

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Melanie A. Kenderdine
Deputy Secretary – Designate

Ben Shelton
Deputy Secretary (Acting)

Gerasimos “Gerry” Razatos
Division Director (Acting)
Oil Conservation Division



Mr. Darin Savage
darin@abadieschill.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 8831

**Devon Energy Production Company, L.P. [OGRID 6137]
Van Doo Dah 33 28 Federal Com Well No. 736H
API No. 30-025-49521**

Reference is made to your application received on December 3rd, 2024.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	177 FSL & 791 FEL	P	33	25S	32E	Lea
First Take Point	349 FSL & 258 FEL	P	33	25S	32E	Lea
Last Take Point	116 FNL & 386 FEL	A	28	25S	32E	Lea
Terminus	34 FNL & 389 FEL	A	28	25S	32E	Lea

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
E/2 of Section 33	640	Wildcat; Upper Wolfcamp	98270
E/2 of Section 28			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an oil well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet for an oil in the horizontal plane, to any outer boundary of the horizontal spacing unit.

Administrative Order NSL – 8831
Devon Energy Production Company, L.P.
Page 2 of 2

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and/or Last Take Points referenced above within the described Horizontal Spacing Unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location in reference to the Last Take Point referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 258 feet to the eastern edge of the proposed horizontal spacing unit. Encroachment will impact the following tract(s).

Section 34, encroachment to the W/2 W/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location due to the well unintentionally deviating from the course of the drilling near the First Take Point within the Wolfcamp formation underlying E/2 of Section 33 and E/2 of Section 28. Thereby preventing waste within the formation all while protecting the correlative rights of affected persons in the encroached tracts.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per Subsection B of 19.15.15.13 NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



Gerasimos Razatos
Division Director (Acting)
GR/lrl

Date: 1/30/2025

ID NO. 408279

NSL - 8831

Revised March 23, 2017

RECEIVED: 12/03/24	REVIEWER:	TYPE:	APP NO: pLEL2436256434
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Company, L.P. **OGRID Number:** 6137
Well Name: Van Doo Dah 33-28 Fed Com 736H Well **API:** 30-025-49521
Pool: WC-025 G-08 S253216D; Upper Wolfcamp Pool **Pool Code:** 98270

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

November 26, 2024

Darin Savage

Date

Print or Type Name

970-385-4401

/s/ Darin Savage

Phone Number

Signature

darin@abadieschill.com

e-mail Address

SUBMITTED TO THE OIL CONSERVATION DIVISION:

Application of Devon Energy Production Company, L.P., for administrative approval of unorthodox well location for its **Van Doo Dah 33-28 Fed Com 736H Well** located in the E/2 of Sections 33 and 28, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico.

TABLE OF CONTENTS

Administrative Checklist for NSL

- Exhibit A: C-102 Form, specifically identifying the NSL (19.15.15.13C)
- Exhibit B: A statement discussing the reasons for the unorthodox location (19.15.15.13C)
- Exhibit C: Tract map outlining the unit location of the unorthodox well with affected area tracts identified (19.15.15.13C)
- Exhibit D: A list of affected persons and parties, with addresses, entitled to notice of the application, along with a copy of the notice letter sent to affected persons and parties (19.15.15.13C)

Devon Energy Production Company, L.P.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

December 3, 2024

Gerasimos Razatos, Director (Acting)
 Oil Conservation Division
 New Mexico Department of Energy
 Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Copy to: Leonard Lowe, Division Technical Examiner

Re: Application of Devon Energy Production Company, L.P., for administrative approval of unorthodox well location for its Van Doo Dah 33-28 Fed Com 736H Well located in the E/2 of Sections 33 and 28, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico.

Dear Acting Director Razatos:

Devon Energy Production Company, LP., (“Devon”), OGRID No. 6137, is seeking administrative approval of an unorthodox well location (“NSL”) for the Van Doo Dah 33-28 Fed Com 736H Well (the “736H Well”) (API No. 30-025-49521) located within the WC-025 G-08 S253216D; Upper Wolfcamp Pool (Pool Code 98270) underlying the E/2 of Sections 33 and 28, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. A C-102 for the Well is attached as Exhibit A. This is a horizontal well that has been drilled as follows:

- Surface Location (SL): 177’ from the South line and 791’ from the East line (Unit P) of Section 33, Township 25 South, Range 32 East;
- Bottom Hole Location (BHL): 34’ from the North line and 389’ from the East line (Unit A) of Section 28, Township 25 South, Range 32 East;
- First Take Point (FTP): 349’ from the South line and 258’ from the East line (Unit P) of Section 33, Township 25 South, Range 32 East;
- Last Take Point (LTP): 116’ from the North line and 386’ from the East line (Unit A) of Section 28, Township 25 South, Range 32 East.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

Devon has included as Exhibit B, a letter explaining why this application is needed. This well will produce from the WC-025 G-08 S253216D; Upper Wolfcamp Pool (Pool Code 98270).

The Statewide Rules establish 330' setbacks for an oil well's completed interval. A small piece at the start of the completed interval for the 736H Well encroaches towards an adjoining unit in the W/2W/2 of Section 34, Township 25 South, Range 32 East.

Devon attests that, on or before submission of this application, it provided notice to the affected persons in the adjoining spacing unit covering the W/2W/2 of Section 34, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico; said notice as described satisfies all provisions of 19.15.4.12A(2) NMAC; copies of the application and required plat maps were furnished. Devon also provided notice to the Bureau of Land Management to the extent that federal leases are involved pursuant to 19.15.2.7A(8)(d) NMAC. Devon provides herein a sectional map of this area, attached as Exhibit C. Proof of mailing, along with a copy of the notice letter sent to listed affected persons and parties, is attached hereto as Exhibit D. Devon has indicated that there is no pooling case associated with this application.

Your consideration in this matter is appreciated.

Sincerely,



Darin C. Savage

Attorney for Applicant

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type:
		<input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-49521	Pool Code 98270	Pool Name WC-025 G-08 S253216D; UPPER WOLFCAMP [98270]
Property Code 331685	Property Name VAN DOO DAH 33 28 FED COM	Well Number 736H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3317.3
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL P	Section 33	Township 25 S	Range 32 E	Lot	Ft. from N/S 177 SOUTH	Ft. from E/W 791 EAST	Latitude 32.0801438°N	Longitude 103.6740421°W	County LEA
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Bottom Hole Location

UL A	Section 28	Township 25 S	Range 32 E	Lot	Ft. from N/S 34 NORTH	Ft. from E/W 389 EAST	Latitude 32.1086073°N	Longitude 103.6727527°W	County LEA
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Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 30-025-49518	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. N/A		Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

Kick Off Point (KOP)

UL P	Section 33	Township 25 S	Range 32 E	Lot	Ft. from N/S 14 SOUTH	Ft. from E/W 218 EAST	Latitude 32.0797011°N	Longitude 103.6721926°W	County LEA
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First Take Point (FTP)

UL P	Section 33	Township 25 S	Range 32 E	Lot	Ft. from N/S 349 SOUTH	Ft. from E/W 258 EAST	Latitude 32.0806202°N	Longitude 103.6723215°W	County LEA
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Last Take Point (LTP)

UL A	Section 28	Township 25 S	Range 32 E	Lot	Ft. from N/S 116 NORTH	Ft. from E/W 386 EAST	Latitude 32.1083826°N	Longitude 103.6727425°W	County LEA
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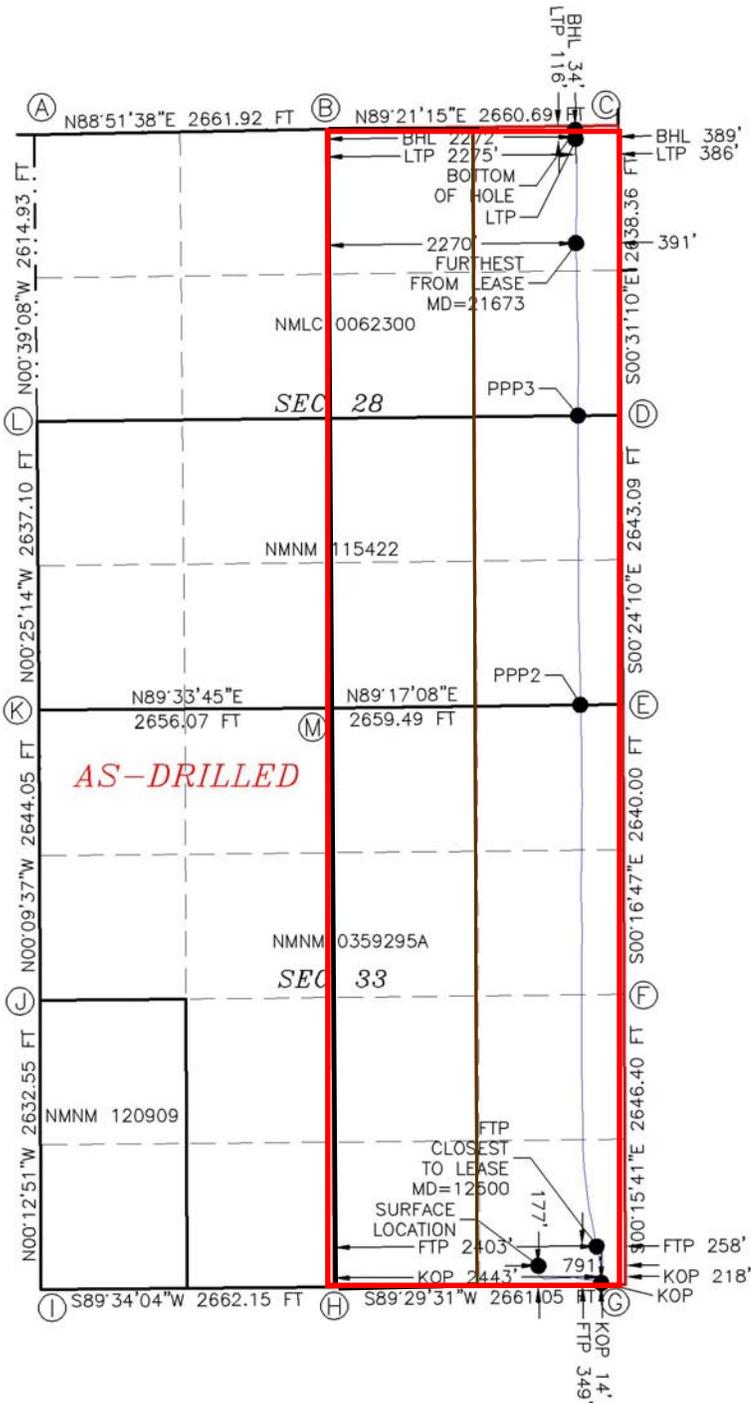
Unitized Area or Area of Uniform Interest UNITIZED	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: N/A
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><u>Amy A. Brown</u> 11/04/2024 Signature Date</p> <p>AMY BROWN Printed Name</p> <p>AMY.BROWN@DVN.COM Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor FILIMON F. JARAMILLO</p> <table style="width:100%;"> <tr> <td>Certificate Number PLS 12797</td> <td>Date of Survey OCTOBER 1, 2024</td> </tr> </table> <p style="text-align: right;">SURVEY NO. 6908B</p>	Certificate Number PLS 12797	Date of Survey OCTOBER 1, 2024
Certificate Number PLS 12797	Date of Survey OCTOBER 1, 2024		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



VAN DOO DAH 33 28 FED COM 736H
 EL. = 3317.3

GEODETIC COORDINATES
 NAD 83 NMSP EAST
 SURFACE LOCATION
 177' FSL, 791' FEL
 N.=393517.45
 E.=745533.92
 LAT.=32.0801438°N
 LONG.=103.6740421°W

KICK OFF POINT 14' FSL, 218' FEL N.=393359.90 E.=746107.75 LAT.=32.0797011°N LONG.=103.6721926°W	FIRST TAKE POINT 349' FSL, 258' FEL N.=393694.02 E.=746065.79 LAT.=32.0806202°N LONG.=103.6723215°W
LAST TAKE POINT 116' FNL, 386' FEL N.=403792.74 E.=745873.53 LAT.=32.1083826°N LONG.=103.6727425°W	BOTTOM OF HOLE 34' FNL, 389' FEL N.=403874.45 E.=745869.87 LAT.=32.1086073°N LONG.=103.6727527°W
PPP2 0' FNL, 384' FEL N.=398627.87 E.=745917.05 LAT.=32.0941848°N LONG.=103.6727041°W	PPP3 2641' FSL, 386' FEL N.=401268.33 E.=745894.47 LAT.=32.1014432°N LONG.=103.6727248°W

CORNER COORDINATES TABLE
 NAD 83 NMSP EAST

A - N.= 403829.87	E.= 740937.30
B - N.= 403882.79	E.= 743598.11
C - N.= 403912.78	E.= 746258.05
D - N.= 401272.46	E.= 746280.66
E - N.= 398632.65	E.= 746300.54
F - N.= 395993.26	E.= 746313.42
G - N.= 393347.47	E.= 746325.50
H - N.= 393323.87	E.= 743665.13
I - N.= 393301.16	E.= 741002.34
J - N.= 395935.76	E.= 740993.81
K - N.= 398579.22	E.= 740986.41
L - N.= 401215.68	E.= 740967.06
M - N.= 398599.50	E.= 743641.83

LEGEND
 - - - - - SECTION LINE
 - - - - - QUARTER LINE
 - - - - - LEASE LINE
 - - - - - WELL PATH

From: [Darin Savage](#)
To: [Lowe, Leonard, EMNRD](#)
Cc: [Marcus Fodor](#)
Subject: [EXTERNAL] Email re Van Doo Dah 22 28 Fed Com 736H NSL
Date: Friday, January 31, 2025 12:17:04 PM
Attachments: [Van Doo Dah 736H - As-drilled C102 corrected Acres.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Mr. Leonard Lowe,

Thank you for the phone call regarding the NSL application for the Van Doo Dah 736H well.

The size of the spacing unit for the 736H is 640 acres, as reflected in the attached corrected C-102.

The Petition Letter to Acting Director Razatos and to you (“NSL Petition Letter”) correctly describes the spacing unit as covering the E/2 of Sections 33 and 28, in Township 25 South, Range 32 East NMPM, Lea County, New Mexico. This legal description of the spacing unit encompasses 640 acres, and this acreage is incorporated into and made a part of the NSL Petition Letter (and incorporated into the C-102) by reference to this email.

I would also like to introduce Marcus Fodor to you. He is our new associate who is working on NSL and NSP applications, and if you ever need any information or have questions, and I am not available, you are welcome to contact Marcus. He grew up in Farmington, New Mexico, and currently works in our Durango, Colorado office. I have CC:’d him above (his email is marcus@abadieschill.com) and you can call him during business hours at 970-385-4401.

Best,

Darin



DARIN SAVAGE | Attorney

Abadie | Schill P.C.

214 McKenzie Street, Santa Fe, New Mexico 87501

P | 970.385.4401 :: F | 970.385.4901 :: C | 970.764.8191

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Devon Energy Production Company, L.P.
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

November 25, 2024

Mr. Leonard Lowe
New Mexico Oil Conservation Division
1220 South Francis Drive
Santa Fe, New Mexico 87505

RE: Application for Non-standard Location
Engineering Statement
Devon Energy Production Company, L.P.
Van Doo Dah 33-28 Fed Com 736H
(the "Well")
E/2 Sections 33 & 28-25S-32E
Lea County, New Mexico

Dear Mr. Lowe:

Devon Energy Production Company, L.P. ("Devon") respectfully requests administrative approval of a non-standard location for the Well referenced above. The Well is in the WC-025 G-08 S253216D; Upper Wolfcamp Pool (Pool Code 98270). Devon intended for all of the completed lateral to be a standard location, but during drilling operations, the First Take Point (FTP) encroached on the setback distance by 72' with the FTP located at 258' from the east boundary line. Our drilling operations returned the lateral to its standard setback location within the first quarter-quarter section, and the remaining completed lateral maintained the proper setback for a standard location.

In order to prevent waste, Devon requests approval for this slight deviation at the FTP, which created a nonstandard location at the start of the lateral.

Sincerely,

A handwritten signature in black ink, appearing to read "John Dwyer". The signature is fluid and cursive, with a large initial "J" and "D".

John Dwyer
Reservoir Engineer

EXHIBIT
B

Non-Standard Location Application

Offset Ownership Plat

Van Doo Dah 33-28 Fed Com 736H

Section 33 & 28 – 25S-32E, Lea County, NM

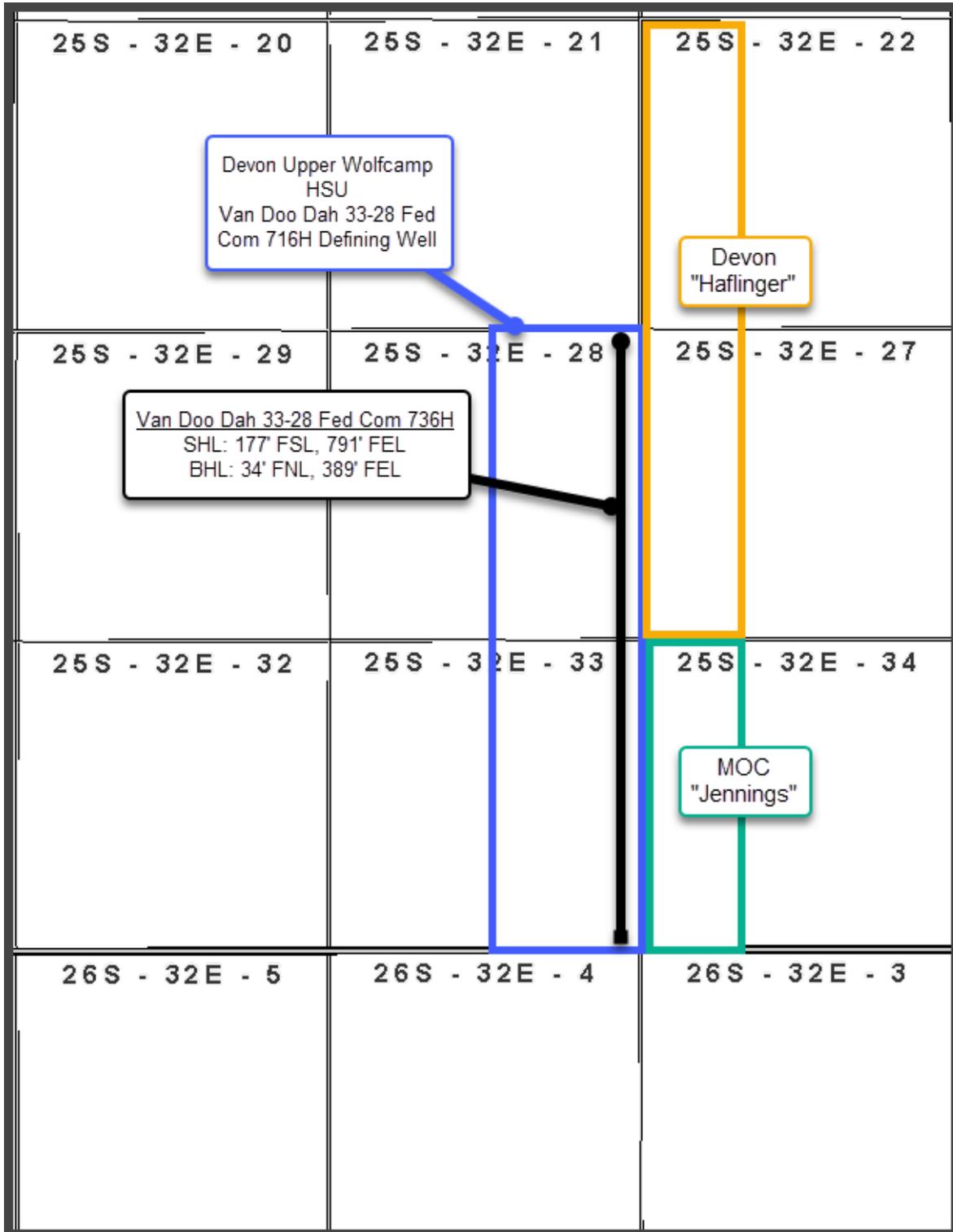


EXHIBIT
C

USPSArticleNumber	DateMailed	ReferenceNumber	Name1	Address1	City	State	Zip
9314869904300129016740	12/3/24	4188.53.4	Mewbourne Oil Company	PO Box 7698	Tyler	TX	75711
9314869904300129016757	12/3/24	4188.53.4	Bureau of Land Management	620 E. Greene Street	Carlsbad	NM	88220-6292





For the Pursuit of Energy

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Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

December 3, 2024

**VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

**NOTICE TO AFFECTED PERSONS/PARTIES
RE: APPLICATIONS FOR ADMINISTRATIVE
APPROVAL OF UNORTHODOX WELL LOCATION**

Re: Application of Devon Energy Production Company, L.P., for administrative approval of unorthodox well location for its Van Doo Dah 33-28 Fed Com 736H Well located in the E/2 of Sections 33 and 28, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico.

To the Parties/Persons this may concern:

Enclosed in this notice are copies of the above referenced application filed with the New Mexico Conservation Division.

You are being notified in your capacity as an affected person or party in an adjoining tract or unit pursuant to our request for approval of an unorthodox location of the above-referenced well. Any objections that you have to one or more of these applications must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the applications filed for administrative approval by the Division. This Application would have been filed with, and received by, the Division either on the date of this letter as referenced above, or no later than two (2) days after the date referenced above. Email correspondence for this matter, including confirmation of the date the Division received the application, can be sent to the Division at OCD.Engineer@emnrd.nm.gov.

If you have any questions concerning this application, please contact:

Ryan Cloer
Landman
Devon Energy Production Company, L.P.
(405) 228-2448
Ryan.Cloer@dvn.com

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

If you have no objections to these applications, please sign the waiver as indicated below and return the original to the address listed on this letterhead. Your assistance and cooperation in this matter are appreciated.

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

Attorney for Devon Energy
Production Company, L.P.

Waiver

_____ hereby waives objection to the above referenced Application filed by Devon Energy Production Company, L.P., for administrative approval of unorthodox well location for its Van Doo Dah 33-28 Fed Com 736H Well located in the E/2 of Sections 33 and 28, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico.

Dated: _____

Signature: _____

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 408279

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 408279
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	12/4/2024