

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor

**Melanie Kenderdine**  
Cabinet Secretary

**Ben Shelton**  
Deputy Secretary (Acting)

**Gerasimos "Gerry" Razatos**  
Division Director (Acting)  
Oil Conservation Division



Jody D. Crook  
[jcrook@pedevco.com](mailto:jcrook@pedevco.com)

**ADMINISTRATIVE NON-STANDARD LOCATION**

**Administrative Order NSL – 8881**

**Ridgeway Arizona Oil Corp [OGRID 164557]**  
**Jennifer Chaveroo San Andres Unit Well No. 253H**  
**API No. 30-041-20993**

Reference is made to your application received on February 4<sup>th</sup>, 2025.

**Proposed Location**

|                  | <u>Footages</u>    | <u>Unit/Lot</u> | <u>Sec.</u> | <u>Twsp</u> | <u>Range</u> | <u>County</u> |
|------------------|--------------------|-----------------|-------------|-------------|--------------|---------------|
| Surface          | 150 FNL & 2000 FEL | B               | 36          | 07S         | 33E          | Roosevelt     |
| First Take Point | 100 FSL & 2640 FWL | N               | 25          | 07S         | 33E          | Roosevelt     |
| Last Take Point  | 100 FNL & 2640 FWL | C               | 25          | 07S         | 33E          | Roosevelt     |
| Terminus         | 50 FNL & 2640 FWL  | C               | 25          | 07S         | 33E          | Roosevelt     |

**Proposed Horizontal Units**

| <u>Description</u> | <u>Acres</u> | <u>Pool</u>          | <u>Pool Code</u> |
|--------------------|--------------|----------------------|------------------|
| E/2 W/2 Section 25 | 160          | Chaveroo; San Andres | 12049            |

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **oil** well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

Administrative Order NSL – 8881  
Ridgeway Arizona Oil Corp.  
Page 2 of 2

---

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 0 feet to the eastern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 25, encroachment to the W/2 E/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location to allow for efficient spacing of horizontal wells within the San Andres formation underlying the E/2 W/2 of Section 25. Approval will prevent waste of resources all while protecting the correlative rights of affected parties.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



---

**GERASIMOS RAZATOS**  
**DIRECTOR (ACTING)**  
GR/lrl

**Date:** 3/19/2025

Revised March 23, 2017

ID NO. 428198

NSL - 8881

|                    |           |       |                        |
|--------------------|-----------|-------|------------------------|
| RECEIVED: 02/04/25 | REVIEWER: | TYPE: | APP NO: pLEL2503638379 |
|--------------------|-----------|-------|------------------------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** RIDGEWAY ARIZONA OIL CORP. **OGRID Number:** 164557  
**Well Name:** JENNIFER CHAVEROO SAN ANDRES UNIT #253H **API:** 30-041-20993  
**Pool:** CHAVEROO; SAN ANDRES **Pool Code:** 12049

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

| <b>FOR OCD ONLY</b>      |                              |
|--------------------------|------------------------------|
| <input type="checkbox"/> | Notice Complete              |
| <input type="checkbox"/> | Application Content Complete |

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Jody D. Crook, Chief Commercial Officer

Print or Type Name

*Jody D. Crook*

Signature

1-16-2025  
Date

512.757.7052  
Phone Number

jcrook@pedevco.com  
e-mail Address



February 3, 2025

New Mexico Oil Conservation Division

Attention: Leonard Lowe

1220 South St. Francis Dr.

Santa Fe, NM 87505

**RE: *Application for Administrative Approval of Non-Standard Location  
Jennifer Chaveroo San Andres Unit 253H – Chaveroo San Andres  
Roosevelt County, New Mexico***

Dear Mr. Lowe:

Ridgeway Arizona Oil Corporation ("RAZO") respectfully requests administrative approval of a non-standard location on the Jennifer Chaveroo San Andres Unit 253H Well, API Number 30-041-20993 (the "253H Well"). The 253H well is proposed to be completed in the Chaveroo Sand Andres pool, Pool Code 12049, and the completed interval is to be located closer than 330 feet from the exterior boundary of the applicable spacing unit. The proposed completed interval is projected as follows:

Surface – 150' FNL 2000' FEL Unit B Sec 36 T7S R33E

First Take Point – 100' FSL 2640' FWL Unit N Sec 25 T7S R33E

Last Take Point – 100' FNL 2640' FWL Unit C Sec 25 T7S R33E

Bottom Hole – 50' FNL 2640' FWL Unit C Sec 25 T7S R33E

The adjoining units towards which the unorthodox location encroaches are located in T7S R33E, Section 25 - Units B, G, J and O.

Approval of the unorthodox completed interval will allow for efficient spacing of horizontal wells and thereby prevent waste.

To support this request, the following information has been submitted for your review:

- 1.) Application for Permit to Drill for the Jennifer Chaveroo San Andres Unit 253H Well
- 2.) C-102 Plat for the Jennifer Chaveroo San Andres Unit 253H Well and additional plats with offsetting well and affected spacing units
- 3.) List of affected offset parties in each adjoining spacing unit in the same pool or formation located closer to the unorthodox well location than the minimum distance prescribed by applicable rule or order, copies of the signed certified return receipts will be furnished upon request.
- 4.) Waiver Letter from EPM Chaveroo, LLC
- 5.) Notice Letter to New Mexico State Land Office
- 6.) Statement from RAZO Operations Manager

If you need any additional information, please call me at 512-757-7052.

Sincerely,

**RIDGEWAY ARIZONA OIL CORPORATION**

*Jody D. Crook*

Jody D. Crook

**Application Non-Standard Location – Service List**  
**Ridgeway Arizona Oil Corporation**  
**Jennifer Chaveroo San Andres Unit 253H**

New Mexico Oil Conservation Division  
811 S. First St.  
Artesia, NM 88210

New Mexico Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
Email to Mr. Leonard Lowe

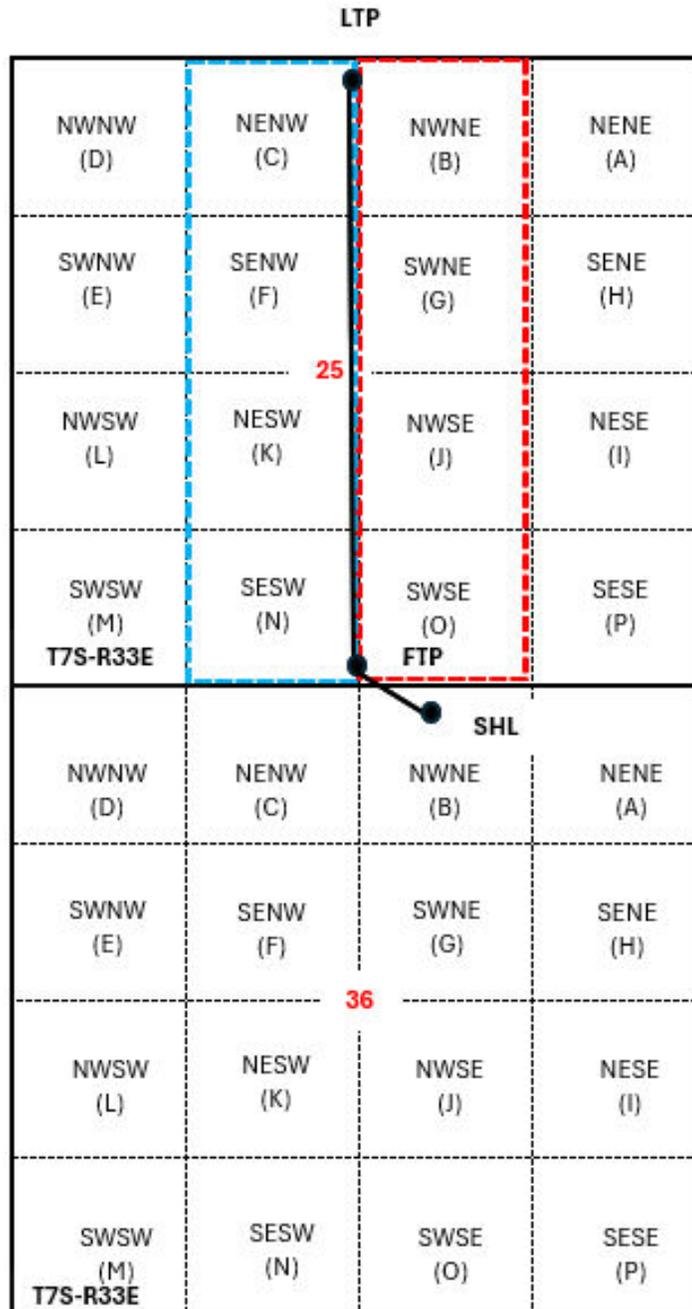
New Mexico State Land Office  
Oil, Gas & Minerals  
310 Old Santa Fe Trail  
Santa Fe, NM 87501

**T7S-R33E**

**Working Interest Ownership: Section 25 – Units B, G, J and O**

EPM Chaveroo, LLC  
Attn: Mark Bunch  
1155 Dairy Ashford Rd, Suite 425  
Houston, TX 77079

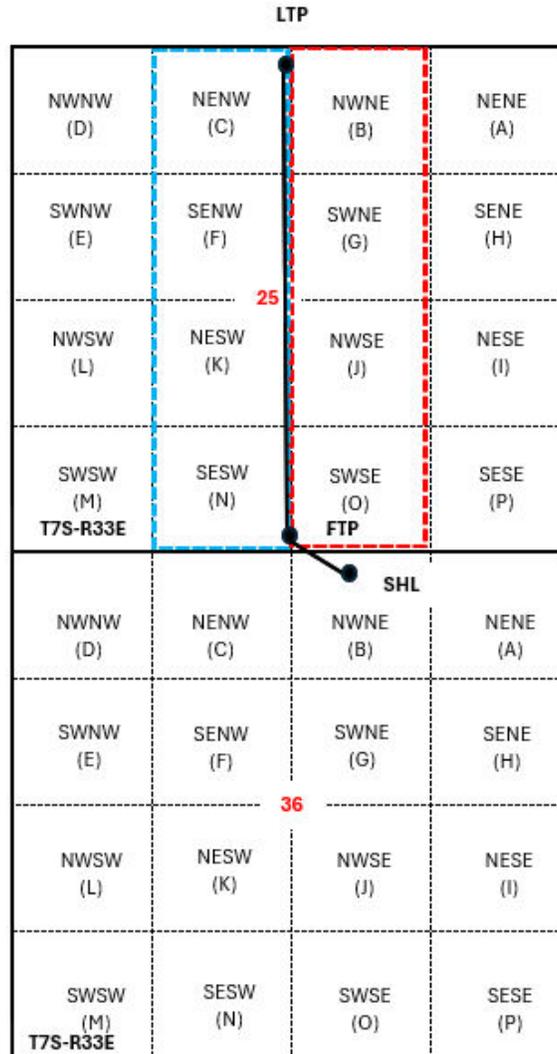
**Ridgeway Arizona Oil Corporation  
 Jennifer Chaveroo San Andres Unit #253H  
 Section 36, Township 7 South, Range 33 East  
 Roosevelt County, New Mexico**



**Red Outline - Affected Tracts**

**Blue Outline- Horizontal Spacing Unit**

**Ridgeway Arizona Oil Corporation  
Jennifer Chaveroo San Andres Unit #253H  
Section 36, Township 7 South, Range 33 East  
Roosevelt County, New Mexico**



**Red Outline - Affected Tracts**

**Blue Outline- Horizontal Spacing Unit**

**Section 25-7S-33E Ownership:**

|   |      |
|---|------|
| Surface – New Mexico State Land Office                        | 100% |
| Minerals- New Mexico State Land Office                        | 100% |
| Leasehold Working Interest - Ridgeway Arizona Oil Corporation | 50%  |
| EPM Chaveroo, LLC   | 50%  |

Santa Fe Main Office  
 Phone: (505) 476-3441 Fax: (55) 476-3462  
 General Information  
 Phone: (505) 629-6116

State of New Mexico  
 Energy Minerals and Natural Resources

Form C-101  
 Revised July 18, 2013

Oil Conservation Division

AMENDED REPORT

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

1220 South St. Francis Dr.  
 Santa Fe, NM 87505

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

|   |  |   |  |
|---|--|---|--|
| <sup>1</sup> Operator Name and Address<br>RIDGEWAY ARIZONA OIL CORP.<br>575 N. Ashford<br>Houston, TX 77079 |  | <sup>2</sup> OGRID Number<br>164557     |  |
| <sup>4</sup> Property Code  |  | <sup>3</sup> API Number<br>30-041-20993 |  |
| <sup>5</sup> Property Name<br>Jennifer Chaveroo SAU   |  | Well No.<br>253H                        |  |

**7. Surface Location**

| UL - Lot | Section | Township | Range | Lot Idn | Feet from | N/S Line | Feet From | E/W Line | County    |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|-----------|
| B        | 36      | 7S       | 33E   | B       | 150       | N        | 2,000     | E        | Roosevelt |

**8. Proposed Bottom Hole Location**

| UL - Lot | Section | Township | Range | Lot Idn | Feet from | N/S Line | Feet From | E/W Line | County    |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|-----------|
| C        | 25      | 7S       | 33E   | C       | 50        | N        | 2,640     | W        | Roosevelt |

**9. Pool Information**

|                                   |                    |
|-----------------------------------|--------------------|
| Pool Name<br>Chaveroo; San Andres | Pool Code<br>12049 |
|-----------------------------------|--------------------|

**Additional Well Information**

|                                     |  |                                       |   |  |
|-------------------------------------|--|---------------------------------------|---|--|
| <sup>11</sup> Work Type<br>New Well | <sup>12</sup> Well Type<br>Oil   | <sup>13</sup> Cable/Rotary<br>R       | <sup>14</sup> Lease Type<br>State               | <sup>15</sup> Ground Level Elevation<br>4,381.1' |
| <sup>16</sup> Multiple<br>N         | <sup>17</sup> Proposed Depth<br>10,500'                                      | <sup>18</sup> Formation<br>San Andres | <sup>19</sup> Contractor<br>TBD                 | <sup>20</sup> Spud Date<br>TBD                   |
| Depth to Ground water<br>55'        | Distance from nearest fresh water well<br>No fresh water wells within 1 mile |                                       | Distance to nearest surface water<br>10.25 mi S |  |

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

| Type | Hole Size | Casing Size | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
|------|-----------|-------------|------------------|---------------|-----------------|---------------|
| Surf | 12-1/4    | 9-5/8       | 36               | 1,900         | 800             | 0             |
| Prod | 8-1/2     | 5-1/2       | 20               | 10,500        | 1,600           | 0             |

**Casing/Cement Program: Additional Comments**

|  |
|--|
|  |
|--|

**22. Proposed Blowout Prevention Program**

| Type       | Working Pressure | Test Pressure | Manufacturer |
|------------|------------------|---------------|--------------|
| Double Ram | 3,000            | 3,000         | Hydril       |

|  |  |                     |
|--|--|---------------------|
| <sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.<br>I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable.<br>Signature: <i>Nathan Alleman</i><br>Printed name: Nathan Alleman<br>Title: Regulatory Consultant<br>E-mail Address: nate.alleman@aceadvisors.com<br>Date: 09/05/2024 | OIL CONSERVATION DIVISION                    |                     |
|  | Approved By:                                 |                     |
|  | Title:                                       |                     |
|  | Approved Date:                               | Expiration Date:    |
|  | E-mail Address: nate.alleman@aceadvisors.com |                     |
|  | Date: 09/05/2024                             | Phone: 918-237-0559 |

|   |  |  |  |
|---|--|--|--|
| <b>C-102</b><br><br>Submit Electronically<br>Via OCD Permitting | State of New Mexico<br>Energy, Minerals & Natural Resources Department<br><b>OIL CONSERVATION DIVISION</b> | Revised July 9, 2024                       |  |
|   | Submittal Type:  | <input type="checkbox"/> Initial Submittal |  |
|   |  | <input type="checkbox"/> Amended Report    |  |
|   |  | <input type="checkbox"/> As Drilled        |  |

**WELL LOCATION INFORMATION**

|   |   |           |
|---|---|-----------|
| API Number  | Pool Code   | Pool Name |
| Property Code   | Property Name<br><b>JENNIFER CHAVEROO SAN ANDRES UNIT</b> |           |
| OGRID No.   | Well Number<br><b>253H</b>                                |           |
|   | Operator Name<br><b>RIDGEWAY ARIZONA OIL CORP.</b>        |           |
| Ground Level Elevation<br><b>4318.1'</b>  |   |           |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |   |           |
| Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |   |           |

**Surface Location**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude                  | Longitude                     | County   |
|----|---------|----------|-------|-----|--------------|--------------|---------------------------|-------------------------------|----------|
| B  | 36      | 7-S      | 33-E  |     | 150' FNL     | 2000' FEL    | 33.671342<br>33°40'16.83" | -103.516228<br>-103°30'58.42" | ROOSVELT |

**Bottom Hole Location**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude                  | Longitude                     | County   |
|----|---------|----------|-------|-----|--------------|--------------|---------------------------|-------------------------------|----------|
| C  | 25      | 7-S      | 33-E  |     | 50' FNL      | 2640' FWL    | 33.686128<br>33°41'10.06" | -103.518230<br>-103°31'05.63" | ROOSVELT |

|                               |                         |                   |  |                    |
|-------------------------------|-------------------------|-------------------|--|--------------------|
| Dedicated Acres<br><b>160</b> | Infill or Defining Well | Defining Well API | Overlapping Spacing Unit (Y/N)   | Consolidation Code |
| Order Numbers.                |                         |                   | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No |                    |

**Kick Off Point (KOP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|----------|-----------|--------|
|    |         |          |       |     |              |              |          |           |        |

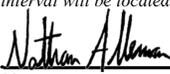
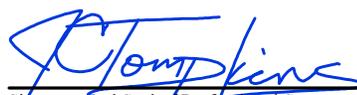
**First Take Point (FTP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude                  | Longitude                     | County   |
|----|---------|----------|-------|-----|--------------|--------------|---------------------------|-------------------------------|----------|
| N  | 25      | 7-S      | 33-E  |     | 100' FSL     | 2640' FWL    | 33.672010<br>33°40'19.24" | -103.518317<br>-103°31'05.94" | ROOSVELT |

**Last Take Point (LTP)**

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude                  | Longitude                     | County   |
|----|---------|----------|-------|-----|--------------|--------------|---------------------------|-------------------------------|----------|
| C  | 25      | 7-S      | 33-E  |     | 100' FNL     | 2640' FWL    | 33.685991<br>33°41'09.57" | -103.518231<br>-103°31'05.63" | ROOSVELT |

|   |   |                         |
|---|---|-------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|---|---|-------------------------|

|  |   |                                    |                                       |
|--|---|------------------------------------|---------------------------------------|
| <p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p> <b>09/26/2024</b><br/>Signature Date</p> <p><b>Nathan Alleman</b><br/>Printed Name</p> <p><b>nate.alleman@aceadvisors.com</b><br/>Email Address</p> | <p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <div style="text-align: right;">  </div> <p><br/>Signature and Seal of Professional Surveyor<br/><b>JAMES C. TOMPKINS 27117</b></p> <p>Date 09/25/2024 Job No.: WTC-56445 Draft: FH!</p> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">Certificate Number<br/><b>27117</b></td> <td style="width:50%;">Date of Survey<br/><b>MAY 16, 2024</b></td> </tr> </table> | Certificate Number<br><b>27117</b> | Date of Survey<br><b>MAY 16, 2024</b> |
| Certificate Number<br><b>27117</b>   | Date of Survey<br><b>MAY 16, 2024</b>   |                                    |                                       |

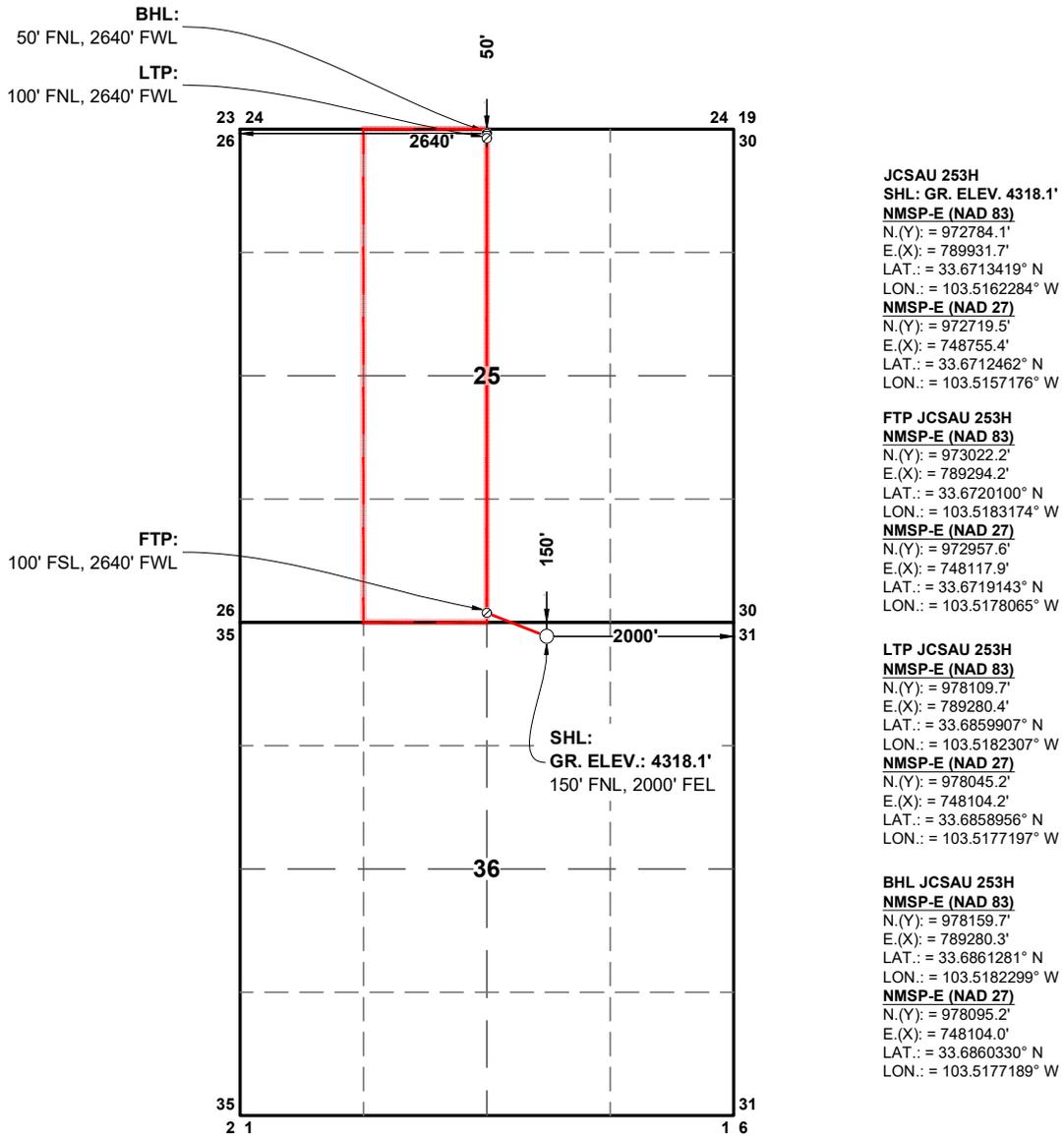
*Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.*

D:\FH\WTC DWG\56445-Perfrevco. JCSAU 252\25234235\_301302333\_1911102105.dwg 9/25/2024 4:55 PM FERNANDEZ

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



**SECTION:** 36, T-7-S, R-33-E, N.M.P.M.  
**COUNTY:** ROOSEVELT **STATE:** NEW MEXICO  
**DESCRIPTION:** 150' FNL, 2000' FEL  
**OPERATOR:** RIDGEWAY ARIZONA OIL CORP.  
**WELL NAME:** JENNIFER CHAVEROO SAN ANDRES UNIT 253H



January 17, 2025

EPM Chaveroo, LLC  
Attn: Mr. Mark Bunch  
1155 Dairy Ashford Rd., Suite 425  
Houston, TX 77079

**RE: Request for Wavier  
Application for Administrative Approval of Non-Standard Location  
Jennifer Chaveroo San Andres Unit 253H – Chaveroo San Andres  
Roosevelt County, New Mexico**

Dear Mr. Bunch:

Attached please find Ridgeway Arizona Oil Corporation's ("RAZO") request for administrative approval of a non-standard location on the Jennifer Chaveroo San Andres Unit 253H Well, API Number 30-041-20993 (the "253H Well"). The 253H well is proposed to be completed in the Chaveroo Sand Andres pool, Pool Code 12049, and the completed interval is to be located closer than 330 feet from the exterior boundary of the applicable spacing unit. The proposed completed interval is projected as follows:

Surface – 150' FNL 2000' FEL Unit B Sec 36 T7S R33E  
First Take Point – 100' FSL 2640' FWL Unit N Sec 25 T7S R33E  
Last Take Point – 100' FNL 2640' FWL Unit C Sec 25 T7S R33E  
Bottom Hole – 50' FNL 2640' FWL Unit C Sec 25 T7S R33E

EPM Chaveroo, LLC ("EPM") is receiving this notice as an offsetting leasehold owner in the affected tract as shown in the attached applicated and RAZO requests that EPM provide its written waiver of any objection the to subject applicated by signing in the space provided below and returning to the undersigned.

If you need any additional information, please call me at 512-757-7052.

Sincerely,

**RIDGEWAY ARIZONA OIL CORPORATION**

*Jody D. Crook*

Signer ID: 818HRCRQ14  
Jody D. Crook

575 N Dairy Ashford Rd. EC II Suite 210 | Houston, TX 77079 | 713.221.1768

EPM Chaveroo, LLC  
January 23, 2024  
Request for Wavier – JCSAU 253H  
Page 2 of 2

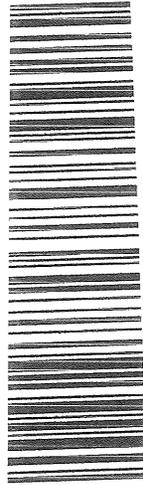
EPM, as an offsetting leasehold owner in the affected tract, hereby provides its written waiver of any objection to RAZO's Application for Administrative Approval of Non-Standard Location for the Jennifer Chaveroo San Andres Unit 253H well.

Agreed to and accepted this 29<sup>th</sup> day of January 2025.

EPM CHAVEROO, LLC

By: 

Mark Bunch, Chief Operating Officer



9589 0710 5270 0988 3883 95  
9589 0710 5270 0988 3883 95

U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail-Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

|  |          |
|--|----------|
| Certified Mail Fee   |          |
| \$   |          |
| Extra Services & Fees (check box, add fee as appropriate)    |          |
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ _____ |
| <input type="checkbox"/> Adult Signature Required            | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |
| Postage  |          |
| \$   |          |
| Total Postage and Fees                                       |          |
| \$   |          |

Postmark  
Here

Sent to  
 Street and Apt. No., or PO Box No.  
**NEW MEXICO STATE LAND OFFICE**  
**310 OLD SANTA FE TRAIL**  
 City, State, ZIP+4®  
**SANTA FE NM 87501**

PS Form 3800, January 2023 PSN 7530-02-000-9037 See Reverse for Instructions

NEW MEXICO STATE LAND OF  
310 OLD SANTA FE TRAIL  
SANTA FE, NM 87501

EDGEWAY ARIZONA OIL COMPANY  
7 N DAIRY ASHFORD RD STE 210  
CUSTON, TX 77079



February 2, 2025

New Mexico State Land Office  
Oil, Gas & Minerals  
310 Old Santa Fe Trail  
Santa Fe, NM 87501

Via Cert. U.S. Mail 9589 0710 5270 0988 3883 95

**RE:    *Notice of NSL Application***  
***Administrative Approval of Non-Standard Location***  
***Jennifer Chaveroo San Andres Unit 253H – Chaveroo San Andres***  
***Roosevelt County, New Mexico***

Dear Sir or Madam:

Enclosed please find Ridgeway Arizona Oil Corporation's ("RAZO") request for administrative approval of a non-standard location on the Jennifer Chaveroo San Andres Unit 253H Well, API Number 30-041-20994 (the "253H Well"). The 253H well is proposed to be completed in the Chaveroo Sand Andres pool, Pool Code 12049, and the completed interval is to be located closer than 330 feet from the exterior boundary of the applicable spacing unit. The proposed completed interval is projected as follows:

Surface – 150' FNL 2,000' FEL Unit B Sec 36 T7S R33E  
First Take Point – 100' FSL 2,640' FWL Unit O Sec 25 T7S R33E  
Last Take Point – 100' FNL 2,640' FWL Unit B Sec 25 T7S R33E  
Bottom Hole – 50' FNL 2640' FWL Unit B Sec 25 T7S R33E

The New Mexico State Land Office ("SLO") is receiving this notice as an offsetting leasehold owner in the affected tract as shown in the attached application.

If you need any additional information, please call me at 512-757-7052.

Sincerely,

**RIDGEWAY ARIZONA OIL CORPORATION**

A handwritten signature in blue ink, appearing to read "Jody D. Crook", is written over a light blue horizontal line.

Jody D. Crook

Revised March 23, 2017

|           |           |       |         |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** RIDGEWAY ARIZONA OIL CORP. **OGRID Number:** 164557  
**Well Name:** JENNIFER CHAVEROO SAN ANDRES UNIT #253H **API:** 30-041-20993  
**Pool:** CHAVEROO; SAN ANDRES **Pool Code:** 12049

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

| FOR OCD ONLY             |                              |
|--------------------------|------------------------------|
| <input type="checkbox"/> | Notice Complete              |
| <input type="checkbox"/> | Application Content Complete |

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Jody D. Crook, Chief Commercial Officer  
 Print or Type Name

1-16-2025  
 Date

Jody D. Crook  
 Signature      Signer ID: 818HRCRQ14...

512.757.7052  
 Phone Number

jcrook@pedevco.com  
 e-mail Address



February 3, 2025

New Mexico Oil Conservation Division  
Attention: Leonard Lowe  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RE: *Application for Administrative Approval of Non-Standard Location  
Jennifer Chaveroo San Andres Unit 253H – Chaveroo San Andres  
Roosevelt County, New Mexico***

Dear Mr. Lowe:

Ridgeway Arizona Oil Corporation ("RAZO") respectfully requests administrative approval of a non-standard location on the Jennifer Chaveroo San Andres Unit 253H Well, API Number 30-041-20993 (the "253H Well"). The 253H well is proposed to be completed in the Chaveroo Sand Andres pool, Pool Code 12049, and the completed interval is to be located closer than 330 feet from the exterior boundary of the applicable spacing unit. The proposed completed interval is projected as follows:

Surface – 150' FNL 2000' FEL Unit B Sec 36 T7S R33E  
First Take Point – 100' FSL 2640' FWL Unit N Sec 25 T7S R33E  
Last Take Point – 100' FNL 2640' FWL Unit C Sec 25 T7S R33E  
Bottom Hole – 50' FNL 2640' FWL Unit C Sec 25 T7S R33E

The adjoining units towards which the unorthodox location encroaches are located in T7S R33E, Section 25 - Units B, G, J and O.

Approval of the unorthodox completed interval will allow for efficient spacing of horizontal wells and thereby prevent waste.

To support this request, the following information has been submitted for your review:

- 1.) Application for Permit to Drill for the Jennifer Chaveroo San Andres Unit 253H Well
- 2.) C-102 Plat for the Jennifer Chaveroo San Andres Unit 253H Well and additional plats with offsetting well and affected spacing units
- 3.) List of affected offset parties in each adjoining spacing unit in the same pool or formation located closer to the unorthodox well location than the minimum distance prescribed by applicable rule or order, copies of the signed certified return receipts will be furnished upon request.
- 4.) Waiver Letter from EPM Chaveroo, LLC
- 5.) Notice Letter to New Mexico State Land Office
- 6.) Statement from RAZO Operations Manager

575 N Dairy Ashford Rd, EC II Suite 210 | Houston, TX 77079 | 713.221.1768

If you need any additional information, please call me at 512-757-7052.

Sincerely,

**RIDGEWAY ARIZONA OIL CORPORATION**

*Jody D. Crook*

Signer ID: 818HRCRQ14...

Jody D. Crook

**Application Non-Standard Location – Service List**  
**Ridgeway Arizona Oil Corporation**  
**Jennifer Chaveroo San Andres Unit 253H**

New Mexico Oil Conservation Division  
811 S. First St.  
Artesia, NM 88210

New Mexico Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
Email to Mr. Leonard Lowe

New Mexico State Land Office  
Oil, Gas & Minerals  
310 Old Santa Fe Trail  
Santa Fe, NM 87501

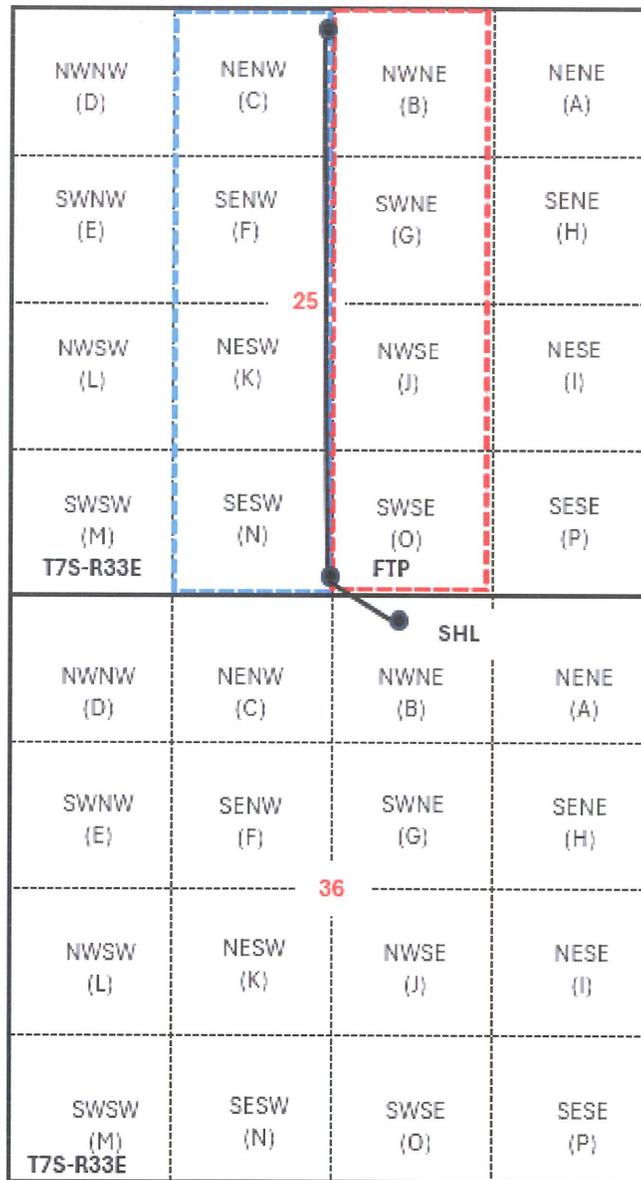
**T7S-R33E**

**Working Interest Ownership: Section 25 – Units B, G, J and O**

EPM Chaveroo, LLC  
Attn: Mark Bunch  
1155 Dairy Ashford Rd, Suite 425  
Houston, TX 77079

Ridgeway Arizona Oil Corporation  
 Jennifer Chaveroo San Andres Unit #253H  
 Section 36, Township 7 South, Range 33 East  
 Roosevelt County, New Mexico

LTP



Red Outline - Affected Tracts

Blue Outline- Horizontal Spacing Unit

Received by OCD: 9/6/2024 12:24:44 PM

Page 1 of 37

Santa Fe Main Office  
 Phone: (505) 476-3441 Fax: (55) 476-3462  
 General Information  
 Phone: (505) 629-6116

State of New Mexico  
 Energy Minerals and Natural Resources

Form C-101  
 Revised July 18, 2013

Oil Conservation Division

AMENDED REPORT

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

1220 South St. Francis Dr.

Santa Fe, NM 87505

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

|   |   |   |
|---|---|---|
| <sup>1</sup> Operator Name and Address<br>RIDGEWAY ARIZONA OIL CORP.<br>575 N. Ashford<br>Houston, TX 77079 |   | <sup>2</sup> OGRID Number<br>164557     |
|   |   | <sup>3</sup> API Number<br>30-041-20993 |
| <sup>4</sup> Property Code  | <sup>5</sup> Property Name<br>Jennifer Chaveroo SAU | Well No<br>253H                         |

**7. Surface Location**

| UL - Lot | Section | Township | Range | Lot Idn | Feet from | N/S Line | Feet From | E/W Line | County    |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|-----------|
| B        | 36      | 7S       | 33E   | B       | 150       | N        | 2,000     | E        | Roosevelt |

**8. Proposed Bottom Hole Location**

| UL - Lot | Section | Township | Range | Lot Idn | Feet from | N/S Line | Feet From | E/W Line | County    |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|-----------|
| C        | 25      | 7S       | 33E   | C       | 50        | N        | 2,640     | W        | Roosevelt |

**9. Pool Information**

|                                   |                    |
|-----------------------------------|--------------------|
| Pool Name<br>Chaveroo; San Andres | Pool Code<br>12049 |
|-----------------------------------|--------------------|

**Additional Well Information**

|                                     |  |                                       |   |  |
|-------------------------------------|--|---------------------------------------|---|--|
| <sup>11</sup> Work Type<br>New Well | <sup>12</sup> Well Type<br>Oil   | <sup>13</sup> Cable/Rotary<br>R       | <sup>14</sup> Lease Type<br>State               | <sup>15</sup> Ground Level Elevation<br>4,381.1' |
| <sup>16</sup> Multiple<br>N         | <sup>17</sup> Proposed Depth<br>10,500'                                      | <sup>18</sup> Formation<br>San Andres | <sup>19</sup> Contractor<br>TBD                 | <sup>20</sup> Spud Date<br>TBD                   |
| Depth to Ground water<br>55'        | Distance from nearest fresh water well<br>No fresh water wells within 1 mile |                                       | Distance to nearest surface water<br>10.25 mi S |  |

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

| Type | Hole Size | Casing Size | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
|------|-----------|-------------|------------------|---------------|-----------------|---------------|
| Surf | 12-1/4    | 9-5/8       | 36               | 1,900         | 800             | 0             |
| Prod | 8-1/2     | 5-1/2       | 20               | 10,500        | 1,600           | 0             |

**Casing/Cement Program: Additional Comments**

|  |
|--|
|  |
|--|

**22. Proposed Blowout Prevention Program**

| Type       | Working Pressure | Test Pressure | Manufacturer |
|------------|------------------|---------------|--------------|
| Double Ram | 3,000            | 3,000         | HydriI       |

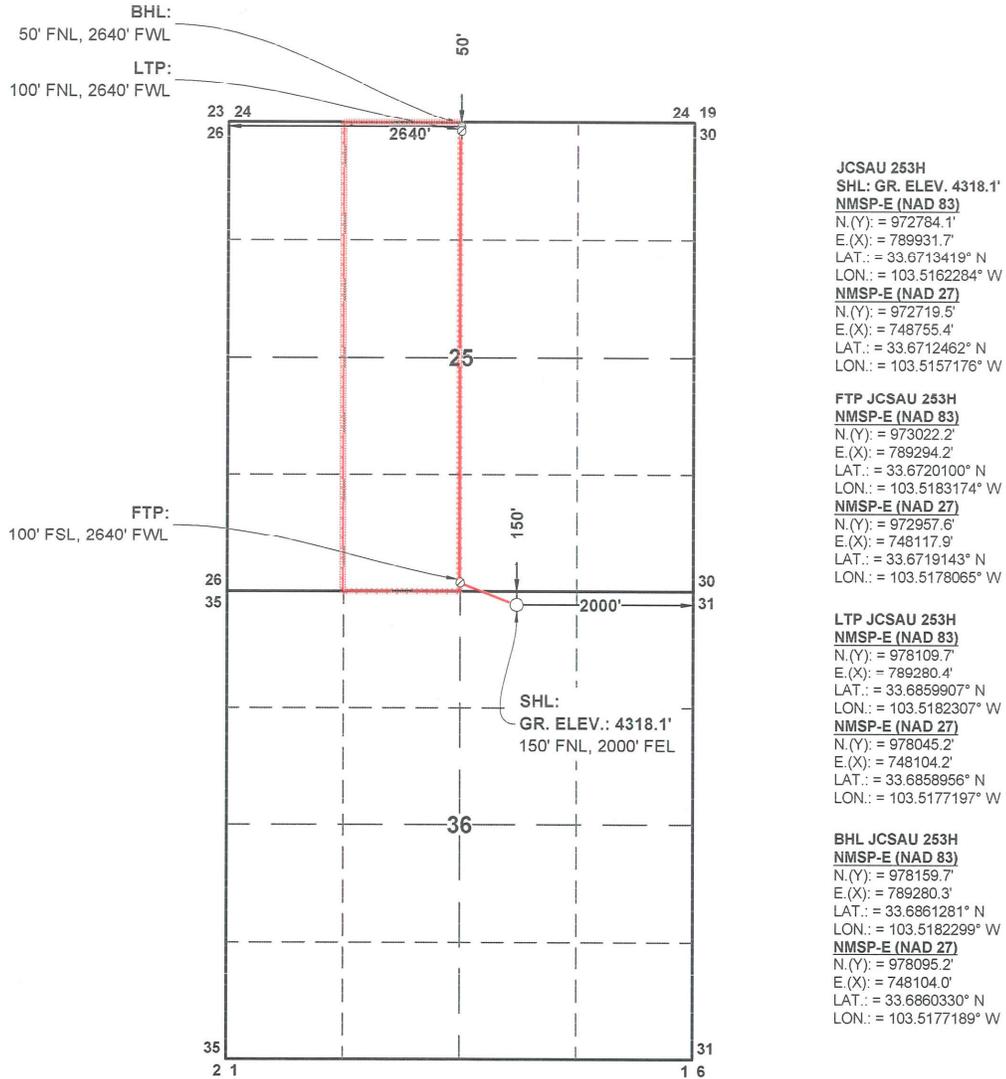
|  |                           |                                 |
|--|---------------------------|---------------------------------|
| <sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.<br>I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable.<br>Signature: <i>Nathan Alleman</i> | OIL CONSERVATION DIVISION |                                 |
|  | Approved By:              |                                 |
| Printed name: Nathan Alleman   | Title:                    |                                 |
| Title: Regulatory Consultant   | Approved Date:            | Expiration Date:                |
| E-mail Address: nate.alleman@aceadvisors.com   |                           |                                 |
| Date: 09/05/2024   | Phone: 918-237-0559       | Conditions of Approval Attached |



**JENNIFER CHAVEROO SAN ANDRES UNIT #253H - 09/25/2024**  
**ACREAGE DEDICATION PLATS**

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

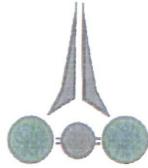


**SECTION:** 36, T-7-S, R-33-E, N.M.P.M.  
**COUNTY:** ROOSVELT      **STATE:** NEW MEXICO  
**DESCRIPTION:** 150' FNL, 2000' FEL  
**OPERATOR:** RIDGEWAY ARIZONA OIL CORP.  
**WELL NAME:** JENNIFER CHAVEROO SAN ANDRES UNIT 253H



**W T C, INC.**  
 405 S.W. 1st Street  
 Andrews, TX 79714  
 (432) 523-2181

**RIDGEWAY ARIZONA OIL CORP.**  
 JOB NO.: WTC56445



**Ridgeway**  
Arizona Oil Corporation

To: NEW MEXICO OIL CONSERVATION DIVISION  
Attn: Mr. Leonard Lowe

From: Charles Hinojosa

Date: 1/23/2025

Re: Application for Administrative Approval of Non-Standard Location  
Jennifer Chaveroo San Andres Unit #253H -Chaveroo San Andres  
Roosevelt County, New Mexico

---

**STATEMENT REGARDING NEED FOR NON-STANDLARD LOCATION**

The approval of the Non-Standard Location for the Jennifer Chaveroo San Andres Unit #253H Well will allow for efficient spacing of the horizontal wells and thereby prevent waste.

A handwritten signature in blue ink that reads "Charles Hinojosa".

Charles Hinojosa, Operations Manager

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 428198

**CONDITIONS**

|  |  |
|--|--|
| Operator:<br>RIDGEWAY ARIZONA OIL CORP.<br>575 N. Dairy Ashford<br>Houston, TX 77079 | OGRID:<br>164557                                     |
|  | Action Number:<br>428198                             |
|  | Action Type:<br>[UF-NSL] Non-Standard Location (NSL) |

**CONDITIONS**

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| llowe      | None      | 2/5/2025       |