Received by OCD: 1/14/2025 2:44:00 PM Technical Review Summary [Prepared by reviewer and included with application; V17]

	DATE RECORD: F	rirst Rec:	Admin Complete:	or Sus	spended:	Add. Request/Reply:
OF CONSERVATION ON 15 OF						Orders:
Well No	Well Name(s):					
API : 30-0		Spud Dat	te:	New or Old (EPA): (<i>UIC</i> (Class II Primacy 03/07/1982)
Footages		Lot	or Unit Sec	Tsp	Rge	County
Latitude:	Longitu	de	Pool:		Po	ool No.:
Operator:		OGRID:	Contact: _		Email	:
COMPLIANCE	RULE 5.9: Total Wells	s: Inactiv	e: Fincl Assur:_	Comp	I. Order? IS	S 5.9 OK? Date:
WELL FILE RE	EVIEWED Current	Status:				
WELL DIAGRA	AMS: NEW: Proposed	or RE-ENTER :	Before Conv. After	Conv. C	ogs in Imaging:	
Planned Rehab	o Work to Well:			-		
Well Cons	struction Details	Sizes (in)	Setting		Cement	Cement Top and
_	kistingSurface	Borehole / Pipe	Depths (ft)	Stage Tool	Sx or Cf	Determination Method
	stingInterm/Prod			- Ciago 100.		
	stingInterm/Prod					
Plannedor Exis	sting Prod/Liner					
Plannedor Ex	isting Liner					
Plannedor Ex	isting OH / PERF			Inj Length	Completio	n/Operation Details:
Injection Lith	ostratigraphic Units:	Depths (ft)	Injection or Confining Units	Tops	Drilled TD	PBTD
Adjacent Unit:L	itho. Struc. Por.		Office		NEW TD	NEW PBTD
	Litho. Struc. Por.				NEW Open Hole	
_	sed Inj Interval TOP: Inj Interval BOTTOM:				=	in. Inter Coated? Depth ft
	Litho. Struc. Por.					Берит nt (100-ft limit)
	itho. Struc. Por.				•	rface Press psi
<u> </u>	AOR: Hydrologic a	nd Geologic In	<u>formation</u>		Admin. Inj. Press.	(0.2 psi per ft)
POTASH: R	-111-P Noticed?	BLM Sec Ord	d WIPP Noticed?	Salt/Salado	T:B: <u>N</u>	<u>IW</u> : Cliff House fm
USDW: Aqu	ifer(s)	Max	c Depth	HYDRO	AFFIRM STATEME	ENT By Qualified Person
NMOSE Basi	n: CAP	ITAN REEF: thru	adj NA N o	o. GW Wells i	n 1-Mile Radius? _	FW Analysis?
Disposal Flu	id: Formation Source(s	\$)	Analysis?	C	n Lease Operat	or Only O Commercial
Disposal Inte	erval: Inject Rate (Avg/	Max BWPD):	Protectable	Waters?	_ Source:	System: Closed or Open
HC Potentia	al: Producing Interval?	Formerly Prod	ducing?Method:l	_ogs /DST /	P&A /Other	2-Mi Radius Pool Map
AOR Wells	<u>:</u> 1/2-M or ONE-	MRADIUS MA	AP/WELL LIST: Total F	Penetrating W	/ells: [AOR	Hor: AOR SWDs:]
Penetrating \	Wells: No. Active Well	ls No. Correct	tive?on which well(s)?		Diagrams?
Penetrating \	Wells: No. P&A Wells	No. Corrective	e?on which well(s)?			Diagrams?
Induced-Seis	micity Risk Assess: a	nalysis submitted _	historical/catalog	review	fault-slip model	probability
NOTICE: 1/2	2-M or ONE-M	. Newspaper [Date Mineral	Owner*	Surface Owne	erN. Date
						N. Date
` '						s within the notice radius]
	-				•	
Additional CO	DAs:					

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 420665

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	420665
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	1/14/2025