



ConocoPhillips  
2208 West Main Street  
Artesia, New Mexico 88210  
www.conocophillips.com

February 06, 2023

Attn: Dean McClure  
NM Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

Re: Application for Administrative Approval  
Off-lease Measurement – Oil Only

Dear Mr. McClure,

COG Operating LLC respectfully requests approval for off-lease measurement – Oil only for the following wells:

Columbus Fed Com 701H  
API# 30-025-48113  
Bobcat Draw; Wolfcamp  
Ut. K, Sec.34-T25S-R33E  
Lea County, NM

Columbus Fed Com 702H  
API# 30-025-48114  
Bobcat Draw; Wolfcamp  
Ut. K, Sec.34-T25S-R33E  
Lea County, NM

Columbus Fed Com 703H  
API# 30-025-48115  
Bobcat Draw; Wolfcamp  
Ut. L, Sec.34-T25S-R33E  
Lea County, NM

Columbus Fed Com 704H  
API# 30-025-48116  
Bobcat Draw; Wolfcamp  
Ut. L, Sec.34-T25S-R33E  
Lea County, NM

**Oil Production:**

The oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs. Oil will remain segregated and will be measured by lact meter when offloading at the Offload Stations.

Notifications have been sent to all working interest owners

Please see the enclosed Administrative Application Checklist, C-107-B Application for Off Lease Measurement, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations and communization agreement application.

Thank you for your attention to this matter. If you have questions or need further information, please email me at [jeanette.barron@conocophillips.com](mailto:jeanette.barron@conocophillips.com) or call 575.748.6974.

Sincerely,

Jeanette Barron  
Regulatory Coordinator

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Form C-107-B  
Revised August 1, 2011

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC  
OPERATOR ADDRESS: 2208 W Main Street, Artesia, New Mexico 88210  
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☐ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☐ Yes ☐ No

#### (A) POOL COMMINGLING Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.  
(4) Measurement type: ☐ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

#### (B) LEASE COMMINGLING Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

#### (C) POOL and LEASE COMMINGLING Please attach sheets with the following information

- (1) Complete Sections A and E.

#### (D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No  
(2) Include proof of notice to all interest owners.

#### (E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jeanette Barron TITLE: Regulatory Coordinator DATE: 02.06.23

TYPE OR PRINT NAME Jeanette Barron TELEPHONE NO.: 575.748.6974  
E-MAIL ADDRESS: jeanette.barron@conocophillips.com

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: \_\_\_\_\_ OGRID Number: \_\_\_\_\_  
 Well Name: \_\_\_\_\_ API: \_\_\_\_\_  
 Pool: \_\_\_\_\_ Pool Code: \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL      ☐ NSP (PROJECT AREA)      ☐ NSP (PRORATION UNIT)      ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC    ☐ CTB    ☐ PLC    ☐ PC    ☐ OLS    ☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX    ☐ PMX    ☐ SWD    ☐ IPI    ☐ EOR    ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☐ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

\_\_\_\_\_  
 Print or Type Name

Jeanette Barron  
 Signature

\_\_\_\_\_  
 Date

\_\_\_\_\_  
 Phone Number

\_\_\_\_\_  
 e-mail Address

DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-025-48113</b>	Pool Code <b>98094</b>	Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>
Property Code <b>317530</b>	Property Name <b>COLUMBUS FEDERAL COM</b>	Well Number <b>701H</b>
OGRID No. <b>229137</b>	Operator Name <b>COG OPERATING, LLC</b>	Elevation <b>3323.6'</b>

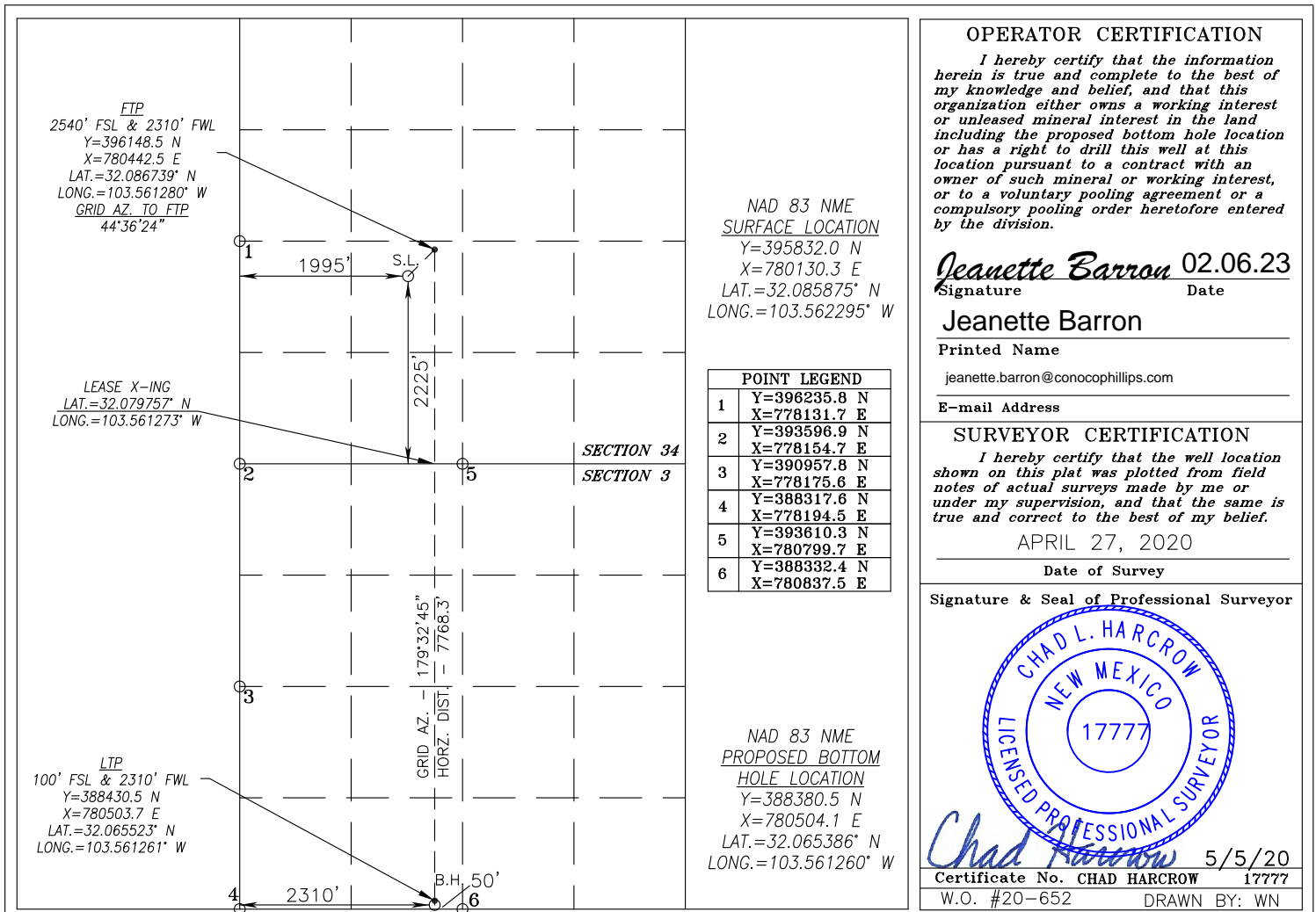
**Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	34	25-S	33-E		2225	SOUTH	1995	WEST	LEA

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	26-S	33-E		50	SOUTH	2310	WEST	LEA
Dedicated Acres <b>480</b>	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-025-48114</b>	Pool Code <b>98094</b>	Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>
Property Code <b>317530</b>	Property Name <b>COLUMBUS FEDERAL COM</b>	Well Number <b>702H</b>
OGRID No. <b>229137</b>	Operator Name <b>COG OPERATING, LLC</b>	Elevation <b>3323.9'</b>

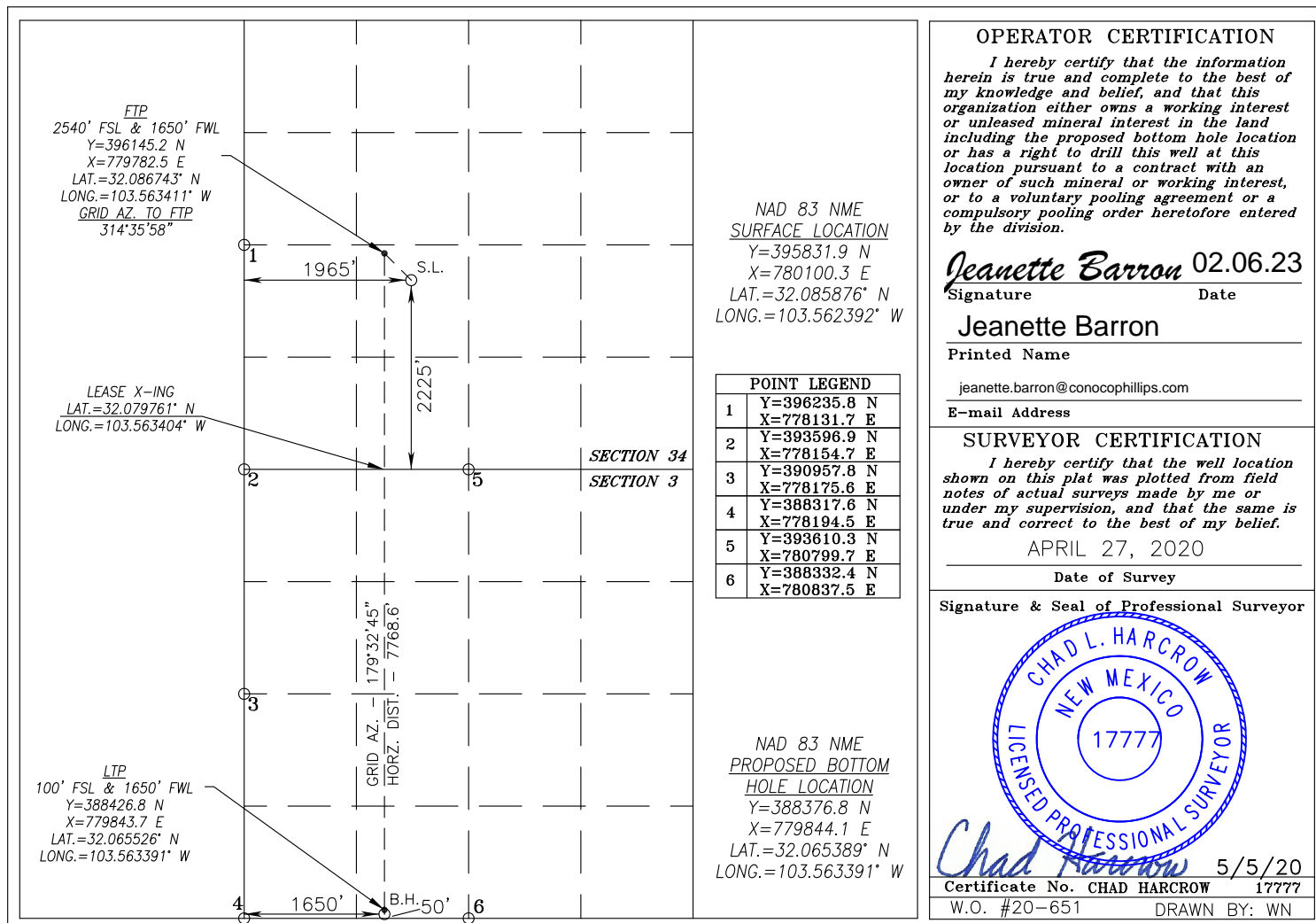
**Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	34	25-S	33-E		2225	SOUTH	1965	WEST	LEA

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	26-S	33-E		50	SOUTH	1650	WEST	LEA
Dedicated Acres <b>480</b>	Joint or Infill	Consolidation Code	Order No.						

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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-025-48115</b>	Pool Code <b>98094</b>	Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>
Property Code <b>317530</b>	Property Name <b>COLUMBUS FEDERAL COM</b>	Well Number <b>703H</b>
OGRID No. <b>229137</b>	Operator Name <b>COG OPERATING, LLC</b>	Elevation <b>3323.9'</b>

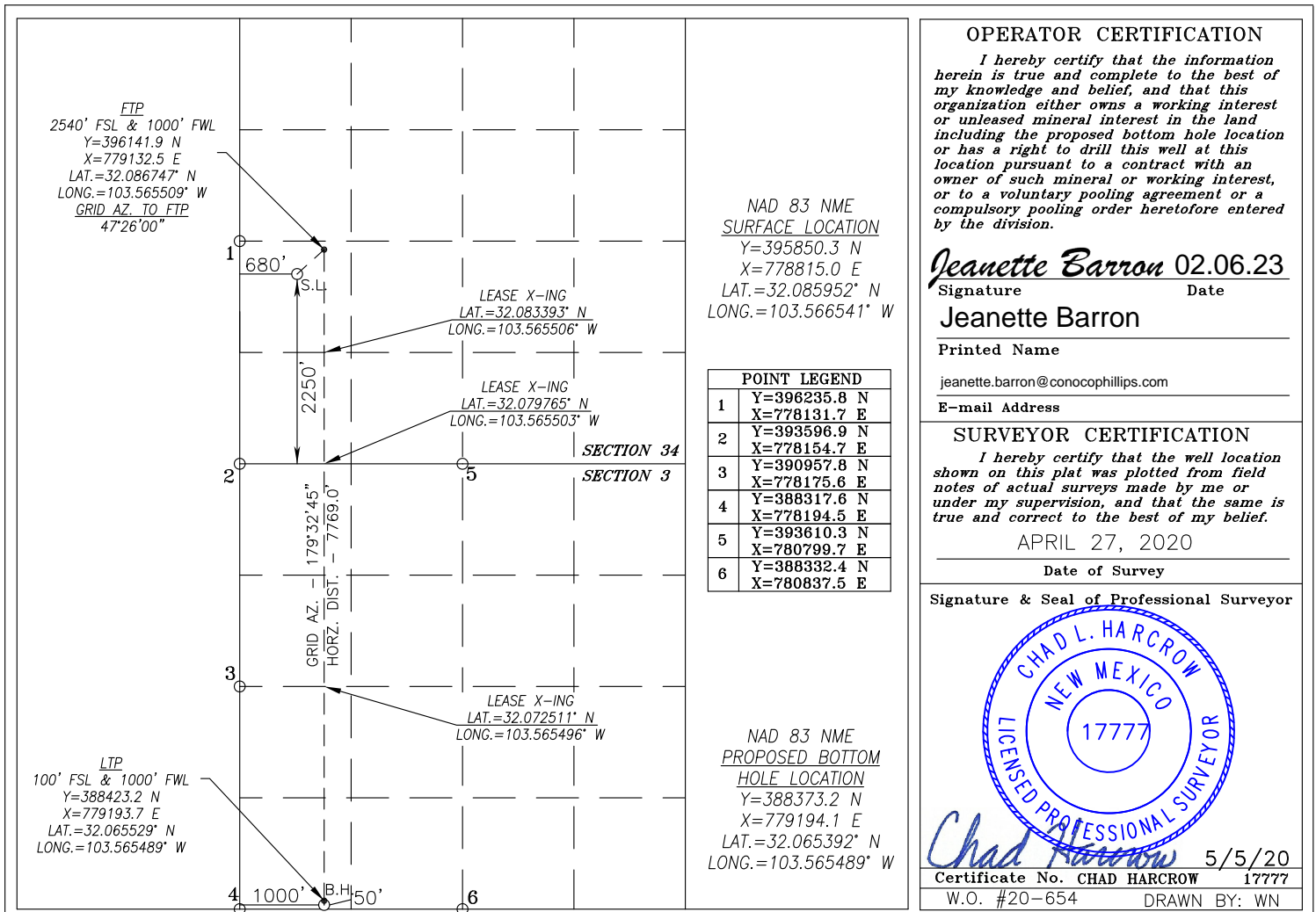
**Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	34	25-S	33-E		2250	SOUTH	680	WEST	LEA

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	26-S	33-E		50	SOUTH	1000	WEST	LEA
Dedicated Acres <b>480</b>	Joint or Infill	Consolidation Code	Order No.						

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☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-025-48116</b>	Pool Code <b>98094</b>	Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>
Property Code <b>317530</b>	Property Name <b>COLUMBUS FEDERAL COM</b>	Well Number <b>704H</b>
OGRID No. <b>229137</b>	Operator Name <b>COG OPERATING, LLC</b>	Elevation <b>3323.8'</b>

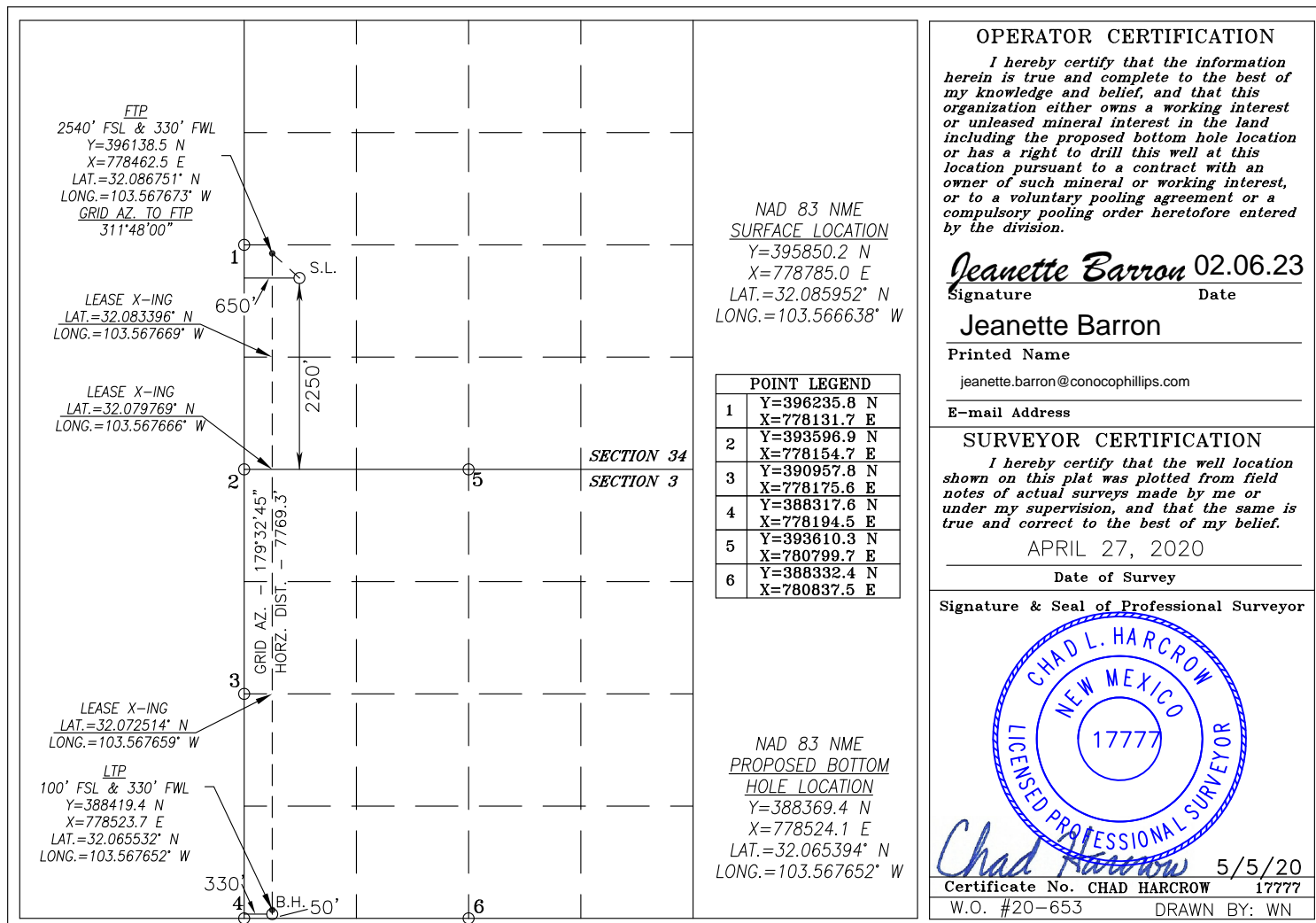
**Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	34	25-S	33-E		2250	SOUTH	650	WEST	LEA

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	26-S	33-E		50	SOUTH	330	WEST	LEA
Dedicated Acres <b>480</b>	Joint or Infill	Consolidation Code	Order No.						

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**COLUMBUS FEDERAL 34 L CTB**  
SECTION 34, T25S, R33E, UNIT L  
COORDS: 32.083890, -103.566524  
LEA COUNTY, NM

**WELLS:**  
COLUMBUS FEDERAL COM #701H: 30-025-48113  
COLUMBUS FEDERAL COM #702H: 30-025-48114  
COLUMBUS FEDERAL COM #703H: 30-025-48115  
COLUMBUS FEDERAL COM #704H: 30-025-48116

**Royalty Free Fuel Usage:**  
(4) Compressors (Electric)  
(1) Heater Treater

**Estimated Total Usage: 2 mcf/day**

\*\*\*Fuel Usage is based off of the  
COP L48 Fuel Calculated Fuel Use Formulas\*\*\*

**METERS**

(O1) Tester #1 Oil Meter # \_\_\_\_\_  
(G1) Tester #1 Gas Meter # \_\_\_\_\_  
(W1) Tester #1 Water Meter # \_\_\_\_\_  
(O2) Tester #2 Oil Meter # \_\_\_\_\_  
(G2) Tester #2 Gas Meter # \_\_\_\_\_  
(W2) Tester #2 Water Meter # \_\_\_\_\_  
(O3) Tester #3 Oil Meter # \_\_\_\_\_  
(G3) Tester #3 Gas Meter # \_\_\_\_\_  
(W3) Tester #3 Water Meter # \_\_\_\_\_  
(O4) Tester #4 Oil Meter # \_\_\_\_\_  
(G4) Tester #4 Gas Meter # \_\_\_\_\_  
(W4) Tester #4 Water Meter # \_\_\_\_\_

**METERS**

(F1) HP Flare Gas Meter # \_\_\_\_\_  
(F2) HP Flare Gas Meter # \_\_\_\_\_  
(F3) LP Flare Gas Meter # \_\_\_\_\_  
(WT) Water Transfer Meter # \_\_\_\_\_  
(GS) FMP Gas Sales Meter # \_\_\_\_\_  
(BB) Gas By Back Meter # \_\_\_\_\_  
(CM) Check Sales Meter # \_\_\_\_\_  
(GV) VRU Gas Meter # \_\_\_\_\_  
(L1) 701H Gas Lift Meter # \_\_\_\_\_  
(L2) 702H Gas Lift Meter # \_\_\_\_\_  
(L3) 703H Gas Lift Meter # \_\_\_\_\_  
(L4) 704H Gas Lift Meter # \_\_\_\_\_

TO LUCID SALES  
TO SOLARIS SYSTEM

**Production Phase/Sales Phase**  
Oil Tanks  
Valve 1,5,8,13,10 open  
Valve 2,3,4,6,7,9,10,11,12,14,16 Closed  
Water Tanks  
Valve 26,27,28,31,32 Open  
Valve 25,29 closed

**FACILITY VOLUME**  
- OIL: 8,000 BPD  
- WATER: 25,000 BPD  
- GAS: 25 MMSCFD

**NOT ON BATTERY PAD**

COLUMBUS FED COM 701H  
GAS LIFT COMPRESSOR

701H WELL

**NOT ON BATTERY PAD**

COLUMBUS FED COM 702H  
GAS LIFT COMPRESSOR

702H WELL

**NOT ON BATTERY PAD**

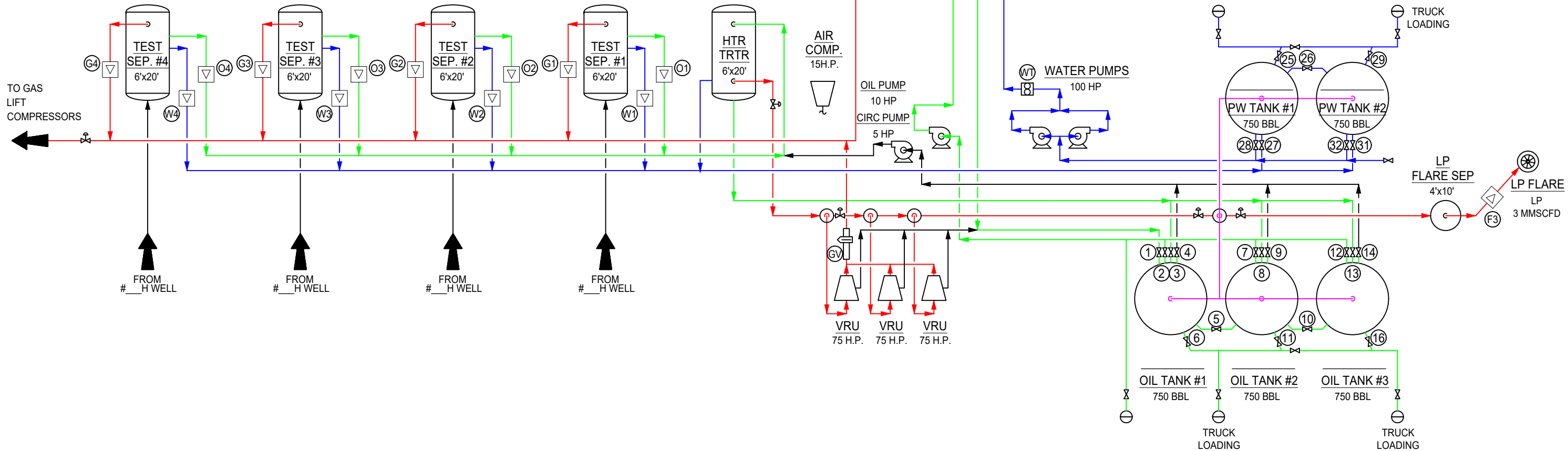
COLUMBUS FED COM 703H  
GAS LIFT COMPRESSOR

703H WELL

**NOT ON BATTERY PAD**

COLUMBUS FED COM 704H  
GAS LIFT COMPRESSOR

704H WELL



**NOTES:**

**Type of Facility: Federal**  
**LEASE #:**  
**CA #:**  
**NMOCD Property Code: 317530**  
**NMOCD OGRID #: 229137**

**Site Diagram Legend**

Produced Fluid: \_\_\_\_\_  
Produced Oil: \_\_\_\_\_  
Produced Gas: \_\_\_\_\_  
Produced Water: \_\_\_\_\_  
Flare/Vent: \_\_\_\_\_

**CONFIDENTIALITY NOTICE**

THIS DRAWING IS PROPERTY OF COG OPERATING LLC AND IS LENT TO THE BORROWER FOR CONFIDENTIAL USE ONLY AND IS SUBJECT TO RETURN UPON REQUEST AND SHALL NOT BE REPRODUCED, COPIED, LENT OR OTHERWISE DISPOSED OF DIRECTLY OR INDIRECTLY, NOR USED FOR ANY PURPOSE OTHER THAN THAT WHICH IT IS SPECIFICALLY FURNISHED.

**REFERENCE DRAWINGS**

NO.	TITLE
NO.	DATE
A	01/03/22
B	02/14/22
C	09/26/22
COG OPERATING LLC SITE SECURITY PLANS LOCATED AT:	
ONE CONCHO CENTER 600 WEST ILLINOIS AVENUE MIDLAND, TEXAS 79701	

**REVISIONS**

NO.	DATE	DESCRIPTION	BY	CHK.	APP.
A	01/03/22	ISSUED FOR PRELIM	JS	CB	CB
B	02/14/22	RE-ISSUED FOR REVIEW	JS	CB	CB
C	09/26/22	RE-ISSUED FOR REVIEW	JS	CB	CB

**ENGINEERING RECORD**

BY	DATE
DRN: JS	01/03/22
CHK:	
APP:	
AFE NO:	
FACIL ENGR: C. Blair	
OPER ENGR:	
SCALE: NONE	



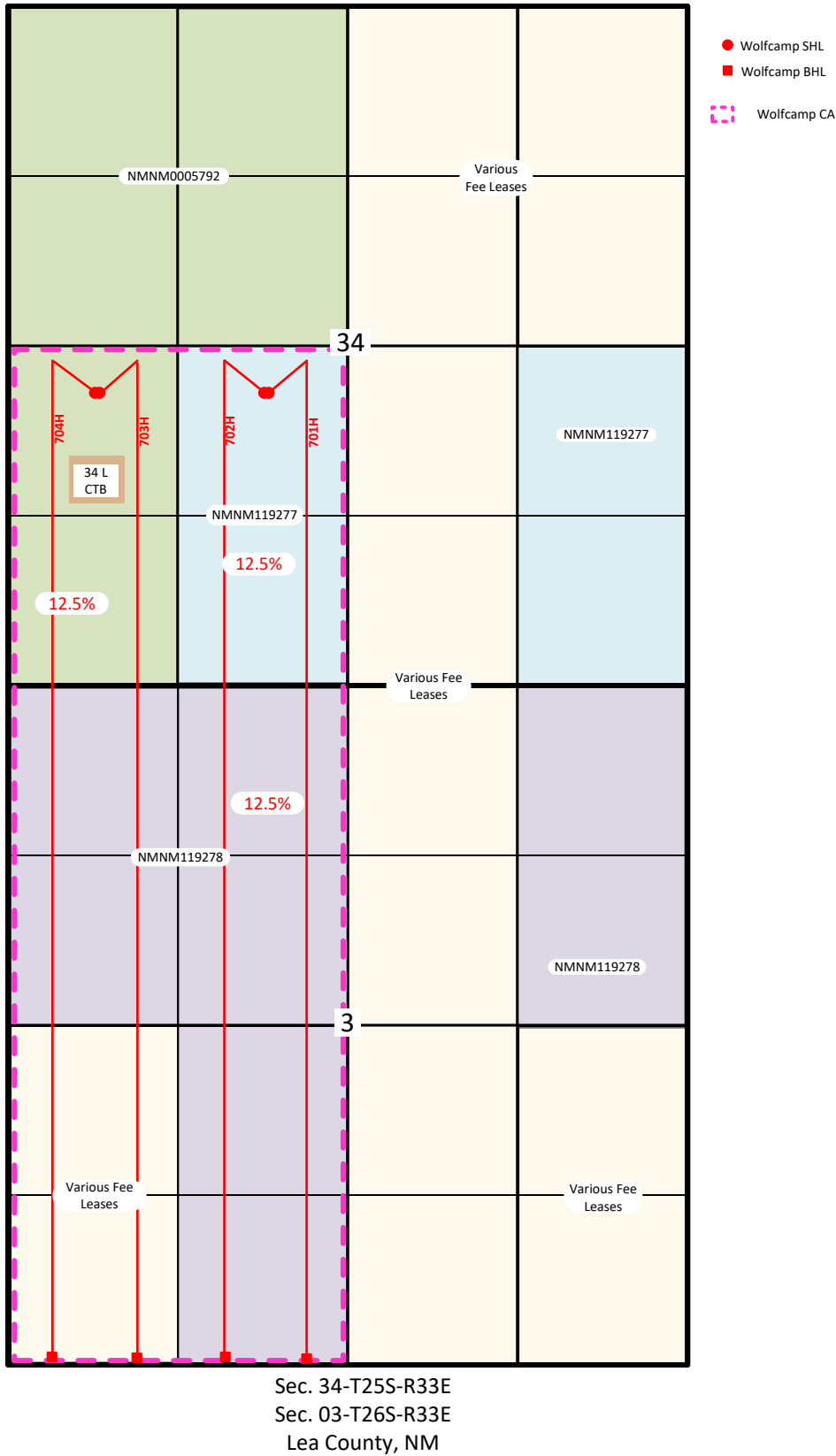
DELAWARE BASIN EAST ASSET  
PRODUCTION FACILITIES  
SITE FACILITY DIAGRAM  
COLUMBUS FEDERAL 34 L CTB

LEA COUNTY	NEW MEXICO
TWNSHP/RANGE	DWG NO.
	ColumbusFed34LCTB
	REV C

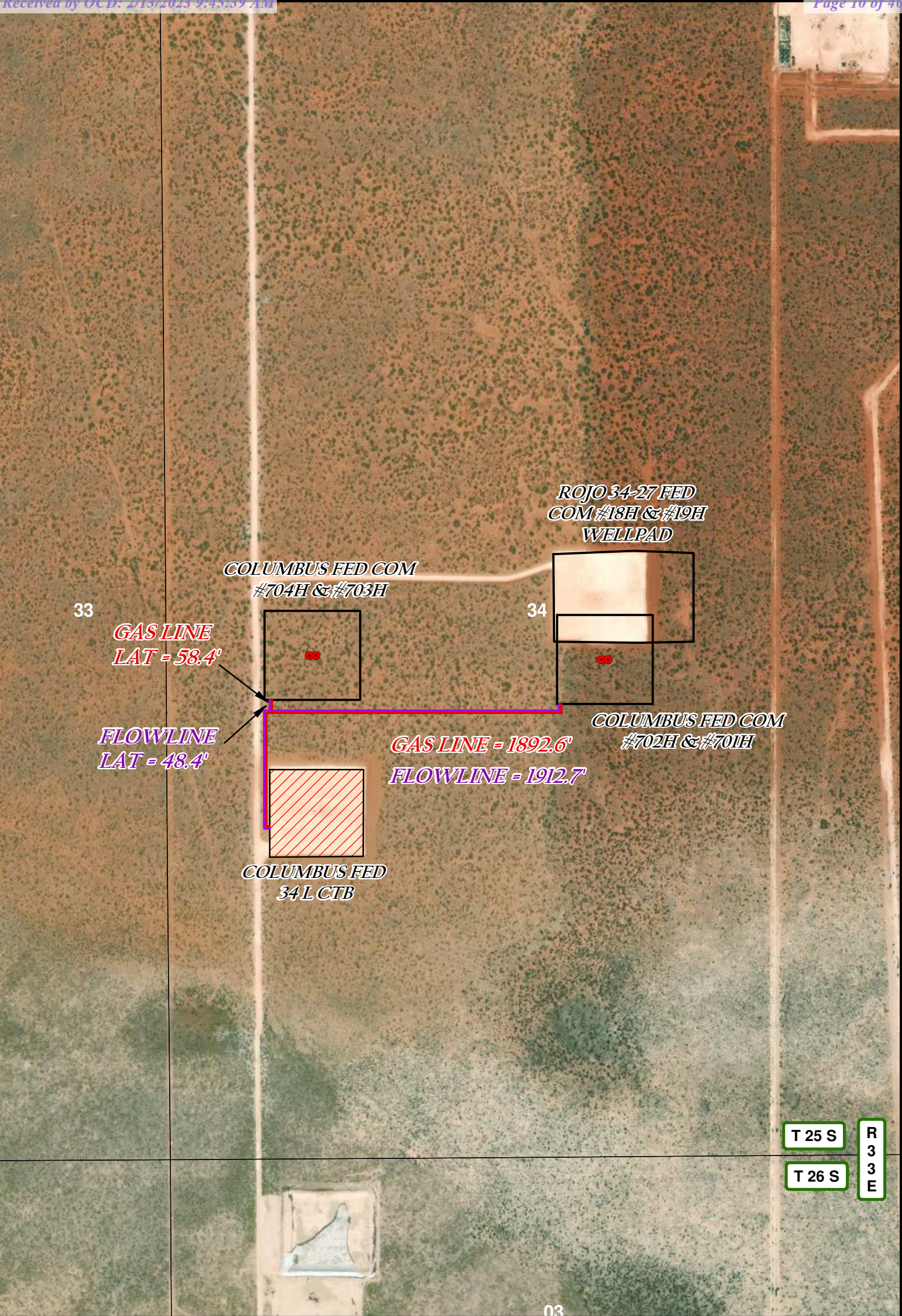


DW – 09/12/19  
DW – 03/31/20  
JB – 10.07.22

## Columbus Area Wells







T 25 S

R 33 E

T 26 S

R 34 E

**LEGEND**

- WELL
- WELLPAD
- GAS LINE
- FLOWLINE

**COLUMBUS FEDERAL COM GAS LINE & FLOWLINE**

SECTION: 34	TOWNSHIP: 25 S.	RANGE: 33 E.
STATE: NEW MEXICO	COUNTY: LEA	SURVEY: N.M.P.M
W.O. # 20-656	LEASE: COLUMBUS	

0 500 1,000 FEET

0 0.04 0.08 0.16 Miles

1 IN = 500 FT

PIPELINE OVERVIEW

IMAGERY

4/30/2020

W.N.

**CONCHO**  
COG OPERATING, LLC

**HARCROW SURVEYING, LLC.**  
2316 W. MAIN ST, ARTESIA, NM 88210  
PH: (575) 746-2158  
c.harcrow@harcrowsurveying.com

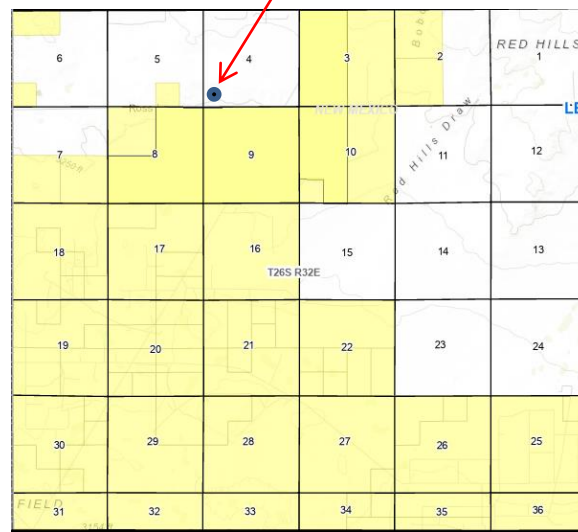


# Columbus Federal Com 701H-704H & Red Hills and Jal Offload Station Map

**Columbus Fed Com 701H-704H  
Lea County, NM**



**Red Hills Offload Station  
Lea County, NM**



**Jal Offload Station  
Lea County, NM**



Columbus Fed Com 701H-704H OLM								
Date Sent	Initials	Name	Address	City	State	ZipCode	Certified Return Receipt No.	Delivered
02.06.22	JB	BAFII PERMIAN LLC	1320 S UNIVERSITY DR, STE 400	FORT WORTH	TX	76107	7017 3040 0000 1205 8813	
02.06.22	JB	CHIEF CAPITAL O&G II LLC	8111 WESTCHESUITER, STE 900	DALLAS	TX	75225	7017 3040 0000 1205 8820	
02.06.22	JB	COVENANT NATURAL RESOURCES LP	9001 AIRPORT FWY, STE 825	NORTH RICHLAND HILLS	TX	76180	7017 3040 0000 1205 8837	
02.06.22	JB	MULESHOE CRUDE LP	101 BLACKBERRY COURT	MIDLAND	TX	79705	7017 3040 0000 1205 8844	
02.06.22	JB	SAGEBRUSH INTEREST LLC	2450 FONDREN RD, STE 112	HOUSTON	TX	77063	7017 3040 0000 1205 8851	
02.06.22	JB	SRR PERMIAN LLC	1701 RIVER RUN, STE 902	FORT WORTH	TX	76107	7017 3040 0000 1205 8868	
02.06.22	JB	R&R ROYALTY LTD	500 N SHORELINE BLVD, STE 501	CORPUS CHRISTI	TX	78401	7017 3040 0000 1205 8875	
02.06.22	JB	UNIFIED ASSETS LTD	3344 OCEAN DR	CORPUS CHRISTI	TX	78411	7017 3040 0000 1205 8882	
02.06.22	JB	BLM	414 West Taylor	Hobbs	NM	88240	7017 3040 0000 1205 8899	



# AGREEMENT SUMMARY FOR APPROVAL / EXECUTION / SET UP

FROM: Jennifer Lujano  
 DATE: 2/6/2023

## PLEASE APPROVE AND ROUTE:

LANDMAN:	<u>Michael Potts</u>	<i>Please Sign Below</i> <u><i>Michael Potts</i></u>	DATE:	<u>2/6/2023</u>
LAND LEAD:	<u>Ashley Roush</u>	<u><i>Ashley Roush</i></u>	DATE:	<u>2/6/2023</u>
LEGAL:	<u>n/a</u>	_____	DATE:	_____
LAND MANAGER:	<u>Ryan Owen</u>	<u><i>RO</i></u>	DATE:	_____
VICE-PRESIDENT	<u>n/a</u>	_____	DATE:	_____
ASSET TEAM:	<u>Delaware Basin NM East</u>		COG WI:	<u>0.76066667</u>
COUNTY/STATE:	<u>Lea/NM</u>		COG NRI:	<u>0.60097500</u>
PROSPECT NAME/NC	<u>BULLDOG 2533/AA17043AH</u>			
CONTRACT NAME:	<u>COLUMBUS FED COM W2 - Federal CA</u>		TYPE:	<u>CA</u>

## REFERENCE:

DATE	<u>10/1/2022</u>	FIRST PARTY:	<u>COG Operating LLC - as "Operator"</u>
EFFECTIVE:	<u>10/1/2022</u>	SECOND PARTY:	<u>Concho Oil &amp; Gas LLC</u>
EXPIRATION:	<u>Remains in effect for 2 years and so long thereafter as communitized substances are produced or can be produced from communitized area in paying quantities, see paragraph 10</u>		

## DESCRIPTION:

Township 25 South, Range 33 East, N.M.P.M.  
 Section 34: SW/4  
 Township 26 South, Range 33 East, N.M.P.M.  
 Section 3: W/2  
 Lea County, New Mexico  
 480.00 Acres  
 Wolfcamp Formation

## GENERAL OBLIGATIONS:

LANDMAN: Use this form to brief agreement prior to approval and execution. Complete both pages and deliver along with original document to management for approval and execution. The original executed document, together with the completed summary sheet should be delivered to Lease Analyst for further analysis, data entry, imaging and filing in records center.

LEASE ANALYST \_\_\_\_\_  
 SET UP DATE: \_\_\_\_\_  
 IMAGE DATE: \_\_\_\_\_  
 TO RC DATE: \_\_\_\_\_



**Federal Communitization Agreement**

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the 1<sup>st</sup> day of October, 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

## WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 25 South, Range 33 East**

**Section 34: SW/4**

**Township 26 South, Range 33 East**

**Section 3: W/2**

**Lea County, New Mexico**

Containing 480.00 acres, and this agreement shall include only the Wolfcamp formation underlying said lands and oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **COG Operating LLC, As Operator, 600 W. Illinois Avenue, Midland, Texas 79701**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed

COLUMBUS FED COM W2 WC

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copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full

force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **October 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject


hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:  
COG OPERATING LLC

Date: 2-9-23

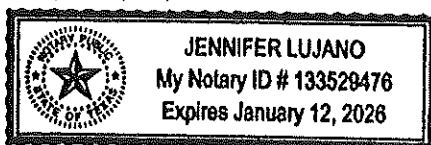
By:   
Ryan D. Owen  
Attorney-In-Fact


MP AR

#### ACKNOWLEDGEMENT

STATE OF TEXAS       §  
                                  §  
COUNTY OF MIDLAND   §

The instrument was acknowledged before me on February 9, 2023, by Ryan D. Owen, as attorney-in-fact of COG Operating LLC, a Delaware limited liability company, on behalf of said limited liability company.



  
NOTARY PUBLIC in and for the State of Texas

## WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

## COG OPERATING LLC

Date: 2-9-23By: Ry - D. LName: Ryan D. OwenTitle: Attorney-In-Fact

MP AR

## CONCHO OIL AND GAS LLC

Date: 2-9-23By: Ry - D. LName: Ryan D. OwenTitle: Attorney-In-Fact

MP AR

## SAGEBRUSH INTERESTS LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## MULESHOE CRUDE LP

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## R&amp;R ROYALTY LTD

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## UNIFIED ASSETS LTD

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



## WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

## COG OPERATING LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: Ryan D. OwenTitle: Attorney-In-Fact

## CONCHO OIL AND GAS LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: Ryan D. OwenTitle: Attorney-In-Fact

## SAGEBRUSH INTERESTS LLC

Date: 9 NOVEMBER '22By: D. Wayne TurnerName: D. WAYNE TURNERTitle: PARTNER

## MULESHOE CRUDE LP

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## R&amp;R ROYALTY LTD

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## UNIFIED ASSETS LTD

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

## COG OPERATING LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: Ryan D. OwenTitle: Attorney-In-Fact

## CONCHO OIL AND GAS LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: Ryan D. OwenTitle: Attorney-In-Fact

## SAGEBRUSH INTERESTS LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## MULESHOE CRUDE LP

Date: 11-11-2022By: Name: Bradley S. Bates, PresidentTitle: 202 Crude, LLC, General Partner  
of Muleshoe Crude, LP

## R&amp;R ROYALTY LTD

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## UNIFIED ASSETS LTD

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

## COG OPERATING LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: Ryan D. OwenTitle: Attorney-In-Fact

## CONCHO OIL AND GAS LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: Ryan D. OwenTitle: Attorney-In-Fact

## SAGEBRUSH INTERESTS LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## MULESHOE CRUDE LP

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## R&amp;R ROYALTY LTD

Date: 11-16-2022By: Name: AVINASH C. AHUJATitle: President of Magnum O&G, Inc.  
General Partner of R&R Royalty, LTD.

## UNIFIED ASSETS LTD

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

## COG OPERATING LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: Ryan D. OwenTitle: Attorney-In-Fact

## CONCHO OIL AND GAS LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: Ryan D. OwenTitle: Attorney-In-Fact

## SAGEBRUSH INTERESTS LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## MULESHOE CRUDE LP

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## R&amp;R ROYALTY LTD

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## UNIFIED ASSETS LTD

Date: 11/9/22By: [Signature]Name: MICHAEL MINTZ, MDTitle: GENERAL PARTNER

**WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD Cont.****BAFII PERMIAN LLC**Date: 11/17/2022By: Name: Stephen HowardTitle: President & CEO**SRR PERMIAN LLC**

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**COVENANT NATURAL RESOURCES LP**

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**CHIEF CAPITAL (O&G) II LLC**

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**BTA OIL PRODUCERS LLC**

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_



## WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD Cont.

## BAFII PERMIAN LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## SRR PERMIAN LLC

Date: 11.14.22By: [Signature]Name: Jake BaileyTitle: CEO

## COVENANT NATURAL RESOURCES LP

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## CHIEF CAPITAL (O&amp;G) II LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## BTA OIL PRODUCERS LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD Cont.

## BAFII PERMIAN LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## SRR PERMIAN LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## COVENANT NATURAL RESOURCES LP

Date: \_\_\_\_\_

By: Brian NelloName: Brian NelloTitle: CEO

## CHIEF CAPITAL (O&amp;G) II LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## BTA OIL PRODUCERS LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD Cont.

## BAFII PERMIAN LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## SRR PERMIAN LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## COVENANT NATURAL RESOURCES LP

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## CHIEF CAPITAL (O&amp;G) II LLC

Date: 12/1/22By: [Signature]Name: Walt NixonTitle: President

## BTA OIL PRODUCERS LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD Cont.

## BAFII PERMIAN LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## SRR PERMIAN LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## COVENANT NATURAL RESOURCES LP

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## CHIEF CAPITAL (O&amp;G) II LLC

Date: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

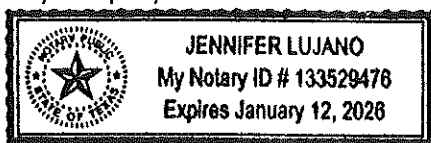
## BTA OIL PRODUCERS LLC

Date: 1/3/23By: [Signature]Name: Barry Beal, Jr.Title: Managing Member <sup>ve</sup> <sub>w/dp</sub>

## ACKNOWLEDGEMENT

STATE OF TEXAS §  
 COUNTY OF MIDLAND §

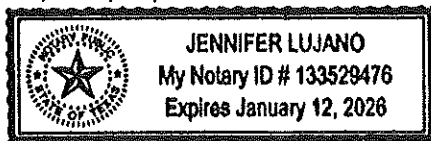
The instrument was acknowledged before me on February 9, 2023, by Ryan D. Owen, as attorney-in-fact of COG OPERATING LLC, a Delaware limited liability company, on behalf of said limited liability company.



Jennifer Lujano  
 NOTARY PUBLIC in and for the State of Texas

STATE OF TEXAS §  
 COUNTY OF MIDLAND §

The instrument was acknowledged before me on February 9, 2023, by Ryan D. Owen, as attorney-in-fact of CONCHO OIL & GAS LLC, a Texas limited liability company, on behalf of said limited liability company.



Jennifer Lujano  
 NOTARY PUBLIC in and for the State of Texas

STATE OF \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by \_\_\_\_\_, as \_\_\_\_\_, of SAGEBRUSH INTERESTS LLC, a \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_

STATE OF \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by \_\_\_\_\_, as \_\_\_\_\_, of MULESHOE CRUDE LP, a \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_



## ACKNOWLEDGEMENT

STATE OF TEXAS §  
 COUNTY OF MIDLAND §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by Ryan D. Owen, as attorney-in-fact of **COG OPERATING LLC**, a Delaware limited liability company, on behalf of said limited liability company.

\_\_\_\_\_  
 NOTARY PUBLIC in and for the State of Texas

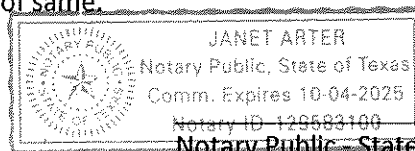
STATE OF TEXAS §  
 COUNTY OF MIDLAND §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by Ryan D. Owen, as attorney-in-fact of **CONCHO OIL & GAS LLC**, a Texas limited liability company, on behalf of said limited liability company.

\_\_\_\_\_  
 NOTARY PUBLIC in and for the State of Texas

STATE OF TEXAS §  
 COUNTY OF HARRIS §

The instrument was acknowledged before me on 9 NOVEMBER, 2022, by D. W. TURNER, as PARTNER, of **SAGEBRUSH INTERESTS LLC**, a DELAWARE LLC, on behalf of same.



Notary Public - State of TEXAS

STATE OF \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by \_\_\_\_\_, as \_\_\_\_\_, of **MULESHOE CRUDE LP**, a \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_

## ACKNOWLEDGEMENT

STATE OF TEXAS           §  
                                      §  
 COUNTY OF MIDLAND    §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by Ryan D. Owen, as attorney-in-fact of **COG OPERATING LLC**, a Delaware limited liability company, on behalf of said limited liability company.

\_\_\_\_\_  
 NOTARY PUBLIC in and for the State of Texas

STATE OF TEXAS           §  
                                      §  
 COUNTY OF MIDLAND    §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by Ryan D. Owen, as attorney-in-fact of **CONCHO OIL & GAS LLC**, a Texas limited liability company, on behalf of said limited liability company.

\_\_\_\_\_  
 NOTARY PUBLIC in and for the State of Texas

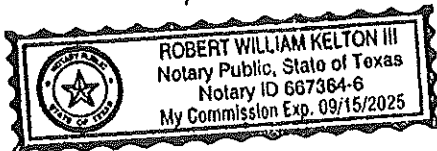
STATE OF \_\_\_\_\_ §  
                                      §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by \_\_\_\_\_, as \_\_\_\_\_, of **SAGEBRUSH INTERESTS LLC**, a \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_

STATE OF Texas       §  
                                      §  
 COUNTY OF Midland §

The instrument was acknowledged before me on November 11, 2022, by Bradley S. Bates, Pres of 282 Crude, General Partner of **MULESHOE CRUDE LP**, a TEXAS limited liability, on behalf of same.

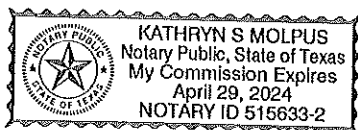


Robert William Kelton III  
 Notary Public - State of Texas

## ACKNOWLEDGEMENT CONT.

STATE OF TEXAS §  
 COUNTY OF NUECES §

The instrument was acknowledged before me on NOVEMBER 16, 2022, by AVINASH C. AHUJA, as PRESIDENT OF MAGNUM D+G of R&R ROYALTY LTD, a TEXAS LIMITED PARTNERSHIP, on behalf of same. INC., GENERAL PARTNER



Kathryn S. Mulpus  
 Notary Public State of TEXAS

STATE OF \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by \_\_\_\_\_, as \_\_\_\_\_, of UNIFIED ASSETS LTD, a \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_

STATE OF \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by \_\_\_\_\_, as \_\_\_\_\_, of BAFII PERMIAN LLC, a \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_

STATE OF \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by \_\_\_\_\_, as \_\_\_\_\_, of SRR PERMIAN LLC, a \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_

## ACKNOWLEDGEMENT CONT.

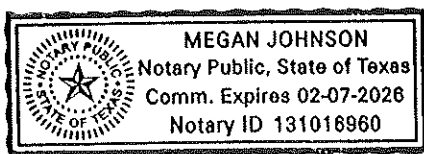
STATE OF \_\_\_\_\_ §  
 \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by  
 \_\_\_\_\_, as \_\_\_\_\_, of R&R ROYALTY LTD, a  
 \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_

STATE OF Texas §  
 \_\_\_\_\_ §  
 COUNTY OF Nueces §

The instrument was acknowledged before me on 09 November, 2022, by  
Michael Mintz, MD, as General Partner, of UNIFIED ASSETS LTD, a  
limited partnership, on behalf of same.



Megan Johnson  
 Notary Public - State of Texas

STATE OF \_\_\_\_\_ §  
 \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by  
 \_\_\_\_\_, as \_\_\_\_\_, of BAFII PERMIAN LLC, a  
 \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_

STATE OF \_\_\_\_\_ §  
 \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by  
 \_\_\_\_\_, as \_\_\_\_\_, of SRR PERMIAN LLC, a  
 \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_

## ACKNOWLEDGEMENT CONT.

STATE OF \_\_\_\_\_ §  
 \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by  
 \_\_\_\_\_, as \_\_\_\_\_, of **R&R ROYALTY LTD**, a  
 \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_

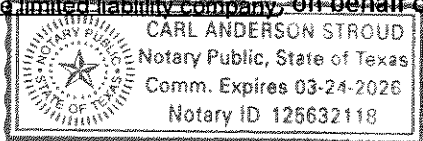
STATE OF \_\_\_\_\_ §  
 \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by  
 \_\_\_\_\_, as \_\_\_\_\_, of **UNIFIED ASSETS LTD**, a  
 \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_

STATE OF TEXAS §  
 \_\_\_\_\_ §  
 COUNTY OF TARRANT §

The instrument was acknowledged before me on November 17, 2022, by  
Stephen Howard, as President & CEO, of **BAFII PERMIAN LLC**, a  
~~Delaware limited liability company~~, on behalf of same.



Carl Stroud  
 Notary Public - State of Texas

STATE OF \_\_\_\_\_ §  
 \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by  
 \_\_\_\_\_, as \_\_\_\_\_, of **SRR PERMIAN LLC**, a  
 \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_

## ACKNOWLEDGEMENT CONT.

STATE OF \_\_\_\_\_ §  
 \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by  
 \_\_\_\_\_, as \_\_\_\_\_, of **R&R ROYALTY LTD**, a  
 \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_

STATE OF \_\_\_\_\_ §  
 \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by  
 \_\_\_\_\_, as \_\_\_\_\_, of **UNIFIED ASSETS LTD**, a  
 \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_

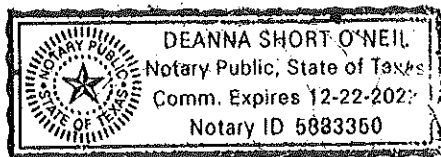
STATE OF \_\_\_\_\_ §  
 \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by  
 \_\_\_\_\_, as \_\_\_\_\_, of **BAFII PERMIAN LLC**, a  
 \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_

STATE OF Texas §  
 \_\_\_\_\_ §  
 COUNTY OF Tarrant §

The instrument was acknowledged before me on Nov. 14, 2022, by  
Jake Bailey, as CEO, of **SRR PERMIAN LLC**, a  
Delaware LLC, on behalf of same.

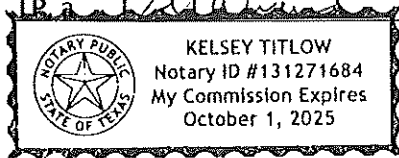


Deanna Short O'Neil  
 Notary Public - State of Texas

## ACKNOWLEDGEMENT CONT.

STATE OF Texas §  
 COUNTY OF Tarrant §

The instrument was acknowledged before me on 09th Nov 2022, by Brandon Nels, as CEO of COVENANT NATURAL RESOURCES LP, on behalf of same.



Kelsey Titlow  
 Notary Public - State of TX

STATE OF \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by \_\_\_\_\_, as \_\_\_\_\_, of CHIEF CAPITAL (O&G) II LLC, a \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_

STATE OF \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by \_\_\_\_\_, as \_\_\_\_\_, of BTA OIL PRODUCERS LLC, a \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_



## ACKNOWLEDGEMENT CONT.

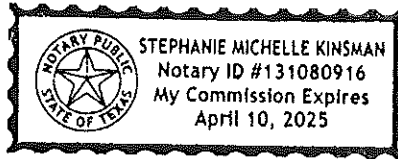
STATE OF \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by \_\_\_\_\_, as \_\_\_\_\_, of COVENANT NATURAL RESOURCES LP, a \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_

STATE OF Texas §  
 COUNTY OF Dallas §

The instrument was acknowledged before me on December 1, 2022, by Walt Nixon, as President, of CHIEF CAPITAL (O&G) II LLC, a \_\_\_\_\_, on behalf of same.



Stephanie Michelle Kinsman  
 Notary Public - State of Texas

STATE OF \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by \_\_\_\_\_, as \_\_\_\_\_, of BTA OIL PRODUCERS LLC, a \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_

## ACKNOWLEDGEMENT CONT.

STATE OF \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by \_\_\_\_\_, as \_\_\_\_\_, of COVENANT NATURAL RESOURCES LP, a \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_

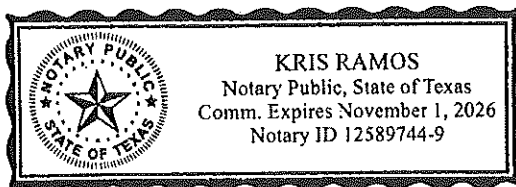
STATE OF \_\_\_\_\_ §  
 COUNTY OF \_\_\_\_\_ §

The instrument was acknowledged before me on \_\_\_\_\_, 2022, by \_\_\_\_\_, as \_\_\_\_\_, of CHIEF CAPITAL (O&G) II LLC, a \_\_\_\_\_, on behalf of same.

\_\_\_\_\_  
 Notary Public - State of \_\_\_\_\_

STATE OF Texas §  
 COUNTY OF Midland §

The instrument was acknowledged before me on January 3, 2022<sup>3</sup>, by Barry Beal, Jr., as Managing Member, of BTA OIL PRODUCERS LLC, a Texas limited liability company, on behalf of same.

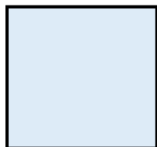


Kris Ramos  
 Notary Public - State of TEXAS

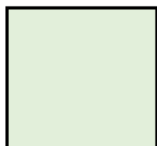
Plat of communitized area covering **480.00** acres in SW/4 of Section 34, Township 25 South, Range 33 and the W/2 of Section 3, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico

### Tract 1:

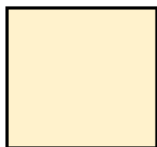
NM-05792



NM-119277



## NM-119278



## Fee Lease



			Sec. 34
			Sec. 3

**EXHIBIT "B"**

Leases covering communitized area covering the SW/4 of Section 34, Township 25 South, Range 33 and the W/2 of Section 3, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico

**Operator of Communitized Area:** COG Operating LLC

**TRACT 1:**

Lease Serial No.: **NM-05792**  
 Lease Date: July 1, 1951  
 Lease Term: Ten (10) Years  
 Recordation: Book 123, Page 418, Lea County Records  
 Lessor: **United States of America**  
 Original Lessee: D. Miller  
 Current Lessee: BTA Oil Producers, LLC  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 33 East  
 Section 34: W2SW4  
 Lea County, New Mexico  
 Number of Acres: 80.00  
 Royalty Rate: 12.5%  
 WI Owners Names and Interests: COG Operating LLC 100.00%  
 ORRI Owners: Of Record.

**TRACT 2:**

Lease Serial No.: **NM-119277**  
 Lease Date: December 1, 2007  
 Lease Term: Ten (10) Years  
 Recordation: Unrecorded  
 Lessor: **United States of America**  
 Original Lessee: Newkumet Exploration Inc.  
 Current Lessee: COG Operating, LLC  
 Description: Insofar and only insofar as said lease covers:  
Township 25 South, Range 33 East  
 Section 34: E2SW4  
 Lea County, New Mexico  
 Number of Acres: 80.00  
 Royalty Rate: 12.5%  
 WI Owners Names and Interests: COG Operating LLC 60.750000%  
 Concho Oil & Gas LLC 20.250000%  
 Muleshoe Crude, LP 4.000000%  
 BAFI Permian LLC 2.250000%  
 Sagebrush Interests, LLC 2.250000%  
 SRR Permian LLC 8.925000%  
 Covenant Natural Resources LP 0.832781%  
 Chief Capital (O&G) II LLC 0.742219%  
 ORRI Owners: Of Record.

**TRACT 3:**

Lease Serial No.: **NM-119278**  
 Lease Date: December 1, 2007  
 Lease Term: Ten (10) Years  
 Recordation: Book 1806, Page 311, Lea County Records  
 Lessor: **United States of America**  
 Original Lessee: R&R Royalty Ltd  
 Current Lessee: R&R Royalty Ltd and Unified Assets Ltd  
 Description: Insofar and only insofar as said lease covers:

Township 25 South, Range 33 East

Section 3: NW4, E2SW4

Lea County, New Mexico

Number of Acres: 240.00

Royalty Rate: 12.5%

WI Owners Names and Interests:	COG Operating LLC	48.600000%
	Concho Oil & Gas LLC	16.200000%
	Muleshoe Crude, LP	3.200000%
	BAFII Permian LLC	1.800000%
	Sagebrush Interests, LLC	1.800000%
	SRR Permian LLC	7.140000%
	Covenant Natural Resources LP	0.666225%
	Chief Capital (O&G) II LLC	0.593775%
	R&R Royalty, Ltd	15.000000%
	Unified Assets, Ltd	5.000000%
ORRI Owners:	Of Record.	

**TRACT 4:**

Lease Date: July 20, 2007  
 Lease Term: Two (2) Years  
 Recordation: Book 1528, Page 858, Lea County Records  
 Lessor: **Dinwiddie Cattle Company, LLC**  
 Original Lessee: Peregrine Production, LLC  
 Current Lessee: COG Operating, LLC  
 Description: Insofar and only insofar as said lease covers:

Township 26 South, Range 33 East

Section 3: W2SW4

Lea County, New Mexico

Number of Acres: 80.00

Royalty Rate: 20.00%

WI Owners Names and Interests:	COG Operating LLC	60.750000%
	Concho Oil & Gas LLC	20.250000%
	Muleshoe Crude, LP	4.000000%
	BAFII Permian LLC	2.250000%
	Sagebrush Interests, LLC	2.250000%
	SRR Permian LLC	8.925000%
	Covenant Natural Resources LP	0.832781%
	Chief Capital (O&G) II LLC	0.742219%
ORRI Owners:	Of Record.	



## RECAPULATION

TRACT NO.	NO. OF ACRES COMMITTED	PERCENT OF INTEREST IN COMMUNITIZED AREA
1	80.00	16.67%
2	80.00	16.67%
3	240.00	50.00%
4	80.00	16.67%
TOTAL	480.00	100.00%

**Affidavit of Publication**

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
March 15, 2023  
and ending with the issue dated  
March 15, 2023.



Publisher

Sworn and subscribed to before me this  
15th day of March 2023.



Business Manager

My commission expires  
January 29, 2027

(Seal)

**STATE OF NEW MEXICO  
NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087528  
COMMISSION EXPIRES 01/29/2027**

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

**LEGAL NOTICE  
March 15, 2023**

COG Operating LLC (COG), 2208 West Main, Artesia, New Mexico, 88210, is seeking administrative approval from the New Mexico Oil Conservation Division for off-lease measurement of oil from the Columbus Federal Com 701H-704H wells. Said wells are located in Section 34, Township 25 South, Range 33 East, Lea County, New Mexico. The Central Tank Battery (CTB) where production will be commingled is located in Ut L, Section 34-T25S-R33E, Lea County, New Mexico. In the event the CTB is over capacity or in the case of battery or pipeline repairs, approval for off-lease measurement of the oil at the Red Hills Off-load Station in Unit O, Section 4-T26S-R32E or Jal Off-load Station in Unit D, Section 4-T26S-R37E, Lea County, NM. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within ten (10) days of this notice. Any interested party with questions or comments may contact Michael Potts (432) 999-0260 [michael.potts@conocophillips.com](mailto:michael.potts@conocophillips.com) at COG Operating LLC, 600 West Illinois, Midland, Texas 79701.  
#00276641

67116810

00276641

JEANETTE BARRON  
CONOCO PHILLIPS ACCOUNTS PAYABLE  
P O BOX 2200  
BARTSVILLE, OK 74005-2200

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR OFF-LEASE MEASUREMENT  
SUBMITTED BY COG OPERATING, LLC**

**ORDER NO. OLM-279**

**ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. COG Operating, LLC ("Applicant") submitted a complete application to off-lease measure the oil production ("Application") from the wells, pool, and lease identified in Exhibit A.
2. Applicant provided notice of the Application to all persons owning a working interest in the oil production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.

**CONCLUSIONS OF LAW**

4. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
5. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
6. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

**ORDER**

1. Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.
2. The oil production from the wells identified in Exhibit A shall be physically separated from the oil production from other wells and no commingling of production from different leases or pools shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC, except as otherwise provided in order(s) issued by OCD.
3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.

4. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
5. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

A handwritten signature in blue ink, appearing to read "G. Razatos", is written over a horizontal line.

**GERASIMOS RAZATOS  
DIRECTOR (ACTING)**

**DATE:** 4/9/2025

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **OLM-279**

Operator: **COG Operating, LLC (229137)**

Central Tank Battery: **Columbus Federal 34 L Central Tank Battery (Oil)**

Central Tank Battery Location: **UL L, Section 34, Township 25 South, Range 33 East**

Central Tank Battery: **Red Hills Offload Station**

Central Tank Battery Location: **UL O, Section 04, Township 26 South, Range 32 East**

Central Tank Battery: **Jal Offload Station**

Central Tank Battery Location: **UL D, Section 04, Township 26 South, Range 37 East**

Gas Title Transfer Meter Location:

### Pools

Pool Name	Pool Code
<b>BOBCAT DRAW; UPPER WOLFCAMP</b>	<b>98094</b>

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R	
<b>PROPOSED CA Wolfcamp NMNM 105823419</b>	<b>SW/4</b>	<b>34-25S-33E</b>	<b>98094</b>
	<b>W/2</b>	<b>03-26S-33E</b>	

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
<b>30-025-48113</b>	<b>COLUMBUS FEDERAL COM #701H</b>	<b>SW/4</b>	<b>34-25S-33E</b>	<b>98094</b>
		<b>W/2</b>	<b>03-26S-33E</b>	
<b>30-025-48114</b>	<b>COLUMBUS FEDERAL COM #702H</b>	<b>SW/4</b>	<b>34-25S-33E</b>	<b>98094</b>
		<b>W/2</b>	<b>03-26S-33E</b>	
<b>30-025-48115</b>	<b>COLUMBUS FEDERAL COM #703H</b>	<b>SW/4</b>	<b>34-25S-33E</b>	<b>98094</b>
		<b>W/2</b>	<b>03-26S-33E</b>	
<b>30-025-48116</b>	<b>COLUMBUS FEDERAL COM #704H</b>	<b>SW/4</b>	<b>34-25S-33E</b>	<b>98094</b>
		<b>W/2</b>	<b>03-26S-33E</b>	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 185427

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 185427
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	4/9/2025