

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Melanie Kenderdine
Cabinet Secretary - Designate

Ben Shelton
Deputy Secretary (Acting)

Gerasimos "Gerry" Razatos
Division Director (Acting)
Oil Conservation Division



Paula M. Vance
pmvance@hollandhart.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 8827

XTO Permian Operating, LLC [OGRID 373075]
James Ranch Unit Apache Well No. 111H (API No. 30-015-PENDING)

Pool: Los Medanos; Wolfcamp (Gas); Pool Code [96597]

Reference is made to your application received on December 2nd, 2024.

Proposed Location	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	2576 FSL & 867 FEL	I	13	22S	30E	Eddy
First Take Point	544 FNL & 330 FEL	A	13	22S	30E	Eddy
Last Take Point	544 FNL & 100 FWL	D	14	22S	30E	Eddy
Terminus	544 FNL & 50 FWL	D	14	22S	30E	Eddy

Proposed Horizontal NSL Units

Description	Acres	Pool	Pool Code
N/2 NW/4 Section 13	240	Los Medanos; Wolfcamp (Gas)	96597
N/2 N/2 Section 14			

The complete Horizontal Spacing Unit is proposed as follows:

N/2 N/2 of Section 13 and the N/2 N/2 of Section 14

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation, all within the James Ranch Unit. 19.15.16.15(B)(3)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal gas well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit,

Administrative Order NSL – 8827
XTO Permian Operating, LLC
Page 2 of 2

measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 660 feet for a **gas** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 330 feet for a **gas** in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit. *This wells entire horizontal spacing unit comprises of two pools: (1) Los Medanos; Wolfcamp, North [96921] and (2) Los Medanos; Wolfcamp (Gas) [96597]. **This NSL pertains to the latter portion of the producing spacing unit, Pool Code No. 96597.***

This well's completed interval is as close as 544 feet to the northern edge of the horizontal spacing unit. Exterior to the James Ranch Unit. Encroachment will impact the following tracts.

Section 12, encroachment to the SW/4
Section 11, encroachment to the S/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location in order to avoid causing wasted resources, reducing the production of wells with the unit thus preventing waste of natural resources and protecting the correlative rights within the Los Medanos; Wolfcamp (Gas) [96597] pool/formation underlying the N/2 NW/4 of Section 13 and the N/2 N/2 of Section 14.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



GERASIMOS RAZATOS
DIRECTOR (ACTING)
GR/lrl

Date: 1/30/2025

ID NO. 407768

NSL - 8827

Revised March 23, 2017

RECEIVED: 12/02/24	REVIEWER:	TYPE:	APP NO: pLEL2436238522
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Permian Operating, LLC **OGRID Number:** 373075
Well Name: James Ranch Unit Apache **API:** 30-015-PENDING
Pool: Los Medanos; Wolfcamp (Gas) **Pool Code:** 96597

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
☒ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☒ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Paula M. Vance

Print or Type Name

Signature

November 19, 2024

Date

505-988-4421

Phone Number

pmvance@hollandhart.com

e-mail Address



Paula M. Vance
Associate
Phone (505) 954-7286
PMVance@hollandhart.com

November 19, 2024

VIA ONLINE FILING

Gerasimos Razatos, Acting Division Director
Oil Conservation Division
Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: XTO Permian Operating, LLC
Request for Administrative Approval of Unorthodox Well Location

James Ranch Unit Apache #111H well
N/2 N/2 of Sections 13 and 14, Township 22 South, Range 30 East,
Eddy County, New Mexico
Los Medanos; Wolfcamp (Gas) [96597]
API No. 30-015-PENDING

Dear Mr. Razatos:

XTO Permian Operating, LLC (OGRID No. 373075), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the Los Medanos; Wolfcamp [96921] and Los Medanos; Wolfcamp (Gas) [96597], seeks administrative approval of an unorthodox well location for its **James Ranch Unit Apache #111H well** (API No. 30-015-PENDING), in a 320-acre, more or less, spacing unit underlying the N/2 N/2 of Sections 13 and 14, Township 22 South, Range 30 East, Eddy County, New Mexico. This application is specific for the Los Medanos; Wolfcamp (Gas) [96597].

The proposed location for the **James Ranch Unit Apache #111H** is as follows:

- Surface location: 2,576' FSL and 867' FEL (Unit I) of Section 13
- First take point: 544' FNL and 330' FEL (Unit A) of Section 13
- Last take point: 544' FNL and 100' FWL (Unit D) of Section 14
- Bottom hole location: 544' FNL and 50' FWL (Unit D) of Section 14

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska
Colorado
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Montana
Nevada
New Mexico

Utah
Washington, D.C.
Wyoming

Since this acreage is governed by the Division's statewide rules, the completed lateral for this well will be unorthodox because it is closer than the standard offsets along a portion of the northern boundary—thus encroaching on the S/2 of Section 11, and N/2 SW/4 of Section 12, Township 22 South, Range 30 East.

XTO Permian Operating, LLC respectfully requests administrative approval of a non-standard location for the **James Ranch Unit Apache #111H well**. Due to the current spacing of the producing wells in this section, XTO Permian Operating, LLC has planned the James Ranch Unit Apache #111H with at least 660 feet of spacing between each Wolfcamp well. This spacing pattern causes the James Ranch Unit Apache #111H to be drilled less than 660 feet along portions of the north boundary of the Unit. XTO Permian Operating, LLC requests approval of this non-standard location because it is necessary to avoid causing wasted resources and reducing the production of the wells to be drilled within the James Ranch Unit.

Exhibit A is a Form C-102 showing the proposed James Ranch Unit Apache #111H well encroaches on the spacing unit/tracts to the north in Sections 11 and 12, Township 22 South, Range 30 East.

Exhibit B is a plat that shows the proposed James Ranch Unit Apache #111H well in relation to the adjoining spacing unit/tracts to the north. The affected spacing unit/tracts to the north are owned by ConocoPhillips Company. In addition, the exhibit identifies that the tracts include Bureau of Land Management ("BLM") leases. Accordingly, the "affected persons" ¹ ConocoPhillips Company and BLM.

Exhibit C is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons:

Type	Affected Party	Location
Mineral Interest	Bureau of Land Management	S/2 Section 11 & N/2 SW/4 Section 12, T22S-R30E
Working Interest	ConocoPhillips Company	S/2 Section 11, T22S-R30E

¹ See NMAC §§ 19.15.2.7.A(8) [defining "affected persons" as, "in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner"] and 19.15.4.12.A(2)(a).

Your attention to this matter is appreciated.

Sincerely,



Paula M. Vance
ATTORNEY FOR XTO PERMIAN OPERATING LLC

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
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Alaska
Colorado
Idaho

Montana
Nevada
New Mexico

Utah
Washington, D.C.
Wyoming

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION			
API Number 30-015-pending	Pool Code96597	Pool NameLos Medanos; Wolfcamp (Gas)	
Property Code	Property Name JAMES RANCH UNIT APACHE	Well Number 111H	
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,346'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

Surface Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	13	22S	30E		2,576 FSL	867 FEL	32.391930	-103.828390	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	14	22S	30E		544 FNL	50 FWL	32.397915	-103.860075	EDDY

Dedicated Acres 240	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	13	22S	30E		2,576 FSL	867 FEL	32.391930	-103.828390	EDDY

First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	13	22S	30E		544 FNL	330 FEL	32.397878	-103.826650	EDDY

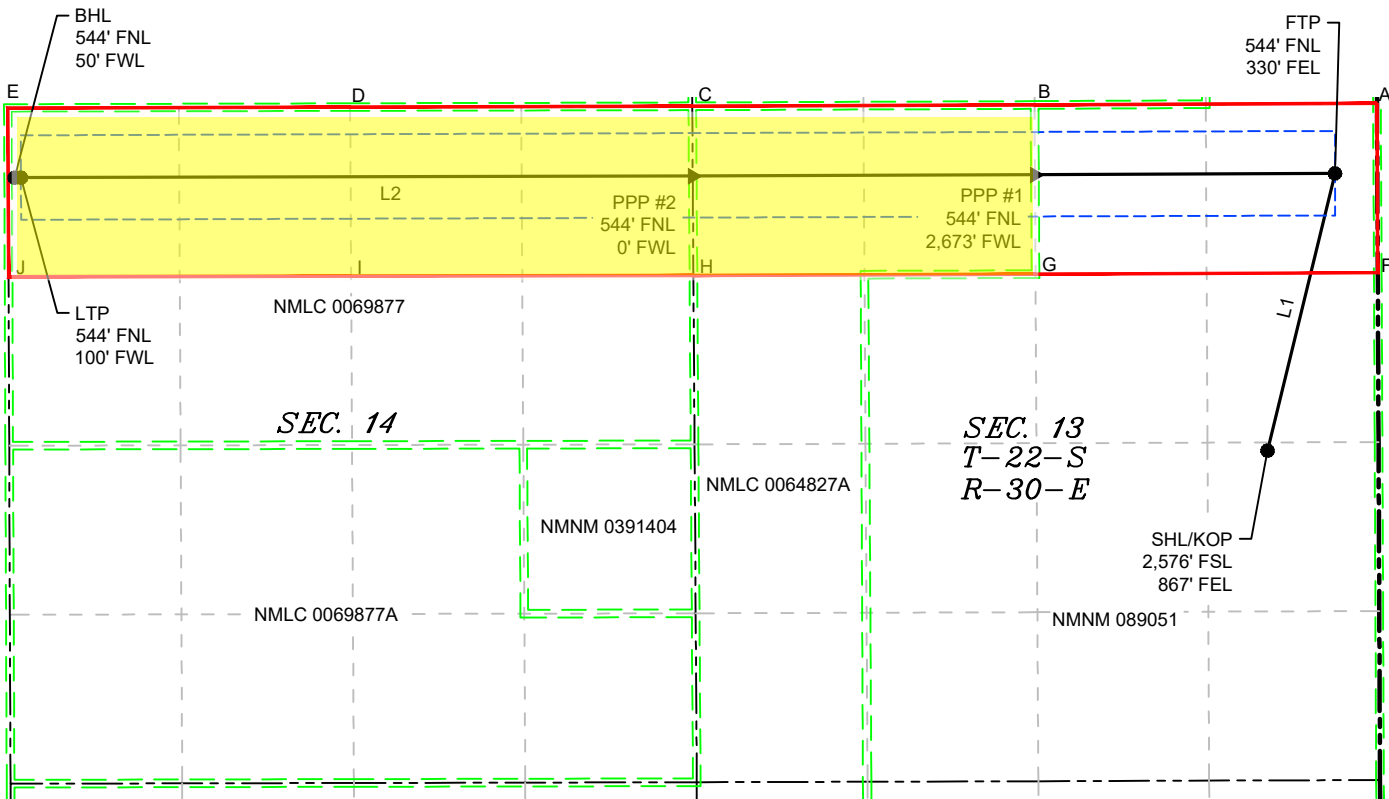
Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	14	22S	30E		544 FNL	100 FWL	32.397915	-103.859913	EDDY

Unitized Area of Area of Interest NMNM-070965X	Spacing Unit Type : <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Signature _____ Date _____ Printed Name _____ Email Address _____	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i> <div>EXHIBIT A</div> <div>PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</div> Signature and Seal of Professional Surveyor MARK DILLON HARP 23786 Certificate Number 9/3/2024 Date of Survey DN 618.013002.10-24
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	013°40'05.75"	2,229.82
L2	269°48'41.63"	10,316.67

	SECTION LINE
	PROPOSED WELL BORE
	NEW MEXICO MINERAL LEASE
	330' BUFFER
	ALLOCATION AREA

COORDINATE TABLE					
SHL/KOP (NAD 83 NME)			SHL/KOP (NAD 27 NME)		
Y =	506,683.3	N	Y =	506,622.7	N
X =	697,195.3	E	X =	656,013.8	E
LAT. =	32.391930	°N	LAT. =	32.391807	°N
LONG. =	103.828390	°W	LONG. =	103.827896	°W
FTP (NAD 83 NME)			FTP (NAD 27 NME)		
Y =	508,850.0	N	Y =	508,789.3	N
X =	697,722.2	E	X =	656,540.8	E
LAT. =	32.397878	°N	LAT. =	32.397756	°N
LONG. =	103.826650	°W	LONG. =	103.826156	°W
PPP #1 (NAD 83 NME)			PPP #1 (NAD 83 NME)		
Y =	508,838.9	N	Y =	508,778.2	N
X =	695,377.3	E	X =	654,195.9	E
LAT. =	32.397878	°N	LAT. =	32.397755	°N
LONG. =	103.834247	°W	LONG. =	103.833753	°W
PPP #2 (NAD 83 NME)			PPP #2 (NAD 83 NME)		
Y =	508,828.8	N	Y =	508,768.1	N
X =	692,704.0	E	X =	651,522.6	E
LAT. =	32.397884	°N	LAT. =	32.397762	°N
LONG. =	103.842908	°W	LONG. =	103.842414	°W
LTP (NAD 83 NME)			LTP (NAD 27 NME)		
Y =	508,816.2	N	Y =	508,755.4	N
X =	687,455.6	E	X =	646,274.3	E
LAT. =	32.397915	°N	LAT. =	32.397792	°N
LONG. =	103.859913	°W	LONG. =	103.859418	°W
BHL (NAD 83 NME)			BHL (NAD 27 NME)		
Y =	508,816.1	N	Y =	508,755.3	N
X =	687,405.6	E	X =	646,224.3	E
LAT. =	32.397915	°N	LAT. =	32.397792	°N
LONG. =	103.860075	°W	LONG. =	103.859580	°W

CORNER COORDINATES (NAD 83 NME)					
A - Y =	509,395.5	N	A - X =	698,049.7	E
B - Y =	509,382.9	N	B - X =	695,374.2	E
C - Y =	509,372.8	N	C - X =	692,700.3	E
D - Y =	509,366.4	N	D - X =	690,027.8	E
E - Y =	509,359.9	N	E - X =	687,353.5	E
F - Y =	508,072.9	N	F - X =	698,055.8	E
G - Y =	508,062.1	N	G - X =	695,381.7	E
H - Y =	508,052.6	N	H - X =	692,709.2	E
I - Y =	508,046.7	N	I - X =	690,034.9	E
J - Y =	508,040.4	N	J - X =	687,358.6	E
CORNER COORDINATES (NAD 27 NME)					
A - Y =	509,334.8	N	A - X =	656,868.3	E
B - Y =	509,322.2	N	B - X =	654,192.9	E
C - Y =	509,312.1	N	C - X =	651,519.0	E
D - Y =	509,305.6	N	D - X =	648,846.5	E
E - Y =	509,299.2	N	E - X =	646,172.2	E
F - Y =	508,012.2	N	F - X =	656,874.3	E
G - Y =	508,001.4	N	G - X =	654,200.3	E
H - Y =	507,991.9	N	H - X =	651,527.8	E
I - Y =	507,986.0	N	I - X =	648,853.5	E
J - Y =	507,979.7	N	J - X =	646,177.3	E

C-102 Sumbit electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION	Revised July, 09 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION			
API Number 30-015-pending	Pool Code 96921	Pool Name Los Medanos; Wolfcamp	
Property Code	Property Name JAMES RANCH UNIT APACHE	Well Number 111H	
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,346'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

Surface Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	13	22S	30E		2,576 FSL	867 FEL	32.391930	-103.828390	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	14	22S	30E		544 FNL	50 FWL	32.397915	-103.860075	EDDY

Dedicated Acres 80	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	14	22S	30E		544 FNL	100 FWL	32.397915	-103.859913	EDDY

Unitized Area of Area of Interest NMNM-070965X	Spacing Unit Type : <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Elevation
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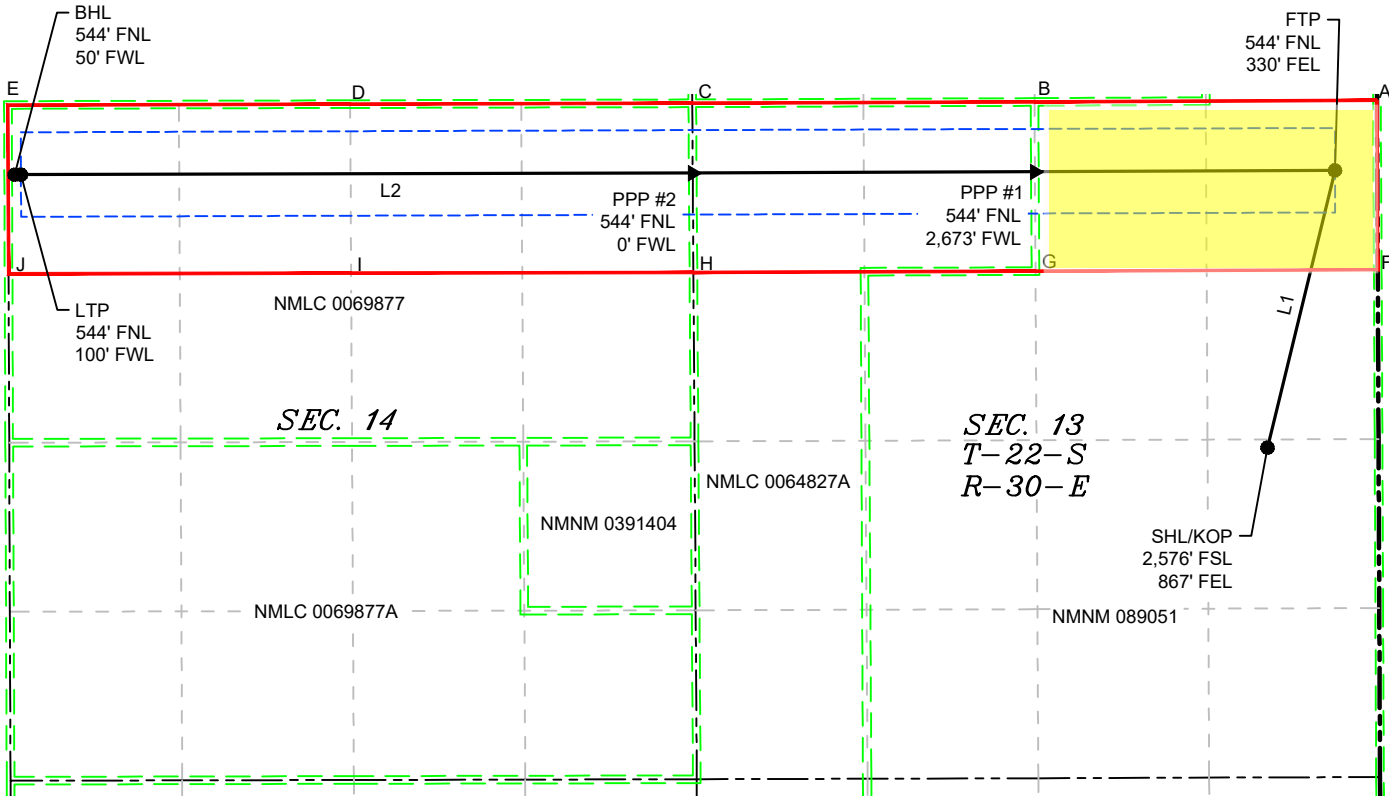
<div>OPERATOR CERTIFICATIONS</div> <div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</div> <div>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</div> <div>Signature _____ Date _____</div> <div>Printed Name _____</div> <div>Email Address _____</div>	<div>SURVEYOR CERTIFICATIONS</div> <div>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</div> <div>PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT</div> <div>Signature and Seal of Professional Surveyor _____</div> <div>MARK DILLON HARP 23786 Certificate Number</div> <div>9/3/2024 Date of Survey</div> <div>DN 618.013002.10-24</div>
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LINE TABLE		
LINE	AZIMUTH	LENGTH
L1	013°40'05.75"	2,229.82
L2	269°48'41.63"	10,316.67

LEGEND

- SECTION LINE
- PROPOSED WELL BORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- ALLOCATION AREA

COORDINATE TABLE					
SHL/KOP (NAD 83 NME)			SHL/KOP (NAD 27 NME)		
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X =	697,722.2	E	X =	656,540.8	E
LAT. =	32.397878	°N	LAT. =	32.397756	°N
LONG. =	103.826650	°W	LONG. =	103.826156	°W
PPP #1 (NAD 83 NME)			PPP #1 (NAD 83 NME)		
Y =	508,838.9	N	Y =	508,778.2	N
X =	695,377.3	E	X =	654,195.9	E
LAT. =	32.397878	°N	LAT. =	32.397755	°N
LONG. =	103.834247	°W	LONG. =	103.833753	°W
PPP #2 (NAD 83 NME)			PPP #2 (NAD 83 NME)		
Y =	508,828.8	N	Y =	508,768.1	N
X =	692,704.0	E	X =	651,522.6	E
LAT. =	32.397884	°N	LAT. =	32.397762	°N
LONG. =	103.842908	°W	LONG. =	103.842414	°W
LTP (NAD 83 NME)			LTP (NAD 27 NME)		
Y =	508,816.2	N	Y =	508,755.4	N
X =	687,455.6	E	X =	646,274.3	E
LAT. =	32.397915	°N	LAT. =	32.397792	°N
LONG. =	103.859913	°W	LONG. =	103.859418	°W
BHL (NAD 83 NME)			BHL (NAD 27 NME)		
Y =	508,816.1	N	Y =	508,755.3	N
X =	687,405.6	E	X =	646,224.3	E
LAT. =	32.397915	°N	LAT. =	32.397792	°N
LONG. =	103.860075	°W	LONG. =	103.859580	°W

CORNER COORDINATES (NAD 83 NME)				
A - Y =	509,395.5	N	A - X =	698,049.7 E
B - Y =	509,382.9	N	B - X =	695,374.2 E
C - Y =	509,372.8	N	C - X =	692,700.3 E
D - Y =	509,366.4	N	D - X =	690,027.8 E
E - Y =	509,359.9	N	E - X =	687,353.5 E
F - Y =	508,072.9	N	F - X =	698,055.8 E
G - Y =	508,062.1	N	G - X =	695,381.7 E
H - Y =	508,052.6	N	H - X =	692,709.2 E
I - Y =	508,046.7	N	I - X =	690,034.9 E
J - Y =	508,040.4	N	J - X =	687,358.6 E
CORNER COORDINATES (NAD 27 NME)				
A - Y =	509,334.8	N	A - X =	656,868.3 E
B - Y =	509,322.2	N	B - X =	654,192.9 E
C - Y =	509,312.1	N	C - X =	651,519.0 E
D - Y =	509,305.6	N	D - X =	648,846.5 E
E - Y =	509,299.2	N	E - X =	646,172.2 E
F - Y =	508,012.2	N	F - X =	656,874.3 E
G - Y =	508,001.4	N	G - X =	654,200.3 E
H - Y =	507,991.9	N	H - X =	651,527.8 E
I - Y =	507,986.0	N	I - X =	648,853.5 E
J - Y =	507,979.7	N	J - X =	646,177.3 E

DN

618.013002.10-24

\\618.013 XTO Energy - NM\002 James Ranch Unit\ - 10 - APACHE DI - EDDY\Wells\ - 24 - 111H\DWG\APACHE 111H C-102.dwg



EXHIBIT
B

ConocoPhillips Company	600 W Illinois Ave	Midland	TX	79701
BLM	301 Dinosaur Trail	Santa Fe	NM	87508

EXHIBIT
C



Paula M. Vance
Associate
Phone (505) 954-7286
PMVance@hollandhart.com

November 12, 2024

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: XTO Permian Operating, LLC
Request for Administrative Approval of Unorthodox Well Location

James Ranch Unit Apache #111H well
N/2 N/2 of Sections 13 and 14, Township 22 South, Range 30 East,
Eddy County, New Mexico
Los Medanos; Wolfcamp (Gas) [96597]
API No. 30-015-PENDING

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Josh Prasatik
XTO Permian Operating, LLC
Office: (346) 502-0173
joshua.p.prasatik@exxonmobil.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR XTO PERMIAN OPERATING LLC

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

XTO - James Ranch NSL
Postal Delivery Report

9214 8901 9403 8387 8531 23	ConocoPhillips Company 600 W Illinois Ave Midland TX 79701	Delivered
9214 8901 9403 8387 8531 30	BLM 301 DINOSAUR TRAIL SANTA FE NM 87508	Delivered Signature Received

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 407768

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 407768
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	12/3/2024