# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Melanie A. Kenderdine Deputy Secretary

Ben Shelton Deputy Secretary (Acting) Gerasimos "Gerry" Razatos Division Director (Acting) Oil Conservation Division



Peyton Warren <a href="mailto:pwarren@mewbourne.com">pwarren@mewbourne.com</a>

Administrative Order NSP – 2254 (Supersedes NSP – 2239)

# ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

# **Mewbourne Oil Company [OGRID 14744]**

Black Pearl 7 19 Federal Com Well No. 526H [30-025-PENDING] Black Pearl 7 19 Federal Com Well No. 528H [30-025-PENDING] S/2 of Section 07, Section 18 and Section 19, T19S R36E, Lea County

Reference is made to your application received on February 6<sup>th</sup>, 2025. Correct pool identification enables this NSP.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

## **Proposed Increased Horizontal Spacing Unit:**

<b>Description</b>	Acres	Pool	Pool Code
S/2 Section 07	1572.79	Pearl; Bone Spring, East	49690
Section 18			
Section 19			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

NSP – 2254 (Supersedes NSP – 2239) Mewbourne Oil Company Page 2 of 2

The Division understands you have given notice of this application to all operators or owners

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order to eliminate the need for separate production facilities and additional administrative approvals. Therefore, preventing waste underlying all of S/2 of Section 07, all of Section 18 and all of Section 19, within the referenced Horizontal Spacing Unit and pool/formation.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit. The additional well(s) shall be designated to the same horizontal spacing unit and pool/formation. Submit a Change of Plans to the OCD's permitting website. Once submitted, email the Action ID number to the following e-mail address: <a href="mailto:ocd.engineer@emnrd.nm.gov">ocd.engineer@emnrd.nm.gov</a> of notice for additional wells.

# **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Date: 4/1/2025

**Gerasimos Razatos** 

Division Director (Acting)

GR/lrl

Revised March 23, 2017

Received by OCD: 2/6/2025 8:09:06 AM

RECEIVED: 02/06/25

REVIEWER:

pLEL2503734732

# **NEW MEXICO OIL CONSERVATION DIVISION**

- Geological & Engineering Bureau – 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Mewbourne Oil Company	OGRID Number: 14744
Well Name: Black Pearl 7/19 Fed Com #526H & Black Pearl 7/19	Fed Com #528H API: 30-025-54128 & 30-025-54129
Pool: Pearl; Bone Spring, East, Oil	Pool Code: 49690
SUBMIT ACCURATE AND COMPLETE INFORMATION R INDICATED	
TYPE OF APPLICATION: Check those which apply to A. Location – Spacing Unit – Simultaneous Dediction  NSL NSP (PROJECT AREA)	
B. Check one only for [1] or [1]  [1] Commingling – Storage – Measurement  DHC DTB PLC PC  [11] Injection – Disposal – Pressure Increase –  WFX PMX SWD IPI  2) NOTIFICATION REQUIRED TO: Check those which a construction of the	FOR OCD ONLY  Apply.  De owners  by SLO by BLM  FOR OCD ONLY  Application  Content  Complete
3) <b>CERTIFICATION:</b> I hereby certify that the information administrative approval is <b>accurate</b> and <b>complete</b> understand that <b>no action</b> will be taken on this approval in the description of the description.	e to the best of my knowledge. I also
Note: Statement must be completed by an individu	al with managerial and/or supervisory capacity.
	1/30/2025
Peyton Warren	Date
Print or Type Name	
	(432) 682-3715 Phone Number
Putan Wanen Signature	pwarren@mewbourne.com e-mail Address

# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

January 30, 2025

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505 Attn: Mr. Leonard Lowe

Re: Updated Information for Non-Standard Proration Unit

Black Pearl 7/19 Fed Com #526H - API No. 30-025-54128

SHL: 2639' FSL & 1400' FEL, Section 7, T19S, R36E FTP: 2548' FSL & 1850' FEL, Section 7, T19S, R36E LTP: 100' FSL & 1850' FEL, Section 19, T19S, R36E BHL: 100' FSL & 1850' FEL, Section 19, T19S, R36E

Black Pearl 7/19 Fed Com #528H - API No. 30-025-54129

SHL: 2639' FSL & 1200' FEL, Section 7, T19S, R36E FTP: 2550' FSL & 400' FEL, Section 7, T19S, R36E LTP: 100' FSL & 400' FEL, Section 19, T19S, R36E BHL: 100' FSL & 400' FEL, Section 19, T19S, R36E Lea County, New Mexico

Dear Mr. Lowe,

Pursuant to Division Rule 19.15.16.15(B)(5), Mewbourne Oil Company ("Mewbourne") respectfully requested administrative approval of a non-standard proration unit for its proposed Black Pearl 7/19 wells listed above, as approved in NSP Order No. 2239. Subsequently, the OCD requested a different pool name and pool code. These wells will be drilled as horizontal oil wells in the Pearl, Bone Spring, East [49690] pool.

The Black Pearl 7/19 Fed Com #526H and Black Pearl 7/19 Fed Com #528H wells will be dedicated to a 1572.79-acre proration unit comprising Lots 3-4 (W/2SW/4), E/2SW/4 and SE/4 of Section 7; and Lots 1-4 (W/2W/2), E/2W/2, and E/2 of Section 18; and Lots 1-4 (W/2W/2), E/2W/2, and E/2 of Section 19, T19S, R36E, Lea County, New Mexico.

The affected offset acreage comprises Lot 2 (SW/4NW/4), SE/4NW/4, and S/2NE/4 of Section 7; SW/4NW/4 and W/2SW/4 of Section 8; W/2W/2 of Section 17; W/2W/2 of Section 20; NW/4NW/4 of Section 29; N/2N/2 of Section 30 all in T19S, R36E; the NE/4NE/4 of Section 25; E/2E/2 of Section 24; E/2E/2 of Section 13; E/2SE/4 and SE/4NE/4 of Section 12 all in T19S, R35E, Lea County, New Mexico. Notice of this updated information is being provided to all parties listed on the attached list of affected parties.

Mewbourne is seeking approval of the updated information within the NSP application to eliminate the need for separate production facilities and additional administrative approvals. Approval of the Non-Standard Proration Unit will reduce waste, limit our environmental footprint, and protect correlative rights within the horizontal spacing unit.

Notice by certified mail, return receipt requested, has been given to the affected parties listed in the notification list attached.

Thank you for your consideration of this updated information. Should you have any questions or need additional information regarding the above, please contact me at <a href="mailto:pwarren@mewbourne.com">pwarren@mewbourne.com</a> or (432) 682-3715.

Very truly yours,

MEWBOURNE OIL COMPANY

Peyton Warren
Landman

**Enclosures** 

Received by OCD: 2/6/2025 8:09:06 AM

C-102 Submit Electronically Via OCD Permitting State of New Energy, Minerals & Natural OIL CONSERVATION			al Resources Department					•			
Via OC	D Fermini	ıg							nittal Amended Report		
								Туре	•	☐ As Drilled	
					WELL LOCA	TION INFORMATIO	ON	•			
API Nu <b>30-</b>	<sup>mber</sup> 0 <b>25-54</b> ]	128	Pool Code	49690		Pool Name	PEARL;B	O NE SPE	I NG,	EAST	
Property	y Code		Property Na	ame <b>I</b>	BLACK PEA	ARL 7/19 FE	р сом		Well	Number	526H
OGRID 14744	No.		Operator N	ame	MEWBOUF	RNE OIL COMPANY  Ground Level Elevation 3813					
Surface	Owner: 💢	State  Fee		ederal		Mineral Owner:	<b>√</b> State □ Fe	e 🗌 Tribal	□Fe	deral	
					Sur	face Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	ritude	County
J	7	19S	36E		2639 FS		32.6750	861°N	103	.3897699°W	LEA
UL	Santian	T	Tp.,,,,	Lot	Botton Ft. from N/S	n Hole Location	Tr. 12. 1		7	24 1	Ia .
0	Section 19	Township 19S	Range 36E	Lot	100 FSI	Ft. from E/W 1850 FEL	Latitude	839°N	1 -	itude .3911871°W	County <b>LEA</b>
					100 102	11000 122	0.0.000		100	10011011 ,,	1
Dedicate 1572	ed Acres .79	Infill or Defin	ning Well	Defining	Well API	Overlapping Spa	icing Unit (Y/N	) Consoli	dation	Code	
Order N	umbers.					Well setbacks are under Common Ownership: ☐ Yes ☐ No					
					Kick (	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	ritude	County
G	7	198	36E		2178 FN		32.6764	071°N	103	.3912349°W	LEA
		I	L	T-		ake Point (FTP)	T				La
UL J	Section 7	Township 19S	Range 36E	Lot	Ft. from N/S <b>2548 FS</b>	Ft. from E/W L 1850 FEL	Latitude	325°N	_	itude .3912311° <b>W</b>	County LEA
		100				ake Point (LTP)	00.0110	020 11	100	.0010011	LUA
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Long	ritude	County
0	19	19S	36E		100 FSI	1850 FEL	32.6389	839°N	103	.3911871°W	LEA
Unitized	Area or Ar	ea of Uniform	Interest	Spacing	Unit Type □ Ho	rizontal Vertical	Gro	und Floor	Elevet	ion:	
Cintized	I Alça Ol Al	ea of Official	micrest	Spacing	Cint Type 🗆 110	X Vertical	Gic	mid Pioor	Elevat	ion.	
OPER A	ATOR CER	TIFICATIONS				SURVEYOR CER	TIFICATIONS				
I hereby	certify that the	information cont	ained herein is !	true and com	plete to the best of	I hereby certify that th	he well location s	own on this	plat wa	is plotted from field no	otes of actual
organiza	tion either owr	ef, and , if the well is a working inter	est or unleased	mineral inter	rest in the land	surveys made by me u my belief.	inder my supervis	igh and tha	TOL	is true and correct	to the best of
location	pursuant to a c		wner of a worki	ng interest o	r unleased mineral		18/	EN ME	6	4	
	or to a votunta ry the division.	ry pooung agreen	чепі or a compu	usory pooung	g order heretofore			19680	)0		
If this well is a horizontal well, I further certify that this organization has received the			18		/ /	\$					
consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.				THE		0	4/				
Brett Miller 09/18/2024				1	PIONAL	SU					
Signature					Signature and Seal of Pro	fessional Surveyor	1)				
-	Brett Miller					Robert N	1. How	311			
Printed Na						Certificate Number	Date of Su	rvey			
prett.i	rett.miller@mewbourne.com					19680		(	0/8	6/2024	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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JOB 4: LS240806698

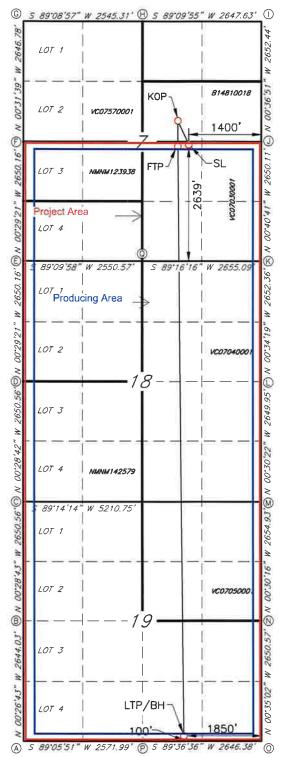
JOB #: LS24080669D1

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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

# BLACK PEARL 7/19 FED COM 526H



GEODETIC DATA NAD 83 GRID - NM EAST

SURFACE LOCATION (SL) N: 610618.2 - E: 831673.1

LAT: 32.6750B61° N LONG: 103.3897699° W

KICK OFF POINT (KOP) 2178' FNL & 1850' FEL - SEC.7 N: 611094.8 - E: 831218.0

LON: 32.6764071\* N LONG: 103.3912349\* W

FIRST\_TAKE\_POINT\_(FTP)

2548' FSL & 1850' FEL - SEC.7

N: 610521.9 - E: 831224.3

LON: 32.6748325' N LONG: 103,3912311' W

LAST TAKE POINT (LTP)/BOTTOM HOLE (BH)
N: 597479.3 - E:831353.5

LAT: 32.6389839 N LONG: 103.3911871 W

# CORNER DATA NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1936" N: 597333.4 - E: 827987.1

B: FND 1/2" REBAR N: 599976.9 - E: 827966.5

C: CALCULATED CORNER N: 602627.0 - E: 827944.4

D: FOUND BRASS CAP "1936"

N: 605277.0 - E: 827922.2

E: CALCULATED CORNER N: 607926,7 - E: 827899.6

F: FOUND BRASS CAP "1936" N: 610576\_3 - E: 827877\_0

G: FOUND BRASS CAP "1936" N: 613222\_6 - E: 827852\_6

H: FOUND BRASS CAP \*1936" N: 613260.4 - E: 830397.2

I: FOUND BRASS CAP "1936" N: 613298.9 - E: 833044.2

J: FOUND BRASS CAP "1936" N: 610647.1 - E: 833072.6

K: FOUND BRASS CAP "1936" N: 607997.6 — E: 833104.0

L: FOUND BRASS CAP "1936" N: 605345.8 - E: 833130.4

M: FOUND BRASS CAP "1936' N: 602696.3 - E: 833153.8

N: FOUND BRASS CAP "1936' N: 600041.9 - E: 833177.2

O: FOUND BRASS CAP "1936" N: 597391.9 - E: 833204.2

P: FOUND 1" PIPE N: 597373.9 — E: E: 830558.3

Q: FOUND BRASS CAP "1936" N: 607963.8 - E: 830449.5

Released to Imaging: 12/23/2024 2:18:52 PM

JOB #: LS24080669D1

Received by OCD: 2/6/2025 8:09:06 AM

Submittal Excronically Via OCD Permitting    Mathematical Excronically Via OCD Permitting   Initial Submittal Type:   Amended Report Type:   As Defined   As Defi	<u>C-10</u>	Energy, Minerals & Natura					ral Resources Department				
API Number 30-025-54129 Pool Code 49590 PEARL PARL PARL PARL POPERTY Code Property Name BLACK PEARL 7/19 FED COM Well Number 528H OGRID No. 14744 Operator Name MEWBOURNE OIL COMPANY Ground Level Elevation 3813° Surface Owners State   Fee   Tribal   Federal Surface Location  LU Section Township Range Lot P. From NS 1200 FEL 32.6750882°N 103.3891201°W LEA BOTTOM FOR Latitude Location Latitude Location Property Code Property Code   Tribal   Federal Surface Location   Township Range Lot P. From NS 100 FEL 32.6389755°N 103.38647777°W LEA   Township Range Lot P. From NS 2100 FEL 32.6389755°N 103.38647777°W LEA   Township Range Lot P. From NS 2179 FNL 400 FEL 32.6389755°N 103.3865236°W LEA   Township Range Lot P. From NS 2179 FNL 400 FEL 32.6389755°N 103.3865236°W LEA   Township Range Lot P. From NS 2179 FNL 400 FEL 32.6389755°N 103.3865236°W LEA   Township Range Lot P. From NS 2179 FNL 400 FEL 32.6389755°N 103.3865236°W LEA   Township Range Lot P. From NS 2179 FNL 400 FEL 32.6389755°N 103.3865236°W LEA   Township Range Lot P. From NS 2179 FNL 400 FEL 32.6389755°N 103.3865296°W LEA   Township Range Lot P. From NS 2179 FNL 400 FEL 32.6389755°N 103.3865296°W LEA   Township Range Lot P. From NS 2179 FNL 400 FEL 32.6389755°N 103.3865296°W LEA   Township Range Lot P. From NS 2179 FNL 400 FEL 32.6389755°N 103.3865199°W LEA   Township Range Lot P. From NS 2179 FNL 400 FEL 32.6389755°N 103.3865199°W LEA   Township Range Lot P. From NS 2179 FNL 400 FEL 32.6389755°N 103.3865199°W LEA   Township Range Lot P. From NS 2179 FNL 400 FEL 32.6389755°N 103.3865199°W LEA   Township Range Lot P. From NS 2179 FNL 400 FEL 32.6389755°N 103.3865199°W LEA   Township Range Lot P. From NS 2179 FNL 400 FEL 32.6389755°N 103.3865199°W LEA   Township Range Lot P. From NS 2179 FNL 400 FEL 32.6389755°N 103.3865199°W LEA   Township Range Lot P. From NS 2179 FNL 400 FEL 32.6389755°N 103.3865199°W LEA   Township Range Lot P. From NS 2179 FNL 400 FEL 32.6389755°N 103.3865199°W LEA   Township Range Lot P. From NS 2179 FNL 400 FNL 2179 FNL 400 FNL 2179 FNL	Via OCD Permitting OIL CONSERVAT					TION DIVISION			☐ Initial Submit	tal	
MEMBOURNE   PEARL #0.00   PE											
APT Number   Property Cade   Property Name   BLACK PEARL 7/19 FED COM   Well Number   52BH   Company   C								1 ype:	☐ As Drilled		
Property Code						WELL LOCA	TION INFORMATION	)N			
Surface Owner   State   Fee   Tribal   Federal   MEWBOURNE   Olice Owner   State   Fee   Tribal   Federal   Mineral Owner   State   Fee   Tribal   Federal   Mineral Owner   State   Fee   Tribal   Federal   Mineral Owner   State   Fee   Tribal   Federal   Surface Owner   State   Fee   Tribal   Federal   Mineral Owner   Mineral											
Surface Company   State   Fee   Tribal   Federal   Mineral Owner   State   Fee   Tribal   Federal				Property Na	ame E	BLACK PE	ARL 7/19 FED COM  Well Number 528H				
Surface Location   Surface Loc		147				MEWBOUI					3813'
UL   Section   Township   Range   Lot   Ft. from N/S   Lot   Ft. from N/S   Range   19   19   19   19   19   19   19   1	Surface	Owner:	State ☐ Fee [	Tribal □ F	ederal		Mineral Owner:	State   Fee	☐ Tribal ☐ Fe	ederal	
Township   Range   Lot   Ft. from NS   Section   Township   Range   Range   Lot   Ft. from NS   Section   Township   Range   Range   Lot   Ft. from NS   Section   Township   Range	122		-			Sur	rface Location				
Bottom Hole Location	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lon	gitude	County
Dedicated Acres   198	I	7	198	36E		2639 FS	L 1200 FEL	32.67508	82°N  103	3.3891201°W	LEA
Dedicated Acres Infill or Defining Well   Defining Well   Defining Well   API   Overlapping Spacing Unit (V/N)   Consolidation Code      Comparison   Comparison   Code   Common   Code   Common   Code   Cod				-	1	Botto	m Hole Location				
Dedicated Acres   Infill or Defining Well   Defining Well API   Overlapping Spacing Unit (Y/N)   Consolidation Code	1				Lot					_	
Section   Township   Range   Lot   Ft. from NS   Pt. from EW   Latitude   Longitude   Lo	Р	19	198	36E		100 FSI	L   400 FEL	32.63897	55°N  103	3.3864777° <b>₩</b>	LEA
Section   Township   Range   Lot   Ft. from NS   Pt. from EW   Latitude   Longitude   Lo	D 11	1.4	I		l 2 2 :	*** 11 4 75 7	10 1 1 1				
County			Infill of Defin	ning Well	Detining	Well API	Overlapping Spa	cing Unit (Y/N)	Consolidation	i Code	
UL Section Township 19S 36E	Order N	lumbers.					Well setbacks ar	e under Common	Ownership: [	☐ Yes ☐ No	
H 7 19S 36E 2179 FNL 400 FEL 32.6764259°N 103.3865236°W LEA  First Take Point (FTP)  UL Section Township Range Lot 550 FSL 400 FEL 32.6748513°N 103.3865199°W LEA  Last Take Point (LTP)  UL Section Township Range Lot Ft. from N/S Ft. from E/W Jack 26748513°N 103.3865199°W LEA  UNITIZED Area or Area of Uniform Interest Spacing Unit Type Horizontal Vertical Ground Floor Elevation:  OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this congenization either owns a working interest or wheathed mineral interest in the land including the proposed bottom hole location or has a right to aright to shrift his well at the undestination that the control working interest or unlessed mineral interest or to a voluntary pooling agreement or a compulsory pooling order hereit/ore entered by the division.  But Well a horizontal well I forther certify that this organization in the carge proof or formation is which any part of the well's completed interest or to a voluntary pooling agreement or a compulsory pooling order from the division.  But Well a horizontal well I forther certify that this organization in the carge proof or formation is which any part of the well's completed interest or to a voluntary pooling agreement or a compulsory pooling order from the division.  But Well a horizontal well I forther certify that this organization has received the entered by the division.  Signature Date  Signature Date  Fett Miller  Date of Survey  Date o						Kick	Off Point (KOP)				
First Take Point (FTP)  UL Section Township Range Lot Ft. from N/S 2550 FSL 400 FEL 32.6748513°N 103.3865199°W LEA  Last Take Point (LTP)  UL Section Township Range Lot Ft. from N/S 100 FSL 400 FEL 32.6389755°N 103.3865199°W LEA  Unitized Area or Area of Uniform Interest Spacing Unit Type Horizontal Vertical Ground Floor Elevation:  OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of any knowledge and being, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the location pursuant to a contract with an owner of a working interest or unleased mineral interest in each truck (in the target pool or formation) in which any part of the well sometiment of the tours of working interest or unleased mineral interest in each truck (in the target pool or formation) in which any part of the well sometiment of the location or host one lessee or owner of a working interest or unleased mineral interest in each truck (in the target pool or formation) in which any part of the well sompleted interest or the located or or bottomat of a compulsory pooling order from the division.  But Weller Date  Signature Date  Fritted Name  Date Of Survey  Date	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lon	gitude	County
UL Section Township 19S 36E	H	7	198	36E		2179 FN	L 400 FEL	32.67642	59°N 103	3.3865236°W	LEA
I 7 19S 36E 2550 FSL 400 FEL 32.6748513°N 103.3865199°W LEA  Last Take Point (LTP)  UL Section Township 19S 36E Lot Ft. from N/S 100 FSL 400 FEL 32.6389755°N 103.3864777°W LEA  Unitized Area or Area of Uniform Interest Spacing Unit Type Horizontal Vertical Ground Floor Elevation:  OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization here owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuit to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order hereiofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of all least one leases or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interest in each tract (in the target pool or formation) in which any part of the well's completed interest in each tract (in the target pool or formation) in which any part of the well's completed interest in each tract (in the target pool or formation) in which any part of the well's completed interest in each tract (in the target pool or formation) in which any part of the well's completed interest in each tract (in the target pool or formation) in which any part of the well's completed interest in each tract (in the target pool or formation) in which any part of the well's completed interest in each tract (in the target pool or formation) in which any part of the well's completed interest in each tract (in the target pool or formation) in which any part of the well's completed interest in each tract (in the target pool or formation) in which any part of the well's completed interest in each tract (in						First 7	Γake Point (FTP)				
Last Take Point (LTP)  UL Section Township Range Lot Ft. from N/S 100 FSL 100 FSL 22.6389755°N 103.3864777°W LEA  Unitized Area or Area of Uniform Interest Spacing Unit Type Horizontal Vertical Ground Floor Elevation:  OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at his location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of al least one lessee or owner of a working interest or unleased mineral interest and the lact one lessee or owner of a working interest or unleased mineral interest will be located or obtained a compulsory pooling order from the division.  Brett Miller  Date  Signature Date  Signature and Seal of Professional Surveyor  Date OF Survey	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lon	gitude	County
Unitized Area or Area of Uniform Interest  Spacing Unit Type Horizontal Vertical  OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hale location or has a right to dail this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Brett Miller  Printed Name  Date  Spacing Unit Type Horizontal Vertical  Survey Real Vertical  Ground Floor Elevation:  Survey CERTIFICATIONS  I hereby certify that the well location shown on Into that was plotted from field notes of actual surveys made by me under my supportion and the was plotted from field notes of actual surveys made by me under my supportion and transfer of the best of my belief.  Signature  Date  Signature and Scal of Professional Surveyor  Abut J. Bate of Survey  Date Order Area of Uniform Interest  County  LEA  County  At 400 FEL 32.6389755°N 103.3864777°W LEA  County  LEA  County  LEA  County  LEA  County  LEA  County  LEA  SurVEYOR CERTIFICATIONS  I hereby certify that the well locations shown on Into that was plotted from field notes of actual surveys made by me under my supportion and the was plotted from field notes of actual surveys made by me under my supportion and the was plotted from field notes of actual surveys made by me under my supportion and the was plotted from field notes of actual surveys made by me under my supportion and the was plotted from field notes of actual surveys made by me under my supportion and the was plotted from field notes of actual surveys made by me under my supportion and the was plotted from field notes of actual surveys made by me under my supportion and the was plotted from field notes of actual survey	I	7	19S	36E				32.67485	13°N  103	3.3865199°₩	LEA
Unitized Area or Area of Uniform Interest  Spacing Unit Type Horizontal	-	ř.			Ι.						1
Unitized Area or Area of Uniform Interest  Spacing Unit Type Horizontal				_	Lot	1				-	
OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Butt Willer  Date  Signature and Seal of Professional Surveyor  Date of Survey  Date of Survey  Date of Survey  Date of Survey	Р	19	198	36E		100 FSI	400 FEL	32.63897	55'N 103	3.38647777W	LEA
OPERATOR CERTIFICATIONS  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Butt Willer  Date  Signature and Seal of Professional Surveyor  Date of Survey  Date of Survey  Date of Survey  Date of Survey	Linitize	d Area or Ar	rea of Uniform	Interact	Spacing I	Unit Types Ho	prizontal 🗍 Vertical	Groun	d Floor Flour	tion:	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  Brett Miller  Date  Signature and Seal of Professional Surveyor  Printed Name  Certificate Number  Date of Survey  Date of Survey	Cittize		Ca of Omioini	Interest	Spacing (		The state of the s	Olom.	Id Ploof Eleva		
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interval will be located or obtained a compulsory pooling order from the division.  Brett Willer  Date  Signature and Seal of Professional Surveyor  Printed Name  Drett, miller@mewbourne.com  Date  Signature and Seal of Professional Surveyor  Certificate Number  Date of Survey  19680  08/06/2024	my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore			I hereby certify that the surveys made by me us my belief.	S A		as plotted from field no me is true and correct	otes of actual to the best of			
Signature Date  Brett Miller  Printed Name  brett, miller@mewbourne.com  Signature and Seal of Professional Surveyor  Certificate Number  Date of Survey  08/06/2024	in each t interval	consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.				ROFRESSI	ONAL SUP	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )			
Printed Name  Certificate Number  Date of Survey  19680  08/06/2024	_	~ 114	-3000		JI L U L T		Signature and Seal of Pro		3		
Printed Name  Certificate Number  Date of Survey  19680  08/06/2024	Brett	Brett Miller				Robert M. Howell					
13000 00/00/2024							Certificate Number	Date of Surve	ту		
13000 00/00/2024	brett.	miller@	mewbour	ne.com			10690	10680 09 /06 /2024			
							19000		U0/	UU/ &U&4	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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JOB #: LS24080668D1

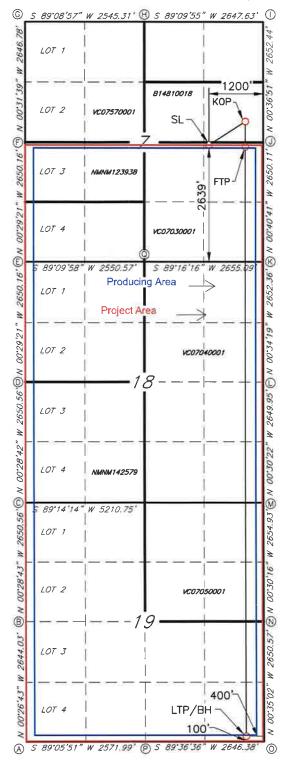
#### ACREAGE DEDICATION PLATS

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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

#### BLACK PEARL 7/19 FED COM 528H



GEODETIC DATA
NAD 83 GRID - NM EAST

<u>SURFACE LOCATION (SL)</u> N: 610620.7 - E: 831873.0

KICK OFF POINT (KOP) 2179' FNL & 400' FEL - SEC 7 N: 611114 5 - E: 832667.6

LON: 32.6764259\* N LONG: 103.3865236\* W

FIRST TAKE POINT\_(FTP) 2550' FSL & 400' FEL - SEC.7 N: 610541.6 - E: 832673.9

LON: 32 6748513° N LONG: 103 3865199° W

LAST TAKE POINT (LTP)/BOTTOM HOLE (BH)
N: 597489.2 - E: 832803.3

LAT: 32.6389755' N LONG: 103.3864777' W

# CORNER DATA NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1936" N: 597333.4 — E: 827987.1

B: FND 1/2" REBAR N: 599976.9 - E: 827966.5

C: CALCULATED CORNER N: 602627.0 - E: 827944.4

D: FOUND BRASS CAP "1936"

N: 605277.0 - E: 827922.2

E: CALCULATED CORNER N: 607926.7 - E: 827899.6

F: FOUND BRASS CAP "1936" N: 610576.3 - E: 827877.0

G: FOUND BRASS CAP "1936" N: 613222.6 - E: 827852.6

H: FOUND BRASS CAP "1936" N: 613260.4 - E: 830397.2

I: FOUND BRASS CAP "1936" N: 613298.9 - E: 833044.2

J: FOUND BRASS CAP "1936" N: 610647.1 - E: 833072.6

K: FOUND BRASS CAP "1936" N: 607997.6 -- E: 833104.0

L: FOUND BRASS CAP "1936" N: 605345 8 - E: 833130.4

M: FOUND BRASS CAP "1936" N: 602696.3 - E: 833153.8

N: FOUND BRASS CAP "1936' N: 600041.9 - E: 833177.2

O: FOUND BRASS CAP "1936" N: 597391.9 - E: 833204.2

P: FOUND 1" PIPE N: 597373.9 - E: E: 830558.3

Q: FOUND BRASS CAP "1936" N: 607963.8 — E: 830449.5

Released to Imaging: 12/23/2024 2:20:26 PM

JOB #: LS24080668D1

# MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715

January 30, 2025

### Certified Mail

Affected Parties

Re: Updated Information for Non-Standard Proration Unit

Black Pearl 7/19 Fed Com #526H - API No. 30-025-54128

SHL: 2639' FSL & 1400' FEL, Section 7, T19S, R36E FTP: 2548' FSL & 1850' FEL, Section 7, T19S, R36E LTP: 100' FSL & 1850' FEL, Section 19, T19S, R36E BHL: 100' FSL & 1850' FEL, Section 19, T19S, R36E

Black Pearl 7/19 Fed Com #528H - API No. 30-025-54129

SHL: 2639' FSL & 1200' FEL, Section 7, T19S, R36E FTP: 2550' FSL & 400' FEL, Section 7, T19S, R36E LTP: 100' FSL & 400' FEL, Section 19, T19S, R36E BHL: 100' FSL & 400' FEL, Section 19, T19S, R36E

Lea County, New Mexico

To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Non-Standard Proration Unit for the above referenced Black Pearl 7/19 Fed Com #526H & Black Pearl 7/19 Fed Com #528H wells covering the S2 of Section 7, Section 18, and Section 19 all in T19S, R36E, Lea County, New Mexico.

You are being notified as an interest owner in the affected offset acreage. You previously received an NSP Application Notice covering the lands described herein. The OCD has since requested a different pool name and pool code. Therefore, this letter is intended to identify the correct pool name and pool code. The formation remains the same.

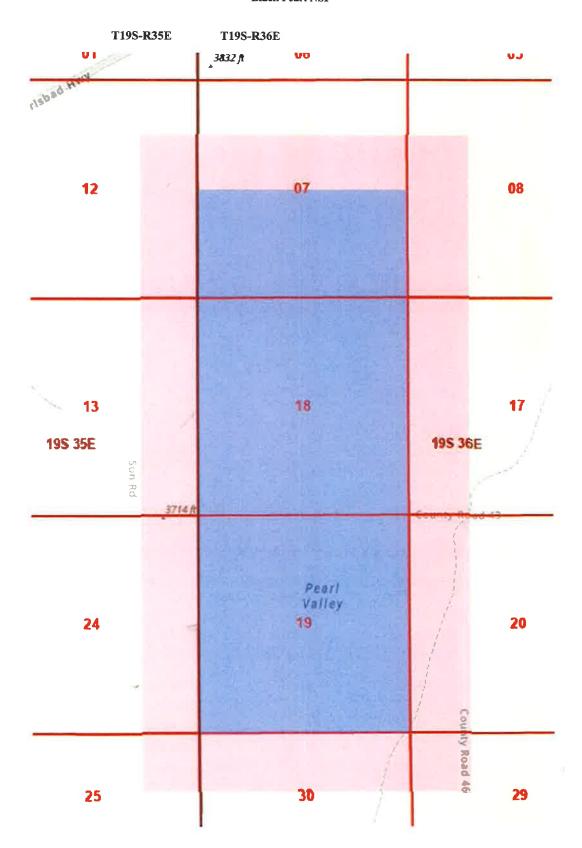
MOC is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Approval of the Non-Standard Proration Unit will reduce waste, limit our environmental footprint, and protect correlative rights within the horizontal spacing unit.

If you have any questions regarding this application, please contact me at <a href="mailto:pwarren@mewbourne.com">pwarren@mewbourne.com</a> or (432) 682-3715.

MEWBOURNE OIL COMPANY

Perston Namen

Peyton Warren Landman Received by OCD: 2/6/2025 8:09:06 AM



Proration Unit

Affected Tracts

Received by OCD: 2/6/2025 8:09:06 AM

# Affected Parties Black Pearl NSP

Owners	Location	Date Letter Sent Attn		Address Line 1	City	State Zip Code		Certified Tracking Number	
DXY USA WTP LIMITED PARTNERSHIP	S2NE of Section 7-19S-36E	1/30/2025	Permian Land Manager	5 Greenway Plaza, Suite 110	Houston	TX	77046	9414 8362 0855 1277 7756 74	
Marshall & Winston, Inc.	Lot 2 and SE4NW4 of Section 7-19S-36E; SW4NW4 and W2SW4 of Section 8-19S-36E; W2W2 of Section 20-19S-36E; N2N2 of Section 30-19S-36E; SE4NE4 of Section 24-19S-35E; E2SE4 of Section 13-19S-35E; E2SE4 of Section 12-19S-35E	1/30/2025		PO Box 50880	Midland	TX	79710	9415 8362 0855 1277 7757 04	
Levi SAP NEI Thang, LLC	W2NE4 & NW4SW4 of Section 8-19S-36E	1/30/2025		10940 Parallel Parkway	Kansas City	KS	66109	9416 8362 0855 1277 7758 65	
Texas Standard Oil, LLC	NW4NW4 of Section 29-19S-36E; W2W2 of Section 20-19S-36E	1/30/2025	Permian Land Manager	3300 N A ST BLDG 1, STE 105	Midland	TX	79705	9417 8362 0855 1277 7759 95	
Mulloy Operating, Inc.	NE4NE4 Section 25-19S-35E	1/30/2025	Permian Land Manager	415 W Wall Street, Suite 200	Midland	TX	79701	9417 8362 0855 1277 7760 53	
Franklin Mountain Energy 3, LLC	NE4NE4 Section 25 & E2SE4 of Section 24-19S-35E; SE4NE4 of Section 12-19S-35E; E2SE4 of Section 13- 19S-35E; E2SE4 of Section 12-19S-35E	1/30/2025	Permian Land Manager	44 Cook Street, STE 1000	Denver	СО	80206	9418 8362 0855 1277 7761 76	
CML Exploration, LLC	NE4NE4 of Section 24-19S-35E	1/30/2025	Permian Land Manager	Barton Oaks Plaza One Suite 430 901 Mopac Expressway South	Austin	TX	78746	9419 8362 0855 1277 7762 13	
Featherstone Development Corporation	E2NE4 of Section 13-19S-35E	1/30/2025	Permian Land Manager	PO Box 429	Roswell	NM	88202	9420 8362 0855 1277 7762 68	
James William Pace, aka Bill Pace, Jere Guin and J. Foy Guin, Jr.	SW4SW4 of Section 17-19S-36E	1/30/2025		619 Federal Courthouse	Birmingham	AL	35203	9422 8362 0855 1277 7763 05	
Midland AOG Partners, Ltd.	SW4SW4 of Section 17-19S-36E	1/30/2025		PO Box 793	Midland	TX	79702		
Joel R. Bezinque	SW4SW4 of Section 17-19S-36E	1/30/2025		PO Box 2673	Midland	TX	79702	9424 8362 0855 1277 7763 67	
John A. Milligan, Sr.	SW4SW4 of Section 17-19S-36E	1/30/2025		3307 53rd Street	Lubbock	TX	79413	9425 8362 0855 1277 7764 81	
Hal Jackson	SW4SW4 of Section 17-19S-36E	1/30/2025		Route 11, Box 350	Jasper	AL	35501	9426 8362 0855 1277 7765 35	
H.T. Stanford	SW4SW4 of Section 17-19S-36E	1/30/2025	15	PO Box 3392	Oxford	AL	36203	9427 8362 0855 1277 7765 10	
Thomas Patrick Griffin	SW4SW4 of Section 17-19S-36E	1/30/2025		478 Cahaba Landing	Birmingham	AL	35210	9428 8362 0855 1277 7765 34	
Copperhead Resources, LLC	W2W2 of Section 20-19S-36E	1/30/2025		PO Box 8355	Midland	TX	79708	9429 8362 0855 1277 7765 65	
Legion Production Partners, LLC	W2W2 of Section 20-19S-36E	1/30/2025	Permian Land Manager	1515 Wynkoop Street, Suite 700	Denver	CO	80202	9430 8362 0855 1277 7766 02	
Avant Operating, LLC	W2W2 of Section 20-19S-36E	1/30/2025	Permian Land Manager	1515 Wynkoop Street, Suite 700	Denver	CO	80202	9431 8362 0855 1277 7766 33	
Double Cabin Minerals, LLC	W2W2 of Section 20-19S-36E	1/30/2025	Permian Land Manager	1515 Wynkoop Street, Suite 700	Denver	CO	80202	9432 8362 0855 1277 7766 40	
Yucca Ranch Development, LLC	W2W2 of Section 20-19S-36E	1/30/2025		PO Box 16707	Lubbock	TX	79424	9433 8362 0855 1277 7766 71	
Rockwood Energy, LP	N2N2 of Section 30-19S-36E	1/30/2025	Permian Land Manager	4450 Oak Park Lane, Suite 101897	Fort Worth	TX	76109	9434 8362 0855 1277 7766 95	
Jeannine Hooper Byron Trust	E2SE4 of Section 13-19S-35E	1/30/2025		PO Box 1562	Roswell	NM	88202	9435 8362 0855 1277 7767 01	
Patrick M. Hooper and Lori K. Hooper (JT)	E2SE4 of Section 13-19S-35E	1/30/2025		610 N. Wyoming Avenue	Roswell	NM	88201	9436 8362 0855 1277 7767 25	
LYM, LLC	E2SE4 of Section 13-19S-35E	1/30/2025		172 Bricknell Lane	Coppell	TX	75019	9437 8362 0855 1277 7767 56	
Mud Guy, LLC	E2SE4 of Section 13-19S-35E	1/30/2025		3774 Logsten Road	Siletz	OR	97380	9438 8362 0855 1277 7767 87	
John C. Hooper	E2SE4 of Section 13-19S-35E	1/30/2025		1354 Canterbury Road N.	St. Petersburg	FL	33710	9439 8362 0855 1277 7768 00	
Michael T. Hooper GST Trust	E2SE4 of Section 13-19S-35E	1/30/2025		PO Box 221950	El Paso	TX	79913	9440 8362 0855 1277 7768 24	
Deborah H. Wachsmuth GST Trust	E2SE4 of Section 13-19S-35E	1/30/2025		PO Box 17006	San Antonio	TX	78217	9441 8362 0855 1277 7768 48	
Robert G. Hooper GST Trust	E2SE4 of Section 13-19S-35E	1/30/2025		PO Box 733	Roswell	NM	88202	9442 8362 0855 1277 7768 79	
Jack P. Hooper GST Trust	E2SE4 of Section 13-19S-35E	1/30/2025		5511 E. 89th Court	Tulsa	OK	74137	9443 8362 0855 1277 7768 93	
Shirley Hughes Blackman	E2SE4 of Section 13-19S-35E	1/30/2025		4516 Lovers Lane, Suite #446	Dallas	TX	75225	9444 8362 0855 1277 7769 78	
New Mexico State Land Office		1/30/2025		310 Old Santa Fe Trail	Santa Fe		87504-1148	9445 8362 0855 1277 7769 92	
Bureau of Land Management		1/30/2025		301 Dinosaur Trail	Santa Fe	NM	87508	9446 8362 0855 1277 7770 05	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 428990

#### **CONDITIONS**

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	428990 Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

#### CONDITIONS

Create By		Condition Date
llow	None None	2/6/2025