellis Rech](#)
Subject: RE: [EXTERNAL] Request for Hearing: Devon Application for Central Tank Battery
Date: Tuesday, April 25, 2023 7:39:10 AM
Attachments: [image005.png](#)
[image006.png](#)
[image001.png](#)

Thank you John – yes, we would like to protest this application. We would prefer to hold the process, if possible, and resolve our concerns with Devon directly. We have attempted to contact Rebecca Deal (the signor on the attached letter) but have not spoken with her or any other Devon representative familiar with the matter yet. Thanks for your help, please let me know if there's anything else we need to do. Thanks,

Stan

Stan S. Valdez, P.E.
550 Club Drive, Suite 100
Montgomery, TX 77316
m: (713) 614-1908
www.performanceoperating.com

PERFORMANCE
OPERATING

From: Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>
Sent: Tuesday, April 25, 2023 8:18 AM
To: Stan Valdez <svaldez@performanceoperating.com>
Cc: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; William OBrien <wobrien@performanceoperating.com>; Ellis Rech <erech@performanceoperating.com>
Subject: [EXTERNAL] Request for Hearing: Devon Application for Central Tank Battery
Importance: High

Stan,

Thank you for the email, I have CC'ed Dean to this email as Dean reviews the commingling applications. Dean please see below email.

Stan, To clarify for record do you wish to protest this application? In general a protested application will be held in a protested state for a certain amount of time which allows the parties to try and negotiate a resolution. If a resolution can not be met OCD will set it for hearing at a pre-determined date where both parties can show up and present testimony.

Thank you,

Oil Conservation Division
1220 South St. Francis Drive

Santa Fe, New Mexico 87505



From: Stan Valdez <svaldez@performanceoperating.com>

Sent: Monday, April 24, 2023 3:50 PM

To: Leigh.P.Barr@state.nm.us; Powell, Brandon, EMNRD <Brandon.Powell@emnrd.nm.gov>; Wrinkle, Justin, EMNRD <Justin.Wrinkle@emnrd.nm.gov>

Cc: William OBrien <wobrien@performanceoperating.com>; Ellis Rech <erech@performanceoperating.com>

Subject: [EXTERNAL] Request for Hearing: Devon Application for Central Tank Battery

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Afternoon – I represent Cobblestone Minerals who owns overriding royalty interests in Sections 3 and 10 of Township 26 South, Range 34 East in Lea County, NM. We received the attached letter last week, but have been unable to contact anyone at Devon to discuss our concerns about commingling the production of two separate well pads that have different royalty ownership.

In summary, Devon wishes to commingle the Blondie 15-3 FED COM pad (ten 2 ½ mile laterals completed in the Upper Wolfcamp in which Cobblestone Minerals owns an interest) with three 1 ½ mile laterals (Railsplitter 15-22 FED COM) wells producing from the Bone Spring (in which Cobblestone Minerals does not own an interest). The newer and shorter Bone Spring wells have the potential of unfairly skewing long term production allocations within the two pads unless strict proving and testing can be performed and audited by interested parties. Without this assurance and transparency, we would prefer that Devon construct a separate and smaller tank battery in which to collect produced fluids from the Railsplitter wells to ensure there is no confusion or misallocation.

Given the short time frame on this notice from Devon, we wanted to make sure we got some form of communication to the right individuals. If I have sent this correspondence to the wrong personnel, would you please let me know who I should send this to? I also left a voicemail message for Mr. Wrinkle earlier this afternoon. Thanks so much for your help!

Stan

Stan S. Valdez, P.E.

550 Club Drive, Suite 100

Montgomery, TX 77316

m: (713) 614-1908

www.performanceoperating.com

PERFORMANCE
— OPERATING

From: [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)
To: [Ellis Rech](#); [Engineer, OCD, EMNRD](#); [Deal, Rebecca](#)
Cc: [Stan Valdez](#); [William OBrien](#); [McClure, Dean, EMNRD](#); [Jeff.Walla@dv.com](#); [Chad Hill](#)
Subject: RE: [EXTERNAL] RE: Application Protested; Action ID: 207095; PLC-889
Date: Friday, June 16, 2023 12:14:06 PM
Attachments: [image001.png](#)

The Division is in receipt of confirmation that Performance Operating wishes to withdraw its protest of Devon's commingling project, the application for which was submitted to the Division and designated as Action ID: 207095; PLC-889. The Division will now place the application back into review.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Ellis Rech <erech@performanceoperating.com>
Sent: Thursday, June 15, 2023 8:29 AM
To: Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>; Deal, Rebecca <Rebecca.Deal@dv.com>
Cc: Stan Valdez <svaldez@performanceoperating.com>; William OBrien <wobrien@performanceoperating.com>; McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>; Jeff.Walla@dv.com; Chad Hill <chill@performanceoperating.com>
Subject: [EXTERNAL] RE: Application Protested; Action ID: 207095; PLC-889

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning,

Performance Operating, on behalf of Cobblestone Minerals, would like to withdraw protest to the surface commingling application submitted by Devon Energy Production Company, LP (6137) regarding the Blondie 15 Central Tank Battery 3 and designated as Action ID: 207095; PLC-889.

Please confirm receipt of this withdrawal and please let me know if any other action is required to lift this protest. Thanks,

Ellis Rech
Operations Engineer

c: (318) 347-7019
o: (318) 841-2630
erech@performanceoperating.com
www.performanceoperating.com

PERFORMANCE OPERATING

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov> **On Behalf Of** Engineer, OCD, EMNRD
Sent: Tuesday, April 25, 2023 9:30 AM
To: Deal, Rebecca <Rebecca.Deal@dyn.com>
Cc: Stan Valdez <svaldez@performanceoperating.com>; Ellis Rech <erech@performanceoperating.com>; William OBrien <wobrien@performanceoperating.com>; Engineer, OCD, EMNRD <OCD.Engineer@emnrd.nm.gov>; McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Subject: Application Protested; Action ID: 207095; PLC-889

Ms. Deal,

The surface commingling application submitted by Devon Energy Production Company, LP (6137) regarding the Blondie 15 Central Tank Battery 3 and designated as Action ID: 207095; PLC-889 has been protested by Performance Operating. Please see the attached pdf for additional information.

This application will be placed on hold until the matter is resolved. This may be done by either the protestor withdrawing their protest or by taking the matter to a public hearing.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-889

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-1032.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 12/12/2024

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-889**

Operator: **Devon Energy Production Company, LP (6137)**

Central Tank Battery: **Blondie 15 Central Tank Battery 3**

Central Tank Battery Location: **UL G, Section 15, Township 26 South, Range 34 East**

Gas Title Transfer Meter Location: **UL G, Section 15, Township 26 South, Range 34 East**

Pools

Pool Name	Pool Code
WC-025 G-08 S263412K; BONE SPRING	96672
WC-025 G-09 S263416B; UPPER WOLFCAMP	98105

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105736958 (143671)	W/2	3-26S-34E
	W/2	10-26S-34E
	NW/4	15-26S-34E
CA Wolfcamp NMNM 105736959 (143672)	E/2	3-26S-34E
	E/2	10-26S-34E
	NE/4	15-26S-34E
PROPOSED CA Bone Spring NMNM 105823724	SE/4	15-26S-34E
	E/2	22-26S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47003	Blondie 15 3 Federal Com #2H	W/2	3-26S-34E	98105
		W/2	10-26S-34E	
		NW/4	15-26S-34E	
30-025-47546	Blondie 15 3 Federal Com #3H	W/2	3-26S-34E	98105
		W/2	10-26S-34E	
		NW/4	15-26S-34E	
30-025-47004	Blondie 15 3 Federal Com #4H	W/2	3-26S-34E	98105
		W/2	10-26S-34E	
		NW/4	15-26S-34E	
30-025-47005	Blondie 15 3 Federal Com #5H	W/2	3-26S-34E	98105
		W/2	10-26S-34E	
		NW/4	15-26S-34E	
30-025-47006	Blondie 15 3 Federal Com #6H	E/2	3-26S-34E	98105
		E/2	10-26S-34E	
		NE/4	15-26S-34E	
30-025-47007	Blondie 15 3 Federal Com #7H	E/2	3-26S-34E	98105
		E/2	10-26S-34E	
		NE/4	15-26S-34E	

30-025-47002	Blondie 15 3 Federal Com #11H	E/2	3-26S-34E	98105
		E/2	10-26S-34E	
		NE/4	15-26S-34E	
30-025-48380	Blondie 15 3 Federal Com #8H	E/2	3-26S-34E	98105
		E/2	10-26S-34E	
		NE/4	15-26S-34E	
30-025-47001	Blondie 15 3 Federal Com #9H	E/2	3-26S-34E	98105
		E/2	10-26S-34E	
		NE/4	15-26S-34E	
30-025-50679	Railsplitter 15 22 Federal Com #15H	SE/4	15-26S-34E	96672
		E/2	22-26S-34E	
30-025-50680	Railsplitter 15 22 Federal Com #16H	SE/4	15-26S-34E	96672
		E/2	22-26S-34E	
30-025-50681	Railsplitter 15 22 Federal Com #17H	SE/4	15-26S-34E	96672
		E/2	22-26S-34E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 207095

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 207095
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	12/13/2024