



December 20, 2024

Mr. Joel Stone
New Mexico Oil Conservation Division
Environmental Bureau – Permitting Section
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87505

RE: Request for 120-Day Temporary Permission to Discharge

Dear Mr. Stone:

Energy Transfer GC NGL Pipelines LP is submitting this request for a 120-day temporary permission to discharge, pursuant to the guidelines outlined under the New Mexico Oil Conservation Division (OCD) regulations for hydrostatic test water discharges less than 25,000 gallons per test.

Energy Transfer GC NGL Pipelines LP will be hydrostatically testing new pipe and a tank associated with the new Kings Landing Meter Station which they plan to start construction on later in 2024. Various lengths of 8-inch and 2-inch diameter pipe will be tested along with a condensate tank. The total discharge volume is expected to be approximately 5,000 gallons. The discharge will be run through a hose to a filter bag.

The discharge location will be within the proposed Kings Landing Meter Station in Lea County, New Mexico at lat/long 32.656386, -103.800243 (SE Section 18, Township 19S, Range 32E) which we have obtained an easement for from the US Bureau of Land Management. Please see the discharge location attached map. The total discharge volume is expected to be approximately 5,000 gallons. The discharge will be run through a hose into a filter bag.

Energy Transfer GC NGL Pipelines LP acknowledges and agrees to fully comply with the conditions set forth for such discharges, which are listed below:

- a) the volume of the discharge is less than 25,000 gallons per hydrostatic test;
- b) water from a public/municipal water supply or other OCD approved sources, by written request and analytical results, is used for each hydrostatic test;
- c) email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event. Each notice shall contain the following information:
 - i. the proposed location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - ii. the date of the proposed discharge;
 - iii. the volume of the proposed discharge; and
 - iv. the source of hydrostatic test water;

- d) the discharge will not enter any lake, perennial stream, river, or their respective tributaries that may be seasonal;
- e) no discharge shall occur:
 - i. where ground water is less than 10 feet below ground surface.
 - ii. within 200 feet of a watercourse (defined in 19.15.2.7.W(4) NMAC), lakebed, sinkhole, or playa lake (defined in 19.15.2.7.P(4) NMAC);
 - iii. within an existing wellhead protection area (defined in 19.15.2.7.W(8) NMAC);
 - iv. within 500 feet of a wetland (defined in 19.15.2.7.W(9) NMAC); or
 - v. within 500 feet from the nearest permanent residence, school, hospital, institution, or church;
- f) best management practices must be implemented to contain the discharge onsite, to ensure the discharge does not impact adjacent property, and to control erosion;
- g) the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC;
- h) the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test discharge event; and
- i) A report, summarizing all hydrostatic test wastewater discharges of less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - i. the location of each hydrostatic test water discharge (Section/Township/Range or GPS coordinates);
 - ii. the date of each discharge;
 - iii. the volume of each discharge; and
 - iv. the source and quality of test water (laboratory analysis, if necessary).

Please find enclosed a check for \$150 for the permit fee. Thank you for your assistance with this and please contact me with any questions at 713-989-7472 or kerry.asteris@energytransfer.com.

Sincerely,

Ms. Kerry Asteris
 Sr. Environmental Project Manager
 Energy Transfer



Proposed meter station boundary

Discharge Location

Aerial Map
 Energy Transfer GC NGL Pipelines LLC
 Kings Landing Meter Station
 Lea County, New Mexico

ENERGY TRANSFER GC NGL PIPELINES LP
8111 Westchester Dr., Ste 600
Dallas, TX 75225

Payment Date: 12/18/2024

Vendor: WATER QUALITY MGMT FUND
Vendor ID: 1000002788

Check No.: 220203967
Check Date: 12/18/2024

Invoice Number	Invoice Date	Document Number	Reference	Gross Amount	Discount	Net Amount
ST_72891	12/10/2024	5800026538	C-23174-MR-22020001	150.00	0.00	150.00
Check Total.....						\$ 150.00

PLEASE DETACH BEFORE DEPOSITING CHECK. For inquiries call:214-840-5422 or email accounts payable@energytransfer.com

THIS CHECK IS VOID WITHOUT A BLUE & GREEN BACKGROUND - THIS IS WATERMARKED PAPER - HOLD TO LIGHT TO VERIFY WATERMARK

ENERGY TRANSFER GC NGL PIPELINES LP
8020 Park Lane, Suite 200
Dallas, TX 75231
Vendor ID: 1000002788

Payable Through
WELLS FARGO BANK, N.A.
88 156
531

Check No.:
220203967

Check Date:
12/18/2024

VOID AFTER 90 DAYS

PAY:
***ONE HUNDRED FIFTY -----

\$150.00

To The
Order of:

WATER QUALITY MGMT FUND
OIL CONSERVATION DIVISION
1220 S ST FRANCE DR
SANTA FE, NM 87505 4225

Authorized Signature

SIGNATURE HAS A COLORED BACKGROUND - BORDER CONTAINS MICROPRINTING

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary-Designate

Benjamin Shelton
Deputy Secretary (Acting)

Gerasimos Razatos, Division Director (Acting)
Oil Conservation Division



BY ELECTRONIC MAIL

January 10, 2025

Ms. Kerry Asteris
ETC Texas Pipeline LTD., Limited Partnership
8111 Westchester Drive, Suite 600
Dallas, TX 75225
Kerry.Asteris@energytransfer.com

**Re: Request for Temporary Permission to Discharge Hydrostatic Test Water
ETC Texas Pipeline Ltd., Limited Partnership – OGRID 328923
Permit: HBP-46**

Dear Ms. Asteris:

The New Mexico Oil Conservation Division (OCD) has completed its review of ETC Texas Pipeline's (ETC) permit request, submitted January 6, 2025, for approval of a 120-day temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new transmission pipelines and/or above ground storage tanks of oil and gas or products thereof throughout the State of New Mexico. OCD acknowledges receipt of the filing fee (\$100.00) and temporary permission fee (\$50.00) within a separately mailed submittal received by OCD on January 6, 2025.

Based on the information provided in the request, *temporary permission is hereby granted to ETC for the discharge of the hydrostatic test wastewater generated from all new pipeline and above ground storage tank hydrostatic tests* an operator may perform during the approved 120-day period with the following provisions and conditions:

1. The volume of the discharge is less than 25,000 gallons per hydrostatic test;
2. Water from a public/municipal water supply or other OCD approved sources, by written request and analytical results, is used for each hydrostatic test;
3. Email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event. The notice shall contain the following information:
 - a. the proposed location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - b. the date of the proposed discharge;

ETC Texas Pipeline Ltd.

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- c. the volume of the proposed discharge; and
 - d. the source of hydrostatic test water.
4. No discharge shall enter any lake, perennial stream, river, or their respective tributaries that may be seasonal;
5. No discharge shall occur:
 - a. where ground water is less than 10 feet below ground surface;
 - b. within 200 feet of a watercourse (19.15.2.7.W(4) NMAC), lakebed, sinkhole, or playa lake (19.15.2.7.P(4) NMAC);
 - c. within an existing wellhead protection area (19.15.2.7.W(8) NMAC);
 - d. within 500 feet of a wetland (19.15.2.7.W(9) NMAC); or
 - e. within 500 feet from the nearest permanent residence, school, hospital, institution, or church.
6. No discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;
7. Best management practices must be implemented to contain the discharge onsite, to ensure that the discharge does not impact adjacent property, and to control erosion;
8. The discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the Water Quality Regulations);
9. ETC shall report all unauthorized discharges, spills, leaks, and releases of hydrostatic test wastewater and conduct corrective action pursuant to the Water Quality Regulations of 20.6.2.1203 NMAC and release notification pursuant to OCD Rule 29 (19.15.29 NMAC);
10. The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
11. A report, summarizing each test of new pipeline with less than 25,000 gallons per hydrostatic test per discharge event performed within the approved 120-day period, shall be submitted to OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - a. the location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - b. the date of each discharge;
 - c. the volume of each discharge; and
 - d. the source and quality of test water (laboratory analysis, if necessary).

ETC Texas Pipeline Ltd.

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This 120-day temporary permission will expire on May 10, 2025. Renewal requests for a 120-day temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. A 120-day temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of this approval.

Please be advised that approval of this request does not relieve ETC of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve ETC of its responsibility to comply with any other applicable governmental authority's rules and regulations.

Please do not hesitate to contact me at (505) 709-5149 or via email should you have any questions or concerns regarding this temporary permission.

Respectfully,

A handwritten signature in cursive script that reads "Joel Stone".

Joel Stone

Environmental Scientist and Specialist – Advanced

joel.stone@emnrd.nm.gov

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 417096

CONDITIONS

Operator: ETC Texas Pipeline Ltd., Limited Partnership 8111 Westchester Drive Dallas, TX 75225	OGRID: 328923
	Action Number: 417096
	Action Type: [UF-HP] HBP Permission (HBP)

CONDITIONS

Created By	Condition	Condition Date
joel.stone	OCD emailed the approval of HBP-46 to Kerry Asteris (ETC) on January 10, 2025. The emailed approval is attached to this renewal request.	1/10/2025