



ConocoPhillips  
2208 West Main Street  
Artesia, New Mexico 88210  
www.conocophillips.com

March 9, 2023

Attn: Dean McClure  
NM Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

Re: Application for Administrative Approval  
Off-lease Measurement – Oil Only

Dear Mr. McClure,

COG Operating LLC respectfully requests approval for off-lease measurement – Oil only for the following wells:

Green Eyeshade Federal Com 601H  
API# 30-025-49346  
WC-025G-09S243532M; Wolfbone  
Ut. J, Sec.12-T25S-R34E  
Lea County, NM

Green Eyeshade Federal Com 602H  
API# 30-025-49347  
WC-025G-09S243532M; Wolfbone  
Ut. J, Sec.12-T25S-R34E  
Lea County, NM

Green Eyeshade Federal Com 603H  
API# 30-025-49348  
WC-025G-09S243532M; Wolfbone  
Ut. K, Sec.12-T25S-R34E  
Lea County, NM

Green Eyeshade Federal Com 604H  
API# 30-025-49352  
WC-025G-09S243532M; Wolfbone  
Ut. L, Sec.12-T25S-R34E  
Lea County, NM

Green Eyeshade Federal Com 701H  
API# 30-025-49353  
WC-025G-09S243532M; Wolfbone  
Ut. J, Sec.12-T25S-R34E  
Lea County, NM

Green Eyeshade Federal Com 702H  
API# 30-025-49349  
WC-025G-09S243532M; Wolfbone  
Ut. J, Sec.12-T25S-R34E  
Lea County, NM

Green Eyeshade Federal Com 703H  
API# 30-025-49354  
WC-025G-09S243532M; Wolfbone  
Ut. K, Sec.12-T25S-R34E  
Lea County, NM

Green Eyeshade Federal Com 704H  
API# 30-025-49350  
WC-025G-09S243532M; Wolfbone  
Ut. L, Sec.12-T25S-R34E  
Lea County, NM

**Oil Production:**

The oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit O, Section 12-T25S-R34E, Lea County in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs. Oil will remain segregated and will be measured by lact meter when offloading at the Offload Stations.

Notifications have been sent to all working interest owners

Please see the enclosed Administrative Application Checklist, C-107-B Application for Off Lease Measurement, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations and communization agreement application.

Thank you for your attention to this matter. If you have questions or need further information, please email me at [jeanette.barron@conocophillips.com](mailto:jeanette.barron@conocophillips.com) or call 575.748.6974.

Sincerely,

*Jeanette Barron*

Jeanette Barron  
Regulatory Coordinator

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: \_\_\_\_\_ OGRID Number: \_\_\_\_\_  
 Well Name: \_\_\_\_\_ API: \_\_\_\_\_  
 Pool: \_\_\_\_\_ Pool Code: \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

\_\_\_\_\_  
 Print or Type Name

03.09.23  
 Date

*Jeanette Barron*  
 Signature

\_\_\_\_\_  
 Phone Number

\_\_\_\_\_  
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC
OPERATOR ADDRESS: 2208 W Main Street, Artesia, New Mexico 88210
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jeanette Barron TITLE: Regulatory Coordinator DATE: 03.09.23

TYPE OR PRINT NAME Jeanette Barron TELEPHONE NO.: 575.748.6974

E-MAIL ADDRESS: jeanette.barron@conocophillips.com

DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
611 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-49346</b>	Pool Code <b>98098</b>	Pool Name <b>WC-025 G-09 S243532M; Wolfbone</b>
Property Code <b>331366</b>	Property Name <b>GREEN EYESHAD E FEDERAL COM</b>	Well Number <b>601H</b>
OGRID No. <b>229137</b>	Operator Name <b>COG OPERATING, LLC</b>	Elevation <b>3381.2'</b>

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	12	25-S	34-E		2365	SOUTH	1470	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	25-S	34-E		50	NORTH	1000	EAST	LEA

Dedicated Acres <b>960.16</b>	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 83 NME  
PROPOSED BOTTOM HOLE LOCATION  
Y=425544.8 N  
X=824471.6 E  
LAT.=32.166592° N  
LONG.=103.418321° W

POINT LEGEND	
1	Y=425602.3 N X=825471.5 E
2	Y=422958.7 N X=825478.0 E
3	Y=420320.4 N X=825501.1 E
4	Y=417679.9 N X=825528.9 E
5	Y=415040.9 N X=825547.2 E
6	Y=415022.1 N X=822905.0 E
7	Y=420298.5 N X=822862.5 E
8	Y=425582.3 N X=822823.4 E

NAD 83 NME  
SURFACE LOCATION  
Y=417395.4 N  
X=824060.8 E  
LAT.=32.144202° N  
LONG.=103.419872° W

**OPERATOR CERTIFICATION**

*I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

**Jeanette Barron** 03.09.23  
Signature Date

**Jeanette Barron**  
Printed Name

jeanette.barron@conocophillips.com  
E-mail Address

**SURVEYOR CERTIFICATION**

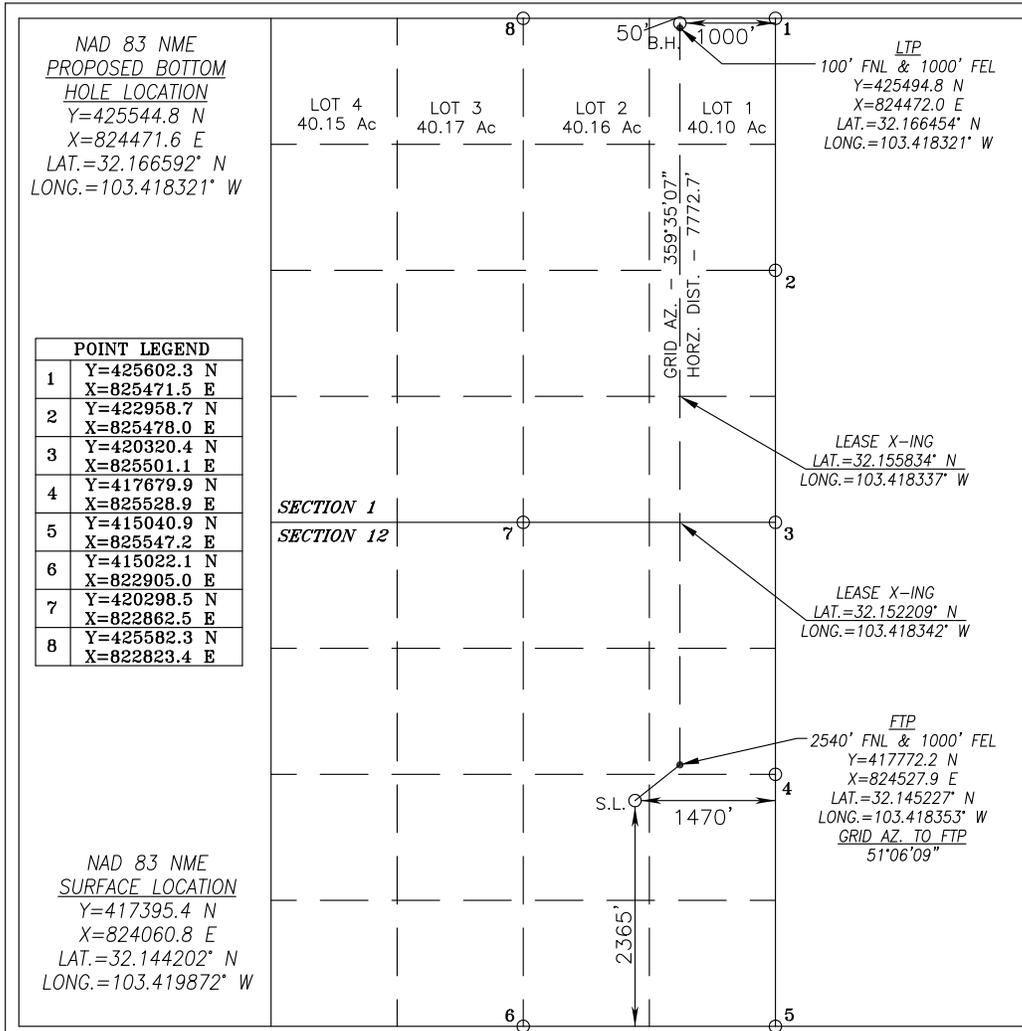
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

DECEMBER 19, 2020  
Date of Survey

Signature & Seal of Professional Surveyor



12/30/20  
Certificate No. CHAD HARCROW 17777  
W.O. #20-1747 DRAWN BY: AH



DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
611 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 746-1283 Fax: (575) 746-9720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-49347</b>	Pool Code <b>98098</b>	Pool Name <b>WC-025 G-09 S243532M; Wolfbone</b>
Property Code <b>331366</b>	Property Name <b>GREEN EYESHAD E FEDERAL COM</b>	Well Number <b>602H</b>
OGRID No. <b>229137</b>	Operator Name <b>COG OPERATING, LLC</b>	Elevation <b>3384.4'</b>

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	12	25-S	34-E		2365	SOUTH	1530	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	1	25-S	34-E		50	NORTH	2320	EAST	LEA

Dedicated Acres <b>960.16</b>	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**POINT LEGEND**

1	Y=425602.3 N X=825471.5 E
2	Y=422958.7 N X=825478.0 E
3	Y=420320.4 N X=825501.1 E
4	Y=417679.9 N X=825528.9 E
5	Y=415040.9 N X=825547.2 E
6	Y=415022.1 N X=822905.0 E
7	Y=420298.5 N X=822862.5 E
8	Y=425582.3 N X=822823.4 E

**OPERATOR CERTIFICATION**

*I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

**Jeanette Barron 03.09.23**  
Signature Date

**Jeanette Barron**  
Printed Name

jeanette.barron@conocophillips.com  
E-mail Address

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

DECEMBER 9, 2020  
Date of Survey

Signature & Seal of Professional Surveyor



**Chad L. Harcrow** 12/30/20  
Certificate No. CHAD HARCROW 17777  
W.O. #20-1607 DRAWN BY: WN

**LTP**  
100' FNL & 2320' FEL  
Y=425484.8 N  
X=823152.0 E  
LAT.=32.166458° N  
LONG.=103.422587° W

**FTP**  
2540' FNL & 2320' FEL  
Y=417761.3 N  
X=823207.9 E  
LAT.=32.145228° N  
LONG.=103.422617° W  
GRID AZ. TO FTP  
294°47'40"

**PROPOSED BOTTOM HOLE LOCATION**  
Y=425534.8 N  
X=823151.7 E  
LAT.=32.166595° N  
LONG.=103.422587° W

**SURFACE LOCATION**  
Y=417395.0 N  
X=824000.8 E  
LAT.=32.144202° N  
LONG.=103.420066° W

LEASE X-ING  
LAT.=32.163100° N  
LONG.=103.422592° W

LEASE X-ING  
LAT.=32.159456° N  
LONG.=103.422597° W

LEASE X-ING  
LAT.=32.152209° N  
LONG.=103.422607° W

GRID AZ. - 359°35'07"  
HORZ. DIST. - 7773.7'

B.H. 2320'

S.L. 1530'

2365'

LOT 4 40.15 Ac  
LOT 3 40.17 Ac  
LOT 2 40.16 Ac  
LOT 1 40.10 Ac

SECTION 1  
SECTION 12





DISTRICT I  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-49353</b>	Pool Code <b>98098</b>	Pool Name <b>WC-025 G-09 S243532M; Wolfbone</b>
Property Code <b>331366</b>	Property Name <b>GREEN EYESHAD E FEDERAL COM</b>	Well Number <b>701H</b>
OGRID No. <b>229137</b>	Operator Name <b>COG OPERATING, LLC</b>	Elevation <b>3380.6'</b>

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	12	25-S	34-E		2365	SOUTH	1440	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	25-S	34-E		50	NORTH	660	EAST	LEA

Dedicated Acres <b>960.16</b>	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 83 NME  
PROPOSED BOTTOM HOLE LOCATION  
Y=425547.3 N  
X=824811.6 E  
LAT.=32.166591° N  
LONG.=103.417222° W

POINT LEGEND	
1	Y=425602.3 N X=825471.5 E
2	Y=422958.7 N X=825478.0 E
3	Y=420320.4 N X=825501.1 E
4	Y=417679.9 N X=825528.9 E
5	Y=415040.9 N X=825547.2 E
6	Y=415022.1 N X=822905.0 E
7	Y=420298.5 N X=822862.5 E
8	Y=425582.3 N X=822823.4 E

NAD 83 NME  
SURFACE LOCATION  
Y=417395.6 N  
X=824090.8 E  
LAT.=32.144202° N  
LONG.=103.419775° W

LOT 4 40.15 Ac  
LOT 3 40.17 Ac  
LOT 2 40.16 Ac  
LOT 1 40.10 Ac

SECTION 1  
SECTION 12

50' B.H. 660'  
100' FNL & 660' FEL  
Y=425497.4 N  
X=824811.7 E  
LAT.=32.166453° N  
LONG.=103.417223° W

LEASE X-ING  
LAT.=32.155834° N  
LONG.=103.417238° W

LEASE X-ING  
LAT.=32.152208° N  
LONG.=103.417244° W

FTP  
2540' FNL & 660' FEL  
Y=417775.1 N  
X=824867.8 E  
LAT.=32.145227° N  
LONG.=103.417254° W  
GRID AZ. TO FTP  
63°58'24"

S.L. 1440'  
2365'

GRID AZ. - 359°35'08"  
HORZ. DIST. - 7772.5'

**OPERATOR CERTIFICATION**

*I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Jeanette Barron 03.09.23  
Signature Date

Jeanette Barron  
Printed Name

jeanette.barron@conocophillips.com  
E-mail Address

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

DECEMBER 19, 2020  
Date of Survey

Signature & Seal of Professional Surveyor

Chad L. Harcrow 12/30/20  
Certificate No. CHAD HARCROW 17777  
W.O. #20-1747 DRAWN BY: AH

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Phone: (505) 334-6178 Fax: (505) 334-6170

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State of New Mexico  
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1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-49349</b>	Pool Code <b>98098</b>	Pool Name <b>WC-025 G-09 S243532M; Wolfbone</b>
Property Code <b>331366</b>	Property Name <b>GREEN EYESHAD E FEDERAL COM</b>	Well Number <b>702H</b>
OGRID No. <b>229137</b>	Operator Name <b>COG OPERATING, LLC</b>	Elevation <b>3381.6'</b>

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	12	25-S	34-E		2365	SOUTH	1500	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	1	25-S	34-E		50	NORTH	1640	EAST	LEA

Dedicated Acres <b>960.16</b>	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 83 NME  
PROPOSED BOTTOM HOLE LOCATION  
Y=425539.9 N  
X=823831.6 E  
LAT.=32.166593° N  
LONG.=103.420389° W

POINT LEGEND	
1	Y=425602.3 N X=825471.5 E
2	Y=422958.7 N X=825478.0 E
3	Y=420320.4 N X=825501.1 E
4	Y=417679.9 N X=825528.9 E
5	Y=415040.9 N X=825547.2 E
6	Y=415022.1 N X=822905.0 E
7	Y=420298.5 N X=822862.5 E
8	Y=425582.3 N X=822823.4 E

NAD 83 NME  
SURFACE LOCATION  
Y=417395.2 N  
X=824030.8 E  
LAT.=32.144202° N  
LONG.=103.419969° W

LOT 4 40.15 Ac, LOT 3 40.17 Ac, LOT 2 40.16 Ac, LOT 1 40.10 Ac

SECTION 1, SECTION 12

GRID AZ. - 359°35'07" HORZ. DIST. - 7773.2'

50' B.H., 1640', 1500', 2365'

LTP  
100' FNL & 1640' FEL  
Y=425489.9 N  
X=823832.0 E  
LAT.=32.166456° N  
LONG.=103.420389° W

LEASE X-ING  
LAT.=32.163098° N  
LONG.=103.420394° W

LEASE X-ING  
LAT.=32.159450° N  
LONG.=103.420400° W

LEASE X-ING  
LAT.=32.152209° N  
LONG.=103.420410° W

FTP  
2540' FNL & 1640' FEL  
Y=417766.9 N  
X=823887.9 E  
LAT.=32.145227° N  
LONG.=103.420420° W  
GRID AZ. TO FTP  
338°57'57"

**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 03.09.23  
Signature Date

Jeanette Barron  
Printed Name

jeanette.barron@conocophillips.com  
E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 19, 2020  
Date of Survey

Signature & Seal of Professional Surveyor

Chad L. Harcrow 12/30/20  
Certificate No. CHAD HARCROW 17777  
W.O. #20-1746 DRAWN BY: AH

**DISTRICT I**  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
811 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
**Energy, Minerals & Natural Resources Department**  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-025-49354</b>	Pool Code <b>98098</b>	Pool Name <b>WC-025 G-09 S243532M; Wolfbone</b>
Property Code <b>331366</b>	Property Name <b>GREEN EYESHAD E FEDERAL COM</b>	Well Number <b>703H</b>
OGRID No. <b>229137</b>	Operator Name <b>COG OPERATING, LLC</b>	Elevation <b>3400.8'</b>

**Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	12	25-S	34-E		2625	SOUTH	1365	WEST	LEA

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25-S	34-E		50	NORTH	2320	WEST	LEA

Dedicated Acres <b>960.16</b>	Joint or Infill	Consolidation Code	Order No.
----------------------------------	-----------------	--------------------	-----------

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

**POINT LEGEND**

1	Y=425562.4 N	X=820175.2 E
2	Y=422922.2 N	X=820198.8 E
3	Y=420283.1 N	X=820215.7 E
4	Y=417644.0 N	X=820243.7 E
5	Y=415005.4 N	X=820265.1 E
6	Y=415022.1 N	X=822905.0 E
7	Y=420298.5 N	X=822862.5 E
8	Y=425582.3 N	X=822823.4 E

**OPERATOR CERTIFICATION**

*I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

**Jeanette Barron 03.09.23**  
Signature Date

**Jeanette Barron**  
Printed Name

jeanette.barron@conocophillips.com  
E-mail Address

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

DECEMBER 19, 2020  
Date of Survey

Signature & Seal of Professional Surveyor

**Chad L. Harcrow** 12/30/20  
Certificate No. CHAD HARCROW 17777  
W.O. #20-1744 DRAWN BY: DS

NAD 83 NME  
PROPOSED BOTTOM HOLE LOCATION  
Y=425529.9 N  
X=822495.6 E  
LAT.=32.166597° N  
LONG.=103.424707° W

NAD 83 NME  
SURFACE LOCATION  
Y=417639.0 N  
X=821608.7 E  
LAT.=32.144929° N  
LONG.=103.427787° W

**DISTRICT I**  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**DISTRICT II**  
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Phone: (575) 748-1283 Fax: (575) 748-9720

**DISTRICT III**  
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Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
**Energy, Minerals & Natural Resources Department**  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<b>API Number</b> 30-025-49350	<b>Pool Code</b> 98098	<b>Pool Name</b> WC-025 G-09 S243532M; Wolfbone
<b>Property Code</b> 331366	<b>Property Name</b> GREEN EYESHAD E FEDERAL COM	
<b>OGRID No.</b> 229137	<b>Operator Name</b> COG OPERATING, LLC	
	<b>Well Number</b> 704H	<b>Elevation</b> 3401.8'

**Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	12	25-S	34-E		2625	SOUTH	1305	WEST	LEA

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	1	25-S	34-E		50	NORTH	1000	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
960.16			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**LTP**  
100' FNL & 1000' FWL  
Y=425469.9 N  
X=821176.1 E  
LAT.=32.166463° N  
LONG.=103.428972° W

**LEASE X-ING**  
LAT.=32.163105° N  
LONG.=103.428971° W

**LEASE X-ING**  
LAT.=32.159474° N  
LONG.=103.428970° W

**LEASE X-ING**  
LAT.=32.152221° N  
LONG.=103.428969° W

**FTP**  
2540' FNL & 1000' FWL  
Y=417749.0 N  
X=821242.6 E  
LAT.=32.145239° N  
LONG.=103.428967° W  
GRID AZ. TO FTP  
289°50'09"

**PROPOSED BOTTOM HOLE LOCATION**  
Y=425519.9 N  
X=821175.7 E  
LAT.=32.166600° N  
LONG.=103.428972° W

**SURFACE LOCATION**  
Y=417638.6 N  
X=821548.8 E  
LAT.=32.144929° N  
LONG.=103.427981° W

**OPERATOR CERTIFICATION**

*I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*Jeanette Barron* 03.09.23  
Signature Date

**JEANETTE BARRON**  
Printed Name  
jeanette.barron@conocophillips.com  
E-mail Address

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

DECEMBER 19, 2020  
Date of Survey

Signature & Seal of Professional Surveyor

*Chad Harcrow* 12/30/20  
Certificate No. CHAD HARCROW 17777  
W.O. #20-1742 DRAWN BY: DS

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Well Name:** GREEN EYESHADE  
FEDERAL COM

**Well Location:** T25S / R34E / SEC 12 /  
NWSE /

**County or Parish/State:** /

**Well Number:** 601H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM113419

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002549346

**Well Status:** Drilling Well

**Operator:** COG OPERATING  
LLC

### Notice of Intent

**Sundry ID:** 2631372

**Type of Submission:** Notice of Intent

**Type of Action:** Other

**Date Sundry Submitted:** 08/30/2021

**Time Sundry Submitted:** 11:55

**Date proposed operation will begin:** 08/30/2021

**Procedure Description:** COG Operating LLC, respectfully requests approval for the following changes to the above referenced APD. DEDICATED ACRES From: 480.04 To: 960.16 FORMATION From: FAIRVIEW MILLS; BONE SPRING [96340] TO: WC-025 G-09 S243532M; WOLFBONE [98098] Attached: C102

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

**Procedure Description**

Green\_Eyeshade\_Federal\_Com\_601H\_C102\_20210830114824.pdf

**Well Name:** GREEN EYESHADE  
FEDERAL COM

**Well Location:** T25S / R34E / SEC 12 /  
NWSE /

**County or Parish/State:** /

**Well Number:** 601H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM113419

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002549346

**Well Status:** Drilling Well

**Operator:** COG OPERATING  
LLC

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** MAYTE REYES

**Signed on:** AUG 30, 2021 11:48 AM

**Name:** COG OPERATING LLC

**Title:** Regulatory Analyst

**Street Address:** 925 N ELDRIDGE PARKWAY

**City:** HOUSTON

**State:** TX

**Phone:** (281) 293-1000

**Email address:** MAYTE.X.REYES@CONOCOPHILLIPS.COM

### Field

**Representative Name:** Gerald Herrera

**Street Address:** 2208 West Main Street

**City:** Artesia

**State:** NM

**Zip:** 88210

**Phone:** (575)748-6940

**Email address:** gerald.a.herrera@conocophillips.com

### BLM Point of Contact

**BLM POC Name:** CODY LAYTON

**BLM POC Title:** Assistant Field Manager Lands & Minerals

**BLM POC Phone:** 5752345959

**BLM POC Email Address:** clayton@blm.gov

**Disposition:** Approved

**Disposition Date:** 11/03/2021

**Signature:** Cody R. Layton

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Well Name:** GREEN EYESHADE  
FEDERAL COM

**Well Location:** T25S / R34E / SEC 12 /  
NESE /

**County or Parish/State:** /

**Well Number:** 602H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM113419

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002549347

**Well Status:** Drilling Well

**Operator:** COG OPERATING  
LLC

### Notice of Intent

**Sundry ID:** 2631377

**Type of Submission:** Notice of Intent

**Type of Action:** Other

**Date Sundry Submitted:** 08/30/2021

**Time Sundry Submitted:** 12:01

**Date proposed operation will begin:** 08/30/2021

**Procedure Description:** COG Operating LLC respectfully requests approval for the following changes to the above referenced APD. DEDICATED ACRES From: 480.04 To: 960.16 FORMATION From: FAIRVIEW MILLS; BONE SPRING [96340] TO: WC-025 G-09 S243532M; WOLFBONE [98098] Attached: C102

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

**Procedure Description**

Green\_Eyeshade\_Federal\_Com\_602H\_C102\_20210830120037.pdf

**Well Name:** GREEN EYESHADE  
FEDERAL COM

**Well Location:** T25S / R34E / SEC 12 /  
NESE /

**County or Parish/State:** /

**Well Number:** 602H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM113419

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002549347

**Well Status:** Drilling Well

**Operator:** COG OPERATING  
LLC

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** MAYTE REYES

**Signed on:** AUG 30, 2021 12:00 PM

**Name:** COG OPERATING LLC

**Title:** Regulatory Analyst

**Street Address:** 925 N ELDRIDGE PARKWAY

**City:** HOUSTON

**State:** TX

**Phone:** (281) 293-1000

**Email address:** MAYTE.X.REYES@CONOCOPHILLIPS.COM

### Field

**Representative Name:** Gerald Herrera

**Street Address:** 2208 West Main Street

**City:** Artesia

**State:** NM

**Zip:** 88210

**Phone:** (575)748-6940

**Email address:** gerald.a.herrera@conocophillips.com

### BLM Point of Contact

**BLM POC Name:** CODY LAYTON

**BLM POC Title:** Assistant Field Manager Lands & Minerals

**BLM POC Phone:** 5752345959

**BLM POC Email Address:** clayton@blm.gov

**Disposition:** Approved

**Disposition Date:** 11/03/2021

**Signature:** Cody R. Layton

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Well Name:** GREEN EYESHADE  
FEDERAL COM

**Well Location:** T25S / R34E / SEC 12 /  
NESW /

**County or Parish/State:** /

**Well Number:** 603H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM113419

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002549348

**Well Status:** Drilling Well

**Operator:** COG OPERATING  
LLC

### Notice of Intent

**Sundry ID:** 2631380

**Type of Submission:** Notice of Intent

**Type of Action:** Other

**Date Sundry Submitted:** 08/30/2021

**Time Sundry Submitted:** 12:05

**Date proposed operation will begin:** 08/30/2021

**Procedure Description:** COG Operating LLC respectfully requests approval for the following changes to the above referenced APD. DEDICATED ACRES From: 480.12 To: 960.16 FORMATION From: FAIRVIEW MILLS; BONE SPRING [96340] TO: WC-025 G-09 S243532M; WOLFBONE [98098] Attached: C102

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

**Procedure Description**

Green\_Eyeshade\_Federal\_Com\_603H\_C102\_20210830120518.pdf

**Well Name:** GREEN EYESHADE  
FEDERAL COM

**Well Location:** T25S / R34E / SEC 12 /  
NESW /

**County or Parish/State:** /

**Well Number:** 603H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM113419

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002549348

**Well Status:** Drilling Well

**Operator:** COG OPERATING  
LLC

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** MAYTE REYES

**Signed on:** AUG 30, 2021 12:05 PM

**Name:** COG OPERATING LLC

**Title:** Regulatory Analyst

**Street Address:** 925 N ELDRIDGE PARKWAY

**City:** HOUSTON

**State:** TX

**Phone:** (281) 293-1000

**Email address:** MAYTE.X.REYES@CONOCOPHILLIPS.COM

### Field

**Representative Name:** Gerald Herrera

**Street Address:** 2208 West Main Street

**City:** Artesia

**State:** NM

**Zip:** 88210

**Phone:** (575)748-6940

**Email address:** gerald.a.herrera@conocophillips.com

### BLM Point of Contact

**BLM POC Name:** CODY LAYTON

**BLM POC Title:** Assistant Field Manager Lands & Minerals

**BLM POC Phone:** 5752345959

**BLM POC Email Address:** clayton@blm.gov

**Disposition:** Approved

**Disposition Date:** 11/03/2021

**Signature:** Cody R. Layton

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Well Name:** GREEN EYESHADE  
FEDERAL COM

**Well Location:** T25S / R34E / SEC 12 /  
NWSE /

**County or Parish/State:**

**Well Number:** 604H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM113419

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002549352

**Well Status:** Approved Application for  
Permit to Drill

**Operator:** COG OPERATING  
LLC

### Notice of Intent

**Sundry ID:** 2631399

**Type of Submission:** Notice of Intent

**Type of Action:** Other

**Date Sundry Submitted:** 08/30/2021

**Time Sundry Submitted:** 12:43

**Date proposed operation will begin:** 08/30/2021

**Procedure Description:** COG Operating LLC respectfully requests approval for the following changes to the above referenced APD. DEDICATED ACRES From: 480.12 To: 960.16 FORMATION From: FAIRVIEW MILLS; BONE SPRING [96340] TO: WC-025 G-09 S243532M; WOLFBONE [98098] Attached: C102

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

**Procedure Description**

Green\_Eyeshade\_Federal\_Com\_604H\_C102\_20210830124231.pdf

**Well Name:** GREEN EYESHADE  
FEDERAL COM

**Well Location:** T25S / R34E / SEC 12 /  
NWSE /

**County or Parish/State:**

**Well Number:** 604H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM113419

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002549352

**Well Status:** Approved Application for  
Permit to Drill

**Operator:** COG OPERATING  
LLC

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** MAYTE REYES

**Signed on:** AUG 30, 2021 12:42 PM

**Name:** COG OPERATING LLC

**Title:** Regulatory Analyst

**Street Address:** 925 N ELDRIDGE PARKWAY

**City:** HOUSTON

**State:** TX

**Phone:** (281) 293-1000

**Email address:** MAYTE.X.REYES@CONOCOPHILLIPS.COM

### Field

**Representative Name:** Gerald Herrera

**Street Address:** 2208 West Main Street

**City:** Artesia

**State:** NM

**Zip:** 88210

**Phone:** (575)748-6940

**Email address:** gerald.a.herrera@conocophillips.com

### BLM Point of Contact

**BLM POC Name:** CODY LAYTON

**BLM POC Title:** Assistant Field Manager Lands & Minerals

**BLM POC Phone:** 5752345959

**BLM POC Email Address:** clayton@blm.gov

**Disposition:** Approved

**Disposition Date:** 11/03/2021

**Signature:** Cody R. Layton

**Well Name:** GREEN EYESHADE  
FEDERAL COM

**Well Location:** T25S / R34E / SEC 12 /  
NWSE /

**County or Parish/State:**

**Well Number:** 701H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM113419

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002549353

**Well Status:** Approved Application for  
Permit to Drill

**Operator:** COG OPERATING  
LLC

### Notice of Intent

**Sundry ID:** 2631381

**Type of Submission:** Notice of Intent

**Type of Action:** Other

**Date Sundry Submitted:** 08/30/2021

**Time Sundry Submitted:** 12:13

**Date proposed operation will begin:** 08/30/2021

**Procedure Description:** COG Operating LLC respectfully requests approval for the following changes to the above referenced APD. DEDICATED ACRES From: 480.04 To: 960.16 FORMATION From: FAIRVIEW MILLS; BONE SPRING [96340] TO: WC-025 G-09 S243532M; WOLFBONE [98098] Attached: C102

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

**Procedure Description**

Green\_Eyeshade\_Federal\_Com\_701H\_C102\_20210830121224.pdf

**Well Name:** GREEN EYESHADE  
FEDERAL COM

**Well Location:** T25S / R34E / SEC 12 /  
NWSE /

**County or Parish/State:**

**Well Number:** 701H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM113419

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002549353

**Well Status:** Approved Application for  
Permit to Drill

**Operator:** COG OPERATING  
LLC

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** MAYTE REYES

**Signed on:** AUG 30, 2021 12:12 PM

**Name:** COG OPERATING LLC

**Title:** Regulatory Analyst

**Street Address:** 925 N ELDRIDGE PARKWAY

**City:** HOUSTON

**State:** TX

**Phone:** (281) 293-1000

**Email address:** MAYTE.X.REYES@CONOCOPHILLIPS.COM

### Field

**Representative Name:** Gerald Herrera

**Street Address:** 2208 West Main Street

**City:** Artesia

**State:** NM

**Zip:** 88210

**Phone:** (575)748-6940

**Email address:** gerald.a.herrera@conocophillips.com

### BLM Point of Contact

**BLM POC Name:** CODY LAYTON

**BLM POC Title:** Assistant Field Manager Lands & Minerals

**BLM POC Phone:** 5752345959

**BLM POC Email Address:** clayton@blm.gov

**Disposition:** Approved

**Disposition Date:** 11/03/2021

**Signature:** Cody R. Layton

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Well Name:** GREEN EYESHADE  
FEDERAL COM

**Well Location:** T25S / R34E / SEC 12 /  
NWSE /

**County or Parish/State:** /

**Well Number:** 702H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM113419

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002549349

**Well Status:** Drilling Well

**Operator:** COG OPERATING  
LLC

### Notice of Intent

**Sundry ID:** 2631387

**Type of Submission:** Notice of Intent

**Type of Action:** Other

**Date Sundry Submitted:** 08/30/2021

**Time Sundry Submitted:** 12:20

**Date proposed operation will begin:** 08/30/2021

**Procedure Description:** COG Operating LLC respectfully requests approval for the following changes to the above referenced APD. DEDICATED ACRES From: 560.04 To: 960.16 FORMATION From: WC-025 G-09 S253402N; WOLFCAMP [98116] TO: WC-025 G-09 S243532M; WOLFBONE [98098] Attached: C102

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

**Procedure Description**

Green\_Eyeshade\_Federal\_Com\_702H\_C102\_20210830122011.pdf

**Well Name:** GREEN EYESHADE  
FEDERAL COM

**Well Location:** T25S / R34E / SEC 12 /  
NWSE /

**County or Parish/State:** /

**Well Number:** 702H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM113419

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002549349

**Well Status:** Drilling Well

**Operator:** COG OPERATING  
LLC

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** MAYTE REYES

**Signed on:** AUG 30, 2021 12:18 PM

**Name:** COG OPERATING LLC

**Title:** Regulatory Analyst

**Street Address:** 925 N ELDRIDGE PARKWAY

**City:** HOUSTON

**State:** TX

**Phone:** (281) 293-1000

**Email address:** MAYTE.X.REYES@CONOCOPHILLIPS.COM

### Field

**Representative Name:** Gerald Herrera

**Street Address:** 2208 West Main Street

**City:** Artesia

**State:** NM

**Zip:** 88210

**Phone:** (575)748-6940

**Email address:** gerald.a.herrera@conocophillips.com

### BLM Point of Contact

**BLM POC Name:** CODY LAYTON

**BLM POC Title:** Assistant Field Manager Lands & Minerals

**BLM POC Phone:** 5752345959

**BLM POC Email Address:** clayton@blm.gov

**Disposition:** Approved

**Disposition Date:** 11/03/2021

**Signature:** Cody R. Layton

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Well Name:** GREEN EYESHADE  
FEDERAL COM

**Well Location:** T25S / R34E / SEC 12 /  
NESW /

**County or Parish/State:** /

**Well Number:** 703H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM113419

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002549354

**Well Status:** Drilling Well

**Operator:** COG OPERATING  
LLC

### Notice of Intent

**Sundry ID:** 2631392

**Type of Submission:** Notice of Intent

**Type of Action:** Other

**Date Sundry Submitted:** 08/30/2021

**Time Sundry Submitted:** 12:26

**Date proposed operation will begin:** 08/30/2021

**Procedure Description:** COG Operating LLC respectfully requests approval for the following changes to the above referenced APD. DEDICATED ACRES From: 480.12 To: 960.16 FORMATION From: WC-025 G-09 S253402N; WOLFCAMP [98116] TO: WC-025 G-09 S243532M; WOLFBONE [98098] Attached: C102

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

**Procedure Description**

Green\_Eyeshade\_Federal\_Com\_703H\_C102\_20210830122604.pdf

**Well Name:** GREEN EYESHADE  
FEDERAL COM

**Well Location:** T25S / R34E / SEC 12 /  
NESW /

**County or Parish/State:** /

**Well Number:** 703H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM113419

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002549354

**Well Status:** Drilling Well

**Operator:** COG OPERATING  
LLC

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** MAYTE REYES

**Signed on:** AUG 30, 2021 12:26 PM

**Name:** COG OPERATING LLC

**Title:** Regulatory Analyst

**Street Address:** 925 N ELDRIDGE PARKWAY

**City:** HOUSTON

**State:** TX

**Phone:** (281) 293-1000

**Email address:** MAYTE.X.REYES@CONOCOPHILLIPS.COM

### Field

**Representative Name:** Gerald Herrera

**Street Address:** 2208 West Main Street

**City:** Artesia

**State:** NM

**Zip:** 88210

**Phone:** (575)748-6940

**Email address:** gerald.a.herrera@conocophillips.com

### BLM Point of Contact

**BLM POC Name:** CODY LAYTON

**BLM POC Title:** Assistant Field Manager Lands & Minerals

**BLM POC Phone:** 5752345959

**BLM POC Email Address:** clayton@blm.gov

**Disposition:** Approved

**Disposition Date:** 11/03/2021

**Signature:** Cody R. Layton

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Well Name:** GREEN EYESHADE  
FEDERAL COM

**Well Location:** T25S / R34E / SEC 12 /  
NWSW /

**County or Parish/State:** /

**Well Number:** 704H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM113419

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002549350

**Well Status:** Drilling Well

**Operator:** COG OPERATING  
LLC

### Notice of Intent

**Sundry ID:** 2631395

**Type of Submission:** Notice of Intent

**Type of Action:** Other

**Date Sundry Submitted:** 08/30/2021

**Time Sundry Submitted:** 12:35

**Date proposed operation will begin:** 08/30/2021

**Procedure Description:** COG Operating LLC respectfully requests approval for the following changes to the above referenced APD. DEDICATED ACRES From: 480.12 To: 960.16 FORMATION From: WC-025 G-09 S253402N; WOLFCAMP [98116] TO: WC-025 G-09 S243532M; WOLFBONE [98098] Attached: C102

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

**Procedure Description**

Green\_Eyeshade\_Federal\_Com\_704H\_C102\_\_20210830123451.pdf

**Well Name:** GREEN EYESHADE  
FEDERAL COM

**Well Location:** T25S / R34E / SEC 12 /  
NWSW /

**County or Parish/State:** /

**Well Number:** 704H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM113419

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002549350

**Well Status:** Drilling Well

**Operator:** COG OPERATING  
LLC

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** MAYTE REYES

**Signed on:** AUG 30, 2021 12:34 PM

**Name:** COG OPERATING LLC

**Title:** Regulatory Analyst

**Street Address:** 925 N ELDRIDGE PARKWAY

**City:** HOUSTON

**State:** TX

**Phone:** (281) 293-1000

**Email address:** MAYTE.X.REYES@CONOCOPHILLIPS.COM

### Field

**Representative Name:** Gerald Herrera

**Street Address:** 2208 West Main Street

**City:** Artesia

**State:** NM

**Zip:** 88210

**Phone:** (575)748-6940

**Email address:** gerald.a.herrera@conocophillips.com

### BLM Point of Contact

**BLM POC Name:** CODY LAYTON

**BLM POC Title:** Assistant Field Manager Lands & Minerals

**BLM POC Phone:** 5752345959

**BLM POC Email Address:** clayton@blm.gov

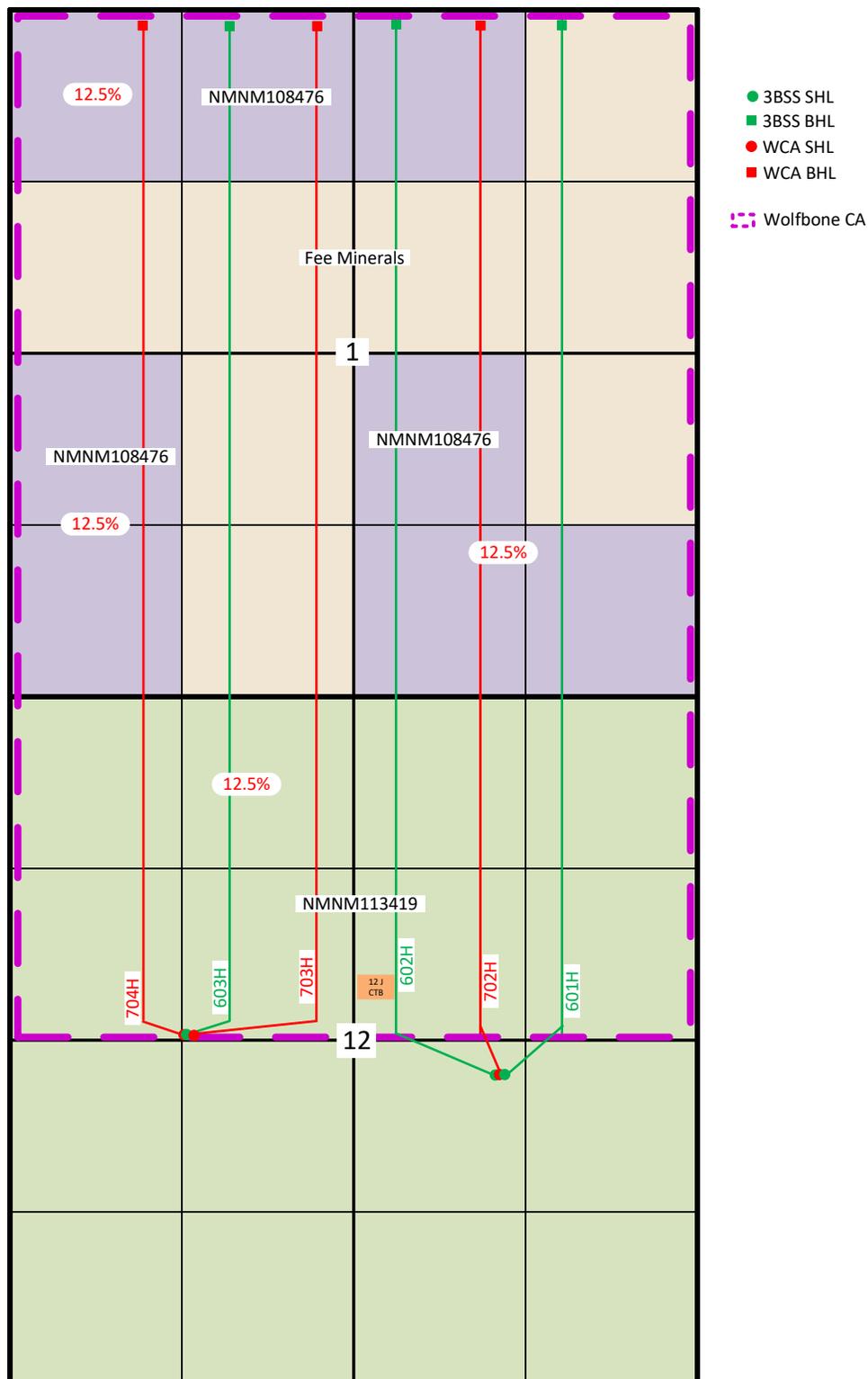
**Disposition:** Approved

**Disposition Date:** 11/03/2021

**Signature:** Cody R. Layton



### Green Eyeshade Fed Com Wells



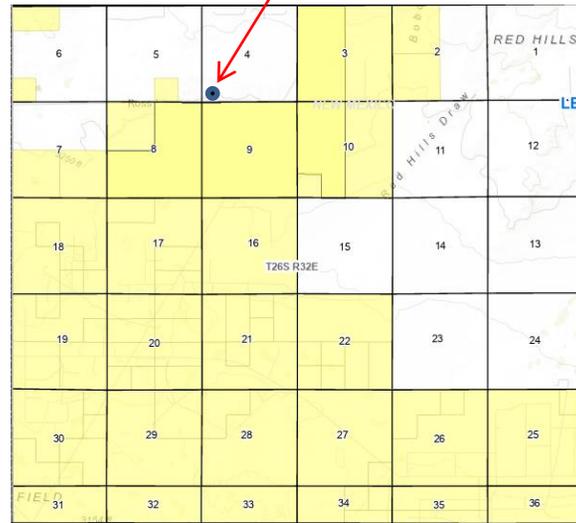
Sec. 1,12-T25S-R34E  
Lea County, NM

# Green Eyeshade Federal Com 601H-604H & 701H-704H & Red Hills and Jal Offload Station Map

**Admiral Federal Com #2H  
Eddy County, NM**



**Red Hills Offload Station  
Lea County, NM**



**Jal Offload Station  
Lea County, NM**



01

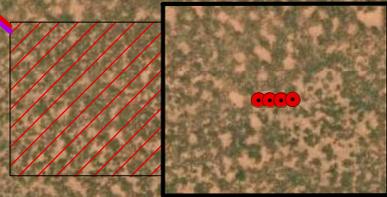
T 25 S

R  
3  
4  
E

**GREEN EYESHAD FE COM**  
#604H, #704H, #603H, #703H



**GREEN EYESHAD FE COM**  
#602H, #702H, #601H, #701H



**GREEN EYESHAD**  
**FED 12J CTB**

**FLOWLINE= 1508.0'**

**GAS LINE= 1509.2'**

12

**LEGEND**

-  WELL
-  WELLPAD
-  FLOWLINE
-  GAS LINE

**GREEN EYESHAD FE COM FLOWLINE AND GAS LINE**

SECTION: 12	TOWNSHIP: 25 S.	RANGE: 34 E.
STATE: NEW MEXICO	COUNTY: LEA	SURVEY: N.M.P.M
W.O. # 20-1750	LEASE: GREEN EYESHAD	

0 500 1,000 FEET

0 0.03250.065 0.13 Miles

1 IN = 500 FT

PIPELINE OVERVIEW

IMAGERY

12/30/2020

A.H.



Green Eyeshade Fed Com 601H-603H & 702H-704H								
Date Sent	Initials	Name	Address	City	State	ZipCode	Certified Return Receipt No.	Delivered
03.09.23	JB	OXY Y-1 Company	5 Greenway Plaza	Houston	TX	77046	7020 1810 0000 1415 2565	
03.09.23	JB	Marathon Oil Permian	990 Town and Country Boulevard	Houston	TX	77024	7020 1810 0000 1415 2572	
03.09.23	JB	The Allar Company	P.O. Box 1567	Graham	TX	76450	7020 1810 0000 1415 2589	
03.09.23	JB	Chief Capital III, LLC	8111 Westchester Drive, Suite 900	Dallas	TX	75225	7020 1810 0000 1415 2596	
03.09.23	JB	BLM	620 Green Street	Carlsbad	NM	88220	7020 1810 0000 1415 2602	
03.09.23	JB	BEXP I, LP	5914 W. Country, Suite 340	Austin	TX	78730	7020 1810 0000 1415 2619	

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1st day of January, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

- 1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 25 South, Range 34 East, N.M.P.M.**

**Section 1: All**

**Section 12: N/2**

**Lea County, New Mexico**

Containing **960.16** acres, and this agreement shall include only the **Wolfbone Pool** as defined by the NMOCD, underlying said lands and the oil, the natural gas, and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **COG Operating LLC, as Operator, 600 W. Illinois Avenue, Midland, Texas 79701**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**OPERATOR:**

**COG OPERATING LLC**

Date: 3-2-23

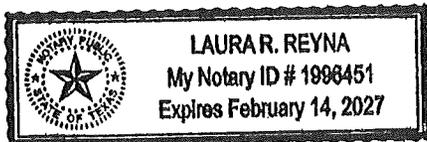
By: *Ryan D. Owen*  
 Ryan D. Owen  
 Attorney-in-fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS §

COUNTY OF MIDLAND §

This instrument was acknowledged before me on the 2<sup>ND</sup> day of March, 2023, by Ryan D. Owen, attorney-in-fact of **COG Operating LLC**, a Delaware limited liability company, on behalf of same.



*Laura R. Reyna*  
 Notary Public in and for the State of Texas

**WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD**

COG Operating LLC *R*  
*AR*  
 Date: 3-2-23  
 By: *Ry D. Owen*  
 Ryan D. Owen  
 Attorney-in-fact

COG Acreage LP *R*  
*AR*  
 Date: 3-2-23  
 By: *Ry D. Owen*  
 Ryan D. Owen  
 Attorney-in-fact

ConocoPhillips Company *R*  
*AR*  
 Date: 3-2-23  
 By: *Ry D. Owen*  
 Ryan D. Owen  
 Attorney-in-fact

Oxy Y-1 Company  
 Date: \_\_\_\_\_  
 By: Subject to Compulsory Pooling Order R-22316  
 Name: \_\_\_\_\_  
 Title: \_\_\_\_\_

**WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD**

**COG Operating LLC**

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Ryan D. Owen  
Attorney-in-fact

**COG Acreage LP**

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Ryan D. Owen  
Attorney-in-fact

**ConocoPhillips Company**

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Ryan D. Owen  
Attorney-in-fact

**Oxy Y-1 Company**

Date: \_\_\_\_\_

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**Chief Capital (O&G) II LLC**

Date: 3/8/2023

By: [Signature]  
Name: Walt Nixon  
Title: President

*Green Eyeshade Fed Com Wells*

**Marathon Oil Permian, LLC**

Date: 1-5-2023

By:  P.S.

Name: STEPHEN J. THOMPSON

Title: ATTY-IN-FACT

**BEXPI, LP**

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**The Allar Company**

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**Marathon Oil Permian, LLC**

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**BEXPI OG, LLC**

Date: 1/30/2023

By:  \_\_\_\_\_

Name: Keith P. Litic

Title: President & CEO

AK

**The Allar Company**

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**Marathon Oil Permian, LLC**

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**BEXP I, LP**

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**The Allar Company**

Date: 1/4/23

By: [Signature]

Name: TOM MILES GRAMM

Title: PRESIDENT

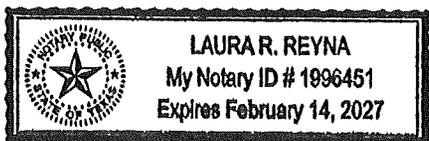
ACKNOWLEDGEMENTS

STATE OF TEXAS §

§  
§  
§

COUNTY OF MIDLAND

This instrument was acknowledged before me on March 2, 2023, by Ryan D. Owen, attorney-in-fact of **COG Operating LLC**, a Delaware limited liability company, on behalf of same.



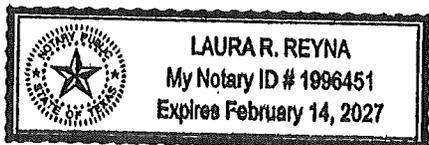
Laura R. Reyna  
Notary Public in and for the State of Texas

STATE OF TEXAS §

§  
§  
§

COUNTY OF MIDLAND

This instrument was acknowledged before me on March 2, 2023, by Ryan D. Owen, attorney-in-fact of **COG Acreage LP**, a Texas limited partnership, on behalf of same.



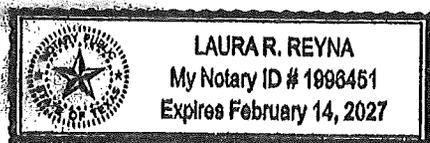
Laura R. Reyna  
Notary Public in and for the State of Texas

STATE OF TEXAS §

§  
§  
§

COUNTY OF MIDLAND

This instrument was acknowledged before me on March 2, 2023, by Ryan D. Owen, attorney-in-fact of **ConocoPhillips Company**, a Delaware Corporation, on behalf of same.



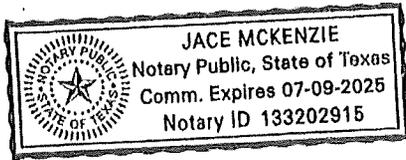
Laura R. Reyna  
Notary Public in and for the State of Texas



STATE OF Texas §

COUNTY OF Dallas §

This instrument was acknowledged before me on March 8, 2023, by Walt Nixon, as President of, a Chief Capital (0:6) II LLC, a Texas limited liability company, on behalf of same.



Jace McKenzie  
Notary Public in and for the State of Texas  
My Commission expires: 7-9-2025

STATE OF \_\_\_\_\_ §

COUNTY OF \_\_\_\_\_ §

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of, a \_\_\_\_\_, on behalf of same.

Notary Public in and for the State of \_\_\_\_\_  
My Commission expires: \_\_\_\_\_

STATE OF \_\_\_\_\_ §

COUNTY OF \_\_\_\_\_ §

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of, a \_\_\_\_\_, on behalf of same.

Notary Public in and for the State of \_\_\_\_\_  
My Commission expires: \_\_\_\_\_

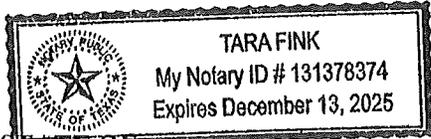
STATE OF Texas

§  
§  
§

COUNTY OF Travis

This instrument was acknowledged before me on January 30<sup>th</sup>, 2023, by Keith P. Ulic, as President + CEO of, BEXP 1 OG, LLC a Delaware limited liability on behalf of same.

*On File*



Notary Public in and for the State of Texas  
My Commission expires: 12-13-2025

STATE OF \_\_\_\_\_

§  
§  
§

COUNTY OF \_\_\_\_\_

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_, by \_\_\_\_\_, as \_\_\_\_\_ of, a \_\_\_\_\_, on behalf of same.

Notary Public in and for the State of \_\_\_\_\_  
My Commission expires: \_\_\_\_\_



**EXHIBIT "A"**

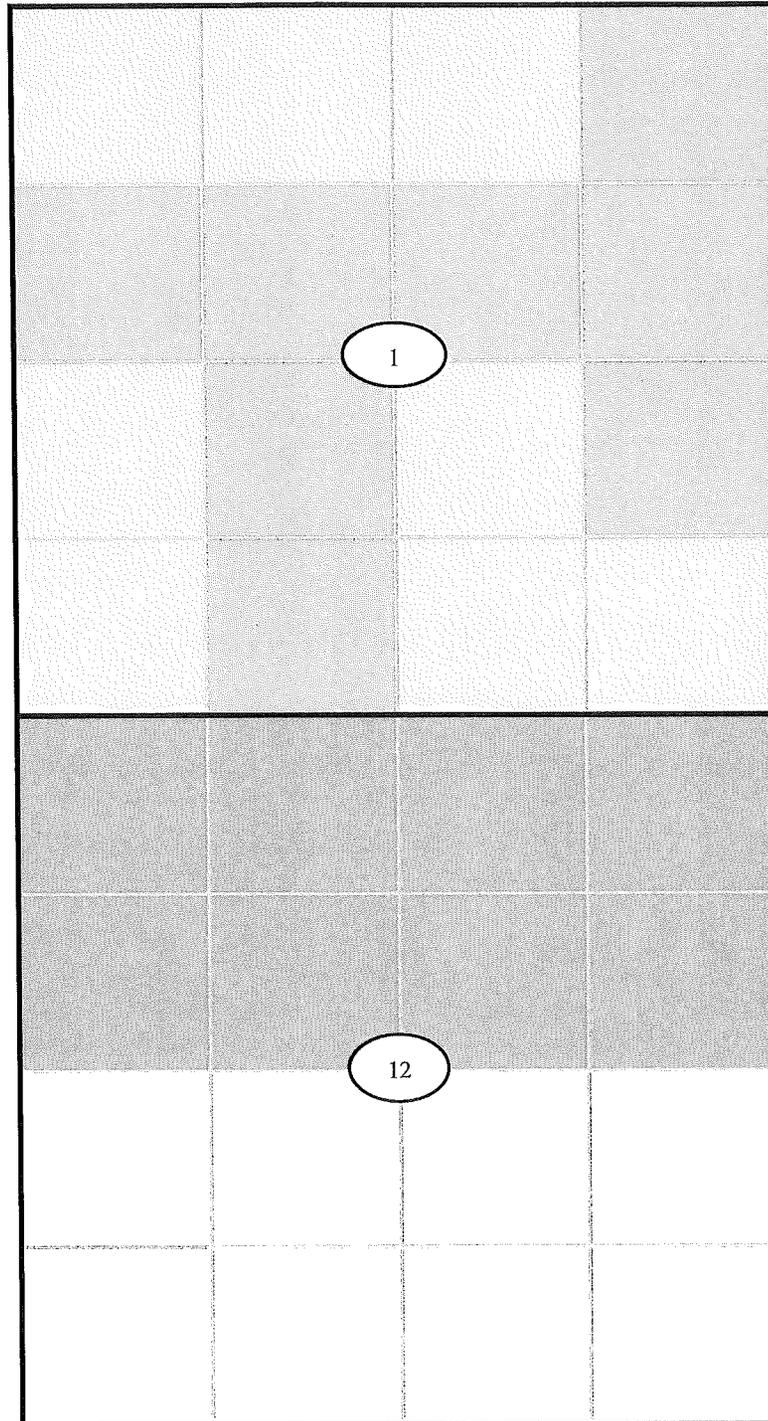
Plat of communitized area covering 960.16 acres covering All of Section 1,  
and the N/2 of Section 12, Township 25 South, Range 34 East, N.M.P.M.,  
Lea County, New Mexico

**Green Eyeshade Federal Com**

Tract 1  
USA NM-108476  
(320.15/ac)

Tract 2  
Fee Leases  
(320.01/ac)

Tract 3  
USA NM-113419  
(320.00/ac)



**LIST OF PARTIES TO FEDERAL COMMUNITIZATION AGREEMENT:**  
**AUTHORITY TO POOL GRANTED VIA POOLING ORDER R-22316**

**Working Interest Owners:** COG Operating LLC  
COG Acreage LP  
ConocoPhillips Company  
OXY Y-1 Company  
Marathon Oil Permian, LLC  
BEXP I OG, LLC

**TRACT 1 – NMNM108476**

Lessee of Record per SRP: COG Operating LLC  
OXY Y-1 Company  
Operating Rights owner per SRP: COG Operating LLC  
OXY Y-1 Company  
Marathon Oil Permian LLC  
ORRI: EOG Resources, Inc.

**TRACT 2 – Multiple Fee Leases**

Lessees of Record: COG Operating LLC  
COG Acreage LP  
ConocoPhillips Company  
Marathon Oil Permian LLC  
Chief Capital LLC  
BEXP I OG, LLC

**TRACT 3 – NMNM113419**

Lessee of Record per SRP: The Allar Company  
Operating Rights owner per SRP: COG Operating LLC  
Marathon Oil Permian LLC  
ORRI: John Kyle Thoma, Trustee of the Cornerstone Family Trust  
CrownRock Minerals, LP  
Allar development LLC  
Regan Royalty Corp.

**EXHIBIT "B"**

Attached to and made a part of that Communitization Agreement dated January 1, 2022, covering all of Section 1, and the N/2 of Section 12, Township 25 South, Range 34 East, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: **COG Operating LLC**

**DESCRIPTION OF LEASES COMMITTED:****I. OIL AND GAS LEASES SUBJECT TO AGREEMENT:****Tract 1****Federal Lease****320.16**

Lessor:	United State of America NM-108476
Current Lessee:	Oxy Y-1 Company COG Operating LLC
Lease Effective Date:	June 1, 2002
Recordation:	N/A
Description of Lands Committed:	Insofar and only insofar as said lease covers: <u>Township 25 South, Range 34 East</u> Section 1: Lots 2, 3,4, W/2SW/4,W/2SE/4, SE/4SE/4 Lea County, New Mexico
Royalty Rate:	12.5%
ORRI Owners:	EOG Resources, Inc.

**Tract 2****Multiple Fee Leases****320.01**

Lessor:	Katherine Woltz Aven
Current Lessee:	COG Acreage LP
Lease Date:	July 1, 2010
Recording:	Book 1688, Page 849, Lea County Records
Royalty Rate:	25%
ORRI Owners:	None
Description:	Insofar and only insofar as said lease covers: <u>Township 25 South, Range 34 East</u> Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4 Lea County, New Mexico

Lessor:	Barry B. Thompson
Current Lessee:	COG Acreage LP
Lease Date:	July 1, 2010
Recording:	Book 1688, Page 857, Lea County Records
Royalty Rate:	25%
ORRI Owners:	None
Description:	Insofar and only insofar as said lease covers: <u>Township 25 South, Range 34 East</u> Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4 Lea County, New Mexico

Green Eyeshade Fed Com Wells

Lessor: Michael Freck  
 Current Lessee: COG Acreage LP  
 Lease Date: July 1, 2010  
 Recording: Book 1688, Page 873, Lea County Records  
 Royalty Rate: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
 Lea County, New Mexico

Lessor: Robert Freck  
 Current Lessee: COG Acreage LP  
 Lease Date: July 1, 2010  
 Recording: Book 1688, Page 881, Lea County Records  
 Royalty Rate: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
 Lea County, New Mexico

Lessor: William K. Hollis  
 Current Lessee: COG Acreage LP  
 Lease Date: July 1, 2010  
 Recording: Book 1688, Page 889, Lea County Records  
 Royalty Rate: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
 Lea County, New Mexico

Lessor: G. Dan Thompson  
 Current Lessee: COG Acreage LP  
 Lease Date: July 1, 2010  
 Recording: Book 1688, Page 897, Lea County Records  
 Royalty Rate: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
 Lea County, New Mexico

Lessor: Karen Freck Rognerud  
 Current Lessee: COG Acreage LP  
 Lease Date: July 1, 2010  
 Recording: Book 1688, Page 905, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
 Lea County, New Mexico

Lessor: Jerry Billington  
Current Lessee: COG Acreage LP  
Lease Date: July 1, 2010  
Royalty: 25%  
Recording: Book 1688, Page 913, Lea County Records  
ORRI Owners: None  
Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
Lea County, New Mexico

Lessor: Ora Mae Davis  
Current Lessee: COG Acreage LP  
Lease Date: July 1, 2010  
Recording: Book 1688, Page 929, Lea County Records  
Royalty Rate: 25%  
ORRI Owners: None  
Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
Lea County, New Mexico

Lessor: Norma Baird Loving  
Current Lessee: COG Acreage LP  
Lease Date: July 1, 2010  
Recording: Book 1688, Page 937, Lea County Records  
Royalty: 25%  
ORRI Owners: None  
Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
Lea County, New Mexico

Lessor: Kenneth Medlin  
Current Lessee: COG Acreage LP  
Lease Date: July 1, 2010  
Royalty: 25%  
Recording: Book 1688, Page 945, Lea County Records  
ORRI Owners: None  
Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
Lea County, New Mexico

Lessor: Shawn Freck  
Current Lessee: COG Acreage LP  
Lease Date: July 1, 2010  
Recording: Book 1688, Page 953, Lea County Records  
Royalty: 25%  
ORRI Owners: None  
Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
Lea County, New Mexico

Lessor: Michael Hall Medlin  
Current Lessee: COG Acreage LP  
Lease Date: July 1, 2010  
Recording: Book 1688, Page 961, Lea County Records  
Royalty: 25%  
ORRI Owners: None  
Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
Lea County, New Mexico

Lessor: The Baird Mineral Trust  
Current Lessee: COG Operating LLC  
Lease Date: June 21, 2013  
Recording: Book 1862, Page 493, Lea County Records  
Royalty: 25%  
ORRI Owners: None  
Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
Lea County, New Mexico

Lessor: Leland E. Davis and Judith E. Davis,  
Co-Trustees of the Lee and Judy Davis Revocable Trust  
Current Lessee: COG Operating LLC  
Lease Date: October 1, 2013  
Recording: Book 1862, Page 498, Lea County Records  
Royalty: 25%  
ORRI Owners: None  
Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
Lea County, New Mexico

Lessor: Jeanene Hollis Hall  
Current Lessee: COG Operating LLC  
Lease Date: May 4, 2015  
Recording: Book 1964, Page 166, Lea County Records  
Royalty: 25%  
ORRI Owners: None  
Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
Lea County, New Mexico

Lessor: Mitchell A. Cappadonna  
Current Lessee: Marathon Oil Permian LLC  
Lease Date: August 19, 2015  
Recording: Book 1998, Page 745, Lea County Records  
Royalty: 25%  
ORRI Owners: None  
Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
Lea County, New Mexico

Lessor: Peggy Neal Marquez  
 Current Lessee: Marathon Oil Permian LLC  
 Lease Date: August 19, 2015  
 Recording: Book 1998, Page 747, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
 Lea County, New Mexico

Lessor: Ruth Vaughan  
 Current Lessee: Marathon Oil Permian LLC  
 Lease Date: August 19, 2015  
 Recording: Book 1998, Page 749, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
 Lea County, New Mexico

Lessor: Bruce Hosford  
 Current Lessee: Marathon Oil Permian LLC  
 Lease Date: August 19, 2015  
 Recording: Book 1998, Page 751, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
 Lea County, New Mexico

Lessor: Diann Hosford  
 Current Lessee: Marathon Oil Permian LLC  
 Lease Date: August 19, 2015  
 Recording: Book 1998, Page 753, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
 Lea County, New Mexico

Lessor: Michael Hosford  
 Current Lessee: Marathon Oil Permian LLC  
 Lease Date: August 19, 2015  
 Recording: Book 1998, Page 755, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
 Lea County, New Mexico

Lessor: Barry Hosford  
Current Lessee: Marathon Oil Permian LLC  
Lease Date: August 19, 2015  
Recording: Book 2001, Page 845, Lea County Records  
ORRI Owners: None  
Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
Lea County, New Mexico

Lessor: Charles Hosford  
Current Lessee: Marathon Oil Permian LLC  
Lease Date: August 19, 2015  
Recording: Book 2014, Page 140, Lea County Records  
Royalty: 25%  
ORRI Owners: None  
Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
Lea County, New Mexico

Lessor: Beulah M. Baird Trust  
Current Lessee: COG Operating LLC  
Lease Date: January 16, 2017  
Recording: Book 2103, Page 115, Lea County Records  
Royalty: 25%  
ORRI Owners: None  
Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
Lea County, New Mexico

Lessor: G. Dan Thompson  
Current Lessee: ConocoPhillips Company  
Lease Date: December 1, 2021  
Recording: Book 2190, Page 74, Lea County Records  
Royalty: 25%  
ORRI Owners: None  
Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
Sec. 1: Lot 1  
Lea County, New Mexico

Lessor: Chisos Minerals, LLC  
Current Lessee: Chief Capital LLC  
Lease Date: July 2, 2019  
Recording: Book 2153, page 65, Lea County Records  
Royalty: 25%  
ORRI Owners: None  
Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
Sec. 1: Lot 1  
Lea County, New Mexico

Lessor: Charlotte S. E. Garza  
 Current Lessee: COG Operating LLC  
 Lease Date: January 1, 2020  
 Recording: Book 2163, Page 284, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
 Lea County, New Mexico

Lessor: Norma Baird Loving, as Trustee  
 of the Norma Baird Loving Living Trust dated August 22, 2014  
 Current Lessee: COG Operating LLC  
 Lease Date: January 19, 2021  
 Recording: Book 2175, Page 642, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1  
 Lea County, New Mexico

Lessor: TD Minerals LLC  
 Current Lessee: Chief Capital (O&G) II LLC  
 Lease Date: March 26, 2021  
 Recording: Book 2178, Page 508, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
 Lea County, New Mexico

Lessor: Lisa Loving Thompson  
 Current Lessee: BEXP I OG, LLC  
 Lease Date: March 11, 2021  
 Recording: Book 2180, Page 763, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
 Lea County, New Mexico

Lessor: Paula Katheryn Warren  
 Current Lessee: BEXP I OG, LLC  
 Lease Date: March 11, 2021  
 Recording: Book 2180, Page 764, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
 Lea County, New Mexico

Lessor: Tilden Capital Minerals, LLC  
 Current Lessee: COG Operating LLC  
 Lease Date: May 17, 2021  
 Recording: Book 2181, Page 38, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1  
 Lea County, New Mexico

Lessor: Jetstream Royalty Partners LP  
 Current Lessee: BEXP I OG, LLC  
 Lease Date: April 19, 2021  
 Recording: Book 2183, Page 687, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1, S/2NE/4, NE/4SE/4, S/2NW/4, E/2SW/4  
 Lea County, New Mexico

Lessor: Michael Medlin Hall  
 Current Lessee: COG Operating LLC  
 Lease Date: August 1, 2021  
 Recording: Book 2185, Page 12, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1  
 Lea County, New Mexico

Lessor: Michael Freck  
 Current Lessee: COG Operating LLC  
 Lease Date: August 1, 2021  
 Recording: Book 2185, Page 240, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1  
 Lea County, New Mexico

Lessor: Jerry Billington  
 Current Lessee: COG Operating LLC  
 Lease Date: August 1, 2021  
 Recording: Book 2186, Page 197, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1  
 Lea County, New Mexico

Lessor: James Davis  
 Current Lessee: COG Operating LLC  
 Lease Date: August 1, 2021  
 Recording: Book 2186, Page 198, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1  
 Lea County, New Mexico

Lessor: Robert Freck  
 Current Lessee: COG Operating LLC  
 Lease Date: August 1, 2021  
 Recording: Book 2186, Page 199, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1  
 Lea County, New Mexico

Lessor: Karen Freck Rognerud  
 Current Lessee: COG Operating LLC  
 Lease Date: August 1, 2021  
 Recording: Book 2186, Page 200, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1  
 Lea County, New Mexico

Lessor: Allen Clay Davis  
 Current Lessee: COG Operating LLC  
 Lease Date: August 1, 2021  
 Recording: Book 2186, Page 836, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1  
 Lea County, New Mexico

Lessor: Georgia Davis Griffith  
 Original Lessee: COG Operating LLC  
 Lease Date: August 1, 2021  
 Recording: Book 2187, Page 224, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1  
 Lea County, New Mexico

Lessor: Donna Davis Hammack  
Original Lessee: COG Operating LLC  
Lease Date: August 1, 2021  
Recording: Book 2187, Page 225, Lea County Records  
Royalty: 25%  
ORRI Owners: None  
Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
Sec. 1: Lot 1  
Lea County, New Mexico

Lessor: William K. Hollis  
Current Lessee: COG Operating LLC  
Lease Date: August 1, 2021  
Recording: Book 2189, Page 326 Lea County Records  
Royalty: 25%  
ORRI Owners: None  
Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
Sec. 1: Lot 1  
Lea County, New Mexico

Lessor: Shamrock Royalty, LP  
Current Lessee: COG Operating LLC  
Lease Date: August 16, 2021  
Recording: Book 2187, Page 265 Lea County Records  
Royalty: 25%  
ORRI Owners: None  
Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
Sec. 1: Lot 1  
Lea County, New Mexico

Lessor: G. Dan Thompson  
Current Lessee: COG Operating LLC  
Lease Date: December 6, 2021  
Recording: Book 2190, Page 752, Lea County Records  
Royalty: 20%  
ORRI Owners: None  
Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
Sec. 1: Lot 1  
Lea County, New Mexico

Lessor: Chisos Minerals LLC  
Current Lessee: COG Operating LLC  
Lease Date: October 8, 2021  
Recording: Book 2189, Page 510, Lea County Records  
Royalty: 25%  
ORRI Owners: None  
Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
Sec. 1: Lot 1  
Lea County, New Mexico

Lessor: GGM Exploration, Inc.  
 Original Lessee: COG Operating LLC  
 Lease Date: October 8, 2021  
 Recording: Book 2189, Page 506, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1  
 Lea County, New Mexico

Lessor: Pegasus Resources, LLC.  
 Current Lessee: COG Operating LLC  
 Lease Date: October 8, 2021  
 Recording: Book 2189, Page 509, Lea County Records  
 Royalty: 25%  
 ORRI Owners: None  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Sec. 1: Lot 1  
 Lea County, New Mexico

**Tract 3**

***Federal lease  
 320.0/aces***

Lessor: USA NMNM-113419  
 Current Lessee: The Allar Company  
 Lease Effective Date: March 1, 2005  
 Recordation: N/A  
 Description of Lands Committed: Insofar and only insofar as said lease covers:  
Township 25 South, Range 34 East  
 Section 12: N/2  
 Lea County, New Mexico  
 Royalty Rate: 12.5%  
 ORRI Owners: John Kyle Thoma,  
 Trustee of the Cornerstone Family Trust  
 CrownRock Minerals, LP  
 Allar Development LLC  
 Regen Royalty Corp.

**RECAPITULATION**

<b>Tract Number</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
No. 1	320.15	33.3434%
No. 2	320.01	33.3288%
No. 3	320.00	33.3278%
	<b>960.16</b>	<b>100.0000%</b>

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING AND APPROVAL  
OF NON-STANDARD SPACING UNIT  
SUBMITTED BY COG OPERATING, LLC**

**CASE NO. 22847  
ORDER NO. R-22316**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on June 16, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. COG Operating, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A.
2. The Application also seeks approval of a Non-Standard horizontal spacing unit for production from all Division-designated pools underlying the Unit.
3. Operator seeks to be designated the operator of the Unit.
4. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
5. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
6. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
7. Operator identified the owners of interest in the offset oil and gas minerals from the Unit and provided evidence that notice was given.
8. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
10. Operator is the owner of an oil and gas working interest within the Unit.

11. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
12. Operator has met the notice requirements for approval of non-standard horizontal spacing units in accordance with 19.15.16.15(B)(5) NMAC.
13. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
14. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
15. OCD's rules allow the approval of a non-standard horizontal spacing unit, after notice and opportunity for hearing, "if necessary to prevent waste or protect correlative rights" 19.15.16.15(B)(5)(a) NMAC.
16. While the OCD is authorized to approve a non-standard spacing unit, Rutter & Wilbanks Corp. v. Oil Conservation Comm'n, 1975-NMSC-006, OCD lacks the authority to approve unitization and will disapprove an application if it determines that it is actually unitization. Order R-13554 (May 18, 2012) (disapproving application for a non-standard spacing unit consisting of 16 standard spacing units).
17. Approval of the Non-Standard Spacing Unit promotes effective well spacing and allows the Operator to therefore prevent waste and protect correlative rights.
18. The Unit contains separately owned uncommitted interests in oil and gas minerals.
19. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
20. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
21. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

### ORDER

22. The Unit is approved as a non-standard horizontal spacing unit.
23. Operator shall file Forms C-102 reflecting the correct acreage dedicated for each of the Wells.
24. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
25. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.

CASE NO. 22847  
ORDER NO. R-22316

Page 2 of 8

26. Operator is designated as operator of the Unit and the Well(s).
27. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
28. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
29. This Order shall terminate automatically if Operator fails to comply with Paragraph 28 unless Operator obtains an extension by amending this Order for good cause shown.
30. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
31. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
32. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
33. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
34. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the

Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.

35. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
36. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
37. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
38. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
39. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 38 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
40. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
41. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.

42. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
43. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
44. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL  
DIRECTOR

AES/jag

Date: 10/20/2022

CASE NO. 22847.  
ORDER NO. R-22316

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**Exhibit A**

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<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
Case No.:	22847
Hearing Date:	6/2/2022
Applicant	COG Operating LLC
Designated Operator & OGRID	OGRID # 229137
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of COG Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico
Entries of Appearance/Intervenors	None
Well Family	Green Eyeshade
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent	Wolfbone
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Wolfbone
Pool Name and Pool Code	WC-025 G-09 S243532M; Wolfbone Pool (98098)
Well Location Setback Rules	Statewide
Spacing Unit Size	960
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960
Building Blocks	quarter-quarter
Orientation	Standup
Description: TRS/County	All of irregular Section 1 and the N/2 of Section 12, Township 25 South, Range 34 East, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	No - 960 acre spacing unit. See Exhibits A and C.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Green Eyeshade Fed Com 601H (API # pending) SHL: 2365' FSL, 1470' FEL, Unit J, 12-25S-34E BHL: 50' FNL, 1000' FEL, Lot 1, 1-25S-34E Completion Target: Wolfbone (Approximately 12650' TVD) Completion status: Standard
Well #2	Green Eyeshade Fed Com 602H (API # pending) SHL: 2365' FSL, 1530' FEL, Unit J, 12-25S-34E BHL: 50' FNL, 2320' FEL, Lot 2, 1-25S-34E Completion Target: Wolfbone (Approximately 12650' TVD) Completion status: Standard
Well #3	Green Eyeshade Fed Com 603H (API # pending) SHL: 2625' FSL, 1335' FWL, Unit K, 12-25S-34E BHL: 50' FNL, 1640' FWL, Lot 3, 1-25S-34E Completion Target: Wolfbone (Approximately 12650' TVD) Completion status: Standard

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Well #4	Green Eyeshade Fed Com 702H (API # pending) SHL: 2365' FSL, 1500' FEL, Unit J, 12-25S-34E BHL: 50' FNL, 1640' FEL, Lot 2, 1-25S-34E Completion Target: Wolfbone (Approximately 12915' TVD) Completion status: Standard
Well #5	Green Eyeshade Fed Com 703H (API # pending) SHL: 2625' FSL, 1365' FWL, Unit K, 12-25S-34E BHL: 50' FNL, 2320' FWL, Lot 3, 1-25S-34E Completion Target: Wolfbone (Approximately 12915' TVD) Completion status: Standard
Well #6	Green Eyeshade Fed Com 704H (API # pending) SHL: 2625' FSL, 1305' FWL, Unit L, 12-25S-34E BHL: 50' FNL, 1000' FWL, Lot 4, 1-25S-34E Completion Target: Wolfbone (Approximately 12915' TVD) Completion status: Standard
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	8,000
Production Supervision/Month \$	800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
<b>Ownership Determination</b>	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
Added to Imaging: 6/1/2023 8:06:34 AM	Exhibit A-2

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Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	5/31/2022

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ORDER NO. R-22316

**From:** [McClure, Dean, EMNRD](#) on behalf of [Engineer, OCD, EMNRD](#)  
**To:** [Barron, Jeanette](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Lowe, Leonard, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [Paradis, Kyle O](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order OLM-274  
**Date:** Friday, December 13, 2024 8:23:14 AM  
**Attachments:** [OLM274 Order.pdf](#)

NMOCD has issued Administrative Order OLM-274 which authorizes COG Operating, LLC (229137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49346	Green Eyeshade Federal Com #601H	All N/2	1-25S-34E 12-25S-34E	98098
30-025-49347	Green Eyeshade Federal Com #602H	All N/2	1-25S-34E 12-25S-34E	98098
30-025-49348	Green Eyeshade Federal Com #603H	All N/2	1-25S-34E 12-25S-34E	98098
30-025-49352	Green Eyeshade Federal Com #604H	All N/2	1-25S-34E 12-25S-34E	98098
30-025-49353	Green Eyeshade Federal Com #701H	All N/2	1-25S-34E 12-25S-34E	98098
30-025-49349	Green Eyeshade Federal Com #702H	All N/2	1-25S-34E 12-25S-34E	98098
30-025-49354	Green Eyeshade Federal Com #703H	All N/2	1-25S-34E 12-25S-34E	98098
30-025-49350	Green Eyeshade Federal Com #704H	All N/2	1-25S-34E 12-25S-34E	98098

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR OFF-LEASE MEASUREMENT  
SUBMITTED BY COG OPERATING, LLC**

**ORDER NO. OLM-274**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. COG Operating, LLC (“Applicant”) submitted a complete application to off-lease measure the oil production (“Application”) from the wells, pool, and lease identified in Exhibit A.
2. Applicant provided notice of the Application to all persons owning a working interest in the oil production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.

**CONCLUSIONS OF LAW**

4. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
5. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
6. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

**ORDER**

1. Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.
2. The oil production from the wells identified in Exhibit A shall be physically separated from the oil production from other wells and no commingling of production from different leases or pools shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC, except as otherwise provided in order(s) issued by OCD.
3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.

4. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
5. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**GERASIMOS RAZATOS  
DIRECTOR (ACTING)**

**DATE:** 12/12/2024

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: OLM-274**  
**Operator: COG Operating, LLC (229137)**  
**Central Tank Battery: Green Eyeshade Federal 12 J Central Tank Battery**  
**Central Tank Battery Location: UL J, Section 12, Township 25 South, Range 34 East**  
**Central Tank Battery: Red Hills Offload Station**  
**Central Tank Battery Location: UL O, Section 4, Township 26 South, Range 32 East**  
**Central Tank Battery: Jal Offload Station**  
**Central Tank Battery Location: UL D, Section 4, Township 26 South, Range 37 East**  
**Gas Title Transfer Meter Location:**

### Pools

Pool Name	Pool Code
WC025 G09 S243532M; WOLFBONE	98098

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfbone NMNM 105824782	All	1-25S-34E
	N/2	12-25S-34E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49346	Green Eyeshade Federal Com #601H	All	1-25S-34E	98098
		N/2	12-25S-34E	
30-025-49347	Green Eyeshade Federal Com #602H	All	1-25S-34E	98098
		N/2	12-25S-34E	
30-025-49348	Green Eyeshade Federal Com #603H	All	1-25S-34E	98098
		N/2	12-25S-34E	
30-025-49352	Green Eyeshade Federal Com #604H	All	1-25S-34E	98098
		N/2	12-25S-34E	
30-025-49353	Green Eyeshade Federal Com #701H	All	1-25S-34E	98098
		N/2	12-25S-34E	
30-025-49349	Green Eyeshade Federal Com #702H	All	1-25S-34E	98098
		N/2	12-25S-34E	
30-025-49354	Green Eyeshade Federal Com #703H	All	1-25S-34E	98098
		N/2	12-25S-34E	
30-025-49350	Green Eyeshade Federal Com #704H	All	1-25S-34E	98098
		N/2	12-25S-34E	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 195502

**CONDITIONS**

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 195502
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	12/13/2024