State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Melanie A. Kenderdine Cabinent Secretary

Ben SheltonDeputy Secretary

Gerasimos "Gerry" Razatos Division Director (Acting) Oil Conservation Division



Jaclyn M. McLean <u>imclean@hardymclean.com</u>

Administrative Order NSP - 2265

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Permian Resources Operating, LLC [OGRID 372165]

Fosters 16 15 Federal Com Well No. 201H [API No. 30-015-PENDING]

HSU: S/2 N/2 Section 16 & S/2 N/2 Section 15, T20S, R28E, Eddy County, New Mexico

Reference is made to your application received on March 13th, 2025.

You have requested approval of a non-standard horizontal spacing unit as follows:

Proposed Decreased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
S/2 N/2 of Section 16	320	Burton Flat; Wolfcamp, North	73520
S/2 N/2 of Section 15			

Area of Exclusion:

Description	Acres		
N/2 N/2 of Section 16	320		
N/2 N/2 of Section 15			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit comprising 320 acres, consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(3) NMAC.

We understand that you are seeking this exception in order to allow you to create a 320-acre, non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above.

NSP - 2265 Permian Resources Operating, LLC Page 2 of 2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are being excluded.

You have requested this non-standard horizontal spacing unit in order to cease the need for a force pooling agreement, to full fill the commitment to all working interest owners of a segregated unit and is a preferred well spacing for wells within the Wolfcamp formation. This non-standard unit excludes the N/2 N/2 of both Sections 16 and Section 15. Approval thereby prevents waste underlying the S/2 N/2 of Section 16 and the S/2 N/2 of Section 15, all while protecting correlative rights within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same <u>horizontal spacing unit</u> and <u>pool/formation</u>. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Date: 4/9/2025

Gerasimos Razatos

Division Director (Acting)

GR/lrl

Revised March 23, 2017

ID NO. 442261		, , , , , , , , , , , , , , , , , , , ,		,
RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		OIL CONSERVA al & Engineering ncis Drive, Santo	ATION DIVISION Bureau –	· III
0	ADMINISTRA	TIVE APPLICATION	ON CHECKLIST	
THIS CHE	CKLIST IS MANDATORY FOR ALL REGULATIONS WHICH REQI		TIONS FOR EXCEPTIONS TO DIV DIVISION LEVEL IN SANTA FE	VISION RULES AND
Applicant: Permian Re				Number: <u>372165</u>
Well Name: Fosters 10			API: 30-01:	
Pool: Burton Flat, Wolfe	amp, North (GAS)		Pool Cod	de: 73520
		INDICATED BELO	w	TYPE OF APPLICATION
	ATION: Check those w Spacing Unit – Simulta NSP _{(PROJ}	neous Dedication		
[only for [1] or [11] ngling – Storage – Me HC □CTB □PLC on – Disposal – Pressure /FX □PMX □SW	C □PC □OI e Increase – Enha	nced Oil Recovery	FOR OCD ONLY
A. Offset op B. Royalty, C. Applicat D. Notificat E. Surface G. For all of	equired to: Check the cerators or lease holded overriding royalty own tion requires published ion and/or concurrent ion and/or concurrent owner the above, proof of receptive required	ers ners, revenue owr d notice nt approval by SLC nt approval by BLA	ners O M	Notice Complete Application Content Complete
administrative ap understand that	hereby certify that the oproval is accurate are no action will be take submitted to the Divis	nd complete to the en on this applicat	e best of my knowle	edge. I also
Note:	Statement must be complete	d by an individual with r	managerial and/or supervis	ory capacity.
			2/12/2025	
Jaclyn M. McLean			3/13/2025 Date	
Print or Type Name			505-372-6375	
0 1 -	1711		Phone Number	
Signature Saclyn M	1. McLean		jmclean@hardymclea	un.com



March 13, 2025

VIA ONLINE FILING

Gerasimos Razatos **Acting Division Director** Oil Conservation Division Energy, Minerals and Natural Resources Department 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

> Re: Permian Resources Operating, LLC

> > Request for Administrative Approval of Non-Standard Horizontal Spacing

Unit

Fosters 16-15 Fed Com 201H S/2 N/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Burton Flat, Wolfcamp, North (Gas) Pool (Code 73520)

Dear Mr. Razatos,

Permian Resources Operating, LLC ("Permian Resources") (OGRID No. 372165), pursuant to Division Rules 19.15.16.15(B)(5) and 19.15.15.11 NMAC, seeks administrative approval of a Non-Standard Horizontal Spacing Unit for its Fosters 16-15 Fed Com 201H well, in a 320-acre, more or less, spacing unit underlying the S/2 N/2 of Sections 15 and 16, Township 20 South, Range 28 East, Eddy County, New Mexico.

Approval of the Non-Standard Horizontal Spacing Unit is requested to allow Permian Resources to co-develop the Fosters 16-15 Fed Com 200H, Fosters 16-15 Fed Com 201H, Fosters 16-15 Fed Com 202H, and Fosters 16-15 Fed Com 203H wells. If standard gas spacing is used, the ownership of the units would be split in a manner that is not representative of the actual development of the resource. Further, the non-standard spacing has been agreed to by all working interest owners and is reflected in the Joint Operating Agreements for these units. If Permian

125 Lincoln Avenue, Suite 223 Santa Fe, NM 87501 505-230-4410

HardyMclean.com

Released to Imaging: 4/9/2025 10:52:54 AM

Writer: Jaclyn M. McLean Managing Partner jmclean@hardymclean.com

¹ Permian Resources is submitting requests for Administrative Approval of Non-Standard Horizontal Spacing Units for the Fosters 16-15 Fed Com 200H, Fosters 16-15 Fed Com 202H, and Fosters 16-15 Fed Com 203H horizontal spacing units simultaneously.

Hardy McLean LLC March 13, 2025 Page 2

Resources is required to utilize standard spacing, the agreement would no longer be valid and additional forced pooling may be required. A Non-Standard Horizontal Spacing Unit permits Permian Resources to use its preferred well spacing plan for the horizontal wells in this area, which will maximize recovery, prevent waste, and protect correlative rights. Therefore, Permian Resources respectfully requests approval of this non-standard spacing unit.

Exhibit A is a Form C-102 showing the location of the Fosters 16-15 Fed Com 201H well, in a 320-acre, non-standard horizontal spacing unit.

Exhibit B is a plat for the S/2 N/2 of Sections 15 and 16, in relation to the adjoining tracts. Exhibit B also identifies the operators and record title owners of the adjoining tracts.

Exhibit C is a spreadsheet listing all affected persons that were sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

Thank you for your attention to this matter. Please let me know if you require additional information.

Respectfully,

HARDY MCLEAN LLC

/s/ Jaclyn M. McLean
Jaclyn M. McLean

ATTORNEYS FOR PERMIAN RESOURCES OPERATING, LLC

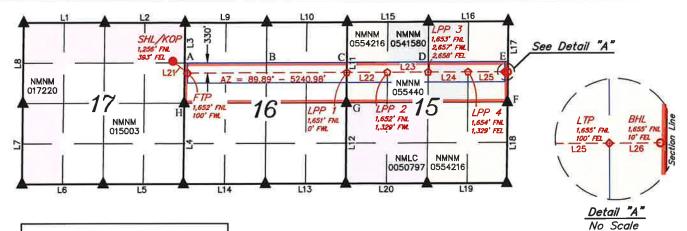
10-	C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION						Revis	ed July 9, 2024
	: Electronical D Permitting	У	OIL CONSERVATION DIVISION			☐ Initial Submit	tal			
							Submitta Type:	□ Amended Rep	ort	
									☐ As Drilled	
					WELL LOCA	ATION INFORMATION	Ň			
API Nu	ımber		Pool Code	73520		Pool Name Burton	n Flat, Wo	lfcamp	, North (GAS)	
Propert			Property Na	Property Name Well Number 201H			Н			
OGRII	No. 372165	3	Operator N		ERMIAN RESC	OURCES OPERATING,	LLC		Ground Level El	
Surface	Owner:	State Fee	Tribal Fed	leral		Mineral Owner:	State □ Fee	☐ Tribal 🕽	Federal	
					Sur	rface Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	(AD 83)	Longitude (NAD 83)	County
A	17	20S	28E		1,256 NORT	TH 393 EAST	32.577	372°	-104.192576°	EDDY
	L.	1.		-	Botto	m Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	(AD 83)	Longitude (NAD 83)	County
Н	15	20S	28E		1,655 NORT	TH 10 EAST	32.576	425°	-104.156758°	EDDY
-		<u> </u>								
	ted Acres 320	Infill or Defin			Well API BD	Overlapping Spaci	ng Unit (Y/N)	Consolid	lation Code TBD	
Order 1	Numbers.	TBD				Well setbacks are u	ınder Common	Ownership	o: X Yes □No	
					Viole	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	(AD 83)	Longitude (NAD 83)	County
A	17	208	28E		1,256 NORT		32.577		-104.192576°	EDDY
			Т			Take Point (FTP)			· ·	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N		Longitude (NAD 83)	County
Е	16	20S	28E		1,652 NORT		32.576	28/-	-104.190991°	EDDY
111	I Santian	T	D	T -4	Last 7	Ft. from E/W	T -44- 4- 01	(AT) 02) T	Longitude (NAD 83)	Camata
UL H	Section 15	Township 20S	Range 28E	Lot	1,655 NORT		Latitude (N 32.576		-104.157050°	County EDDY
	L		I					I		
Unitize	d Area or Ar	ea of Uniform I	nterest	Spacing 1	Unit Type KHo	rizontal Vertical	Grou	nd Floor E	levation:	
						·				
OPER.	TOR CERT	IFICATIONS				SURVEYOR CERTII	FICATIONS			
my know organiza including location interest,	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. PRELIVATIVE									
consent of	If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the larget pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED, VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT. DATE: 12-03-24			OR						
Signature	Casou	Evans	Date 12/	7/24		Signature and Seal of Pro-	-			
D=1 1 22						23782	January 03			
Printed N Ca	Name ssie Eva	ins				Certificate Number	Date of Surv	еу		
Email Ad	ddress Cas	sie.Evans	@permian:	res.com						

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Sheet 1 of 2

EXHIBIT A

Well Number Drawn By Revised By Property Name T.J.S. 01-05-24 REV. 1 T.I.R. 12-03-24 (UPDATE FORMAT) FOSTERS 16-15 FED COM 201H



WELLBORE - LINE TABLE			
LINE	DIRECTION	LENGTH	
L21	AZ = 129.09°	628.01	
L22	AZ = 89.89°	1328.81	
L23	AZ = 89.89°	1328.81'	
L24	AZ = 89.89°	1329.32'	
L25	AZ = 89.89°	1229.31'	
L26	AZ = 89.85°	90.01	

	H	ISU COORDI	NATES		
	NAD 27 N.M. STATE PLANE, EAST ZONE				M. STATE AST ZONE
POINT	NORTHING		NORTHING	EASTING	
A	573681.39	543906.77	573742.74	585087.00	
В	573696.52	546576.36	573757.89	587756.60	
С	573711.60	549245.77	573772.99	590426.02	
D	573729.74	551902.99	573791.16	593083.25	
E	573747.70	554561.20	573809.14	595741.47	
F	572422.70	554549.14	572484.11	595729.44	
G	572387.78	549235.69	572449.15	590415.97	
н	572360.07	543894 23	572421.39	585074.49	

NAD 83 (SHL/KOP)	FOOTAGE
LATITUDE = 32°34'38.54" (32.577372°)	1,256' FNL
LONGITUDE = -104°11'33 28" (-104.192576°)	393' FEL
NAD 27 (SHL/KOP)	
LATITUDE = 32°34'38.12" (32.577254°)	
LONGITUDE = -104°11'31.45" (-104.192069°)	
STATE PLANE NAD 83 (N.M. EAST)	
N; 573807.16' E; 584694.85'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 573745.81' E: 543514.62'	

NAD 83 (LPP #1)	FOOTAGE
LATITUDE = 32°34'34.88" (32.576357°) LONGITUDE = -104°10'26.33" (-104.173980°)	1,651' FNL 0' FWL
NAD 27 (LPP #1)	
LATITUDE = 32°34'34.46" (32.576239°)	1
LONGITUDE = -104°10'24.50" (-104.173474°)	l
STATE PLANE NAD 83 (N.M. EAST)	1
N: 573446.01' E: 590423.54'	1
STATE PLANE NAD 27 (N.M. EAST)	1
N: 573384,63' E: 549243.28'	

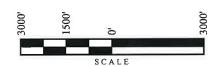
NAD 83 (LPP #4)	FOOTAGES
LATITUDE = 32°34'35.07" (32.576408°)	1,654' FNL
LONGITUDE = -104°09'39.75" (-104.161040°)	1,329' FEL
NAD 27 (LPP #4)	
LATITUDE = 32°34'34.64" (32.576290°)	1
LONGITUDE = -104°09'37.92" (-104.160534°)	
STATE PLANE NAD 83 (N.M. EAST)	l
N: 573470 85' E: 594409.48'	1
STATE PLANE NAD 27 (N.M. EAST)	i
N: 573409.43' E: 553229.21'	

Sheet 2 of 2

- NOTE:

 Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.
- SURFACE HOLE LOCATION/ KICK OFF POINT
- = FIRST TAKE POINT/
- LAST TAKE POINT

 = LEASE PENETRATION POINT
- O = BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = HORIZONTAL SPACING UNIT
- = 330' BUFFER FROM WELLBORE



NAD 83 (FIRST TAKE POINT)	FOOTAGE
LATITUDE = 32°34'34.63" (32.576287°)	1,652' FNL
LONGITUDE = -104°11'27.57" (-104.190991°)	100' FWL
NAD 27 (FIRST TAKE POINT)	
LATITUDE = 32°34'34.21" (32.576170°)	1
LONGITUDE = -104°11'25.74" (-104.190483°)	
STATE PLANE NAD 83 (N.M. EAST)	l
N: 573413.36' E: 585183.86'	1
STATE PLANE NAD 27 (N.M. EAST)	1
N: 573352.02' E: 544003.62'	

NAD 83 (LPP #2)	FOOTAGES
LATITUDE = 32°34'34.95" (32.576374°)	1,652' FNL
LONGITUDE = -104°10'10.80" (-104.169668°)	1,329' FWL
NAD 27 (LPP #2)	
LATITUDE = 32°34'34.52" (32.576256°)	1
LONGITUDE = -104°10'08.98" (-104.169161°)	
STATE PLANE NAD 83 (N.M. EAST)	1
N: 573454.29' E: 591752.02'	
STATE PLANE NAD 27 (N.M. EAST)	1
N: 573392.89' E: 550571.75'	

NAD 83 (LAST TAKE POINT)	FOOTAGES
LATITUDE = 32°34'35.12" (32.576423°)	1,655' FNL
LONGITUDE = -104°09'25.38" (-104.157050°)	100' FEL
NAD 27 (LAST TAKE POINT)	
LATITUDE = 32°34'34,70" (32,576306°)	
LONGITUDE = -104°09'23.56" (-104.156544°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 573478.51' E: 595638.49'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 573417.08' E: 554458.21'	

SECTION - LINE TABLE					
LINE	DIRECTION	LENGTH			
L1	N89°56'57"W	2664.61			
L2	N89"58'12"W	2666.37'			
L3	N00"47'06"E	2643.44			
L4	N00°47'22"E	2645.65'			
L5	S89'59'56"W	2661.24'			
L6	S89'59'35"W	2661.47'			
L7	N00°42'15"E	2647.03'			
L8	N00'41'09"E	2646.08'			
L9	S89'53'23"W	2668.72*			
L10	S89*53'30"W	2669.16'			
L11	N00'40'38"E	2648.37			
L12	N00'39'58"E	2647.49'			
L13	S89'57'59"W	2673.35'			
L14	S89"57"50"W	2675.10			
L15	S89*50'09"W	2658.96			
L16	S89*50'39"W	2659.83'			
L17	N00°45'46"E	2650.78'			
L18	N00°47'25"E	2651.07			
L19	S89'53'11"W	2654.80'			
L20	S89'55'10"W	2654.20'			

NAD 83 (LPP #3)	FOOTAGES
LATITUDE = 32°34'35.01" (32.576391°)	1,653' FNL
LONGITUDE = -104°09'55.28" (-104.165355°)	2,657' FWL
NAD 27 (LPP #3)	2,658' FEL
LATITUDE = 32°34'34.58" (32.576273°)	
LONGITUDE = -104°09'53.45" (-104.164848°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 573462.57' E: 593080.49'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 573401.16' E: 551900.23'	

NAD 83 (BOTTOM HOLE LOCATION)	FOOTAGES
LATITUDE = 32°34'35.13" (32.576425°)	1,655' FNL
LONGITUDE = -104°09'24.33" (-104.156758°)	10' FEL
NAD 27 (BOTTOM HOLE LOCATION)	
LATITUDE = 32°34'34.71" (32.576307°)	
LONGITUDE = -104°09'22.51" (-104.156252°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 573479.12' E: 595728.47'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 573417.69° E: 554548.20°	

	P	ermian Re	sources /	Applicatio	n - Requ	est for No	on-Standa	rd Prorati	on Unit -	Fosters	16-15 Fe	d Com Wo	offcamp W	ells	
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	6-15 Fed Co			ion Unit:											
	20 South, R	lange 28 E	ast:												
- Section															
- Section	13: N/Z														
Fosters 1	6-15 Fed Co	m Reaues	ted Non-	Standard	Proratio	n Unit:									
	20 South, R														
- Section	16: S/2N/2	The second													
- Section	15: S/2N/2														
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Now Me	rico Stato I -	nd Office						NMSLO					Old Santa ta Fe, NM		
New Mexico State Land Office												Dinosaur			
Bureau of Land Management				BLM							16	ta Fe, NM			
Maps:				= 1								-			
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		Sec. 20		Sec. 21				Sec. 22		1		Sec. 23			
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	itle: Devon													Bandi Fed Co	m Unit
Energy Prod	luction Co, LP														
						Permian I	Resources T	aipan Fed C	om Unit						

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		Fosters 16-15 Fed Com 200H, 201H, 202H, 203H Notice List)H, 201H, 202H, 20	03H Notice	List		
Date Mailed	Notice Party	Address	City	State	Zip	Tract WI	Tracking Number
3/13/2025	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	MM	87508	N/A	9414836208551279560797
3/13/2025	New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87501	N/A	9414836208551279560810
3/13/2025	Devon Energy Production Co, LP	333 W Sheridan Ave.	Oklahoma City	OK	73102	Section 20: NE/4	9414836208551279560803
N/A	Permian Resources	N/A	N/A	N/A	N/A	N/A	N/A

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 442261

CONDITIONS

Operator:	OGRID:
Permian Resources Operating, LLC	372165
300 N. Marienfeld St Ste 1000	Action Number:
Midland, TX 79701	442261
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	If this NSP order was approved with pending API wells. The owner of the NSP shall update the OCD when an API number is assigned to those well(s) by sending an e-mail to ocd.engineer@emnrd.nm.gov. TITLED: Adding Well to an existing NSP HSU. The context of this email shall reference the NSP order number, the Well Name, and associated API number. Doing this will ease the C-104 review process for the operator to transport product from these well(s).	4/9/2025