

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor

**Melanie A. Kenderdine**  
Deputy Secretary – Designate

**Ben Shelton**  
Deputy Secretary (Acting)

**Gerasimos “Gerry” Razatos**  
Division Director (Acting)  
Oil Conservation Division



Joshua Anderson  
[janderson@mewbourne.com](mailto:janderson@mewbourne.com)

**ADMINISTRATIVE NON-STANDARD LOCATION**

**Administrative Order NSL – 8817**

**Mewbourne Oil Company [OGRID 14744]  
Salado Draw 9 Federal Com Well No. 802H  
API No. 30-025-53965**

Reference is made to your application received on October 16<sup>th</sup>, 2024.

**Proposed Location**

	<b>Footages</b>	<b>Unit/Lot</b>	<b>Sec.</b>	<b>Twsp</b>	<b>Range</b>	<b>County</b>
Surface	345 FNL & 1380 FWL	C	09	21S	27E	Lea
First Take Point	100 FNL & 720 FWL	D	09	21S	27E	Lea
Last Take Point/ Terminus	100 FSL & 720 FWL	M	09	21S	27E	Lea

**Proposed Horizontal Units**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
W/2 Section 09	320	Salado Draw; Wolfcamp (GAS)	84410

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(3)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **gas** well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 660 feet for a **gas** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal

Administrative Order NSL - 8817  
Mewbourne Oil Company  
Page 2 of 2

well shall be no closer than 330 feet for a **gas** in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet to the northern and southern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 04, encroachment to the SW/4  
Section 16, encroachment to the NW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location in order to recover additional oil and gas reserves and preventing waste within the Wolfcamp formation underlying the W/2 of Section 09.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



**Gerasimos Razatos**  
Division Director (Acting)  
GR/lrl

**Date:** 1/15/2025

ID NO. 393075

NSL - 8817

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO: <b>pLEL2429141012</b>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Mewbourne Oil Company**OGRID Number:** 14744**Well Name:** Salado Draw 9 Fed Com #802H**API:** 30-015-Pending**Pool:** Salado Draw; Wolfcamp Gas**Pool Code:** 88410

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☒ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete
☐ Application  
 Content  
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Joshua Anderson

Print or Type Name

Signature

10/10/2024

Date

432-682-3715

Phone Number

janderson@mewbourne.com

e-mail Address

**MEWBOURNE OIL COMPANY**

500 WEST TEXAS AVENUE, SUITE 1020  
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

October 10, 2024

Via Certified Mail

New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505  
Attn: Mr. Leonard Lowe  
Division Director

Re: Application for Unorthodox Well Locations  
**Salado Draw 9 Fed Com #802H**  
API No. 30-015-Pending  
Surface Location: 345 FNL & 1380 FWL (Unit C) (Sec. 9)  
Proposed First Perf: 100 FNL & 720 FWL (Unit M) (Sec. 9) - **unorthodox**  
Bottomhole Location: 100 FSL & 720 FWL (Unit M) (Sec. 9)  
Proposed Last Perf: 100 FSL & 720 FWL (Unit M) (Sec. 9) - **unorthodox**  
**Salado Draw 9 Fed Com #823H**  
API No. 30-015-Pending  
Surface Location: 345 FNL & 1420 FWL (Unit C) (Sec. 9)  
Proposed First Perf: 100 FNL & 1900 FWL (Unit N) (Sec. 9) - **unorthodox**  
Bottomhole Location: 100 FSL & 1900 FWL (Unit N) (Sec. 9)  
Proposed Last Perf: 100 FSL & 1900 FWL (Unit N) (Sec. 9) - **unorthodox**  
Sections 9, T-26-S, R-33-E, NMPM  
Lea County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of unorthodox gas well locations for its proposed Salado Draw 9 wells listed above. These wells will be drilled as horizontal gas wells in the Salado Draw; Wolfcamp (Gas) Pool (84410).

The above wells will be dedicated to a standard 320-acre gas spacing and proration unit comprising the W/2 of Section 9.

The Salado Draw; Wolfcamp (Gas) Pool is currently governed by Special Pool Rules, Hearing Order No. R-14262 which requires standard 320-acre gas spacing and proration units with wells to be located no closer than 330 feet to the outer boundary of the spacing unit, nor closer than 10 feet to any interior quarter-quarter section line or subdivision inner boundary, or in the case of a horizontal well, no closer than 330 feet to the outer boundary of the producing area.

The unorthodox locations are necessary in order to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying the W/2 of Section 9.

The affected offset acreage comprises the SW/4 of Section 4, T26S, R33E, NMPM for the unorthodox first take-point location and the NW/4 of Section 16, T26S, R33E, NMPM for the unorthodox last take-point location (See Attached Map). One of the offset acreage locations are operated by EOG Resources, Inc.

Attached is our Form C-102 showing the surface, first take point, and bottomhole location for the above captioned wells. Also, attached is a map showing the affected offset acreage, a horizontal well plan, and notice list.

In summary, approval of the application will provide Mewbourne Oil Company the opportunity to recover additional oil and gas reserves from the Salado Draw; Wolfcamp (Gas) Pool underlying the W/2 of Section 9 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

Thank you for your consideration of this application. Should you have any questions regarding the above, please email me at [janderson@mewbourne.com](mailto:janderson@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**

A handwritten signature in blue ink, appearing to read "Josh Anderson", with a long horizontal flourish extending to the right.

Josh Anderson, RPL  
Landman

Xc: OCD-Hobbs

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number <b>30-025-Pending</b>	Pool Code <b>84410</b>	Pool Name <b>Salado Draw; Wolfcamp Gas</b>
Property Code	Property Name <b>SALADO DRAW 9 FED COM</b>	Well Number <b>802H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3311'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL <b>C</b>	Section <b>9</b>	Township <b>26S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>345 FNL</b>	Ft. from E/W <b>1380 FWL</b>	Latitude <b>32.0643324°N</b>	Longitude <b>103.5813205°W</b>	County <b>LEA</b>
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## Bottom Hole Location

UL <b>M</b>	Section <b>9</b>	Township <b>26S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100 FSL</b>	Ft. from E/W <b>720 FWL</b>	Latitude <b>32.0510521°N</b>	Longitude <b>103.5834445°W</b>	County <b>LEA</b>
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Dedicated Acres <b>320</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL <b>D</b>	Section <b>9</b>	Township <b>26S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>10 FNL</b>	Ft. from E/W <b>720 FWL</b>	Latitude <b>32.0652568°N</b>	Longitude <b>103.5834511°W</b>	County <b>LEA</b>
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## First Take Point (FTP)

UL <b>D</b>	Section <b>9</b>	Township <b>26S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100 FNL</b>	Ft. from E/W <b>720 FWL</b>	Latitude <b>32.0650095°N</b>	Longitude <b>103.5834510°W</b>	County <b>LEA</b>
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## Last Take Point (LTP)

UL <b>M</b>	Section <b>9</b>	Township <b>26S</b>	Range <b>33E</b>	Lot	Ft. from N/S <b>100 FSL</b>	Ft. from E/W <b>720 FWL</b>	Latitude <b>32.0510521°N</b>	Longitude <b>103.5834445°W</b>	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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<b>OPERATOR CERTIFICATIONS</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>	<b>SURVEYOR CERTIFICATIONS</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>  	
Signature _____ Date _____	Signature and Seal of Professional Surveyor 	
Printed Name _____	Certificate Number <b>19680</b>	Date of Survey <b>07/03/2024</b>
Email Address _____		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

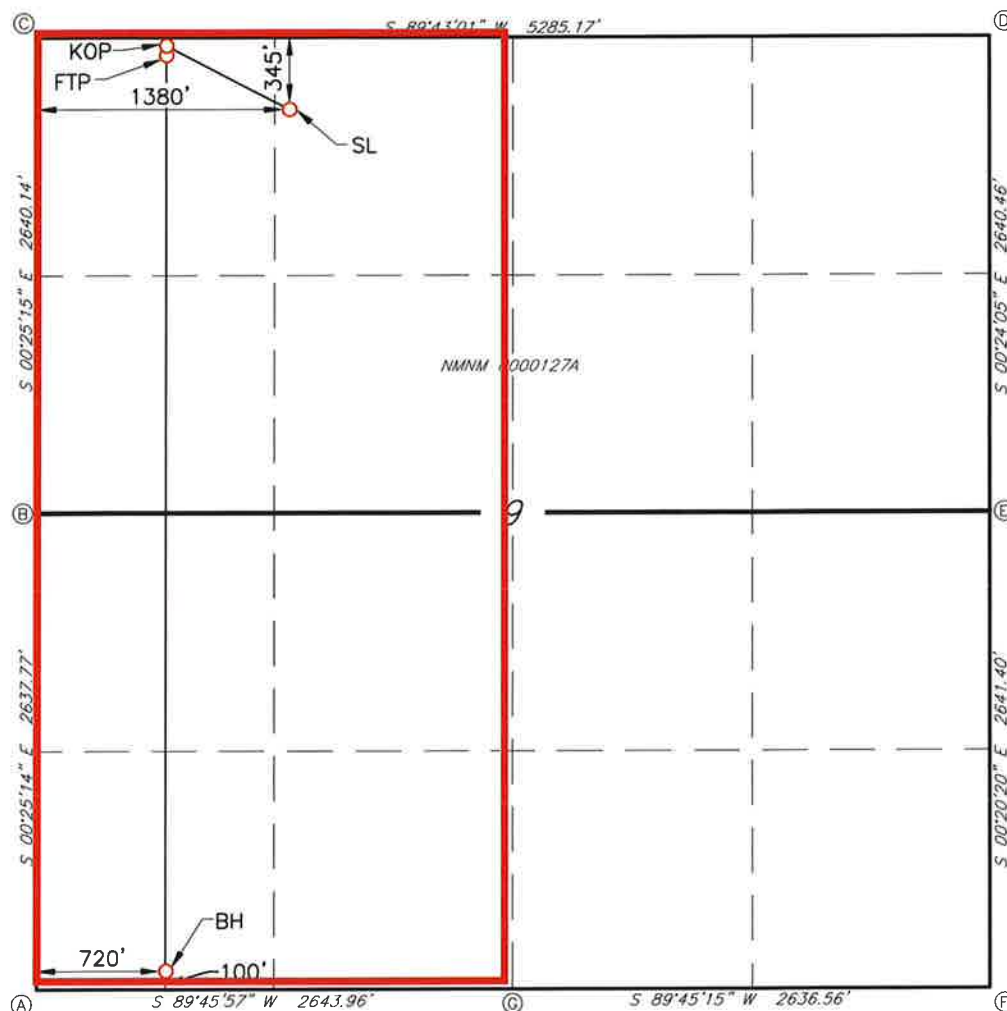
JOB #: LS24070602D



## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



GEODETTIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
N: 387953.3 - E: 774292.5  
LAT: 32.0643324° N  
LONG: 103.5813205° W

KICK OFF POINT (KOP)  
10' FNL - 720' FWL SEC. 9  
N: 388285.0 - E: 773630.2  
LAT: 32.0652568° N  
LONG: 103.5834511° W

FIRST TAKE POINT (FTP)  
100' FNL - 720' FWL SEC. 9  
N: 388195.0 - E: 773630.8  
LAT: 32.0650095° N  
LONG: 103.5834510° W

BOTTOM HOLE (BH)  
N: 383117.6 - E: 773668.1  
LAT: 32.0510521° N  
LONG: 103.5834445° W

CORNER DATA  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1913"  
N: 383014.7 - E: 772949.0

B: FOUND BRASS CAP "1913"  
N: 385651.9 - E: 772929.6

C: FOUND BRASS CAP "1913"  
N: 388291.5 - E: 772910.2

D: FOUND BRASS CAP "1913"  
N: 388317.6 - E: 778194.4

E: FOUND BRASS CAP "1913"  
N: 385677.6 - E: 778212.9

F: CALCULATED CORNER  
N: 383036.8 - E: 778228.5

G: FOUND BRASS CAP "1913"  
N: 383025.5 - E: 775592.5

JOB #: LS24070602D

**MEWBOURNE OIL COMPANY**

500 WEST TEXAS AVENUE, SUITE 1020  
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

September 30, 2024

Via Certified Mail

Affected Parties (See Attached List)

Re: Application for Unorthodox Well Locations  
**Salado Draw 9 Fed Com #802H**  
API No. Pending  
Surface Location: 345 FNL & 1380 FWL (Unit C) (Sec. 9)  
Proposed First Perf: 100 FNL & 720 FWL (Unit M) (Sec. 9) - **unorthodox**  
Bottomhole Location: 100 FSL & 720 FWL (Unit M) (Sec. 9)  
Proposed Last Perf: 100 FSL & 720 FWL (Unit M) (Sec. 9) - **unorthodox**  
**Salado Draw 9 Fed Com #823H**  
API No. Pending  
Surface Location: 345 FNL & 1420 FWL (Unit C) (Sec. 9)  
Proposed First Perf: 100 FNL & 1900 FWL (Unit N) (Sec. 9) - **unorthodox**  
Bottomhole Location: 100 FSL & 1900 FWL (Unit N) (Sec. 9)  
Proposed Last Perf: 100 FSL & 1900 FWL (Unit N) (Sec. 9) - **unorthodox**

To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Unorthodox Well Locations for the Salado Draw 9 Fed Com #802H and #823H wells in Section 9, T-26-S, R-33-E, Lea County, New Mexico. You are being sent a copy of this Application per OCD's requirements to notify the interest owners in the affected offset acreage. If you have any objection to this Application, notification should be given within 20 days of the date of this letter. The Application has been filed with the OCD as of this date.

MOC is seeking approval of the unorthodox well locations to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying the W/2 of Section 9. Therefore, reducing waste while protecting correlative rights with the referenced horizontal spacing unit.

If you have any questions regarding this application, please contact me via telephone at 432-682-3715 or via email at [janderson@mewbourne.com](mailto:janderson@mewbourne.com).

Sincerely,

**MEWBOURNE OIL COMPANY**



Josh Anderson, RPL  
Landman

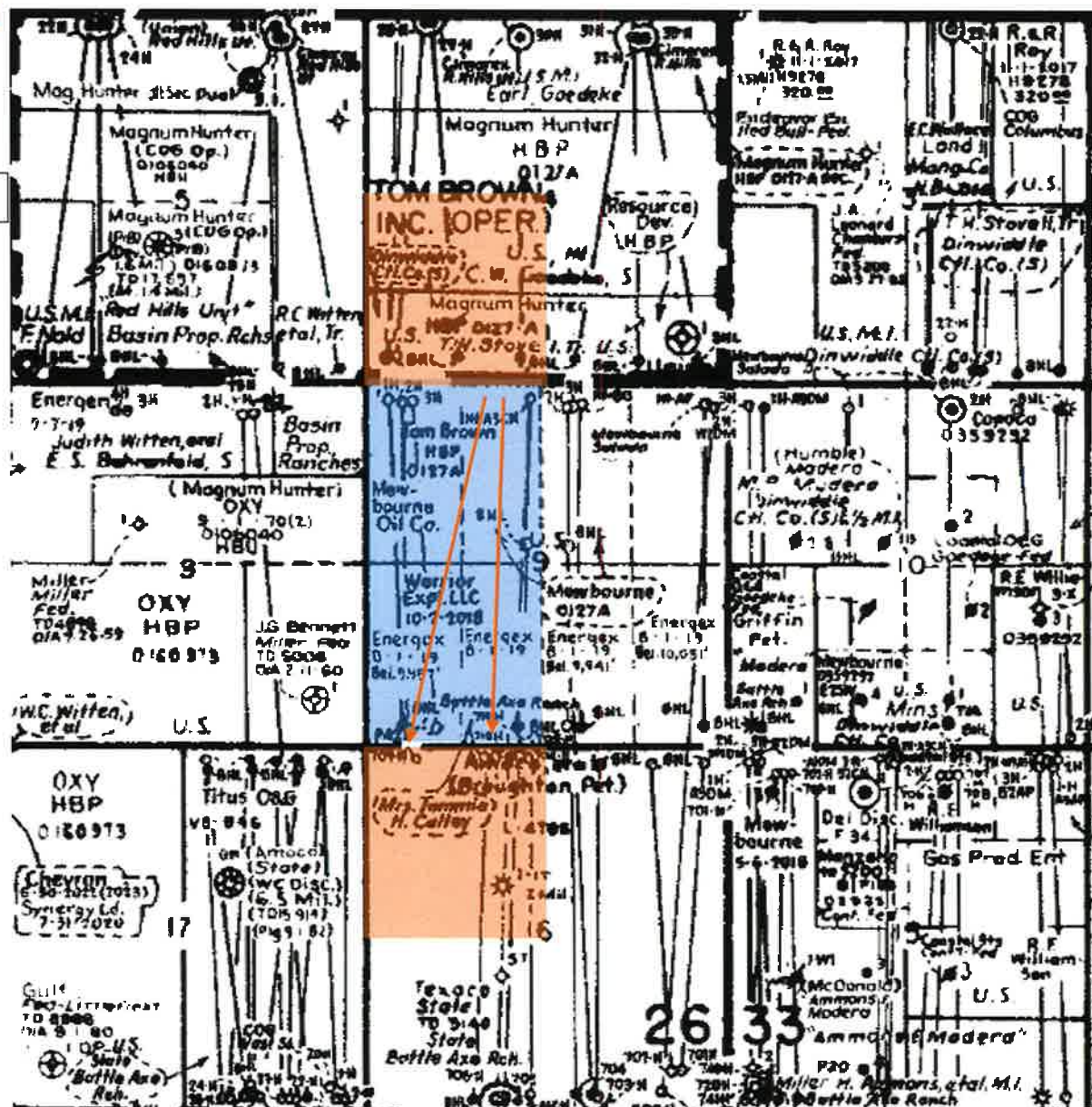


NSL Map

Affected  
Acreage

**Salado Draw 9 Fed Com #802H**

Salado Draw 9 Fed Com #823H



**List of Affected Entities:**

**Operators:**

Section 16-26S-33E: Unit C  
EOG Resources, Inc.  
5509 Champions Dr.  
Midland, Texas 79706  
Attn: Land Manager

None:  
Section 4-26S-33E

OWNER NAME	ADDRESS LINE 1	ADDRESS LINE 2	CITY	STATE	ZIP	CERTIFIED NUMBER	DATE RECEIVED
EOG Resources, Inc. Midland Division - Land Dept.	P.O. Box 2267		Midland	Texas	79702	9414 8362 0855 1058 7077 95	10/3/2024

**Josh Anderson**

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**From:** webmaster@simplecertifiedmail.com  
**Sent:** Thursday, October 3, 2024 2:08 PM  
**To:** Josh Anderson  
**Subject:** [EXT] Document Delivered

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## Document Delivered

A document with a tracking code of 9414836208551058707795 and reference number of Salado Draw was successfully delivered to EOG Resources Inc. Midland Division

**This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"**

If you have questions or concerns, please let us know.

Regards,

*The Client Services Group-Assistance*

SimpleCertifiedMail.com  
111 Commonwealth Court, Suite 163  
Cary, NC 27511-4447  
888-462-1750 ext. 2 [assistance@simplecertifiedmail.com](mailto:assistance@simplecertifiedmail.com)

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**From:** Josh Anderson  
**To:** Lowe, Leonard, EMNRD  
**Subject:** RE: [EXTERNAL] RE: [EXT] County Numbers on the C-102  
**Date:** Wednesday, January 8, 2025 1:06:28 PM  
**Attachments:** image006.png  
image007.png  
image008.png  
image002.png  
Updated Salado Draw 9 Fed Com #802H & #823H C-102s.pdf

Leonard,

Per our phone conversation today, the attached C-102s for the Salado Draw 9 Fed Com #802H & #823H are correct for the Pool Name and Pool Code.

These wells are in the Salado Draw: Wolfcamp Gas Pool, as were the previous wells drilled in the E/2 of Sec. 9.

The APD that is on the NMOCOD website is incorrect, and will sundry a change upon completion.

I hope this helps, let me know if you need anything else.

Thanks,

**Josh Anderson, RPL**  
Petroleum Landman  
[500 West Texas Ave., Suite 1020](#)  
Midland, TX 79701  
Phone: (432) 682-3715  
Cell: (405) 406-8982



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**From:** Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>  
**Sent:** Tuesday, January 7, 2025 3:56 PM  
**To:** Josh Anderson <janderson@mewbourne.com>  
**Subject:** RE: [EXTERNAL] RE: [EXT] County Numbers on the C-102  
**Importance:** High

Josh Anderson,

I will need to cancel these NSL applications. OCD had requested clarification on your C-102. 1 of 2 concerns was addressed. The Pool Code noted on the C-102 is not corresponding to any pool codes in our system.

Please correct all your information in your NSL request and renote all parties and resubmit the applications if you wish to continue with the Non Standard Location request.

A reminder that that a NSL order is a granted request to deviate from OCD rules and regulations. In order to obtain such an approval, all information must be correct and clear to review. All information must be correct for all Affected Persons to review.

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Leonard R. Lowe**  
Engineering Bureau  
OCD - EMNRD  
5200 Oakland Blvd.  
Albuquerque, N.M. 87113  
Cell Number: 505-584-8351  
<http://www.emnrd.state.nm.us/ocd/>

---

**From:** Josh Anderson <janderson@mewbourne.com>  
**Sent:** Tuesday, December 10, 2024 10:04 AM  
**To:** Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>  
**Subject:** [EXTERNAL] RE: [EXT] County Numbers on the C-102

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. Lowe,

Please see updated C-102s for the wells in question. Please forgive the typo, I'm a new father and haven't been getting much sleep!

Let me know if you need anything else.

Thanks,

**Josh Anderson, RPL**  
Petroleum Landman  
[500 West Texas Ave., Suite 1020](#)  
Midland, TX 79701

Phone: (432) 682-3715  
Cell: (405) 406-8982



**From:** Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>

**Sent:** Monday, December 9, 2024 7:07 PM

**To:** Josh Anderson <janderson@Mewbourne.com>

**Subject:** [EXT] County Numbers on the C-102

**Importance:** High

Josh Anderson,

Be mindful of details such as county numbers. Please correct the C-102 for the Salado Draw 9 Federal Com Well NO. 823H. Once corrected. Send it to me via e-mail and I will replace the incorrect one.

Also, correct the Pool Code number.

API Number <b>30-015-Pending</b>	Pool Code <b>88410</b>	Pool Name <b>Salado Draw; Wolfcamp Gas</b>
Property Code	Property Name <b>SALADO DRAW 9 FED COM</b>	Well Number <b>823H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3311'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>C</b>	<b>9</b>	<b>26S</b>	<b>33E</b>		<b>345 FNL</b>	<b>1420 FWL</b>	<b>32.0643322°N</b>	<b>103.5811914°W</b>	<b>LEA</b>

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>N</b>	<b>9</b>	<b>26S</b>	<b>33E</b>		<b>100 FSL</b>	<b>1900 FWL</b>	<b>32.0510427°N</b>	<b>103.5796367°W</b>	<b>LEA</b>

Dedicated Acres <b>320</b>	Infll or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>C</b>	<b>9</b>	<b>26S</b>	<b>33E</b>		<b>10 FNL</b>	<b>1900 FWL</b>	<b>32.0652502°N</b>	<b>103.5796427°W</b>	<b>LEA</b>

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>C</b>	<b>9</b>	<b>26S</b>	<b>33E</b>		<b>100 FNL</b>	<b>1900 FWL</b>	<b>32.0650029°N</b>	<b>103.5796426°W</b>	<b>LEA</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>N</b>	<b>9</b>	<b>26S</b>	<b>33E</b>		<b>100 FSL</b>	<b>1900 FWL</b>	<b>32.0510427°N</b>	<b>103.5796367°W</b>	<b>LEA</b>

**Leonard R. Lowe**

Engineering Bureau

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<http://www.emnrd.state.nm.us/ocd/>



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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 393075

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 393075
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	10/17/2024