Energy, Minerals and Natural Resources May 27, 2004	District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUO BROWNED DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Devon Energy Production Company, LP 3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198 4. Well Location Unit Letter G : 1650 feet from the North line and 1650 Section 34 17S Township 27E Range Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well Distance Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Constr	State Oil & Gas Lease No.
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grade tank has been/will/be constructed or closed according to NMOCD guidelines 🗌, a general permit 🗋 or an (attached) alternative OCD-approved plan 🔲.	grade tank has been/will/be constructed or closed according to NMOCD guidelines , a general permit or a	an (attached) alternative OCD-approved plan .
SIGNATURE Sr. Staff Engineering Technician DATE 8/23/05	SIGNATURE ST. Staff Engineering T	echnician DATE 8/23/05
Lange Hall Smith and I	Type or print rame Norvella Adams E-milladdress: norvella.adams@dvn.com	m 1 1 31 (10 m) ===================================
AUG 2 / 2005	for state oscionis	Telephone No. (405) 552-8198
APPROVED BY: DATE	APPROVED BY: Conditions of Approval (if any):	AUG 2 7 2005

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 414881

CONDITIONS

Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	414881
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

C	reated By	Condition	Condition Date
(Imcclure	Received 8/23/05; created order number as part of a record cleanup	12/23/2024