



January 16, 2025

Mr. Joel Stone
New Mexico Oil Conservation Division
Environmental Bureau – Permitting Section
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87505

RE: Request for 120-Day Temporary Permission to Discharge

Dear Mr. Stone:

Transwestern Pipeline Company, LLC is submitting this request for a 120-day temporary permission to discharge, pursuant to the guidelines outlined under the New Mexico Oil Conservation Division (OCD) regulations for hydrostatic test water discharges less than 25,000 gallons per test.

Transwestern Pipeline Company, LLC will be hydrostatically testing new pipe and a tank associated with the new Durango Kings Landing M&R Station which they plan to start construction on in February 2025. Various lengths of small diameter pipe will be tested along with a condensate tank. The total discharge volume is expected to be approximately 10,000 gallons. The discharge will be run through a hose to a filter bag.

The discharge location will be within the proposed Durango Kings Landing M&R Station in Eddy County, New Mexico at lat/long 32.65219, -103.89246 (NW Section 20, Township 19S, Range 31E) which we have obtained an easement for from the US Bureau of Land Management. Please see the discharge location attached map. The total discharge volume is expected to be approximately 10,000 gallons. The discharge will be run through a hose into a filter bag.


Transwestern Pipeline Company, LLC acknowledges and agrees to fully comply with the conditions set forth for such discharges, which are listed below:

- a) the volume of the discharge is less than 25,000 gallons per hydrostatic test;
- b) water from a public/municipal water supply or other OCD approved sources, by written request and analytical results, is used for each hydrostatic test;
- c) email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event. Each notice shall contain the following information:
 - i. the proposed location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - ii. the date of the proposed discharge;
 - iii. the volume of the proposed discharge; and
 - iv. the source of hydrostatic test water;

- d) the discharge will not enter any lake, perennial stream, river, or their respective tributaries that may be seasonal;
- e) no discharge shall occur:
 - i. where ground water is less than 10 feet below ground surface.
 - ii. within 200 feet of a watercourse (defined in 19.15.2.7.W(4) NMAC), lakebed, sinkhole, or playa lake (defined in 19.15.2.7.P(4) NMAC);
 - iii. within an existing wellhead protection area (defined in 19.15.2.7.W(8) NMAC);
 - iv. within 500 feet of a wetland (defined in 19.15.2.7.W(9) NMAC); or
 - v. within 500 feet from the nearest permanent residence, school, hospital, institution, or church;
- f) best management practices must be implemented to contain the discharge onsite, to ensure the discharge does not impact adjacent property, and to control erosion;
- g) the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC;
- h) the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test discharge event; and
- i) A report, summarizing all hydrostatic test wastewater discharges of less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - i. the location of each hydrostatic test water discharge (Section/Township/Range or GPS coordinates);
 - ii. the date of each discharge;
 - iii. the volume of each discharge; and
 - iv. the source and quality of test water (laboratory analysis, if necessary).


A check for the permit fee will be mailed to your office with a copy of this letter application. A copy of the check is enclosed. Thank you for your assistance with this and please contact me with any questions at 713-989-7472 or kerry.asteris@energytransfer.com.

Sincerely,



Ms. Kerry Asteris
Sr. Environmental Project Manager
Energy Transfer



 Proposed Meter Station Boundary

Aerial Map
Transwestern Pipeline Company, LLC
Durango Kings Landing M&R
Lea County, New Mexico

THE REDTHERMO SECURED "SP" LOGO IN THE LOWER CORNER OF THIS CHECK MUST FADE TEMPORARILY WHEN WARMED BY TOUCH OR FRICTION. SEE BACK FOR ADDITIONAL FEATURES.

TRANSWESTERN PIPELINE CO. LLC
ROW ACCOUNT
8111 WESTCHESTER DRIVE SUITE 600
DALLAS, TX 75225



Wells Fargo Bank, N.A.
Chapel Hill, NC
800-289-3557
66-156/531 2079900579217

003777

DATE 1/14/2025

PAY One hundred fifty and ^{no}/₁₀₀ DOLLARS

\$ 150.00

TO THE ORDER OF

State of New Mexico
NRM Energy, Minerals & Natural Resources Department
2457 Delate Dr, Room 116, Bataan Memorial Building
Santa Fe, NM 87501

[Signature]



TRANSWESTERN PIPELINE CO. LLC

DETACH AND RETAIN THIS STATEMENT
THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT DESIRED.

003777

DATE	DESCRIPTION	AMOUNT
1/14/2025	Kings Landing Receipt WBS: C-23174-MR-22020001 SEC. 20 T19S R31E Edly Channing County, NM Water Quality Fund: \$150.00	\$150.00

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary-Designate

Benjamin Shelton
Deputy Secretary (Acting)

Gerasimos Razatos, Division Director (Acting)
Oil Conservation Division



BY ELECTRONIC MAIL

January 24, 2025

Ms. Kerry Asteris
Transwestern Pipeline Co, LLC
8501 Jefferson NE
Albuquerque, NM 87113
Kerry.Asteris@energytransfer.com

**Re: Request for Temporary Permission to Discharge Hydrostatic Test Water
Transwestern Pipeline Co, LLC – OGRID 329750
Permit: HBP-48**

Dear Ms. Asteris:

The New Mexico Oil Conservation Division (OCD) has completed its review of Transwestern Pipeline Company, LLC's (Transwestern) permit request, submitted January 17, 2025, for approval of a 120-day temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new transmission pipelines and/or above ground storage tanks of oil and gas or products thereof throughout the State of New Mexico. OCD acknowledges receipt of the filing fee (\$100.00) and temporary permission fee (\$50.00) within a separately mailed submittal received by OCD on January 24, 2025.

Based on the information provided in the request, *temporary permission is hereby granted to Transwestern for the discharge of the hydrostatic test wastewater generated from all new pipeline and above ground storage tank hydrostatic tests* an operator may perform during the approved 120-day period with the following provisions and conditions:

1. The volume of the discharge is less than 25,000 gallons per hydrostatic test;
2. Water from a public/municipal water supply or other OCD approved sources, by written request and analytical results, is used for each hydrostatic test;
3. Email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event. The notice shall contain the following information:
 - a. the proposed location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - b. the date of the proposed discharge;

Transwestern Pipeline Co, LLC

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- c. the volume of the proposed discharge; and
 - d. the source of hydrostatic test water.
4. No discharge shall enter any lake, perennial stream, river, or their respective tributaries that may be seasonal;
5. No discharge shall occur:
 - a. where ground water is less than 10 feet below ground surface;
 - b. within 200 feet of a watercourse (19.15.2.7.W(4) NMAC), lakebed, sinkhole, or playa lake (19.15.2.7.P(4) NMAC);
 - c. within an existing wellhead protection area (19.15.2.7.W(8) NMAC);
 - d. within 500 feet of a wetland (19.15.2.7.W(9) NMAC); or
 - e. within 500 feet from the nearest permanent residence, school, hospital, institution, or church.
6. No discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;
7. Best management practices must be implemented to contain the discharge onsite, to ensure that the discharge does not impact adjacent property, and to control erosion;
8. The discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the Water Quality Regulations);
9. Transwestern shall report all unauthorized discharges, spills, leaks, and releases of hydrostatic test wastewater and conduct corrective action pursuant to the Water Quality Regulations of 20.6.2.1203 NMAC and release notification pursuant to OCD Rule 29 (19.15.29 NMAC);
10. The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
11. A report summarizing each test of new pipeline with less than 25,000 gallons per hydrostatic test per discharge event performed within the approved 120-day period, shall be submitted to OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - a. the location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - b. the date of each discharge;
 - c. the volume of each discharge; and
 - d. the source and quality of test water (laboratory analysis, if necessary).

Transwestern Pipeline Co, LLC
Permit: HBP-48
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This 120-day temporary permission will expire on May 24, 2025. Renewal requests for a 120-day temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. A 120-day temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of this approval.

Please be advised that approval of this request does not relieve Transwestern of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve Transwestern of its responsibility to comply with any other applicable governmental authority's rules and regulations.

Please do not hesitate to contact me at (505) 709-5149 or via email should you have any questions or concerns regarding this temporary permission.

Respectfully,

A handwritten signature in cursive script that reads "Joel Stone".

Joel Stone
Environmental Scientist and Specialist – Advanced
joel.stone@emnrd.nm.gov

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 421886

CONDITIONS

Operator: Transwestern Pipeline Company, LLC 8501 Jefferson NE Albuquerque, NM 87113	OGRID: 329750
	Action Number: 421886
	Action Type: [UF-HP] HBP Permission (HBP)

CONDITIONS

Created By	Condition	Condition Date
joel.stone	OCD emailed the approval of HBP-48 to Kerry Asteris (Transwestern) on January 24, 2025. The emailed approval is attached to this renewal request.	1/24/2025