

From: [Lowe, Leonard, EMNRD](#)
To: [Cheryl Weston](#)
Cc: [Dawn Nash-Deal](#)
Subject: RE: [EXTERNAL] DHC - 3637 (San Juan 29 7 Unit Well No. 102R)
Date: Friday, April 11, 2025 8:37:00 AM
Importance: High

The OCD will remove this Action item DHC application from the review list.

Thank you,

Leonard R. Lowe

Engineering Bureau
OCD - EMNRD
5200 Oakland Blvd.
Albuquerque, N.M. 87113
Cell Number: 505-584-8351
<http://www.emnrd.state.nm.us/ocd/>

From: Cheryl Weston <cweston@hilcorp.com>
Sent: Friday, April 11, 2025 7:38 AM
To: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Cc: Dawn Nash-Deal <dnash@hilcorp.com>
Subject: RE: [EXTERNAL] DHC - 3637 (San Juan 29 7 Unit Well No. 102R)

Leonard,

Good morning. Yes, that appears to be correct. In that case, we will withdraw the new DHC application and will use DHC-3637. I just pulled the DHC from 2006. We missed it.

Thanks,
Cheryl

From: Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>
Sent: Thursday, April 10, 2025 5:40 PM
To: Cheryl Weston <cweston@hilcorp.com>
Subject: [EXTERNAL] DHC - 3637 (San Juan 29 7 Unit Well No. 102R)

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Cheryl Weston,

RE: **San Juan 29 7 Unit Well No. 102R, DHC application 2025**

This well already has an existing DHC order, DHC – 3637. It appears that order covers the same pools.

Can you inform me of this?

Leonard R. Lowe

Engineering Bureau

OCD - EMNRD

5200 Oakland Blvd.

Albuquerque, N.M. 87113

Cell Number: 505-584-8351

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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

ADMINISTRATIVE ORDER DHC-3637

Burlington Resources Oil & Gas Company, LP
P.O. Box 4289
Farmington, NM 87499

Attention: Cory McKee

*San Juan 29-7 Unit Well No. 102R
API No. 30-039-20514
Unit K, Section 15, Township 29 North, Range 7 West, NMPM,
Rio Arriba County, New Mexico
Basin Fruitland Coal Gas (71629),
Blanco-Pictured Cliffs Gas (72359), and
Blanco-Mesaverde Prorated Gas (72319) Pools*

Dear Mr. McKee:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with Division 303C.(1)(f), the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

Assignment of allowable to the well and allocation of production from the well shall be done after testing of all intervals to be commingled. The applicant shall submit the allocation percentages to the Division within 60 days following completion of this workover.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of commingling operations.

Administrative Order DHC-3637
Burlington Resources Oil & Gas Company, LP
February 9, 2006
Page 2 of 2

Pursuant to Rule 303C(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on February 9, 2006.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



MARK E. FESMIRE, P.E.
Director

cc: Oil Conservation Division – Aztec
Bureau of Land Management - Farmington

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 451093

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 451093
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	4/11/2025