

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Melanie Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Gerasimos "Gerry" Razatos
Division Director (Acting)
Oil Conservation Division



Jaelyn M. Mclean
jmclean@hardymclean.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 8902

**Permian Resources Operating, LLC [OGRID 372165]
Robin Federal Com Well No. 122H
API No. 30-025-52631**

Reference is made to your application received on March 6th, 2025.

Proposed Location

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	1680 FSL & 1315 FWL	L	20	20S	34E	Lea
First Take Point	100 FSL & 1011 FWL	M	20	20S	34E	Lea
Last Take Point	100 FNL & 1017 FWL	D	17	20S	34E	Lea
Terminus	60 FNL & 1019 FWL	D	17	20S	34E	Lea

Proposed Horizontal Units

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
W/2 W/2 Section 20	320	Tea; Bone Spring	58960
W/2 W/2 Section 17			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **oil** well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal

Administrative Order NSL – 8902
Permian Resources Operating, LLC
Page 2 of 2

well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 303 – 309 feet to the eastern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 20, encroachment to the E/2 W/2
Section 17, encroachment to the E/2 W/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location in order to avoid causing wasted resources and reducing the production of this well. All while protecting the correlative rights within the Bone Spring formation underlying the W/2 W/2 of Section 20 and the W/2 W/2 of Section 17.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



GERASIMOS RAZATOS
DIRECTOR (ACTING)
GR/lrl

Date: 4/16/2025

Revised March 23, 2017

ID NO. 439927

NSL - 8902

RECEIVED: 03/06/25	REVIEWER:	TYPE:	APP NO: pLEL2506648947
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Permian Resources Operating, LLC **OGRID Number:** 372165
Well Name: Robin Fed Com 122H **API:** 30-025-52631
Pool: Teas; Bone Spring **Pool Code:** 58960

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jaclyn M. McLean

Print or Type Name

Jaclyn M. McLean

Signature

Digitally signed by Jaclyn M. McLean
Date: 2025.03.06 12:58:29 -0700

March 6, 2025

Date

505-372-6375

Phone Number

jmclean@hardymclean.com

e-mail Address



March 6, 2025

VIA ONLINE FILING

Gerasimos Razatos
Acting Division Director
Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

**Re: Permian Resources Operating, LLC
Request for Administrative Approval of Unorthodox Well Location**

Robin Fed Com 122H
W/2 W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico
Teas; Bone Spring pool (Code 58960)

Dear Mr. Razatos,

In accordance with Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC, Permian Resources Operating, LLC ("Permian Resources") (OGRID No. 372165) seeks administrative approval of an unorthodox well location for the Robin Fed Com 122H well, in a 320-acre, more or less, standard horizontal spacing unit underlying the W/2 W/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico.

The location for the **Robin Fed Com 122H** well is as follows:

- Surface Hole Location: 1,680' FSL and 1,315' FWL of Section 20
- First Take Point: 100' FSL and 1,011' FWL of Section 20
- Last Take Point: 100' FNL and 1,017' FWL of Section 20
- Bottom Hole Location: 60' FNL and 1,019' FWL of Section 17

The completed interval of the well will be unorthodox because it is located 262' from the quarter-quarter line separating the W/2 W/2 and E/2 W/2 of Sections 17 and 20, Township 20 South, Range 34 East. As explained in the engineering statement, included as **Exhibit A**, approval

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcClean.com

Hardy McLean LLC
March 6, 2025

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of the unorthodox, completed interval is necessary to mitigate any offset drainage concerns from the Robin Fed Com 122H well. This will minimize unnecessary burden, create cost efficiencies, prevent waste, and protect correlative rights.

Exhibit B is a Form C-102 showing the location of the Robin Fed Com 122H well in relation to the quarter-quarter line.

Exhibit C is a plat for Sections 17 and 20 that shows the Robin Fed Com 122H well in relation to the adjoining tracts/proposed spacing units. The designated operator of the offsetting unit is Permian Resources.

Exhibit D is a spreadsheet that identifies all affected persons who were sent a copy of this application and attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

Thank you for your attention to this matter. Please let me know if you require additional information.

Respectfully,

HARDY MCLEAN LLC

/s/ Jaclyn M. McLean
Jaclyn M. McLean

ATTORNEYS FOR PERMIAN RESOURCES
OPERATING, LLC

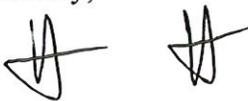
February 25, 2025

Re: Robin Fed Com 122H
FTP: 1,008' FWL, 100' FSL' of Section 20, T20S-R34E
LTP: 1,017' FWL, 100' FNL of Section 17, T20S-R34E
Lea County, New Mexico

To Whom it May Concern,

Permian Resources Operating, LLC ("Permian") respectfully requests administrative approval on a non-standard location for the Robin Fed Com 122H to allow the completed interval to be less than 330 feet from the eastern boundary of the existing 320-acre horizontal spacing unit. This well is located in the Teas, Bone Spring pool (58960). Due to difficulties during the drilling and completion operations the well was completed as a nonstandard. Permian is the offset operator of the nonstandard Robin Fed Com 122H. Permian has drilled the Robin Fed Com 402H and Robin Fed Com 124H adjacent to the Robin Fed Com 122H and these wells will mitigate any offset drainage concerns from the 122H. Permian requests approval of this non-standard location to avoid causing wasted resources and reducing the production of the Robin Fed Com 122H.

Sincerely,



Hank Higginson
Sr. Reservoir Engineer
Permian Resources Operating, LLC

EXHIBIT A

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled
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WELL LOCATION INFORMATION

API Number 30-025-52631	Pool Code 58960	Pool Name Teas; Bone Spring
Property Code 335482	Property Name ROBIN FED COM	Well Number 122H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3654.54'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	20	20-S	34-E		1680' S	1315' W	32.55594	-103.58677	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	17	20-S	34-E		60' N	1019' W	32.58025	-103.58759	LEA

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	20	20-S	34-E		71' S	1008' W	32.55153	-103.58776	LEA

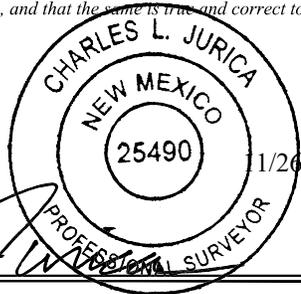
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	20	20-S	34-E		100' S	1011' W	32.55161	-103.58776	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	17	20-S	34-E		100' N	1017' W	32.58014	-103.58760	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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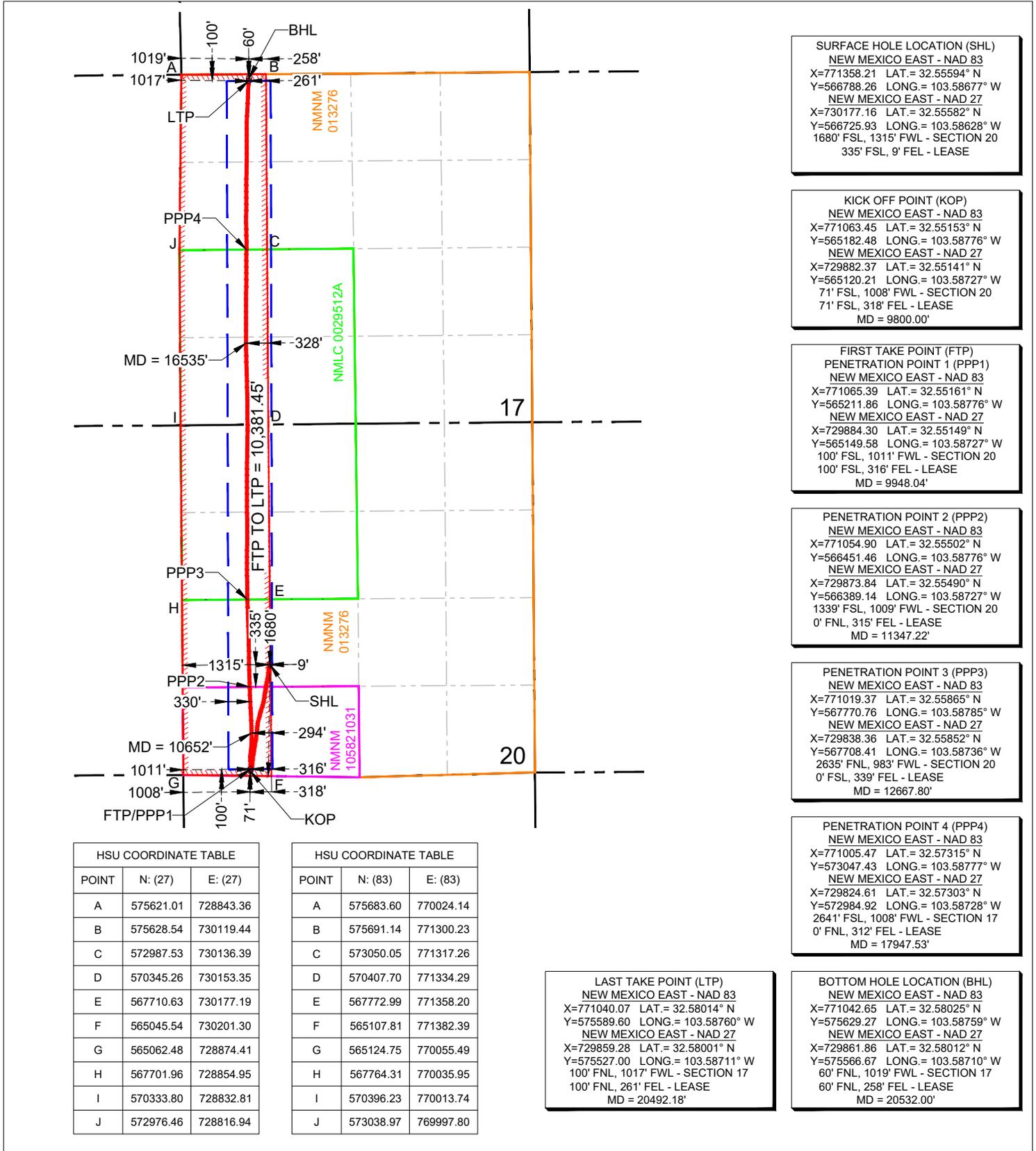
<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my beliefs.</i></p> <div style="text-align: right;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____
Printed Name _____	Certificate Number _____ Date of Survey _____
Email Address _____	EXHIBIT B

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Robin Fed Com 122H NSL Map

W/2 W/2 Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico

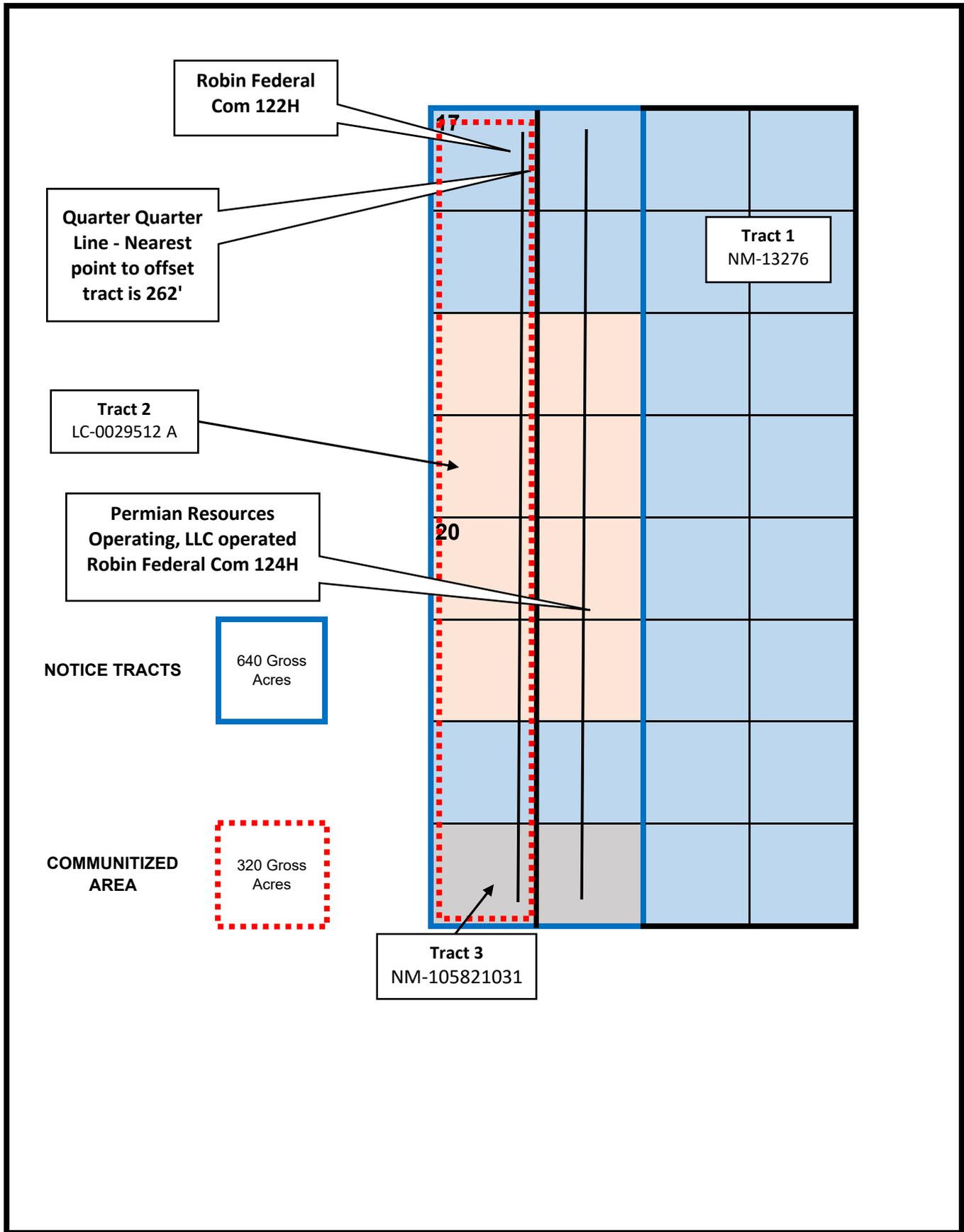


EXHIBIT C

Robin Fed Com 122H NSL Mailing List						
Date Mailed	Notice Party	Address	City	State	Zip	Tracking Number
3/6/2025	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	9414836208551279219367
N/A	Permian Resources	N/A	N/A	N/A	N/A	N/A
	*Permian Resources is the offset operator.					

EXHIBIT D

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 439927

CONDITIONS

Operator: Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372165
	Action Number: 439927
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	3/7/2025