

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor

**Melanie Kenderdine**  
Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Gerasimos "Gerry" Razatos**  
Division Director (Acting)  
Oil Conservation Division



Jaelyn M. McLean  
[jmclean@hardymclean.com](mailto:jmclean@hardymclean.com)

**ADMINISTRATIVE NON-STANDARD LOCATION**

**Administrative Order NSL – 8903**

**Permian Resources Operating, LLC [OGRID 372165]  
Robin Federal Com Well No. 126H  
API No. 30-025-52624**

Reference is made to your application received on March 6<sup>th</sup>, 2025.

**Proposed Location**

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	330 FSL & 1325 FEL	O	20	20S	34E	Lea
First Take Point	100 FSL & 1090 FEL	P	20	20S	34E	Lea
Last Take Point	100 FNL & 1007 FEL	A	17	20S	34E	Lea
Terminus	61 FNL & 1009 FEL	A	17	20S	34E	Lea

**Proposed Horizontal Units**

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
E/2 E/2 Section 20	320	Tea; Bone Spring	58960
E/2 E/2 Section 17			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an oil well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal

Administrative Order NSL – 8903  
Permian Resources Operating, LLC  
Page 2 of 2

well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 230 – 313 feet to the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 01, encroachment to the W/2 E/2  
Section 12, encroachment to the W/2 E/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location in order to avoid causing wasted resources and reducing the production of this well. All while protecting the correlative rights within the Bone Spring formation underlying the E/2 E/2 of Section 20 and the E/2 E/2 of Section 17.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



**GERASIMOS RAZATOS**  
**DIRECTOR (ACTING)**  
GR/lrl

**Date:** 4/16/2025

ID NO. 439937

NSL - 8903

RECEIVED: <b>03/06/25</b>	REVIEWER:	TYPE:	APP NO: <b>pLEL2506950264</b>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Permian Resources Operating, LLC **OGRID Number:** 372165  
**Well Name:** Robin Fed Com 126H **API:** 30-025-52624  
**Pool:** Teas; Bone Spring **Pool Code:** 58960

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

<b>FOR OCD ONLY</b>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Jaclyn M. McLean

Print or Type Name

Jaclyn M. McLean

Signature

Digitally signed by Jaclyn M. McLean  
Date: 2025.03.06 12:58:47 -0700

March 6, 2025

Date

505-372-6375

Phone Number

jmclean@hardymclean.com

e-mail Address



March 6, 2025

**VIA ONLINE FILING**

Gerasimos Razatos  
Acting Division Director  
Oil Conservation Division  
Energy, Minerals and Natural Resources Department  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Permian Resources Operating, LLC  
Request for Administrative Approval of Unorthodox Well Location**

Robin Fed Com 126H  
E/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico  
Teas; Bone Spring pool (Code 58960)

Dear Mr. Razatos,

In accordance with Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC, Permian Resources Operating, LLC ("Permian Resources") (OGRID No. 372165) seeks administrative approval of an unorthodox well location for the Robin Fed Com 126H well, in a 320-acre, more or less, standard horizontal spacing unit underlying the E/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico.

The location for the **Robin Fed Com 126H** well is as follows:

- Surface Hole Location: 1,325' FEL and 330' FSL of Section 20
- First Take Point: 100' FSL and 1,090' FEL of Section 20
- Last Take Point: 100' FNL and 1,007' FWL of Section 20
- Bottom Hole Location: 61' FNL and 1,009' FEL of Section 17

The completed interval of the well will be unorthodox because it is located 229' from the quarter-quarter line separating the E/2 E/2 and W/2 E/2 of Sections 17 and 20, Township 20 South, Range 34 East. As explained in the engineering statement, included as **Exhibit A**, approval of the

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125 Lincoln Avenue, Suite 223  
Santa Fe, NM 87501  
505-230-4410

HardyMcClean.com

**Writer:**  
Jaclyn M. McLean  
Managing Partner  
jmclean@hardymcClean.com

Hardy McLean LLC  
March 6, 2025

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unorthodox, completed interval is necessary to mitigate any offset drainage concerns from the Robin Fed Com 126H well. This will minimize unnecessary burden, create cost efficiencies, prevent waste, and protect correlative rights.

**Exhibit B** is a Form C-102 showing the location of the Robin Fed Com 126H well in relation to the quarter-quarter line.

**Exhibit C** is a plat for Sections 17 and 20 that shows the Robin Fed Com 126H well in relation to the adjoining tracts/proposed spacing units. The designated operator of the offsetting unit is Permian Resources.

**Exhibit D** is a spreadsheet that identifies all affected persons who were sent a copy of this application and attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

Thank you for your attention to this matter. Please let me know if you require additional information.

Respectfully,

HARDY MCLEAN LLC

/s/ Jaclyn M. McLean  
Jaclyn M. McLean

ATTORNEYS FOR PERMIAN RESOURCES  
OPERATING, LLC



300 N. MARIENFELD STREET, SUITE 1000  
MIDLAND, TX 79701

OFFICE 432.695.4222  
FAX 432.695.4063

February 25, 2025

**Re: Robin Fed Com 126H**  
FTP: 1,090' FEL, 100' FSL' of Section 20, T20S-R34E  
LTP: 1,007' FEL, 100' FNL of Section 17, T20S-R34E  
Lea County, New Mexico

To Whom it May Concern,

Permian Resources Operating, LLC ("Permian") respectfully requests administrative approval on a non-standard location for the Robin Fed Com 126H to allow the completed interval to be less than 330 feet from the western boundary of the existing 320-acre horizontal spacing unit. This well is located in the Teas, Bone Spring pool (58960). Due to difficulties during the drilling and completion operations the well was completed as a nonstandard. Permian is the offset operator of the nonstandard Robin Fed Com 126H. Permian has drilled the Robin Fed Com 125H adjacent to the Robin Fed Com 126H and this well will mitigate any offset drainage concerns from the 126H. Permian requests approval of this non-standard location to avoid causing wasted resources and reducing the production of the Robin Fed Com 126H.

Sincerely,

A handwritten signature in black ink, appearing to be "Hank Higginson", written over a white background.

**Hank Higginson**  
Sr. Reservoir Engineer  
Permian Resources Operating, LLC

**EXHIBIT A**

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number 30-025-52624	Pool Code 58960	Pool Name Teas; Bone Spring
Property Code 335483	Property Name ROBIN FED COM	
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal
		Well Number 126H
		Ground Level Elevation 3669.17'

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	20	20-S	34-E		330' S	1325' E	32.55223	-103.57815	LEA

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	17	20-S	34-E		61' N	1009' E	32.58025	-103.57715	LEA

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	20	20-S	34-E		40' S	1077' E	32.55145	-103.57734	LEA

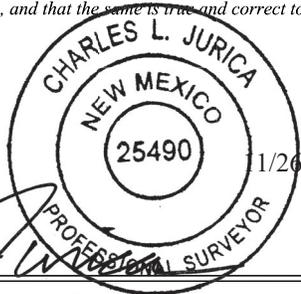
**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	20	20-S	34-E		100' S	1090' E	32.55161	-103.57739	LEA

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	17	20-S	34-E		100' N	1007' E	32.58015	-103.57714	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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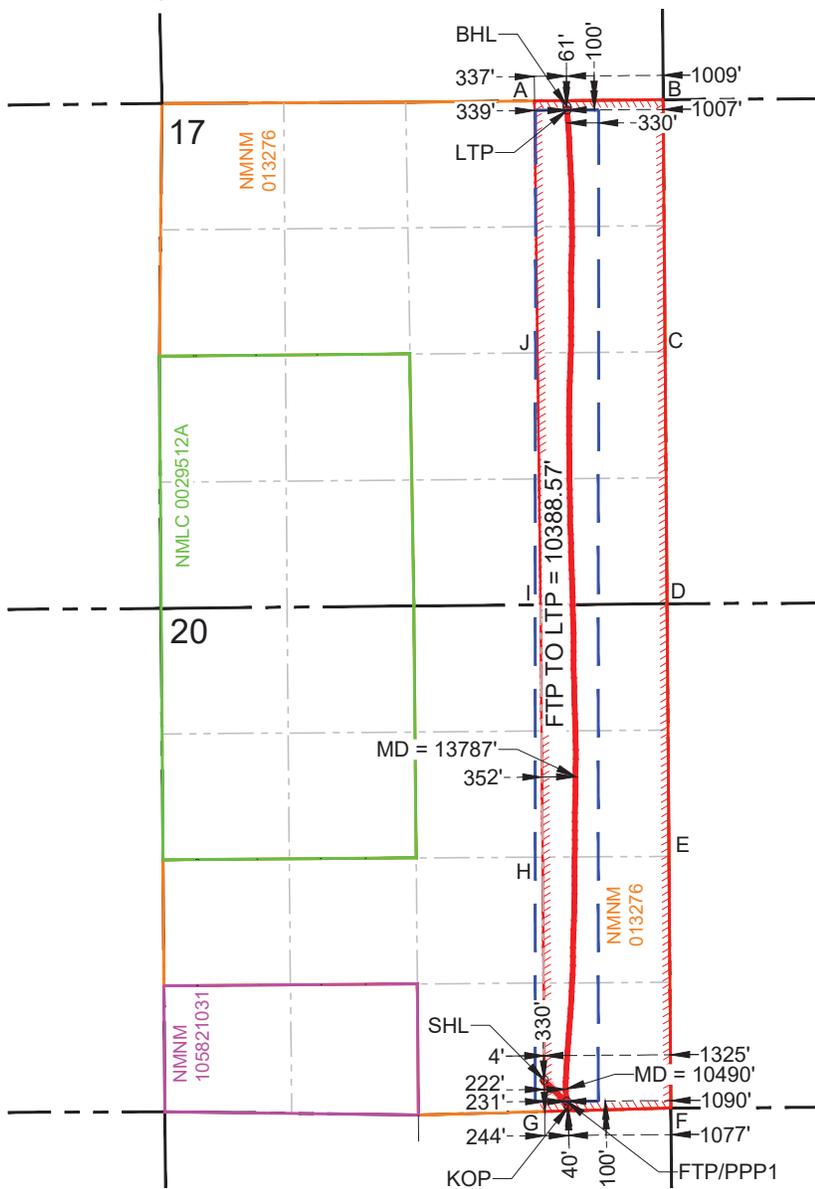
<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my beliefs.</i></p> <div style="text-align: right;">  </div>
Signature _____ Date _____	Signature and Seal of Professional Surveyor _____
Printed Name _____	Certificate Number _____ Date of Survey _____
Email Address _____	<b>EXHIBIT B</b>

*Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.*

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



**SURFACE HOLE LOCATION (SHL)**  
 NEW MEXICO EAST - NAD 83  
 X=774023.99 LAT.= 32.55223° N  
 Y=565456.73 LONG.= 103.57815° W  
 NEW MEXICO EAST - NAD 27  
 X=732842.88 LAT.= 32.55211° N  
 Y=565394.43 LONG.= 103.57766° W  
 330' FSL, 1325' FEL - SECTION 20  
 330' FSL, 4' FWL - LEASE

**KICK OFF POINT (KOP)**  
 NEW MEXICO EAST - NAD 83  
 X=774274.43 LAT.= 32.55145° N  
 Y=565173.74 LONG.= 103.57734° W  
 NEW MEXICO EAST - NAD 27  
 X=733093.31 LAT.= 32.55132° N  
 Y=565111.44 LONG.= 103.57685° W  
 40' FSL, 1077' FEL - SECTION 20  
 40' FSL, 244' FWL - LEASE  
 MD = 10025.00'

**FIRST TAKE POINT (FTP)**  
 PENETRATION POINT 1 (PPP1)  
 NEW MEXICO EAST - NAD 83  
 X=774260.77 LAT.= 32.55161° N  
 Y=565233.08 LONG.= 103.57739° W  
 NEW MEXICO EAST - NAD 27  
 X=733079.65 LAT.= 32.55149° N  
 Y=565170.78 LONG.= 103.57690° W  
 100' FSL, 1090' FEL - SECTION 20  
 100' FSL, 231' FWL - LEASE  
 MD = 10278.70'

**LAST TAKE POINT (LTP)**  
 NEW MEXICO EAST - NAD 83  
 X=774263.91 LAT.= 32.58015° N  
 Y=575615.22 LONG.= 103.57714° W  
 NEW MEXICO EAST - NAD 27  
 X=733083.08 LAT.= 32.58002° N  
 Y=575552.60 LONG.= 103.57665° W  
 100' FNL, 1007' FEL - SECTION 17  
 100' FNL, 339' FWL - LEASE  
 MD = 20775.01'

**BOTTOM HOLE LOCATION (BHL)**  
 NEW MEXICO EAST - NAD 83  
 X=774261.29 LAT.= 32.58025° N  
 Y=575654.07 LONG.= 103.57715° W  
 NEW MEXICO EAST - NAD 27  
 X=733080.47 LAT.= 32.58013° N  
 Y=575591.45 LONG.= 103.57665° W  
 61' FNL, 1009' FEL - SECTION 17  
 61' FNL, 337' FWL - LEASE  
 MD = 20814.00'

HSU COORDINATE TABLE		
POINT	N: (27)	E: (27)
A	575649.27	732742.41
B	575662.46	734089.31
C	573020.86	734108.99
D	570381.97	734130.15
E	567736.69	734149.78
F	565100.39	734170.18
G	565064.49	732849.19
H	567728.01	732827.63
I	570370.99	732806.24
J	573009.66	732774.33

HSU COORDINATE TABLE		
POINT	N: (83)	E: (83)
A	575711.89	773923.23
B	575725.09	775270.15
C	573083.40	775289.90
D	570444.44	775311.14
E	567799.07	775330.83
F	565162.69	775351.32
G	565126.78	774030.31
H	567790.39	774008.67
I	570433.44	773987.21
J	573072.20	773955.23

Robin Fed Com 126H NSL Map

E/2 E/2 Sections 17 and 20, Township 20 South, Range 34 East, Lea County, New Mexico

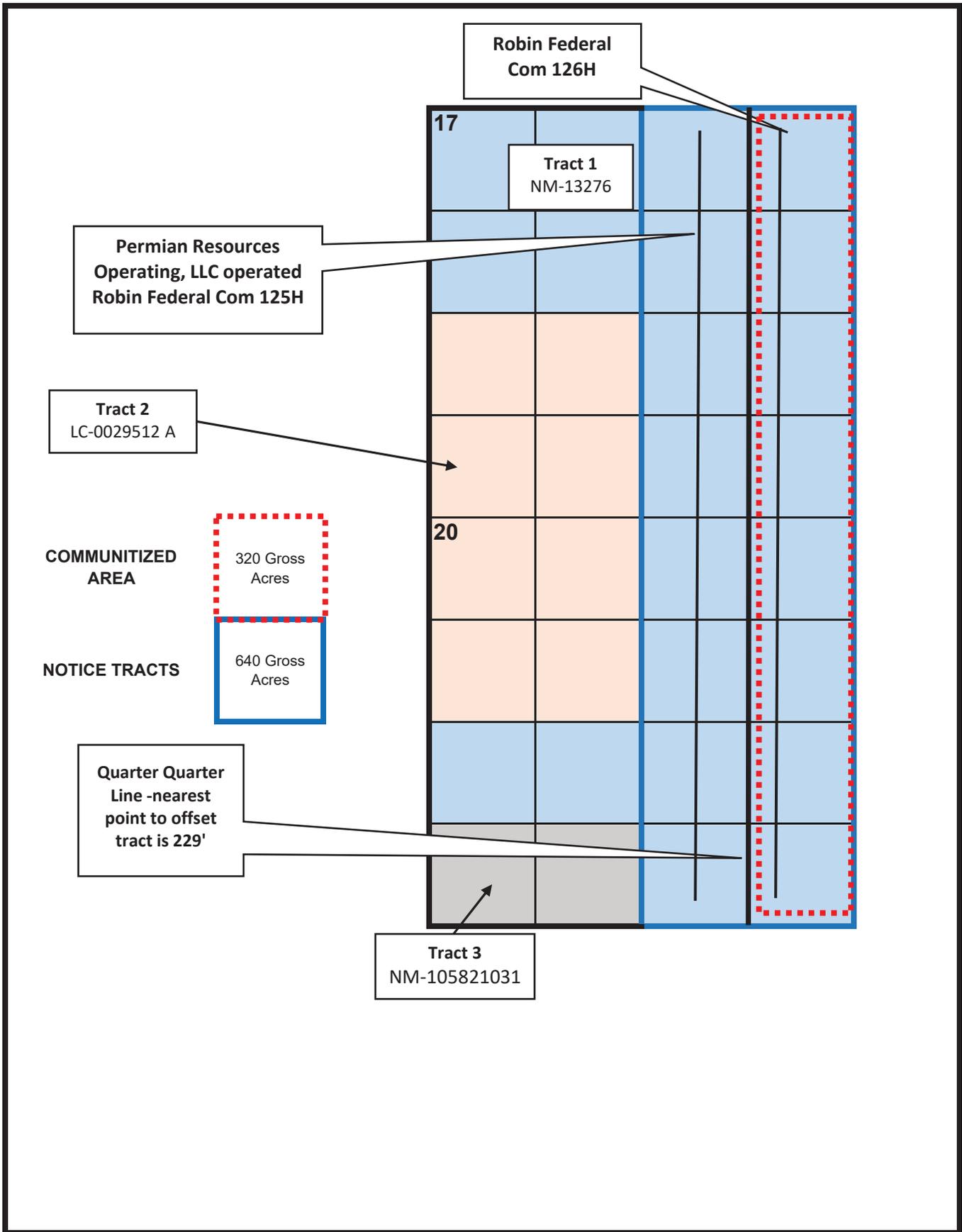


EXHIBIT C

Robin Fed Com 126H NSL Mailing List						
Date Mailed	Notice Party	Address	City	State	Zip	Tracking Number
3/6/2025	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	9414836208551279219169
N/A	Permian Resources	N/A	N/A	N/A	N/A	N/A
*Permian Resources is the offset operator.						

**EXHIBIT D**

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 439937

**CONDITIONS**

Operator: Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372165
	Action Number: 439937
	Action Type: [UF-NSL] Non-Standard Location (NSL)

**CONDITIONS**

Created By	Condition	Condition Date
llowe	None	3/7/2025