Submit y Copies to Appropriate District . 39 FD	State of New Mexico	Form C-703		
Office District I	Energy, Minerals and Natural Resources	May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II	OIL CONSERVATION DIVISION	30-015-31747		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE		
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION DROPOSALS.)	N FOR PERMIT" (FORM C-101) FOR SECTIVED	Eagle 34 I Federal		
	Well Other	8. Well Number 32		
2. Name of Operator	JUN 2 0 2006	9. OGRID Number		
Devon Energy Production Company, LP	- UCU-MATEOIM	6137		
3. Address of Operator		10. Pool name or Wildcat		
20 North Broadway Oklahoma City, Ol	klahoma 73102-8260 (405) 552-8198	Red Lake; Queen-Grayburg-SA		
4. Well Location				
	fact from the South line and 000	fact from the Fact line		
	feet from the South line and 990			
Section 34 17S	<u> </u>	NMPM EDDY County		
The state of the s	11. Elevation (Show whether DR, RKB, RT, GF	(, etc.)		
Pit or Below-grade Tank Application ☐ or Clos	3594' GR			
Pit typeDepth to Groundwater	Distance from nearest fresh water well Dist			
Pit Liner Thickness: mil	Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appr	opriate Box to Indicate Nature of Notice,	Report or Other Data		
NOTICE OF INTER	ITION TO:	SEQUENT REPORT OF:		
,	UG AND ABANDON ☐ REMEDIAL WOR			
	IANGE PLANS COMMENCE DRI			
	JLTIPLE COMPL CASING/CEMEN			
TOLE ON METER ON ON TO	_			
OTHER: Downhole Commingle	□ OTHER:			
OTHER: Downhole Commingle 13. Describe proposed or completed	OTHER: operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date		
OTHER: Downhole Commingle 13. Describe proposed or completed of starting any proposed work).	□ OTHER:	d give pertinent dates, including estimated date		
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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 414883

CONDITIONS

Operator:	OGRID:
RILEY PERMIAN OPERATING COMPANY, LLC	372290
29 E Reno Avenue, Suite 500	Action Number:
Oklahoma City, OK 73104	414883
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

С	reated By	Condition	Condition Date
	dmcclure	Received 6/19/06; created order number as part of a record cleanup	12/23/2024