State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham

Governor

Melanie A. Kenderdine Deputy Secretary – Designate Gerasimos "Gerry" Razatos Division Director (Acting) Oil Conservation Division



Ben Shelton

Deputy Secretary (Acting)

Paula M. Vance pmvance@hollandhart.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL - 8844

Chevron U.S.A. Inc. [OGRID 4323] SND 14 23 Federal Com Well No. 624H API No. 30-015-55052

Reference is made to your application received on December 12th, 2024.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	966 FSL & 2241 FEL	O	23	24S	31E	Eddy
First Take Point	100 FSL & 380 FEL	P	23	24S	31E	Eddy
Last Take Point/	25 FNL & 380 FEL	A	14	24S	31E	Eddy
Terminus						

Proposed Horizontal Gas Units

Description	Acres	Pool	Pool Code
E/2 of Section 23	640	Purple Sage; Wolfcamp, Gas	98220
E/2 of Section 14			

You have requested to complete this horizontal well as a **gas** well described above in the referenced pool or formation. This well is governed by special rules R-14262, for the Purple Sage; Wolfcamp (Gas) Pool and governs wells to be located at least 330 feet from the unit outer boundary of a spacing unit and no closer than 10 feet to any quarter – quarter section line. The completed intervals of horizontal wells are to be located no closer than 330 feet to the exterior boundary of a standard 320 - acre **gas** spacing unit.

Administrative Order NSL - 8844 Chevron U.S.A. Inc. Page 2 of 2

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

The well's completed interval is as close as 100 feet to the southern boundary and 25 feet to the northern boundary of the horizontal spacing unit. Encroachment will impact the following tract(s).

Section 26, encroachment to the NE/4 Section 11, encroachment to the SE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location to avoid wasting resources and reducing production from current and future well developments within the Wolfcamp formation underlying the E/2 of Section 23 and the E/2 of Section 14, thereby preventing waste.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per Subsection B of 19.15.15.13 NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.

Date: 2/6/2025

Gerasimos Razatos

Division Director (Acting)

GR/lrl

NSL - 8844

ID NO. 4	11223
RECEIVED:	4 - 44

12/12/24

REVIEWER:

TYPE:

APP NO:

pLEL2501361419

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau – 1220 South St. Francis Drive, Santa Fe, NM 87505



	PLICATION CHECKLIST
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATI REGULATIONS WHICH REQUIRE PROCESS	IVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND SING AT THE DIVISION LEVEL IN SANTA FE
Applicant: Chevron U.S.A. Inc.	OGRID Number: 4323
Vell Name: SND 14 23 Fed Com #624H well	API : 30-025-55052
Purple Sage; Wolfcamp (Gas)	Pool Code: 98220
	N REQUIRED TO PROCESS THE TYPE OF APPLICATION TED BELOW
1) TYPE OF APPLICATION: Check those which app A. Location – Spacing Unit – Simultaneous De NSL NSP _(PROJECT AREA)	
B. Check one only for [1] or [1] [1] Commingling – Storage – Measuremel DHC CTB PLC PC [11] Injection – Disposal – Pressure Increase WFX PMX SWD IPI	C OLS OLM e - Enhanced Oil Recovery
2) NOTIFICATION REQUIRED TO: Check those which A. Offset operators or lease holders B. Royalty, overriding royalty owners, reversed. C. Application requires published notice D. Notification and/or concurrent approved. E. Notification and/or concurrent approved. Surface owner G. For all of the above, proof of notification. No notice required	enue owners val by SLO val by BLM Notice Complete Application Content Complete
 CERTIFICATION: I hereby certify that the informal administrative approval is accurate and compunderstand that no action will be taken on this notifications are submitted to the Division. 	lete to the best of my knowledge. I also
Note: Statement must be completed by an indi	vidual with managerial and/or supervisory capacity.
	December 12, 2024
Paula M. Vance	Date
Print or Type Name	
	505-954-7286
Palh	Phone Number
	pmvance@hollandhart.com
Signature	e-mail Address



December 12, 2024

VIA ONLINE FILING

Gerasimos Razatos, Acting Division Director Oil Conservation Division Energy, Minerals and Natural Resources Department 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Chevron U.S.A., Inc.

Request for Administrative Approval of Unorthodox Well Location

SND 14 23 Fed Com #624H well

E/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New

Mexico

Purple Sage; Wolfcamp (Gas) [98220]

API No. 30-015-55052

Dear Mr. Razatos:

Chevron U.S.A., Inc. ("Chevron") (OGRID No. 4323), pursuant to Division Rules 19.15.16.15.C(6) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the Purple Sage-Wolfcamp Gas Pool [98220], seeks administrative approval of an unorthodox well location for its SND 14 23 Fed Com #624H well (API No. 30-015-55052), in a 640-acre, more or less, spacing unit underlying the E/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico.

The location for the proposed SND 14 23 Fed Com #624H well is as follows:

- Surface location: 966' FSL and 2,241' FEL (Unit O) of Section 23
- First take point: 100' FSL and 380' FEL (Unit P) of Section 23
- Last take point: 25' FNL and 380' FEL (Unit A) of Section 14
- Bottom location: 25' FNL and 380' FEL (Unit A) of Section 14

Since this acreage is governed by the Division's Special Pool Rules for the Purple Sage Wolfcamp (*See* Division Order R-14262), the proposed first and last take points for this well will be unorthodox because each is closer than the required offsets to the northern and southern boundary of the spacing unit—thus, encroaching on Chevron's Javelina Unit to the <u>north</u> and Devon's Cotton Draw Unit to the south.



Chevron respectfully requests administrative approval of a non-standard location for the proposed **SND 14 23 Fed Com #624H** well. Chevron requests approval of this non-standard location because it is necessary to avoid causing wasted resources and reducing production from current and future well development in the area.

Exhibit A is a Form C-102 showing the **SND 14 23 Fed Com #624H** well encroaches on the Javelina Unit to the north as well as Devon's Cotton Draw Unit to the south.

Exhibit B is a plat for the surrounding area that shows the proposed SND 14 23 Fed Com #624H well in relation to the adjoining units/tracts to the north and south. The offsetting <u>Javalina Unit to the north</u> includes the following other working interest owners¹: Earthstone Permian LLC, the Mabee-Flynt Lease Trust, Randy Prude, Warwick-Artemis, LLC, the Mary Patricia Dougherty Trust, MKDWI, LLC, the Mary Margaret Olson Trust, the Catherine Grace Revocable Trust, and the Otto and Doris Schroeder Family Trust. The offsetting <u>Cotton Draw Unit to the south</u> is operated by Devon Energy Production Co. ("Devon"). In addition, the offsetting Javalina Unit and Cotton Draw Unit are federal units that include Bureau of Land Management (BLM) leases. Accordingly, the "affected persons" are the other working interest owners to the north, Devon to the south, and the BLM.

Exhibit C is a spreadsheet listing all affected persons Chevron provided notice and includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons:

Type	Affected Party	Offsetting Acreage
Mineral Interest	Bureau of Land Management	Cotton Draw Unit and Javalina Unit
Operator	Devon Energy Production Co.	Cotton Draw Unit
	Earthstone Permian LLC	
Working Interest	The Mabee-Flynt Lease Trust	Javalina Unit
	Randy Prude	

¹ Note, Exhibit B highlights the tracts within the Javalina Unit and Cotton Draw Unit that directly offset the proposed well. Additionally, since Chevron is the designated operator of the Javalina Unit to the north, notice is provided to the other working interest owners within the Javalina Unit, and since Devon is the operator of the Cotton Draw Unit to the south, notice is only provided to Devon, per 19.15.2.7.A(8) NMAC.

² See 19.15.2.7.A(8) NMAC [defining "affected persons" as, "in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner"] and 19.15.4.12.A(2)(a) NMAC.



Warwick-Artemis, LLC
The Mary Patricia Dougherty Trust
MKDWI, LLC
The Mary Margaret Olson Trust
The Catherine Grace Revocable
Trust
The Otto and Doris Schroeder
Family Trust

Your attention to this matter is appreciated.

Sincerely,

Pakhir

Paula M. Vance

ATTORNEY FOR

CHEVRON U.S.A., INC.

Santa Fe Main Offic Phone: (505) 476-34 General Information Phone: (505) 629-61 Online Phone Direc https://www.emnrd.	441 Fax: (55) 4 1 116 torv Visit:			Energy, Mir	e of New Mexico nerals & Natural Res Department SERVATION DIV		C-102 Revised July 9, 2024 Submit Electronicall via OCD Permitting □ Initial Submittal Type: □ As Drilled		
				WELL LOCA	TION INFORMATION	N			
API Number Pool Code Pool Name PURPLE SAGE; WOLFCAMP (GAS)									
Property Code 3358		Property Na			14 23 FED COM			Well Numb	er 624H
OGRID No.		Operator N	ame	CHEL	Ground Level Elevation 3,549'				
Surface Owner:		l ∃Tribal ⊠ F	ederal	CHEV	RON U.S.A. INC. Mineral Owner:	State □ Fe	e □ Tribal 🏻	 ▼ Federal	5,549
UL Section	Township	Range	Lot	Ft. from N/S	ace Location Ft. from E/W	Latitude	Γr	Longitude	County
	1	31 EAST,			2,241' EAST				,
O 23	24 SOUTH	N.M.P.M.	N/A	966' SOUTH	1 Hole Location	32.19825	55° N 10	03.747294° W	EDDY
UL Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
A 14	24 SOUTH	31 EAST, N.M.P.M.	N/A	25' NORTH	380' EAST	32.22457	70° N 10	03.741295° W	EDDY
					Jou LAST	1			
Dedicated Acres	Infill or Defi	ning Well	Definin	g Well API	Overlapping Spacing	g Unit (Y/N)	Consolidati	on Code	
640	INFI	LL	30)-015-55051	N		<u> </u>	P	
Order Numbers.		N	/A		Well setbacks are ur	nder Commo	n Ownership	o: □Yes ⊠No	
				Kick O	Off Point (KOP)				
UL Section	Township	Range 31 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
P 23	24 SOUTH	N.M.P.M.	N/A	100' SOUTH	380' EAST	32.19587	74° N 10	03.741274° W	EDDY
UL Section	Township	Range	Lot	Ft. from N/S	ake Point (FTP) Ft. from E/W	Latitude	1	ongitude	County
P 23	24 SOUTH	31 EAST,	N/A	100' SOUTH	380' EAST	32.19587		03.741274° W	EDDY
1 23	21500111	11,111,11,111	1,,11		ake Point (LTP)	32.1330	111	55.711271 11	2221
UL Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County
A 14	24 SOUTH	31 EAST, N.M.P.M.	N/A	25' NORTH	380' EAST	32.22457	70° N 10	03.741295° W	EDDY
	277.12	_				1 ~			
Unitized Area or A	rea of Uniform N/A	Interest	Spacing	g Unit Type 🖾 Hoi	rizontal 🗆 Vertical	Gro	und Floor El	evation: 3,549'	
OPERATOR CER	TIPLG A TIONG				CHRISTIAN CERTIF	ICA ELONG			
OPERATOR CERTIFICATIONS SURVEYOR CERTIFICATIONS									
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. See Sheet 2 of 2 for plat. NEX 23006 WEX 10/15/2024 10/15/2024 Signature and Seal of Professional Surveyor									
						02/28/20	023	\cup	
Printed Name					Certificate Number	Date of Sur	rvey		
Email Address								E	XHIBIT

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

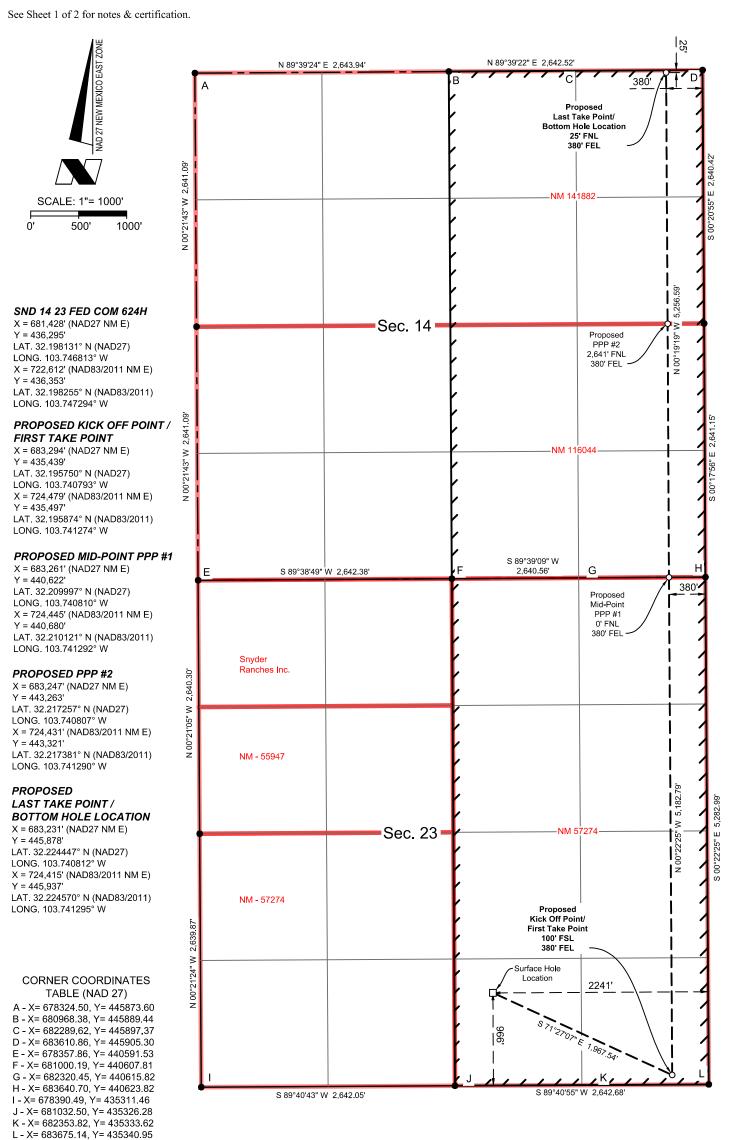


EXHIBIT B

SND 14 23 FED COM 624H

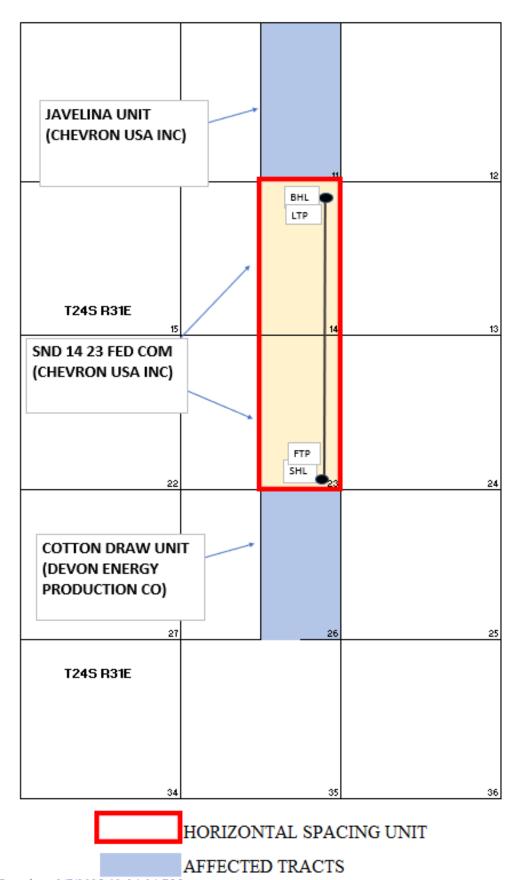


EXHIBIT **B**

Released to Imaging: 2/7/2025 12:24:34 PM

EXHIBIT **C**

Earthstone Permian LLC	300 N. Marienfeld Street, Suite 1000	Midland	TX	79701
Mabee-Flynt Lease Trust	15611 Wildwood Trace	Magnolia	TX	77354
Randy Prude	203 West Wall St., Suite 1200	Midland	TX	79701
Warwick-Artemis, LLC	6608 North Western Ave., #417	Oklahoma City	OK	73116
The Mary Patricia Dougherty Trust	98 San Jacinto Blvd., Suite 350	Austin	TX	78701
MKDWI, LLC	P.O. Box 4382	New York	NY	10163
The Mary Margaret Olson Trust	6031 W. Interstate 20, Suite 251	Arlington	TX	76017
The Catherine Grace Revocable Trust	2705 W. Marquis Circle	Arlington	TX	76016
The Otto and Doris Schroeder Family Trust	500 Hawk Court	Coppell	TX	75019
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Devon Energy Production Company	333 West Sheirdan Avenue	Oklahoma City	OK	73102



November 22, 2024

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: Chevron U.S.A., Inc.

Request for Administrative Approval of Unorthodox Well Location

SND 14 23 Fed Com #624H well

E/2 of Sections 14 and 23, Township 24 South, Range 31 East, NMPM, Eddy County, New

Mexico

Purple Sage; Wolfcamp (Gas) [98220]

API No. 30-015-55052

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Corie Mathews Chevron U.S.A., Inc. (713) 372-0402 Corie.Mathews@chevron.com

Sincerely,

Paula M. Vance **ATTORNEY FOR**

CHEVRON U.S.A., INC.

Received by OCD: 12/12/2024 12:24:07 PM

Chevron - SND 619H-624H NSL Postal Delivery Report

9414811898765483637020	Farthstone Permian II C	300 N Marienfeld St Ste 1000	Midland	TX	70701 4699	Your item was delivered to an individual at the address at 1:10 pm on November 26, 2024 in MIDLAND, TX 79701.
3414811838703483037020	Lattistone Permian LLC	300 N Marieniela St Ste 1000	Wildianu	17	73701-4088	2024 III WIIDLAND, 1X 73701.
						We attempted to deliver your
						item at 1:21 pm on November
						29, 2024 in MAGNOLIA, TX
						77354 and a notice was left
						because an authorized
9414811898765483637099	Mabee-Flynt Lease Trust	15611 Wildwood Trce	Magnolia	TX	77354-1873	recipient was not available.
						Your item was delivered to an
						individual at the address at
						4:01 pm on November 26,
9414811898765483637044	Randy Prude	203 W Wall St Ste 1200	Midland	TX	79701-4516	2024 in MIDLAND, TX 79701.
						Your item was delivered to an
						individual at the address at
						9:18 am on November 30,
						2024 in OKLAHOMA CITY, OK
9414811898765483637082	Warwick-Artemis, LLC	6608 N Western Ave PMB 417	Oklahoma City	OK	73116-7326	
						We were unable to deliver
						your package at 2:17 pm on
						November 30, 2024 in
						AUSTIN, TX 78701 because
						the business was closed. We
						will redeliver on the next
						business day. No action
9414811898765483637037	The Mary Patricia Dougherty Trust	98 San Jacinto Blvd Ste 350	Austin	TX	78701-4282	needed.
						Your item arrived at the NEW
						YORK, NY 10163 post office at
						9:40 am on November 30,
0/1/011000765/02627/10	MKDWI II C	PO Box 4382	New York	NIV	10162 4292	2024 and is ready for pickup.
9414811898765483637419	IVIND VVI, LLC	FU BUX 4302	NEW TOTK	NY	10103-4382	Your item was delivered to an
						individual at the address at
						12:48 pm on November 30,
						2024 in ARLINGTON, TX
9/11/811898765/83637/57	The Mary Margaret Olson Trust	6031 W Interstate 20 Ste 251	Arlington	TX	76017-1090	
J+1401103070J403037437	THE IVIALY IVIALBALET CISCIL LIUST	0031 W IIILEI STATE 20 STE 231	A IIII KUII	17	,001,-1030	/001/.

Chevron - SND 619H-624H NSL Postal Delivery Report

9414811898765483637464	The Catherine Grace Revocable Trust	2705 Marquis Cir W	Arlington	TX	76016-2017	Your item was delivered to an individual at the address at 3:13 pm on November 29, 2024 in ARLINGTON, TX 76016.
9414811898765483637426	The Otto and Doris Schroeder Family Trust	500 Hawk Ct	Coppell	TX	75019-6502	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765483637402	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 2:50 pm on November 25, 2024 in SANTA FE, NM 87508.
9414811898765483637495	Devon Energy Production Company	333 W Sheridan Ave	Oklahoma City	OK	73102-5010	Your item has been delivered and is available at a PO Box at 2:26 pm on November 30, 2024 in OKLAHOMA CITY, OK 73102.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 411223

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	411223
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By		Condition Date
llowe	None	1/9/2025