

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

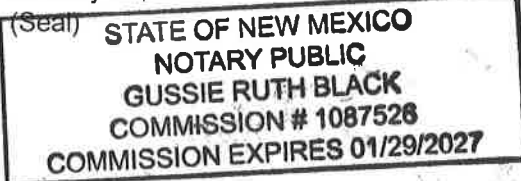
Beginning with the issue dated  
July 28, 2023  
and ending with the issue dated  
July 28, 2023.

  
Publisher

Sworn and subscribed to before me this  
28th day of July 2023.

  
Business Manager

My commission expires  
January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

## LEGAL NOTICE July 28, 2023

To: All affected parties, including: New Mexico Oil Conservation Division; Bureau of Land Management; New Mexico Commissioner of Public Lands; Tap Rock Resources II LLC; Charles R Wiggins, his heirs and devisees; Van Tettleton, his or her heirs and devisees; James D. Preslar II, his heirs and devisees; Kim E Lawson, his or her heirs and devisees; Lanell Joy Honeyman, his or her heirs and devisees; Sarah Anne Baker Irrev Trust, Heritage Trust Company of New Mexico Trustee; Michael A Baker Irrevocable Trust, Heritage Trust Company of New Mexico Trustee; Burnett Partners, A Texas General Partnership; Ken and Geri Griffin Properties LP; Magnum Hunter Production Inc., C/o Coterra Energy Inc.; Griffin & Burnett Inc.; Santa Elena Minerals IV LP; Map2004-OK; Pioneer Natural Resources USA, Inc.; Leslie Robert Honeyman Trust, Brent Jereny Honeyman Trustee; First City National Bank of Midland, Texas, Successor Independent Executor of the Estate of Boyd Laughlin, Deceased; and EOG Resources, Inc.

Application of EOG Resources, Inc. for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units within the S/2 of Section 16 and all of Section 21, Township 25 South, Range 33 East, Lea County, New Mexico. EOG Resources, Inc. (OGRID No. 7377), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the Green Drake 16 Fed Com Centralized Tank Battery insofar as all existing and future wells drilled in the following spacing units:

(a) The 480-acre spacing unit comprised of the SE/4 of Section 16 and the E/2 of Section 21, in the Red Hills; Lower Bone Spring (51020) – currently dedicated to the Green Drake 16 Fed Com 301H (API. No. 30-025-46103), Green Drake 16 Fed Com 401H (API. No. 30-025-45938), Green Drake 16 Fed Com 402H (API. No. 30-025-46076), Green Drake 16 Fed Com 403H (API. No. 30-025-46100), Green Drake 16 Fed Com 501H (API. No. 30-025-45868), Green Drake 16 Fed Com 502H (API. No. 30-025-45937), Green Drake 16 Fed Com 503H (API. No. 30-025-46101), and Green Drake 16 Fed Com 504H (API. No. 30-025-46102);

(b) The 480-acre spacing unit comprised of the SW/4 of Section 16 and the W/2 of Section 21, in the Red Hills; Lower Bone Spring (51020) – currently dedicated to the Green Drake 16 Fed Com 302H (API. No. 30-025-51083), Green Drake 16 Fed Com 313H (API. No. 30-025-51090), Green Drake 16 Fed Com 404H (API. No. 30-025-51085), Green Drake 16 Fed Com 415H (API. No. 30-025-51630), Green Drake 16 Fed Com 505H (API. No. 30-025-51088), Green Drake 16 Fed Com 506H (API. No. 30-025-51089), Green Drake 16 Fed Com 509H (API. No. 30-025-51092), and Green Drake 16 Fed Com 517H (API. No. 30-025-51087);

(c) The 480-acre spacing unit comprised of the SW/4 of Section 16 and the W/2 of Section 21, in the Red Hills; Upper Bone Spring (97900) – currently dedicated to the Green Drake 16 Fed Com 207H (API. No. 30-025-51091);

(d) The 480-acre spacing unit comprised of the SW/4 of Section 16 and the W/2 of Section 21, in the WC-025 G-09 S253309A; Upper Wolfcamp (98180) – currently dedicated to the Green Drake 16 Fed Com 701H (API. No. 30-025-45475), Green Drake 16 Fed Com 702H (API. No. 30-025-45471), Green Drake 16 Fed Com 703H (API. No. 30-025-45472), Green Drake 16 Fed Com 704H (API. No. 30-025-45473), Green Drake 16 Fed Com 705H (API. No. 30-025-45474), and Green Drake 16 Fed Com 759H (API. No. 30-025-45936); and

(e) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools connected to the Green Drake 16 Fed Com Centralized Tank Battery with notice provided only to the interest owners whose interest in the production is to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Lisa Youngblood, EOG Resources, Inc. at (432) 247-6331 or Lisa.youngblood@eogresources.com. #00281099

67100754

00281099

HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Green Drake 16 Fed Com 701H & others **API:** 30-025-45475  
**Pool:** WC-025 G-09 S253309P; Upr WC **Pool Code:** 98180

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☒ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

4/1/2025

Date

432-247-6331

Phone Number

Lisa Youngblood

Signature

lisa\_youngblood@eogresources.com

e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: EOG Resources, Inc.  
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702  
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 4/1/2025  
TYPE OR PRINT NAME Lisa Youngblood TELEPHONE NO.: 432-247-6331  
E-MAIL ADDRESS: lisa\_youngblood@eogresources.com



Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
GREEN DRAKE	517H	3002551087	NMNM26394	NMNM26394	EOG
GREEN DRAKE	506H	3002551089	NMNM26394	NMNM26394	EOG
GREEN DRAKE	207H	3002551091	NMNM26394	NMNM26394	EOG
GREEN DRAKE	501H	3002545868	NMNM26394	NMNM105782687	EOG
GREEN DRAKE	401H	3002545938	NMNM26394	NMNM105782687	EOG
GREEN DRAKE	759H	3002545936	NMNM26394	NMNM139731	EOG
GREEN DRAKE	302H	3002551083	NMNM26394	NMNM26394	EOG
GREEN DRAKE	753H	3002551092	NMNM26394	NMNM26394	EOG
GREEN DRAKE	702H	3002545471	NMNM26394	NMNM139731	EOG
GREEN DRAKE	752H	3002551997	NMNM26394	NMNM26394	EOG
GREEN DRAKE	415H	3002551630	NMNM26394	NMNM26394	EOG
GREEN DRAKE	502H	3002545937	NMNM26394	NMNM105782687	EOG
GREEN DRAKE	503H	3002546101	NMNM26394	NMNM105782687	EOG
GREEN DRAKE	505H	3002551088	NMNM26394	NMNM26394	EOG
GREEN DRAKE	703H	3002545472	NMNM26394	NMNM139731	EOG
GREEN DRAKE	301H	3002546103	NMNM26394	NMNM105782687	EOG
GREEN DRAKE	701H	3002545475	NMNM26394	NMNM139731	EOG
GREEN DRAKE	403H	3002546100	NMNM26394	NMNM105782687	EOG
GREEN DRAKE	751H	3002551086	NMNM26394	NMNM26394	EOG
GREEN DRAKE	704H	3002545473	NMNM26394	NMNM139731	EOG
GREEN DRAKE	504H	3002546102	NMNM26394	NMNM105782687	EOG
GREEN DRAKE	404H	3002551085	NMNM26394	NMNM26394	EOG
GREEN DRAKE	705H	3002545474	NMNM26394	NMNM139731	EOG
GREEN DRAKE	402H	3002546076	NMNM26394	NMNM105782687	EOG
GREEN DRAKE	313H	3002551090	NMNM26394	NMNM26394	EOG



Notice of Intent

**Sundry ID:** 2843468

**Type of Submission:** Notice of Intent

**Type of Action:** Commingling (Surface)

**Date Sundry Submitted:** 03/25/2025

**Time Sundry Submitted:** 03:31

**Date proposed operation will begin:** 04/01/2025

**Procedure Description:** EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 21 and S2 of Section 16 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 026394 and State Lease V0-4422-2. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

**Is any additional surface disturbance proposed?:** No

NOI Attachments

Procedure Description

Fed\_Application\_Green\_Drake\_16\_Fed\_Com\_CTB\_20250325152957.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: MAR 25, 2025 03:30 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 247-6331

Email address: lisa\_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

**APPLICATION FOR SURFACE POOL LEASE COMMINGLING**

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 21 and S2 of Section 16 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 026394 and State Lease V0-4422-2. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name
30-025-51091	Green Drake 16 Fed Com 207H	K-16-25S-33E	[97900] Red Hills; Upper Bone Spring Shale
30-025-46103	Green Drake 16 Fed Com 301H	I-16-25S-33E	[51020] Red Hills; Lower Bone Spring
30-025-51083	Green Drake 16 Fed Com 302H	J-16-25S-33E	[51020] Red Hills; Lower Bone Spring
30-025-51090	Green Drake 16 Fed Com 313H	J-16-25S-33E	[51020] Red Hills; Lower Bone Spring
30-025-45938	Green Drake 16 Fed Com 401H	I-16-25S-33E	[51020] Red Hills; Lower Bone Spring
30-025-46076	Green Drake 16 Fed Com 402H	I-16-25S-33E	[51020] Red Hills; Lower Bone Spring
30-025-46100	Green Drake 16 Fed Com 403H	J-16-25S-33E	[51020] Red Hills; Lower Bone Spring
30-025-51085	Green Drake 16 Fed Com 404H	J-16-25S-33E	[51020] Red Hills; Lower Bone Spring
30-025-51630	Green Drake 16 Fed Com 415H	K-16-25S-33E	[51020] Red Hills; Lower Bone Spring
30-025-45868	Green Drake 16 Fed Com 501H	I-16-25S-33E	[51020] Red Hills; Lower Bone Spring
30-025-45937	Green Drake 16 Fed Com 502H	I-16-25S-33E	[51020] Red Hills; Lower Bone Spring
30-025-46101	Green Drake 16 Fed Com 503H	J-16-25S-33E	[51020] Red Hills; Lower Bone Spring
30-025-46102	Green Drake 16 Fed Com 504H	J-16-25S-33E	[51020] Red Hills; Lower Bone Spring
30-025-51088	Green Drake 16 Fed Com 505H	J-16-25S-33E	[51020] Red Hills; Lower Bone Spring
30-025-51089	Green Drake 16 Fed Com 506H	K-16-25S-33E	[51020] Red Hills; Lower Bone Spring
30-025-51087	Green Drake 16 Fed Com 517H	K-16-25S-33E	[51020] Red Hills; Lower Bone Spring
30-025-45475	Green Drake 16 Fed Com 701H	L-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP
30-025-45471	Green Drake 16 Fed Com 702H	L-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP
30-025-45472	Green Drake 16 Fed Com 703H	L-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP
30-025-45473	Green Drake 16 Fed Com 704H	K-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP
30-025-45474	Green Drake 16 Fed Com 705H	K-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP
30-025-45936	Green Drake 16 Fed Com 759H	J-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP
30-025-51086	Green Drake 16 Fed Com 751H	I-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP
30-025-51997	Green Drake 16 Fed Com 752H	I-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP
30-025-51092	Green Drake 16 Fed Com 753H	I-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP

**GENERAL INFORMATION :**

- Federal lease NM NM 026394 covers 640 acres in Section 21 in Township 25 South, Range 33 East, Lea County, New Mexico.
- State Lease V0-4422-2 covers 320 acres including S2 of Section 16 in Township 25 South, Range 33 East, Lea County, New Mexico.



- The central tank battery to service the subject wells is located in W2 of the SW4 of Section 16 in Township 25 South, Range 33 East, Lea County, New Mexico on State Lease V0-4422-2
- Application to commingle production from the subject wells is being submitted to the BLM & SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools ([98180] WC-025 G-09 S253309P; Upr Wolfcamp, [51020] Red Hills; Lwr Bone Spring, and [97900] Red Hills; Upper Bone Spring Shale) from Lease's NMNM 026394 and State Lease V0-4422-2 and Communitized Agreements listed in the application.

### **PROCESS FLOW AND DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using an AGI or AGA approved meter to allocate total volume measured at the facility check meter, the high-pressure flare meter, and the individual well flare meter. The gas from the heated separator also flows into this header until we turn it into the treated oil line. The gas flows through the header to a custody transfer meter (FC FMP Meter, 14005356) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (HP Flare Meter, 14005356) to the flare. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (LP Flare Meter, 14005357) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer meter (VRU Meter, 14005386). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. If the VRU gas has oxygen, it will be sent to flare and measured through the VRU to flare meter

(VRU flare meter, 14005344). Gas lift will be the artificial lift method and then measured by 2 custody transfer meters (LGL BB Meter, 14005383, LGL BB Meter 2, 14005397) then injected into each well via the LGL system.

The oil from the high-pressure separators will be measured using a meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. Then, the oil flows into (4) 750-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a meter into a truck or a pipeline.

The water will be measured using a meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked from the facility.

WELL NAME	GAS METER #	OIL METER #
GREEN DRAKE 16 FC #701H	14005301	10-74957
GREEN DRAKE 16 FC #702H	14005302	10-74958
GREEN DRAKE 16 FC #703H	14005303	10-74959
GREEN DRAKE 16 FC #704H	14005304	10-74960
GREEN DRAKE 16 FC #705H	14005307	10-74961
GREEN DRAKE 16 FC #759H	14005308	10-74965
GREEN DRAKE 16 FC #207H	14005317	10-143926
GREEN DRAKE 16 FC #301H	14005309	10-74970
GREEN DRAKE 16 FC #302H	14005318	10-143927
GREEN DRAKE 16 FC #313H	14005339	10-143928
GREEN DRAKE 16 FC #401H	14005310	10-74971
GREEN DRAKE 16 FC #402H	14005313	10-143154
GREEN DRAKE 16 FC #403H	14005314	10-143155
GREEN DRAKE 16 FC #404H	14005320	10-143929
GREEN DRAKE 16 FC #415H	14005201	10-144052
GREEN DRAKE 16 FC #501H	14005311	10-143156
GREEN DRAKE 16 FC #502H	14005312	10-74968
GREEN DRAKE 16 FC #503H	14005315	10-143157
GREEN DRAKE 16 FC #504H	14005316	10-143158
GREEN DRAKE 16 FC #505H	14393101	10-143931
GREEN DRAKE 16 FC #506H	14393201	10-143932
GREEN DRAKE 16 FC #517H	14393301	10-143158
GREEN DRAKE 16 FC #751H	*1111	10-*1111
GREEN DRAKE 16 FC #752H	*1111	10-*1111
GREEN DRAKE 16 FC #753H	*1111	10-*1111

**\*Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Dr, Midland, Texas 79705  
Phone: (432) 247-6331

Date: February 4, 2025

To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Green Drake 16 Fed Com Commingle Application

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application is Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-51091	Green Drake 16 Fed Com 207H	K-16-25S-33E	[97900] Red Hills; Upper Bone Spring Shale	PRODUCING
30-025-46103	Green Drake 16 Fed Com 301H	I-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PRODUCING
30-025-51083	Green Drake 16 Fed Com 302H	J-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PRODUCING
30-025-51090	Green Drake 16 Fed Com 313H	J-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PRODUCING
30-025-45938	Green Drake 16 Fed Com 401H	I-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PRODUCING
30-025-46076	Green Drake 16 Fed Com 402H	I-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PRODUCING
30-025-46100	Green Drake 16 Fed Com 403H	J-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PRODUCING
30-025-51085	Green Drake 16 Fed Com 404H	J-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PRODUCING
30-025-51630	Green Drake 16 Fed Com 415H	K-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PRODUCING
30-025-45868	Green Drake 16 Fed Com 501H	I-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PRODUCING
30-025-45937	Green Drake 16 Fed Com 502H	I-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PRODUCING
30-025-46101	Green Drake 16 Fed Com 503H	J-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PRODUCING
30-025-46102	Green Drake 16 Fed Com 504H	J-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PRODUCING
30-025-51088	Green Drake 16 Fed Com 505H	J-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PRODUCING
30-025-51089	Green Drake 16 Fed Com 506H	K-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PRODUCING
30-025-51087	Green Drake 16 Fed Com 517H	K-16-25S-33E	[51020] Red Hills; Lower Bone Spring	PRODUCING
30-025-45475	Green Drake 16 Fed Com 701H	L-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45471	Green Drake 16 Fed Com 702H	L-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45472	Green Drake 16 Fed Com 703H	L-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45473	Green Drake 16 Fed Com 704H	K-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45474	Green Drake 16 Fed Com 705H	K-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-45936	Green Drake 16 Fed Com 759H	J-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PRODUCING
30-025-51086	Green Drake 16 Fed Com 751H	I-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PERMITTED
30-025-51997	Green Drake 16 Fed Com 752H	I-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PERMITTED
30-025-51092	Green Drake 16 Fed Com 753H	I-16-25S-33E	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By: James Barwis  
James Barwis  
Senior Landman

2/4/2025  
Date



Commingling Application for Green Drake 16 Fed Com  
EOG Resources, Inc.  
EXHIBIT A- Notice List

New Mexico Oil Conservation Division  
Attn: Mr. Dean McClure  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Via OCD Online

Commissioner of Public Lands  
Attn: Scott Dawson  
PO Box 1148  
Santa Fe, NM 87504-1148  
9589 0710 5270 2178 6883 77

James D. Preslar II  
PO BOX 10902  
Midland, Texas 79702  
9589 0710 5270 2178 6883 22

Sarah Anne Baker Irrev Trust  
Heritage Trust Company of New Mexico Trustee  
PO BOX 80190  
Midland, Texas 79708  
9589 0710 5270 2178 6883 39

Ken and Geri Griffin Properties LP  
Jan Anderson - Manager  
PO BOX 310  
Ingram, Texas 78025-310  
9589 0710 5270 1802 6932 99

Santa Elena Minerals IV LP  
PO BOX 732880  
Dallas, Texas 75373  
9589 0710 5270 1802 6933 05

Leslie Robert Honeyman Trust  
Brent Jereny Honeyman Trustee  
26 Meadow Brooke Place  
The Woodlands, Texas 77382  
9589 0710 5270 1802 6933 50

Brent Jeremy Honeyman Childs  
TR Brent Jeremy Honeyman TTEE  
26 Meadow Brooke Place  
The Woodlands, TX 77382  
9589 0710 5270 1802 6933 67

Bureau of Land Management  
Attn: Mr. Jonathon Shepard  
620 E. Green Street  
Carlsbad, NM 88220  
Via BLM AFMSS 2

Charles R Wiggins  
PO BOX 10862  
Midland, Texas 79702  
9589 0710 5270 2178 6882 85

Kim E Lawson  
PO BOX 657  
Crane, Texas 79731  
9589 0710 5270 2178 6883 15

Michael A Baker Irrevocable Trust  
Heritage Trust Company of New Mexico Trustee  
PO BOX 80190  
Midland, Texas 79708  
9589 0710 5270 2178 6883 46

Magnum Hunter Production Inc.  
C/o Coterra Energy Inc.  
600 N. Marienfeld Street, Suite 600  
Midland, Texas 79701  
9589 0710 5270 1802 6933 81

Map2004-OK  
PO BOX 269100  
Oklahoma City, Ok. 73126  
9589 0710 5270 1802 6933 12

First City National Bank of Midland, Texas  
Successor Independent Executor of the  
Estate of Boyd Laughlin, Deceased  
Unknown Address

BJ and Rachel Honeyman Living Trust  
Brent Jeremy Honeyman & Rachel Honeyman Cottee  
26 Meadow Brooke Place  
The Woodlands, TX 77382  
9589 0710 5270 1802 6933 36

EOG Resources, Inc.  
P.O. Box 2267  
Midland, Texas 79702

Van Tettleton  
PO BOX 10909  
Midland, Texas 79702  
9589 0710 5270 2178 6882 92

Elk Range Royalties II LP  
2110 Farrington St  
Dallas, TX 75207  
9589 0710 5270 2178 6883 08

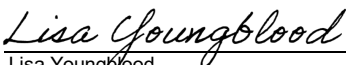
Burnett Partners  
A Texas General Partnership  
PO BOX 50474  
Midland, Texas 79710  
9589 0710 5270 2178 6883 53

Griffin & Burnett Inc.  
First City of National Bank of Midland  
PO BOX 2097  
Midland, Texas 79702  
9589 0710 5270 2178 6883 60

Pioneer Natural Resources USA, Inc.  
PO BOX 840835  
Dallas, Texas 75824-0835  
9589 0710 5270 1802 6933 29

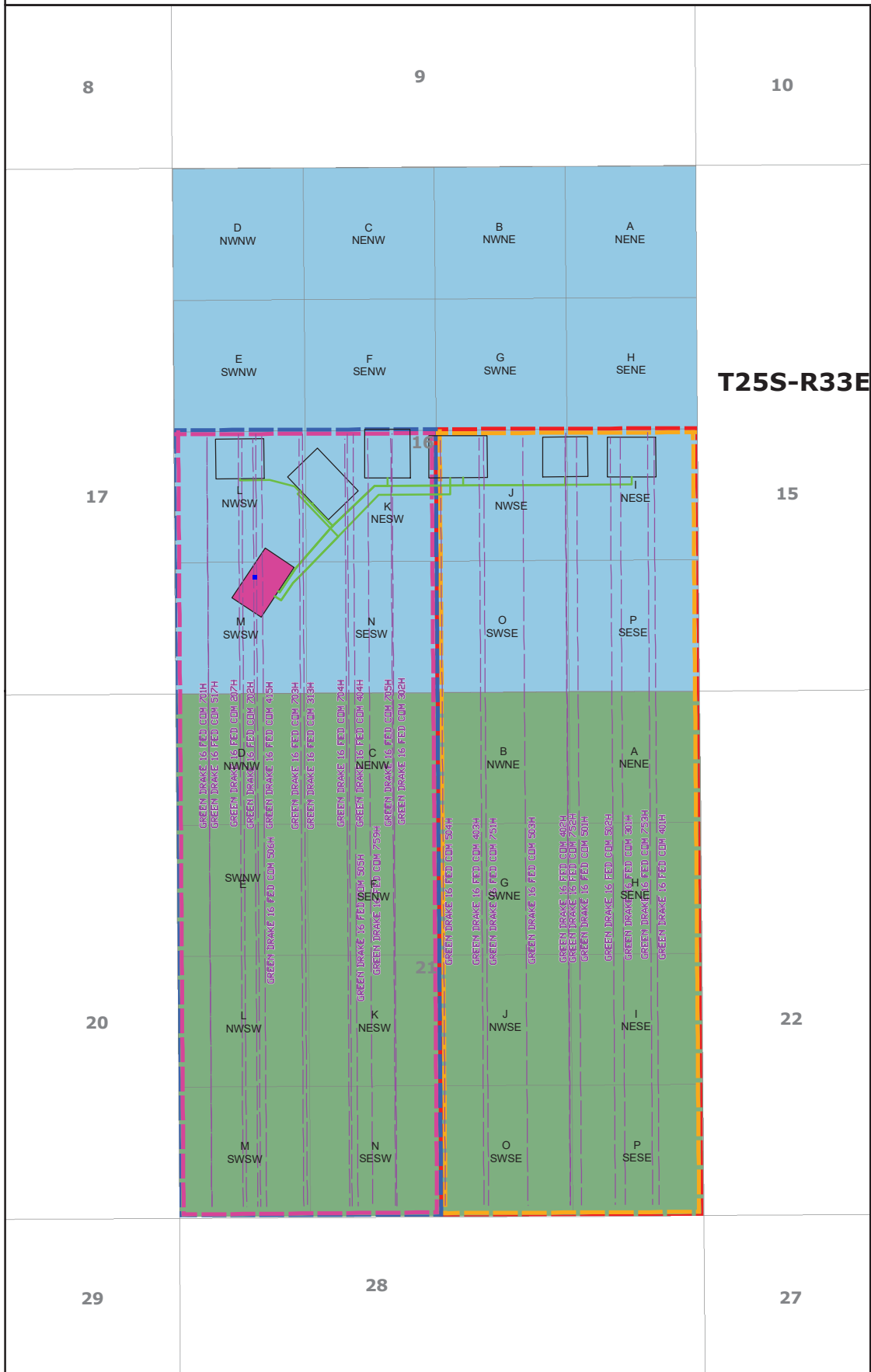
Honeyman Investment Holdings LP  
C/O Jeb Honeyman  
6433 Rockbluff Circle  
Plano, TX 75024  
9589 0710 5270 1802 6933 43

Copies of this application were mailed to the following individuals, companies, and organizations  
on or before April 2nd, 2025.



Lisa Youngblood  
EOG Resources, Inc.

# GREEN DRAKE 16 FED COM SURFACE COMMINGLING PLAT



- NMNM 026394
- V0-4422-2
- Proposed Well Bore
- Flowlines
- GREEN DRAKE 16 FED COM CTB
- PROPOSED PAD
- E2 BS: NMNM105782687
- E2 WC: NMNM139915
- W2 BS: NMNM106302485
- W2 WC: NMNM139731
- FMP LOCATION

API #	Well Name
30-025-51091	Green Drake 16 Fed Com 207H
30-025-46103	Green Drake 16 Fed Com 301H
30-025-51083	Green Drake 16 Fed Com 302H
30-025-51090	Green Drake 16 Fed Com 313H
30-025-45938	Green Drake 16 Fed Com 401H
30-025-46076	Green Drake 16 Fed Com 402H
30-025-46100	Green Drake 16 Fed Com 403H
30-025-51085	Green Drake 16 Fed Com 404H
30-025-51630	Green Drake 16 Fed Com 415H
30-025-45868	Green Drake 16 Fed Com 501H
30-025-45937	Green Drake 16 Fed Com 502H
30-025-46101	Green Drake 16 Fed Com 503H
30-025-46102	Green Drake 16 Fed Com 504H
30-025-51088	Green Drake 16 Fed Com 505H
30-025-51089	Green Drake 16 Fed Com 506H
30-025-51087	Green Drake 16 Fed Com 517H
30-025-45475	Green Drake 16 Fed Com 701H
30-025-45471	Green Drake 16 Fed Com 702H
30-025-45472	Green Drake 16 Fed Com 703H
30-025-45473	Green Drake 16 Fed Com 704H
30-025-45474	Green Drake 16 Fed Com 705H
30-025-45936	Green Drake 16 Fed Com 759H
30-025-51086	Green Drake 16 Fed Com 751H
30-025-51997	Green Drake 16 Fed Com 752H
30-025-51092	Green Drake 16 Fed Com 753H

481 WINSOFT RD, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554  
TEXAS FIRM REGISTRATION NO. 10042504  
WWW.TOPOGRAPHIC.COM



DATE: 2/4/2025

DRAWN BY: J.D.S.

CHECKED BY: J.D.S.

SITE NAME:  
GREEN DRAKE 16 FED COM

Location:  
Section 16 & 21, T25S-R33E, Lea County, NM





5509 Champions Dr, Midland, Texas 79705  
Phone: (432) 247-6331

*Certified Mail-Return Receipt*

Date: April 2, 2025

Re: Surface Pool Lease Commingling Application; Green Drake 16 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Green Drake 16 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools ([98180] WC-025 G-09 S253309P; Upr Wolfcamp, [51020] Red Hills; Lwr Bone Spring, and [97900] Red Hills; Upper Bone Spring Shale) from Lease's NMNM 026394 and State Lease V0-4422-2 and Communitized Agreements listed in the application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or [lisa\\_youngblood@eogresources.com](mailto:lisa_youngblood@eogresources.com).

Kind regards,

**EOG Resources, Inc.**

By: Lisa Youngblood  
Lisa Youngblood  
Production Accounting Specialist




EOG Resources, Inc.  
GREEN DRAKE 16 FED COM CTB  
M-16-25S-33E


03/11/2025 SJC LAT/LONG: 32.12634655,-103.58290247 NAD83


S Sales


D Drain

F Fill

 Valve Normally Open

 Valve Normally Closed

 Car Sealed Closed

 Meter

Oil

Gas

Water

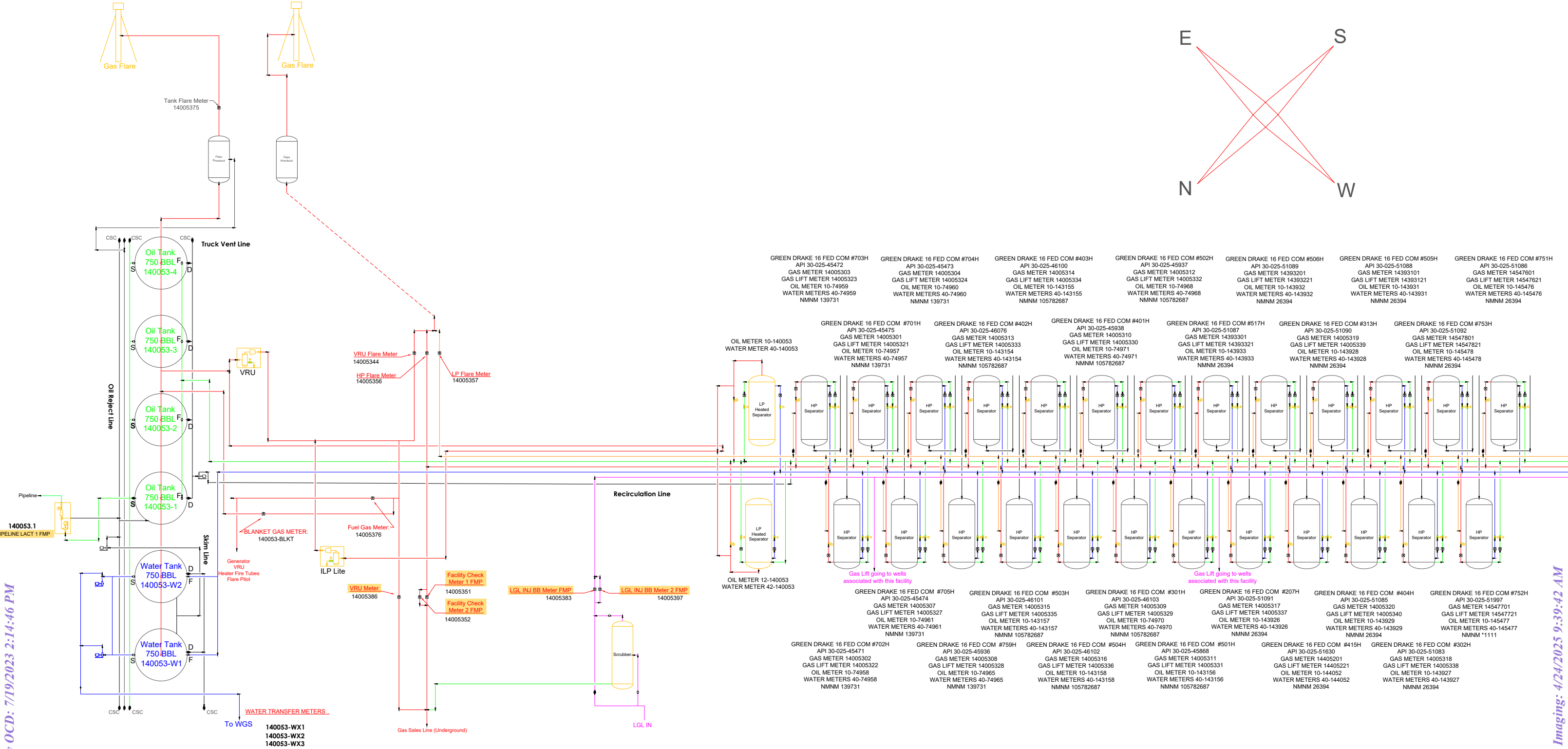
Purge

**FACILITY DIAGRAM**  
Shown: Major equipment, vessels, process piping, recirculating lines, vent lines, and valves  
Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, roll lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY  
Proposal for **GREEN DRAKE 16 FED COM CTB**:  
EOG Resources, Inc. is requesting approval to add wells to the Central Tank Battery, Commingling:

**Federal Lease NMNM# 26394 and State Lease V0-4422-2**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
GREEN DRAKE 16 FC #701H	L-16-25S-33E	30-025-45475	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	125	46	425	1300
GREEN DRAKE 16 FC #702H	L-16-25S-33E	30-025-45471	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	75	46	225	1300
GREEN DRAKE 16 FC #703H	L-16-25S-33E	30-025-45472	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	75	46	250	1300
GREEN DRAKE 16 FC #704H	K-16-25S-33E	30-025-45473	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	150	46	450	1300
GREEN DRAKE 16 FC #705H	K-16-25S-33E	30-025-45474	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	50	46	200	1300
GREEN DRAKE 16 FC #759H	J-16-25S-33E	30-025-45936	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	125	46	650	1300
GREEN DRAKE 16 FC #207H	K-16-25S-33E	30-025-51091	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	100	44	1575	1200
GREEN DRAKE 16 FC #301H	I-16-25S-33E	30-025-46103	[51020] RED HILLS; LOWER BONE SPRING	150	44	1575	1200
GREEN DRAKE 16 FC #302H	J-16-25S-33E	30-025-51083	[51020] RED HILLS; LOWER BONE SPRING	225	44	1500	1200
GREEN DRAKE 16 FC #313H	J-16-25S-33E	30-025-51090	[51020] RED HILLS; LOWER BONE SPRING	150	44	1575	1200
GREEN DRAKE 16 FC #401H	I-16-25S-33E	30-025-45938	[51020] RED HILLS; LOWER BONE SPRING	100	44	625	1200
GREEN DRAKE 16 FC #402H	I-16-25S-33E	30-025-46076	[51020] RED HILLS; LOWER BONE SPRING	75	44	725	1200
GREEN DRAKE 16 FC #403H	J-16-25S-33E	30-025-46100	[51020] RED HILLS; LOWER BONE SPRING	150	44	775	1200
GREEN DRAKE 16 FC #404H	J-16-25S-33E	30-025-51085	[51020] RED HILLS; LOWER BONE SPRING	125	44	675	1200
GREEN DRAKE 16 FC #415H	K-16-25S-33E	30-025-51630	[51020] RED HILLS; LOWER BONE SPRING	125	44	900	1200
GREEN DRAKE 16 FC #501H	I-16-25S-33E	30-025-45868	[51020] RED HILLS; LOWER BONE SPRING	150	44	275	1200
GREEN DRAKE 16 FC #502H	I-16-25S-33E	30-025-45937	[51020] RED HILLS; LOWER BONE SPRING	200	44	750	1200
GREEN DRAKE 16 FC #503H	J-16-25S-33E	30-025-46101	[51020] RED HILLS; LOWER BONE SPRING	75	44	400	1200
GREEN DRAKE 16 FC #504H	J-16-25S-33E	30-025-46102	[51020] RED HILLS; LOWER BONE SPRING	125	44	425	1200
GREEN DRAKE 16 FC #505H	J-16-25S-33E	30-025-51088	[51020] RED HILLS; LOWER BONE SPRING	275	44	750	1200
GREEN DRAKE 16 FC #506H	K-16-25S-33E	30-025-51089	[51020] RED HILLS; LOWER BONE SPRING	200	44	475	1200
GREEN DRAKE 16 FC #517H	K-16-25S-33E	30-025-51087	[51020] RED HILLS; LOWER BONE SPRING	150	46	525	1300
GREEN DRAKE 16 FC #751H	I-16-25S-33E	30-025-51086	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1000	*46	*4400	*1300
GREEN DRAKE 16 FC #752H	I-16-25S-33E	30-025-51997	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1475	*46	*5900	*1300
GREEN DRAKE 16 FC #753H	I-16-25S-33E	30-025-51092	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1325	*46	*5325	*1300

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## CASE RECORDATION

Serial Register Page

NMNM105782687

Run Date/Time: 3/25/2025 14:12 PM  
Single Serial Number Report

Page 1 of 2

**Authority**02-25-1920;041STAT0437;30USC181;MINERAL LEASING  
ACT OF 1920**Serial Number**

NMNM105782687

Agreement  
Acres  
480.0000**Legacy Serial No**

Product Type: 318310 O&amp;G COMMUNITIZATION AGREEMENT

Commodity: Oil &amp; Gas

Case Disposition: AUTHORIZED

Case File Jurisdiction:

-

**CASE DETAILS**

NMNM105782687

MLRS Case Ref	C-8373940		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	08/01/2022	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	Bone Spring	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

**CASE CUSTOMERS**

NMNM105782687

Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	1111 BAGBY ST SKY LOBBY 2 301 DINOSAUR TRAIL	HOUSTON TX 77002 SANTA FE NM 87508	OPERATOR OFFICE OF RECORD	100.000000 0.000000

**LAND RECORDS**

NMNM105782687

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	016	Aliquot		SE	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	LEA, LEA, LEA, LEA	BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT
23	0250S	0330E	021	Aliquot		E2	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	LEA, LEA, LEA, LEA, LEA, LEA, LEA, LEA	BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.



DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## CASE RECORDATION

Serial Register Page

NMNM105782687

Run Date/Time: 3/25/2025 14:12 PM  
Single Serial Number Report

Page 2 of 2

CASE ACTIONS						NMNM105782687
Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information	
08/01/2022 08/21/2022	08/01/2022	08/01/2022	EFFECTIVE DATE PRODUCTION DETERMINATION	APPROVED/ACCEPTED APPROVED/ACCEPTED	Production Determination Status: First Production Formation: BONE SPRING Well Name: GREEN DRAKE 16 FED COM 402H Well Number: 3002546076 First Production Date: 2022-08-21 Case Action Status Date: 2022-08-30 Case Action Status Date: 2022-08-30	
08/26/2022	08/26/2022	08/01/2022	ADD CASE LANDS	APPROVED/ACCEPTED		
08/26/2022	08/26/2022	08/01/2022	AGREEMENT FILED	APPROVED/ACCEPTED		
10/21/2024	10/21/2024	08/01/2022	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO									
Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
				STATE	01			160.0000	33.3300
NMNM105553486	NMNM 026394	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	02			320.0000	66.6700
TOTAL								480.0000	100.0000

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**CASE RECORDATION**

**Run Date/Time:** 2/3/2025 14:03 PM  
**Single Serial Number Report**

**Serial Register Page  
NMNM105668196**

Page 1 of 2

**Authority**

**02-25-1920;041STAT0437;30USC181;MINERAL LEASING  
ACT OF 1920**

**Serial Number**

**NMNM105668196**

**Agreement  
Acres  
480.0000**

**Legacy Serial No  
NMNM 139915**

**Product Type: 318310 O&G COMMUNITIZATION AGREEMENT**

**Commodity: Oil & Gas**

**Case Disposition: AUTHORIZED**

**Case File Jurisdiction:  
NEW MEXICO STATE OFFICE**

**CASE DETAILS**

NMNM105668196

MLRS Case Ref	C-8315017		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	12/05/2018	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

**CASE CUSTOMERS**

NMNM105668196

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	OPERATOR OFFICE OF RECORD	100.000000 0.000000

**LAND RECORDS**

NMNM105668196

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	016	Aliquot		SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	021	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

NMNM105668196

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
12/05/2018	12/05/2018		ACRES-NONFEDERAL	APPROVED/ACCEPTED	Action Remarks: 160.00;33.33%
12/05/2018	12/05/2018		CASE ESTABLISHED	APPROVED/ACCEPTED	
12/05/2018	12/05/2018		EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/
12/05/2018	12/05/2018		FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP;
03/25/2019	03/25/2019		PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;
10/26/2020	10/26/2020		AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM139915,709H
04/21/2021	04/21/2021		AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
09/28/2021	09/28/2021		AGRMT VALIDATED	APPROVED/ACCEPTED	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
STATE				STATE	01		12/05/2018	160.0000	33.330000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**CASE RECORDATION**

**Serial Register Page**

**NMNM105668196**

**Run Date/Time:** 2/3/2025 14:03 PM  
Single Serial Number Report

Page 2 of 2

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105553486	NMNM 026394	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	02		12/05/2018	320.0000	66.670000
<b>TOTAL</b>								480.0000	100.000000

**LEGACY CASE REMARKS**

NMNM105668196

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	-
0002	/A/RECAPITULATION EFFECTIVE 12/05/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 STATE 160.00 33.3300
0005	2 NMNM 26394 320.00 66.6700
0006	TOTAL 480.00 100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## CASE RECORDATION

Serial Register Page

NMNM106302485

Run Date/Time: 3/25/2025 14:11 PM

Single Serial Number Report

Page 1 of 2

**Authority**02-25-1920;041STAT0437;30USC181;MINERAL LEASING  
ACT OF 1920**Serial Number**

NMNM106302485

**Agreement  
Acres  
480.0000****Legacy Serial No****Product Type: 318310 O&G COMMUNITIZATION AGREEMENT****Commodity: Oil & Gas****Case File Jurisdiction:****Case Disposition: AUTHORIZED**

-

**CASE DETAILS**

NMNM106302485

MLRS Case Ref	C-14119948		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	06/01/2023	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate	Future Min Interest Date
Land Type	Federal-All Rights	Royalty Rate Other	Acquired Royalty Interest
Formation Name	Bone Spring	Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	
	Total Bonus Amount	0.00	Production Determination Non-Producing
Related Agreement	Tract Number		Lease Suspended No
Application Type	Fund Code		Total Rental Amount

**CASE CUSTOMERS**

NMNM106302485

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST SKY LOBBY 2 HOUSTON TX 77002	OPERATOR	100.000000

**LAND RECORDS**

NMNM106302485

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	016	Aliquot		SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT, ST
23	0250S	0330E	021	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT, PVT

**CASE ACTIONS**

NMNM106302485

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
06/01/2023	06/01/2023	06/01/2023	AGREEMENT FILED	APPROVED/ACCEPTED	
06/01/2023	06/01/2023	06/01/2023	EFFECTIVE DATE	APPROVED/ACCEPTED	
06/01/2023	06/01/2023	06/01/2023	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	
03/14/2025	03/14/2025	06/01/2023	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
				STATE	01			160.0000	33.3333

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
Serial Register Page  
NMNM106302485

Run Date/Time: 3/25/2025 14:11 PM  
Single Serial Number Report

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105553486	NMNM 026394	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	02			320.0000	66.6667
TOTAL								480.0000	100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.



**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 6/2/2022 12:59 PM

NMNM105485628

Page 1 of 2

**Authority**

02-25-1920;041STAT0437;30USC181;MINERAL LEASING  
ACT OF 1920

**Total Acres**

480.0000

**Serial Number**

NMNM105485628

**Case File Jurisdiction**

**Legacy Serial No**  
NMNM 139731

**Product Type** 318310 COMMUNITIZATION AGREEMENT**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED**CASE DETAILS**

NMNM105485628

Case Name	C-8301446	Split Estate	Fed Min Interest	
Effective Date	12/05/2018	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest	
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	Total Rental Amount	

**CASE CUSTOMERS**

NMNM105485628

Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR	MIDLAND TX 79706-2843	OPERATOR OFFICE OF RECORD	100.000000 0.000000

**LAND RECORDS**

NMNM105485628

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	016	Aliquot		SW	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	021	Aliquot		W2	CARLSBAD FIELD OFFICE PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105485628
12/05/2018	12/05/2018	ACRES-NONFEDERAL	APPROVED/ACCEPTED	160.00;33.333%	
12/05/2018	12/05/2018	CASE ESTABLISHED	APPROVED/ACCEPTED		
12/05/2018	12/05/2018	EFFECTIVE DATE	APPROVED/ACCEPTED	/A/	
12/05/2018	12/05/2018	FORMATION	APPROVED/ACCEPTED	WOLFCAMP;	
03/06/2019	03/06/2019	PROPOSAL RECEIVED	APPROVED/ACCEPTED	CA RECD;	
04/27/2019	04/27/2019	AGRMT PRODUCING	APPROVED/ACCEPTED	NMNM139731, 704H	
08/09/2019	08/09/2019	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED		
08/09/2019	08/09/2019	AGRMT VALIDATED	APPROVED/ACCEPTED		

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105485628

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
VO-4422-0000		Authorized	Migrated - Unknown	01		12/05/2018	160.0000	33.333000
NMNM105553486	NMNM 026394	Authorized	Federal	02		12/05/2018	320.0000	66.667000

**LEGACY CASE REMARKS**

NMNM105485628

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 6/2/2022 12:59 PM

NMNM105485628

Page 2 of 2

Line Number	Remark Text
0001	.
0002	/A/RECAPITULATION EFFECTIVE 12/05/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 VO-4422-0000 160.00 33.333
0005	2 NMNM 026394 320.00 66.667
0006	TOTAL 480.00 100.000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 6/2/2022 10:13 AM

NMNM105553486

Page 1 of 3

**Authority**

02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL  
LEASING ACT OF 1920

**Total Acres**

2,560.0000

**Serial Number**

NMNM105553486

**Case File Jurisdiction**

**Legacy Serial No**  
NMNM 026394

**Product Type** 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED

09/24/1975

**CASE DETAILS**

NMNM105553486

Case Name	C-7969305	Split Estate	Fed Min Interest
Effective Date	10/01/1975	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	SPAR55	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

**CASE CUSTOMERS**

NMNM105553486

Name & Mailing Address			Interest Relationship	Percent Interest
CIMAREX ENERGY CO	600 N MARIENFELD ST STE 600	MIDLAND TX 79701-4405	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706-2843	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	LESSEE	100.000000
MAGNUM HUNTER PRODUCTION INC	202 S CHEYENNE AVE STE 1000	TULSA OK 74103-3001	OPERATING RIGHTS	0.000000
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON TX 77046-0521	OPERATING RIGHTS	0.000000
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON TX 77046-0521	OPERATING RIGHTS	0.000000
PXP PRODUCING CO LLC	717 TEXAS ST STE 2100	HOUSTON TX 77002-2753	OPERATING RIGHTS	0.000000

**RECORD TITLE**

(No Records Found)

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105553486

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	017	Aliquot		ALL	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	020	Aliquot		ALL	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	021	Aliquot		ALL	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	028	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	029	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105553486
07/27/1975	07/27/1975	CASE ESTABLISHED	APPROVED/ACCEPTED	SPAR55;	
07/28/1975	07/28/1975	DRAWING HELD	APPROVED/ACCEPTED		
09/24/1975	09/24/1975	LEASE ISSUED	APPROVED/ACCEPTED		
10/01/1975	10/01/1975	EFFECTIVE DATE	APPROVED/ACCEPTED		
10/01/1975	10/01/1975	FUND CODE	APPROVED/ACCEPTED	05;145003	
10/01/1975	10/01/1975	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
09/13/1979	09/13/1979	KMA CLASSIFIED	APPROVED/ACCEPTED		
10/26/1979	10/26/1979	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	\$2.00;	
03/21/1983	03/21/1983	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 6/2/2022 10:13 AM

NMNM105553486

Page 2 of 3

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105553486
04/26/1983	04/26/1983	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/83;	
09/04/1984	09/04/1984	RENTAL RECEIVED	APPROVED/ACCEPTED	\$0;84-85	
07/08/1985	07/08/1985	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	/1/	
07/08/1985	07/08/1985	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/	
07/08/1985	07/08/1985	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/	
08/09/1985	08/09/1985	RENTAL RECEIVED	APPROVED/ACCEPTED	\$0;85-86	
09/20/1985	09/20/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	CNUM 553.652 AC	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	BELCO DEV/ENRON OG	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	BELNORTH PETRO/ENRON	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	BELNORTH ENE/ENRON OG	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	HNG OIL/ENRON OG	
05/24/1988	05/24/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MCS/RGO	
08/23/1988	08/23/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/28/1988	09/28/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	RAO	
09/28/1988	09/28/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 09/01/88;	
03/09/1993	03/09/1993	CA TERMINATED	APPROVED/ACCEPTED	NM061P35-85C525 MO	
08/26/1993	08/26/1993	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM90992;	
		COMMUNITIZATION AGREEMENT			
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	EFF 06/10/94;NM2308	
09/01/1995	09/01/1995	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM94477;	
		COMMUNITIZATION AGREEMENT			
09/01/1995	09/01/1995	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	/2/NMNM94477;	
11/08/1995	11/08/1995	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/	
01/26/1998	01/26/1998	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	UNION OIL/MATADOR	
05/20/1998	05/20/1998	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MV/MV	
05/20/1998	05/20/1998	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 06/01/98;	
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	ENRON O&G CO/EOG RES	
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	EOG RES/ENRON O&G CO	
12/27/1999	12/27/1999	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CNG PROD/POGO PROD	
03/17/2000	03/17/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LR	
03/17/2000	03/17/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 01/01/00;	
09/02/2003	09/02/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	MATADOR/TOM BROWN INC	
10/15/2004	10/15/2004	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	TOM BROWN/MAGNUM HU;1	
12/08/2004	12/08/2004	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
12/08/2004	12/08/2004	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/04;	
01/22/2007	01/22/2007	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
02/12/2008	02/12/2008	MERGER NAME CHANGE	APPROVED/ACCEPTED	PXP ACQ/POGO LLC;	
02/12/2008	02/12/2008	MERGER RECOGNIZED	APPROVED/ACCEPTED	POGO PROD/PXP ACQ;	
03/08/2008	03/08/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	BTM	
05/01/2008	05/01/2008	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	POGO PRODUC/OXY USA;1	
05/01/2008	05/01/2008	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	POGO PRODUC/OXY USA;1	
06/13/2008	06/13/2008	ASGN DENIED	APPROVED/ACCEPTED	POGO PRODUC/OXY USA	
06/13/2008	06/13/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LR	
06/13/2008	06/13/2008	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 06/01/08;	
01/08/2009	01/08/2009	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	POGO PRODUC/OXY USA;1	
03/02/2009	03/02/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
03/02/2009	03/02/2009	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 02/01/09;	
01/31/2011	01/31/2011	CA TERMINATED	APPROVED/ACCEPTED	CA NM90992	
06/19/2012	06/19/2012	MERGER NAME CHANGE	APPROVED/ACCEPTED	POGO/PXP	
12/15/2015	12/15/2015	BANKRUPTCY FILED	APPROVED/ACCEPTED	MAGNUM HUNTER PROD	
08/30/2016	08/30/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	EOG RESOU/CIMAREX E;1	
02/06/2017	02/06/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	DME	
02/06/2017	02/06/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 09/01/16;	
06/05/2017	06/05/2017	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
06/05/2017	06/05/2017	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
04/09/2018	04/09/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
04/09/2018	04/09/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
12/05/2018	12/05/2018	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM139915;	
		COMMUNITIZATION AGREEMENT			
12/05/2018	12/05/2018	LEASE COMMITTED TO	APPROVED/ACCEPTED	NMNM139731;	
		COMMUNITIZATION AGREEMENT			
04/27/2019	04/27/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/NMNM139731;#704H	
08/09/2019	08/09/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/2/	
10/26/2020	10/26/2020	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/3/NMNM139915;#709H	
09/28/2021	09/28/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/3/	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105553486

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105420512	NMNM 072491	Closed	Communitization Agreement	02		12/01/1984	320.0000	50.000000
NMNM105485628	NMNM 139731	Authorized	Communitization Agreement	02		12/05/2018	320.0000	66.667000
NMNM105508430	NMNM 094477	Authorized	Communitization Agreement	02		09/01/1995	320.0000	50.000000
NMNM105668196	NMNM 139915	Authorized	Communitization Agreement	02		12/05/2018	320.0000	66.670000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 6/2/2022 10:13 AM

NMNM105553486

Page 3 of 3

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105701113	NMNM 090992	Closed	Communitization Agreement	02		10/25/1993	320.0000	50.000000

**LEGACY CASE REMARKS**

NMNM105553486

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0002	BONDED OPERATOR - PER AFMSS
0003	03/17/2000 - EOG RESOURCES INC - NM2308 - N/W;
0004	BONDED TRANSFEREE - PER ABSS
0005	03/17/2000 - POGO PRODUCING CO - WY0405 - N/W;
0006	OPERATOR BONDED - 12/08/2004
0007	EOG RESOURCES INC - NM2308 - N/W;
0008	06/13/2008 - BONDED TRANSFEREE - PER ABSS
0009	OXY USA INC - ES0136 - N/W;
0010	LESSEE BONDED - 03/02/2009
0011	EOG RESOURCES INC - NM2308 - N/W;
0012	02/06/2017 CIMAREX ENERGY CO BONDED NMB001188 SW



Production Summary Report											
API: 30-025-51091											
GREEN DRAKE 16 FEDERAL COM #207H											
Printed On: Tuesday, March 25 2025											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2024	[97900] RED HILLS;UPPER BONE SPRING SHALE	Aug	5767	53498	8828	31	0	0	0	0	0
2024	[97900] RED HILLS;UPPER BONE SPRING SHALE	Sep	4444	50763	7339	30	0	0	0	0	0
2024	[97900] RED HILLS;UPPER BONE SPRING SHALE	Oct	4113	49711	6456	31	0	0	0	0	0
2024	[97900] RED HILLS;UPPER BONE SPRING SHALE	Nov	3806	47978	5606	30	0	0	0	0	0
2024	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	3168	48233	5260	31	0	0	0	0	0
2025	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jan	2067	45772	4150	31	0	0	0	0	0

Production Summary Report											
API: 30-025-46100											
GREEN DRAKE 16 FEDERAL COM #403H											
Printed On: Tuesday, March 25 2025											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2024	[51020] RED HILLS;LOWER BONE SPRING	Aug	4281	18097	8995	31	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Sep	4050	19652	8819	30	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Oct	3688	20365	8694	31	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Nov	4024	21501	8423	30	0	0	0	0	0
2024	[51020] RED HILLS;LOWER BONE SPRING	Dec	4201	23380	8523	31	0	0	0	0	0
2025	[51020] RED HILLS;LOWER BONE SPRING	Jan	4018	22595	7965	31	0	0	0	0	0

Production Summary Report											
API: 30-025-45472											
GREEN DRAKE 16 FEDERAL COM #703H											
Printed On: Tuesday, March 25 2025											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2024	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	1888	9659	7996	30	0	0	0	0	0
2024	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	1931	9909	8471	30	0	0	0	0	0
2024	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	2116	9859	8534	31	0	0	0	0	0
2024	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	1695	7647	6771	30	0	0	0	0	0
2024	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	1589	6627	7133	31	0	0	0	0	0
2025	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	1777	6868	7499	31	0	0	0	0	0

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46103</b>	<sup>2</sup> Pool Code <b>51020</b>	<sup>3</sup> Pool Name <b>Red Hills; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>323122</b>	<sup>5</sup> Property Name <b>GREEN DRAKE 16 FED COM</b>	<sup>6</sup> Well Number <b>301H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3386'</b>

<sup>10</sup>Surface Location

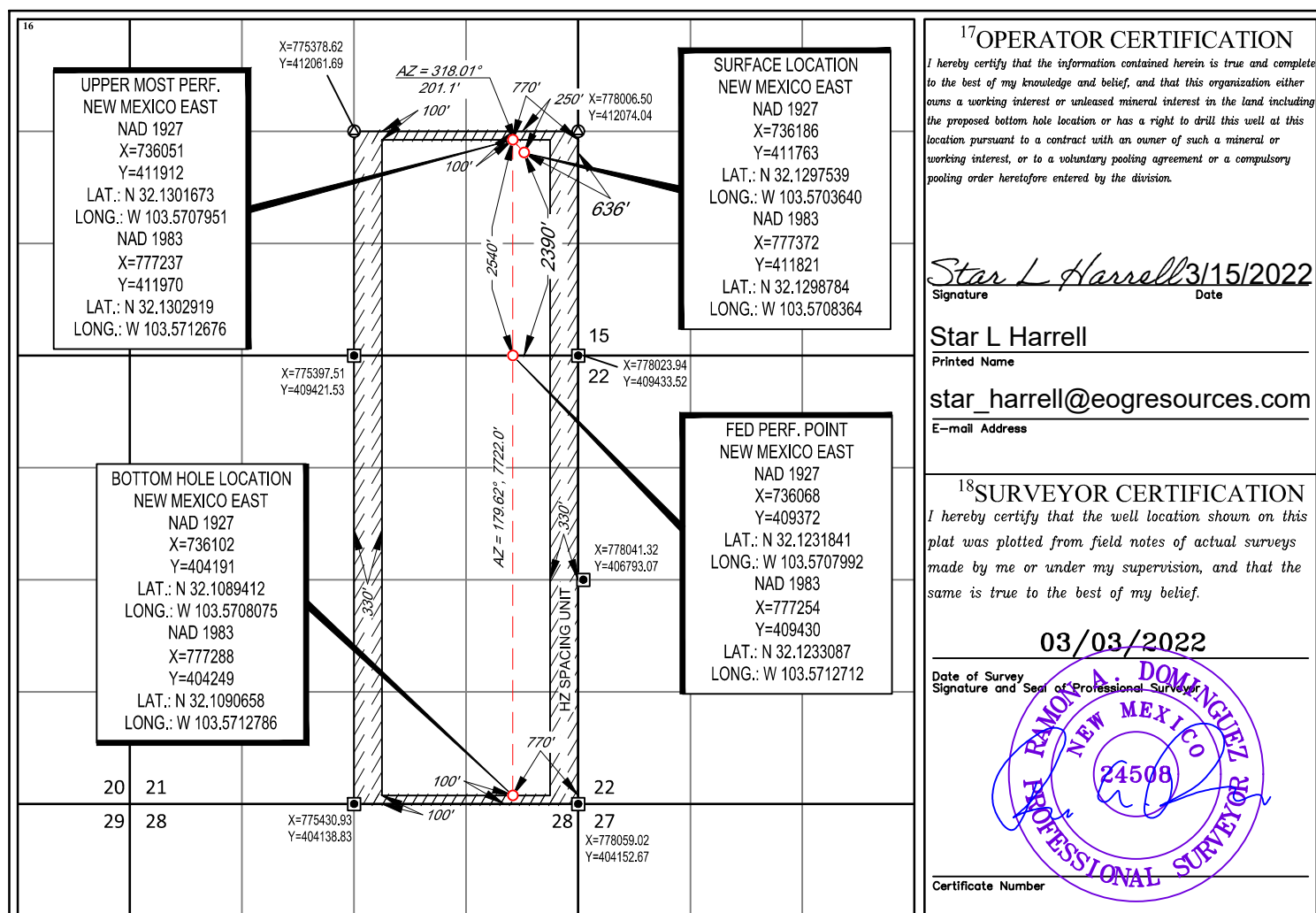
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>16</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2390'</b>	<b>SOUTH</b>	<b>636'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>21</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>770'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-51083		Pool Code 51020		Pool Name Red Hills; Lower Bone Spring					
Property Code 323122		Property Name GREEN DRAKE 16 FED COM						Well Number 302H	
OGRID No. 7377		Operator Name EOG RESOURCES, INC.						Elevation 3397'	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	16	25-S	33-E	-	2324'	SOUTH	2420'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	21	25-S	33-E	-	100'	SOUTH	2190'	WEST	LEA

Dedicated Acres 480.00	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT
---------------------------	-----------------	-------------------	------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**SURFACE LOCATION (SHL)**  
NEW MEXICO EAST  
NAD 1983  
X=775589 Y=411746  
LAT.: N 32.1297066  
LONG.: W 103.5765971  
NAD 1927  
X=734403 Y=411688  
LAT.: N 32.1295821  
LONG.: W 103.5761245  
2324' FSL 2420' FEL

**KICK OFF POINT (KOP)**  
NEW MEXICO EAST  
NAD 1983  
X=774942 Y=412010  
LAT.: N 32.1304440  
LONG.: W 103.5786818  
NAD 1927  
X=733756 Y=411952  
LAT.: N 32.1303195  
LONG.: W 103.5782092  
2590' FSL 2190' FWL

**UPPER MOST PERF. (UMP)**  
NEW MEXICO EAST  
NAD 1983  
X=774942 Y=411960  
LAT.: N 32.1303066  
LONG.: W 103.5786819  
NAD 1927  
X=733756 Y=411902  
LAT.: N 32.1301821  
LONG.: W 103.5782093  
2540' FSL 2190' FWL

Diagram showing well location and acreage dedication. Key points and measurements include:

- SHL: X=775589, Y=411746
- KOP: X=774942, Y=412010
- UMP: X=774942, Y=411960
- LMP/BHL: X=774309, Y=404138.83
- 2324' FSL 2420' FEL
- 2590' FSL 2190' FWL
- 2540' FSL 2190' FWL
- PENDING COM AGREEMENT area
- Grid: Township 25-S, Range 33-E, Section 16
- Bearings: AZ = 292.17°, 698.9', 179.63°, 7772.8°
- Distances: 2190', 2420', 2324', 2590', 2540', 437', 208', 100', 330'
- Coordinates: X=772751.31, Y=412049.33; X=775378.62, Y=412061.69; X=775397.51, Y=409421.53; X=775414.22, Y=406780.66; X=775430.93, Y=404138.83; X=772802.35, Y=404127.83; X=772768.27, Y=409409.54; X=772785.13, Y=406768.24

**FED PERF. POINT (FPP1)**  
NEW MEXICO EAST  
NAD 1983  
X=774958 Y=409420  
LAT.: N 32.1233243  
LONG.: W 103.5786865  
NAD 1927  
X=733772 Y=409362  
LAT.: N 32.1231997  
LONG.: W 103.5782143  
0' FNL 2190' FWL

**LOWER MOST PERF. (LMP)  
BOTTOM HOLE LOCATION (BHL)**  
NEW MEXICO EAST  
NAD 1983  
X=774992 Y=404237  
LAT.: N 32.1090783  
LONG.: W 103.5786959  
NAD 1927  
X=733805 Y=404179  
LAT.: N 32.1089537  
LONG.: W 103.5782245  
100' FSL 2190' FWL

**OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 5/9/23  
Signature Date

Star L Harrell  
Print Name

star\_harrell@eogresources.com  
E-mail Address

**SURVEYORS CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
07/03/2022  
Date of Survey  
Signature and Seal of Professional Surveyor:

Ramon A. Dominguez  
New Mexico  
24508  
Professional Surveyor



Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-45938</b>	<sup>2</sup> Pool Code <b>51020</b>	<sup>3</sup> Pool Name <b>Red Hills; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>323122</b>	<sup>5</sup> Property Name <b>GREEN DRAKE 16 FED COM</b>	<sup>6</sup> Well Number <b>401H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3386'</b>

<sup>10</sup>Surface Location

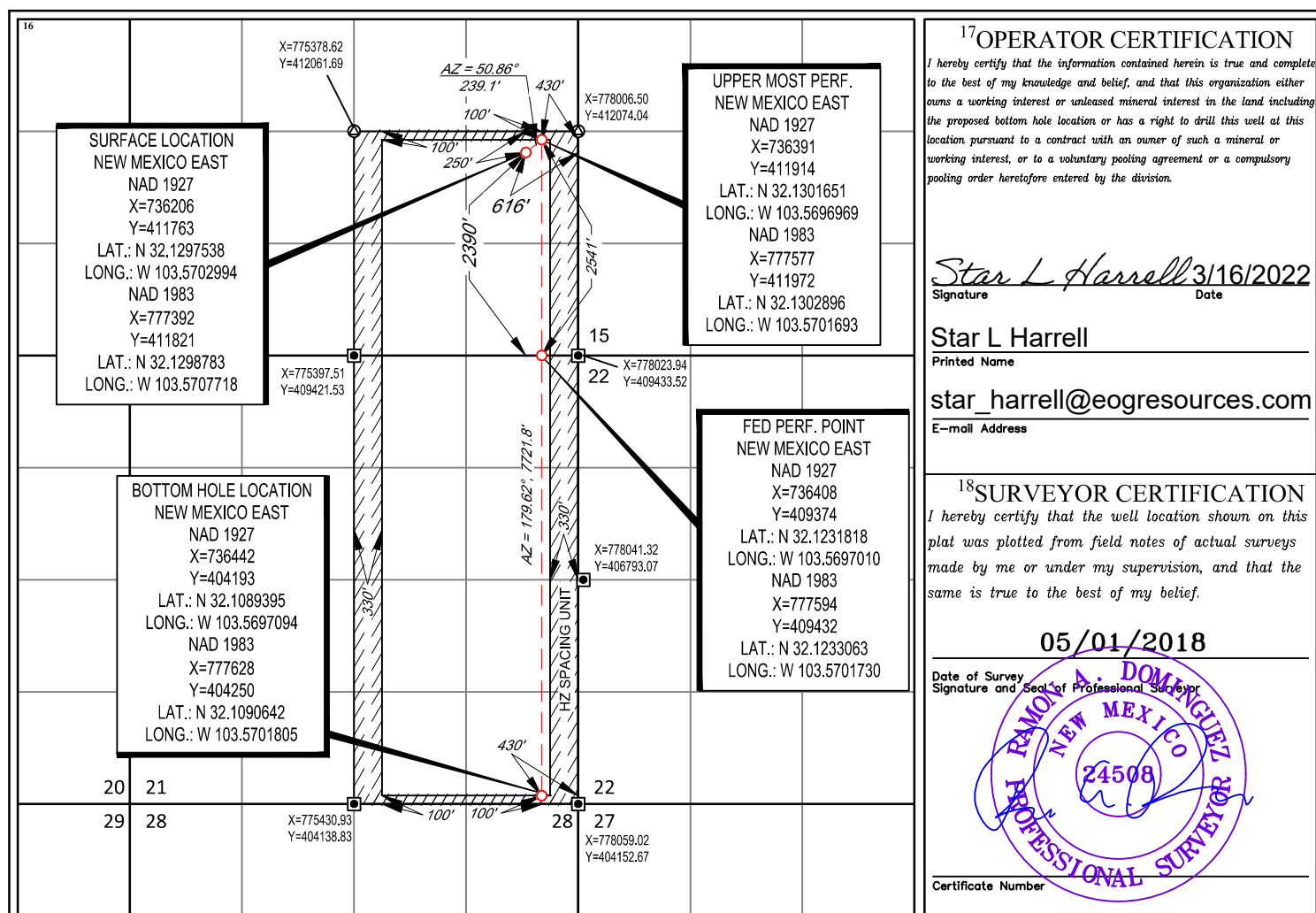
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>16</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2390'</b>	<b>SOUTH</b>	<b>616'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>21</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>430'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46076</b>	<sup>2</sup> Pool Code <b>51020</b>	<sup>3</sup> Pool Name <b>Red Hills; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>323122</b>	<sup>5</sup> Property Name <b>GREEN DRAKE 16 FED COM</b>	<sup>6</sup> Well Number <b>402H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3389'</b>

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>16</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2395'</b>	<b>SOUTH</b>	<b>1280'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>21</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>1324'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> 		<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  <i>Star L Harrell</i> 3/15/2022 Signature Date Star L Harrell Printed Name star_harrell@eogresources.com E-mail Address
<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.  03/03/2022 Date of Survey <i>Ramon A. Dominguez</i> Signature and Seal of Professional Surveyor 		Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46100</b>	<sup>2</sup> Pool Code <b>51020</b>	<sup>3</sup> Pool Name <b>Red Hills; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>323122</b>	<sup>5</sup> Property Name <b>GREEN DRAKE 16 FED COM</b>	<sup>6</sup> Well Number <b>403H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3390'</b>

<sup>10</sup>Surface Location

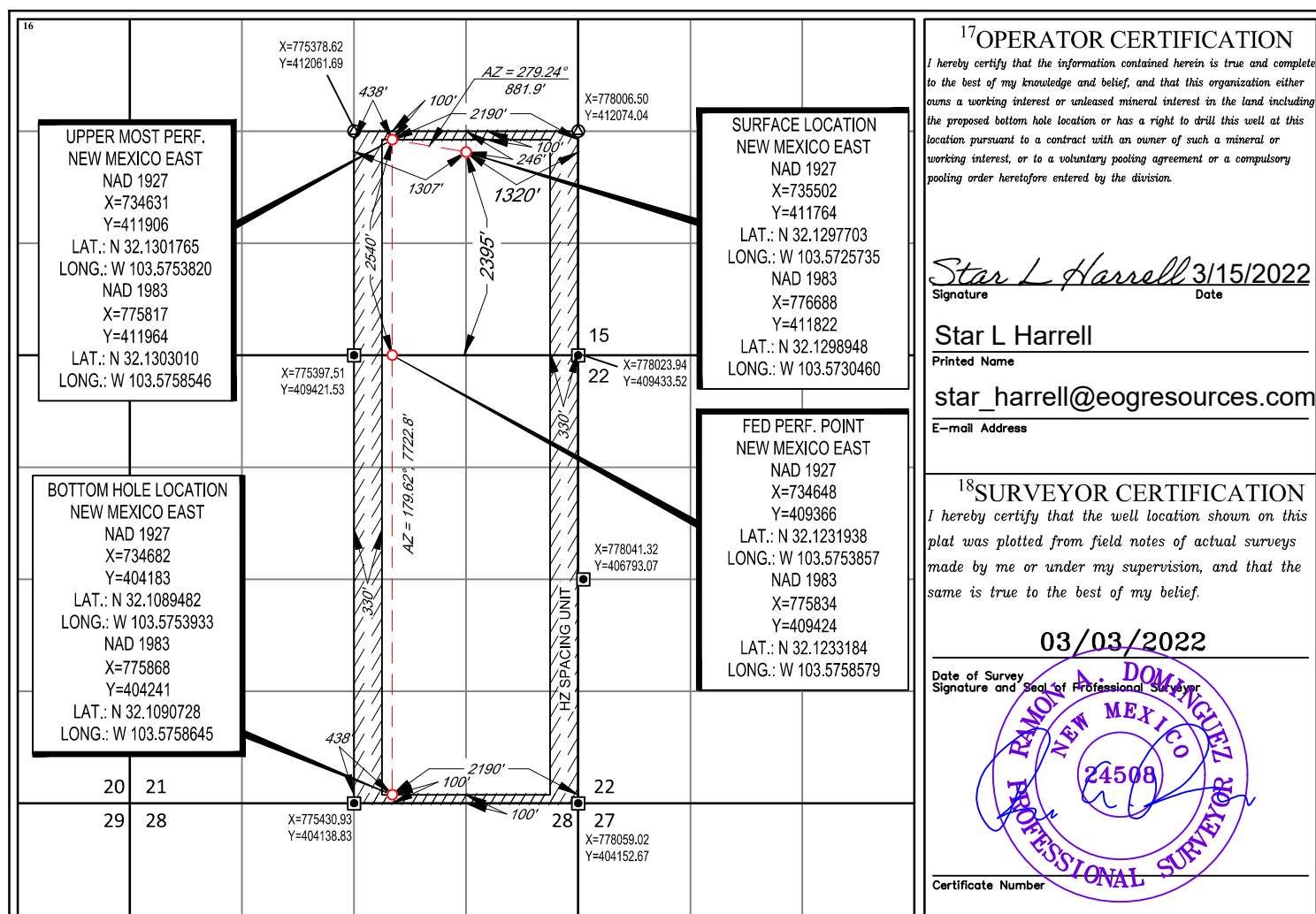
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>J</b>	<b>16</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2395'</b>	<b>SOUTH</b>	<b>1320'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>21</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>2190'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT



Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-45868</b>	<sup>2</sup> Pool Code <b>51020</b>	<sup>3</sup> Pool Name <b>Red Hills; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>323122</b>	<sup>5</sup> Property Name <b>GREEN DRAKE 16 FED COM</b>	<sup>6</sup> Well Number <b>501H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3387'</b>

<sup>10</sup>Surface Location

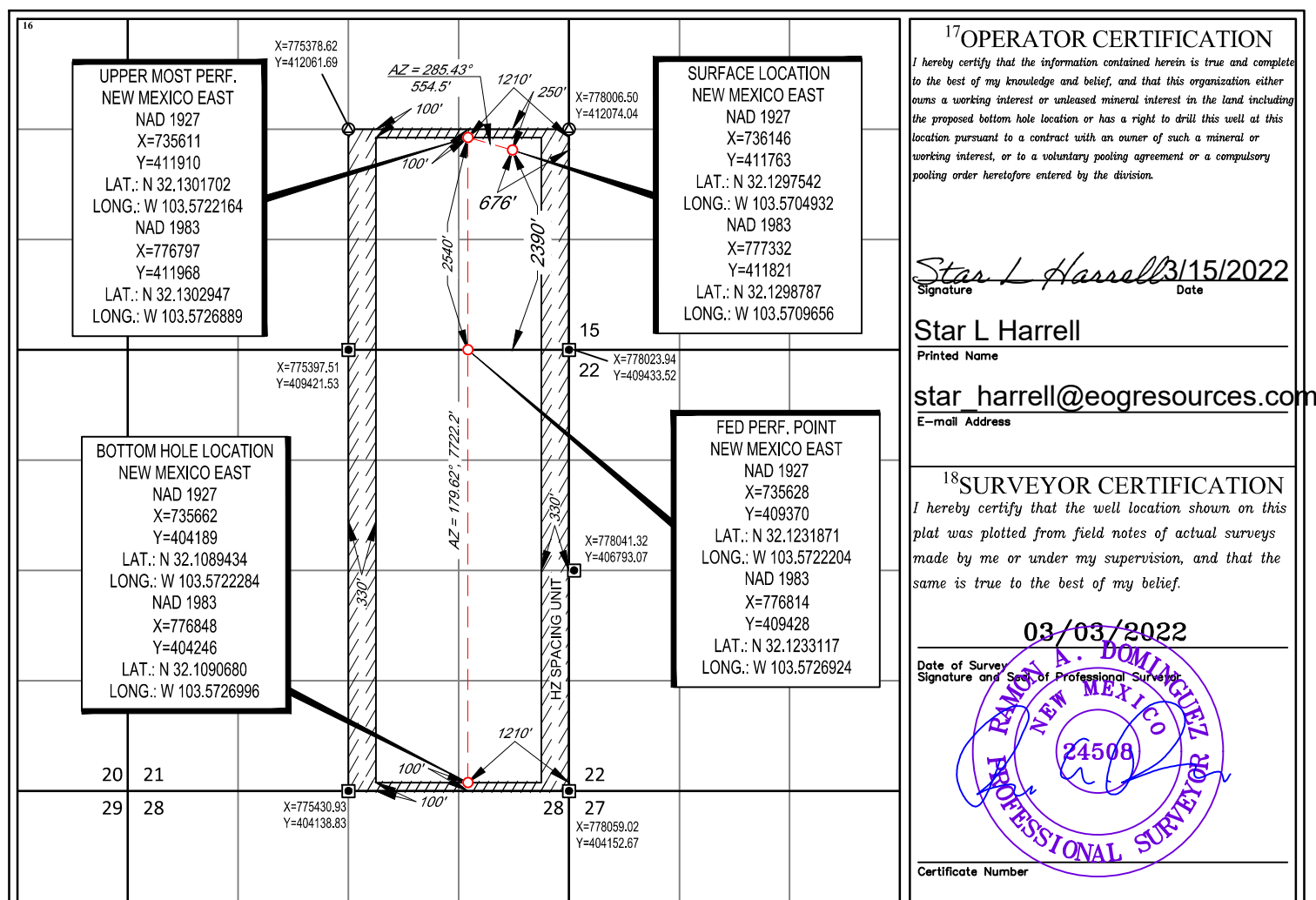
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>16</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2390'</b>	<b>SOUTH</b>	<b>676'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>21</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>1210'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**FORM C-102**

Revised August 1, 2011

**Submit one copy to appropriate**

**District Office**

☐ **AMENDED REPORT**

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-45937</b>	<sup>2</sup> Pool Code <b>51020</b>	<sup>3</sup> Pool Name <b>Red Hills; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>323122</b>	<sup>5</sup> Property Name <b>GREEN DRAKE 16 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>502H</b>
		<sup>9</sup> Elevation <b>3387'</b>

<sup>10</sup>Surface Location

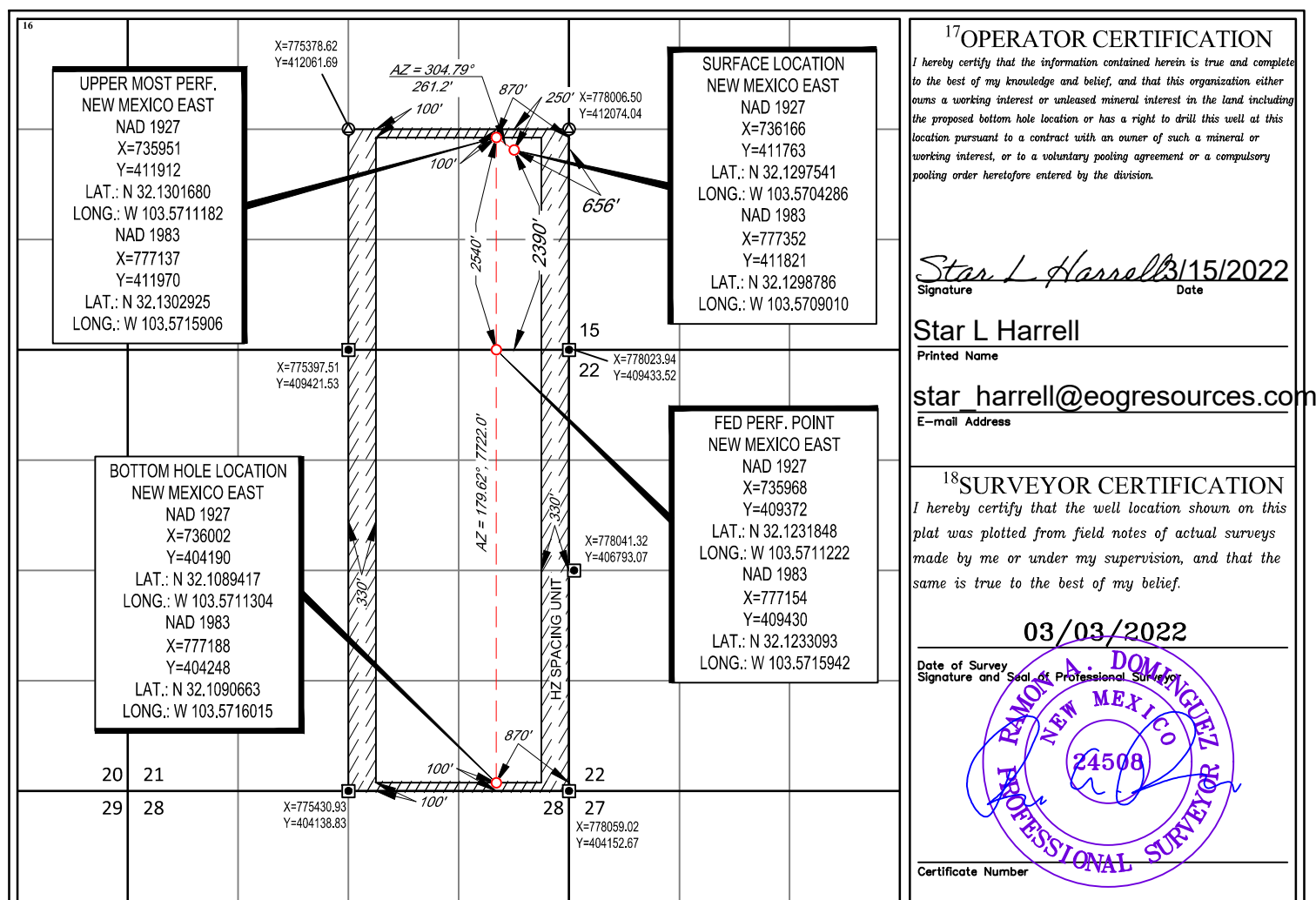
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	16	25-S	33-E	—	2390'	SOUTH	656'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	25-S	33-E	—	100'	SOUTH	870'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46101</b>	<sup>2</sup> Pool Code <b>51020</b>	<sup>3</sup> Pool Name <b>Red Hills; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>323122</b>	<sup>5</sup> Property Name <b>GREEN DRAKE 16 FED COM</b>	<sup>6</sup> Well Number <b>503H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3389'</b>

<sup>10</sup>Surface Location

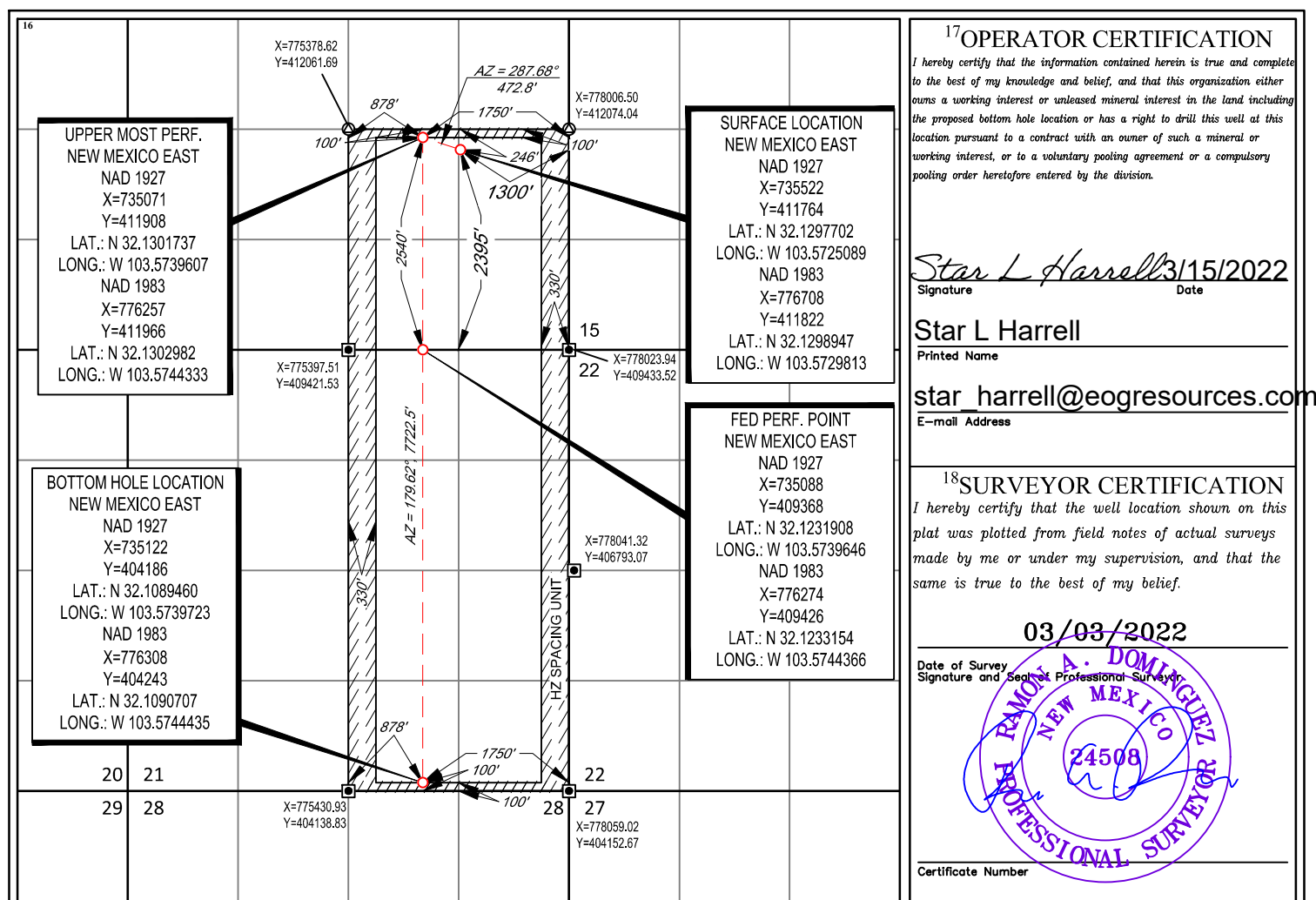
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>16</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2395'</b>	<b>SOUTH</b>	<b>1300'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>21</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>1750'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46102</b>	<sup>2</sup> Pool Code <b>51020</b>	<sup>3</sup> Pool Name <b>Red Hills; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>323122</b>	<sup>5</sup> Property Name <b>GREEN DRAKE 16 FED COM</b>	<sup>6</sup> Well Number <b>504H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3389'</b>

<sup>10</sup>Surface Location

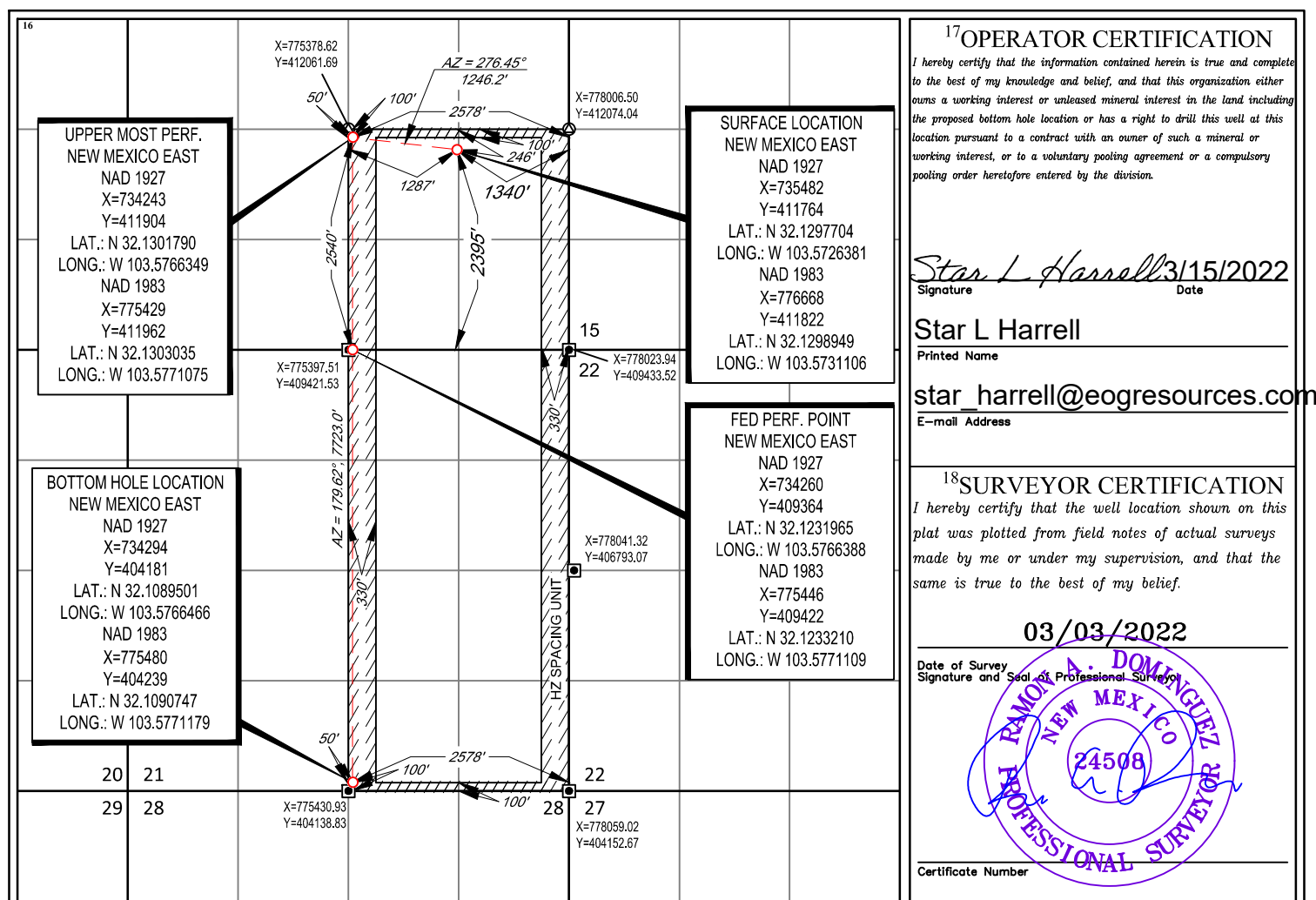
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>J</b>	<b>16</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2395'</b>	<b>SOUTH</b>	<b>1340'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>21</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>2578'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT



Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>45475</b>	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
<sup>4</sup> Property Code <b>323122</b>	<sup>5</sup> Property Name <b>GREEN DRAKE 16 FED COM</b>	<sup>6</sup> Well Number <b>#701H</b>
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3419'</b>

<sup>10</sup>Surface Location

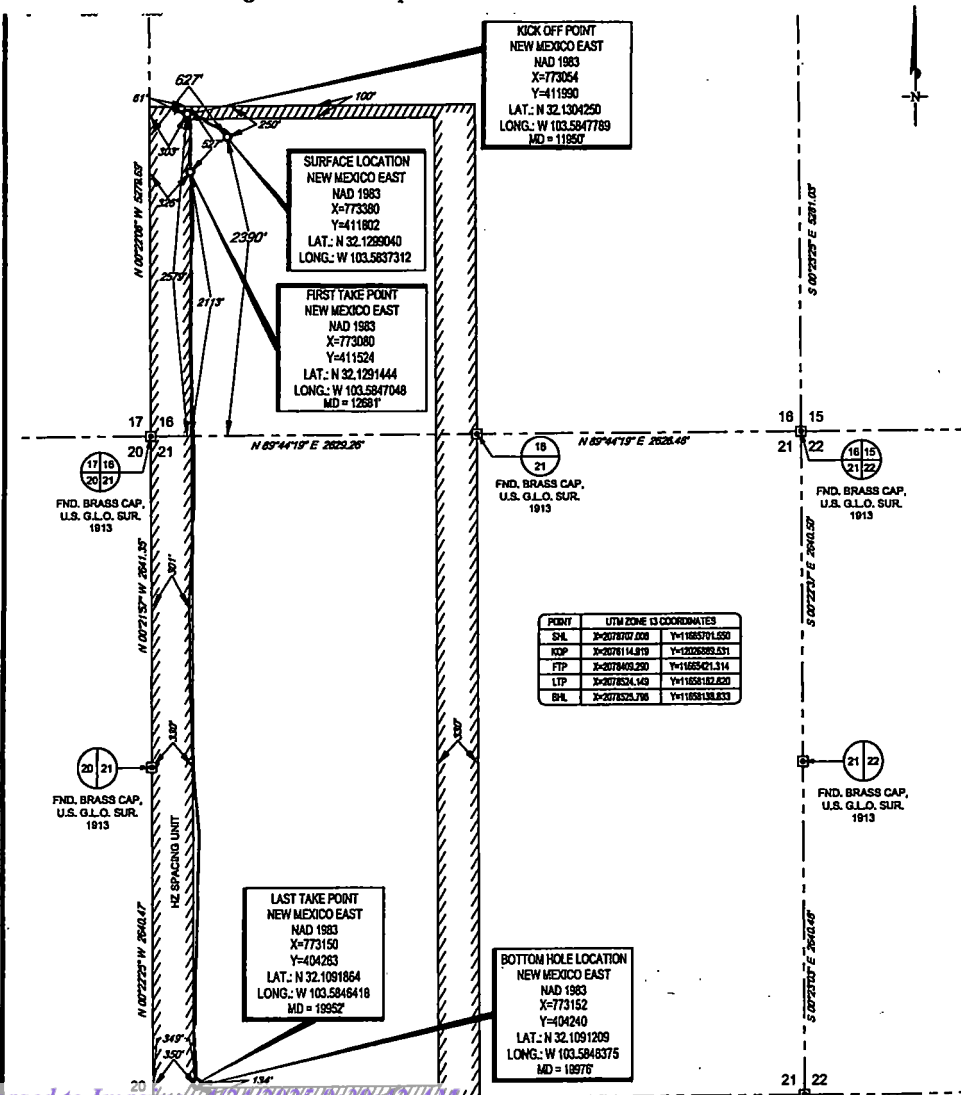
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>16</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2390'</b>	<b>SOUTH</b>	<b>627'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>21</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>110'</b>	<b>SOUTH</b>	<b>350'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 5/23/18  
Signature Date

**KAY MADDOX**  
Printed Name

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/01/2018  
Date of Survey  
Signature and Seal of Professional Surveyor  
**MICHAEL B. BROWN**  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Certificate Number

DRAKE\_16\_FED\_COM\_701H\_REV1.DWG 7/19/2018 5:12:07 PM csmilh5

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-45471	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC-025-0-09-S253309A; Upper Wolfcamp
<sup>4</sup> Property Code 323122	<sup>5</sup> Property Name GREEN DRAKE 16 FED COM	<sup>6</sup> Well Number #702H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3418'

<sup>10</sup>Surface Location

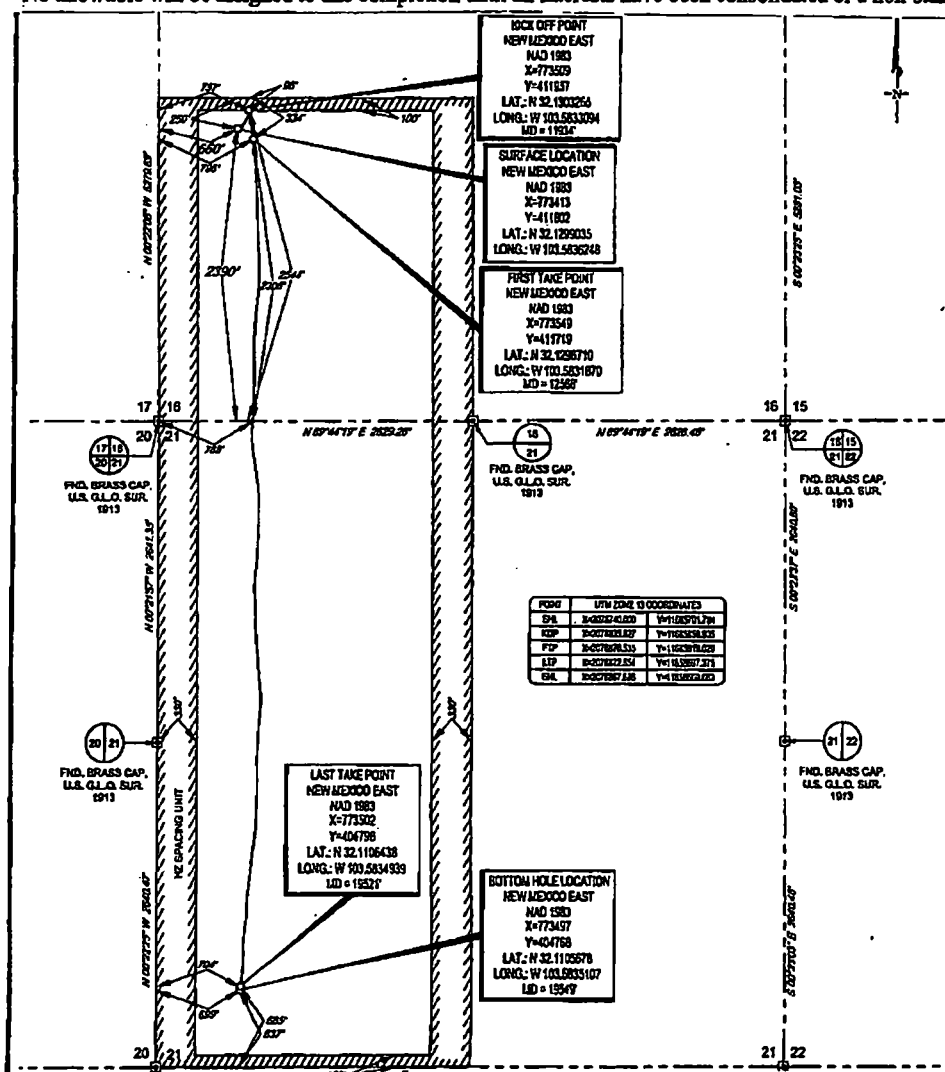
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	16	25-S	33-E	-	2390'	SOUTH	660'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	25-S	33-E	-	637'	SOUTH	699'	WEST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Kay Maddox 5/23/2019 Date

Printed Name: KAY MADDOX

E-mail Address:

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 05/01/2018  
Signature: MICHAEL B. BROWN

Professional Surveyor  
18329  
Certificate Number:

5N\_DRAKE\_16\_FED\_COM\_702H\_REV1.DWG 7/19/2018 5:15:18 PM csmth5

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>45472</b>	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
<sup>4</sup> Property Code <b>323122</b>	<sup>5</sup> Property Name <b>GREEN DRAKE 16 FED COM</b>	<sup>6</sup> Well Number <b>#703H</b>
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3418'</b>

<sup>10</sup>Surface Location

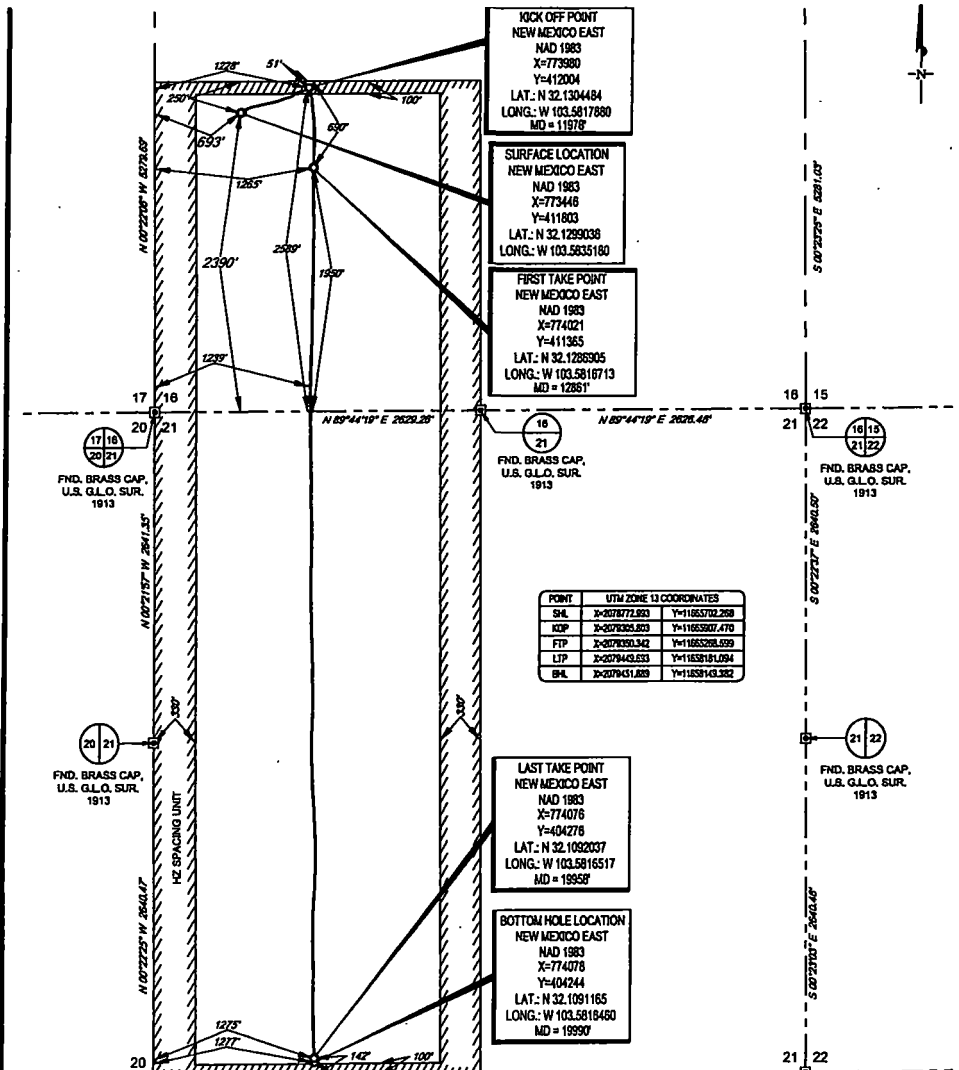
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>16</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2390'</b>	<b>SOUTH</b>	<b>693'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>21</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>111'</b>	<b>SOUTH</b>	<b>1277'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 5/23/2014  
Signature Date

**KAY MADDOX**  
Printed Name

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/01/2018  
Date of Survey  
Signature and Seal of Professional Surveyor

**MICHAEL B. BROWN**  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Certificate Number

EN\_DRAKE\_16\_FED\_COM\_703H\_REV1.DWG 7/19/2018 5:17:47 PM esmih5



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**HOBBES OCD**  
**RECEIVED**  
MAY 29 2019

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>45473</b>	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
<sup>4</sup> Property Code <b>323122</b>	<sup>5</sup> Property Name <b>GREEN DRAKE 16 FED COM</b>	<sup>6</sup> Well Number <b>#704H</b>
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3408'</b>

<sup>10</sup>Surface Location

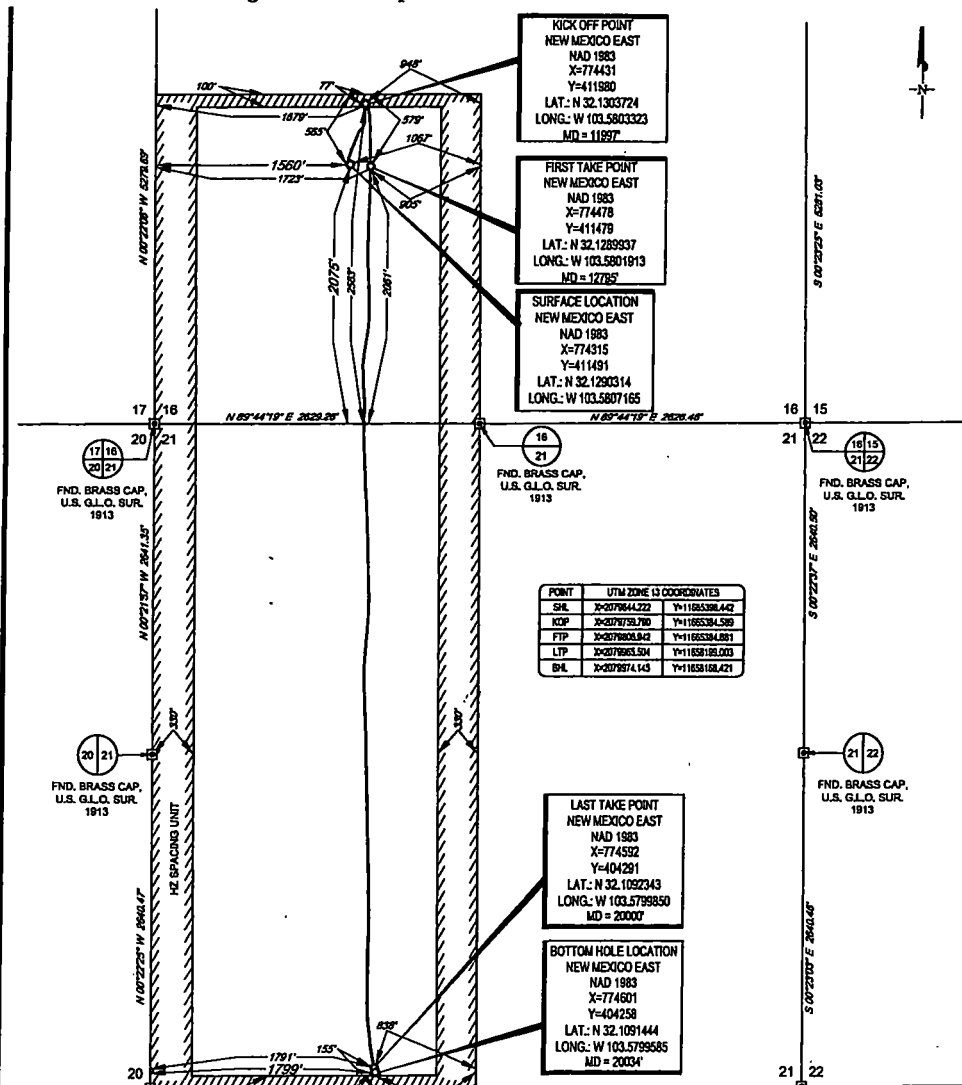
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>16</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2075'</b>	<b>SOUTH</b>	<b>1560'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>21</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>122'</b>	<b>SOUTH</b>	<b>1799'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<b>17 OPERATOR CERTIFICATION</b>	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
Signature <i>Kay Maddox</i>	Date 5/23/2019
Printed Name <b>KAY MADDUX</b>	
E-mail Address	
<b>18 SURVEYOR CERTIFICATION</b>	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.	
Date of Survey 05/01/2018	
Signature and Seal <i>Michael B. Brown</i>	
Professional Surveyor NEW MEXICO 18329	
Certificate Number	

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (505) 393-6161 Fax: (505) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (505) 748-1283 Fax: (505) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>45474</b>	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
<sup>4</sup> Property Code <b>323122</b>	<sup>5</sup> Property Name <b>GREEN DRAKE 16 FED COM</b>	<sup>6</sup> Well Number <b>#705H</b>
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3409'</b>

<sup>10</sup>Surface Location

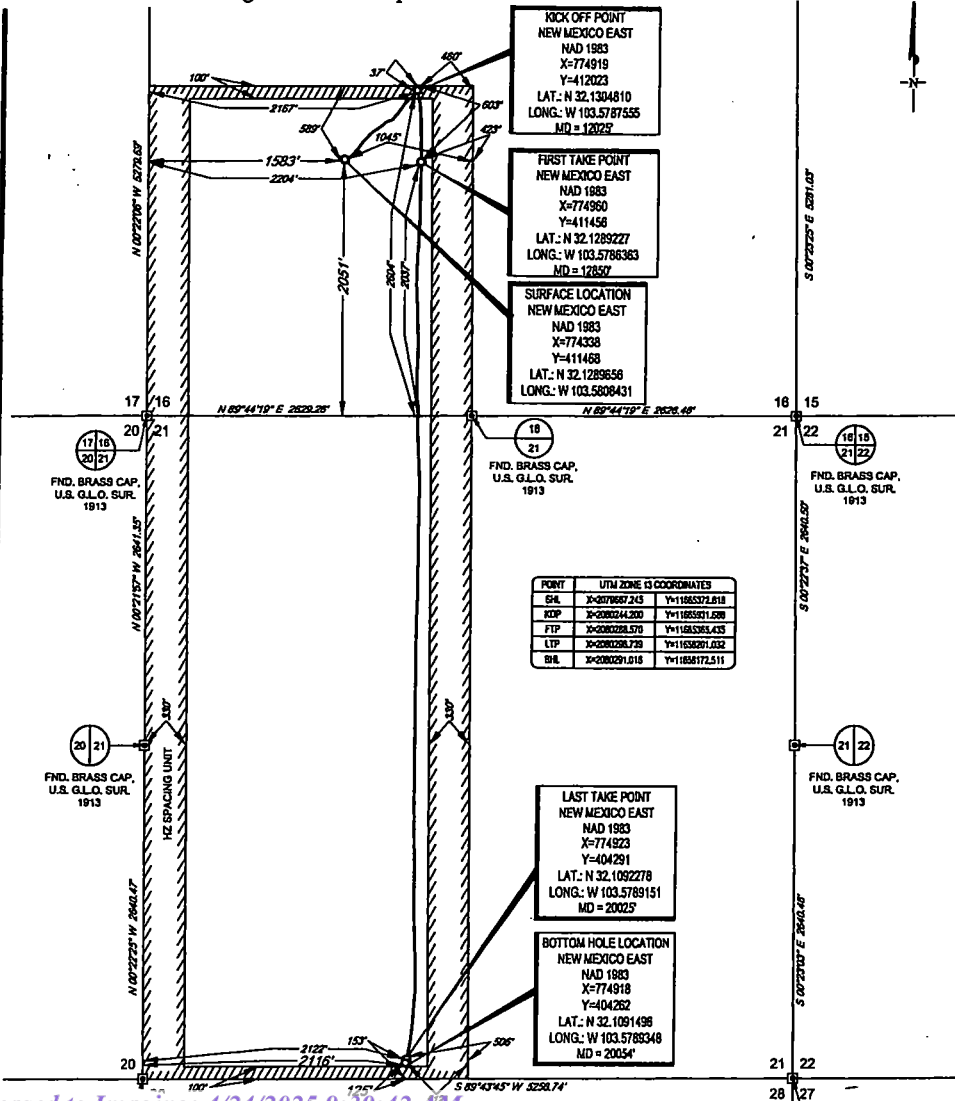
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>16</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2051'</b>	<b>SOUTH</b>	<b>1583'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>21</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>125'</b>	<b>SOUTH</b>	<b>2116'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 5/23/2018  
Signature Date

**KAY MADDOX**  
Printed Name

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/01/2018  
Date of Survey  
Signature and Seal of Professional Surveyor

**MICHAEL B. BROWN**  
NEW MEXICO  
18329  
Professional Surveyor  
Certificate Number

IN\_DRAKE\_16\_FED\_COM\_705H\_REV1.DWG 7/19/2018 5:24:07 PM csmith5



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD

OCT 16 2019

RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-45936	<sup>2</sup> Pool Code 98180	<sup>3</sup> Pool Name WC025 G09 S253309P; UPPER WOLFCAMP
<sup>4</sup> Property Code 323122	<sup>5</sup> Property Name GREEN DRAKE 16 FED COM	<sup>6</sup> Well Number 751H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3398'

<sup>10</sup>Surface Location

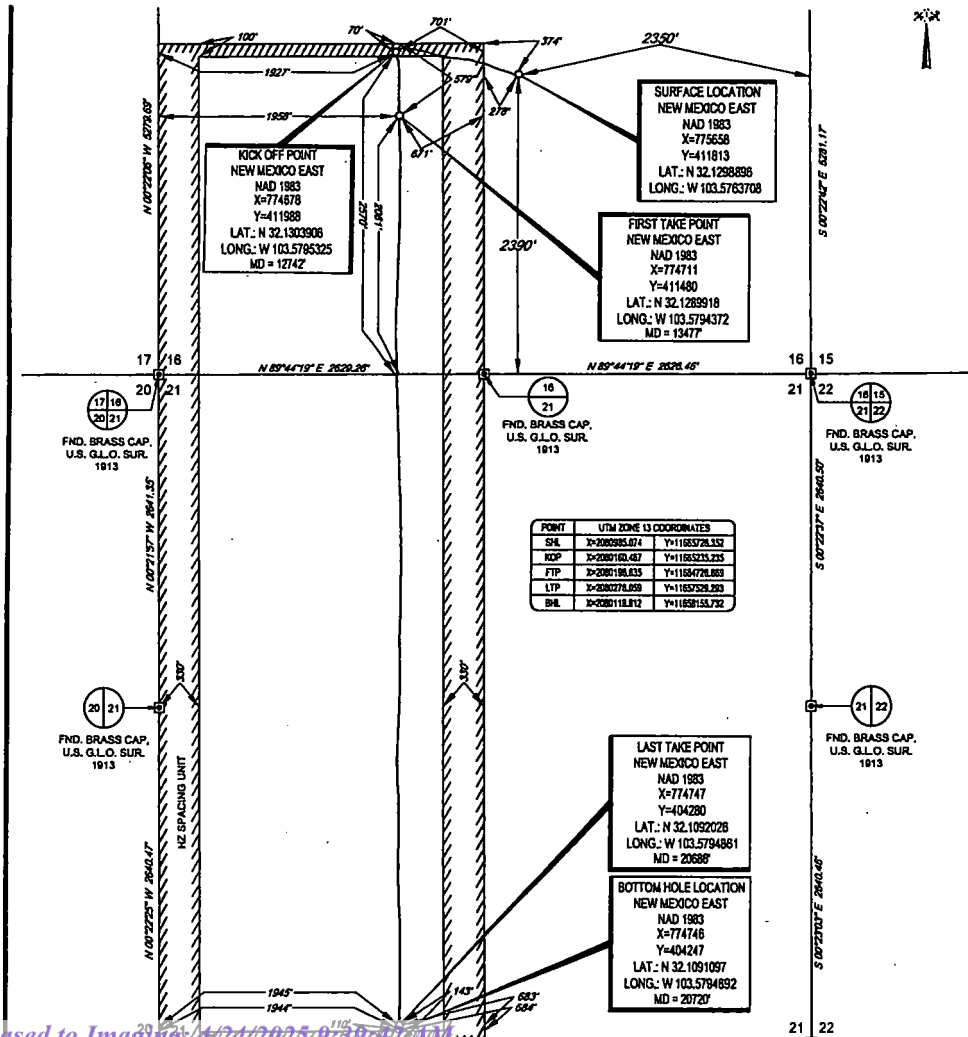
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	16	25-S	33-E	-	2390'	SOUTH	2349'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	21	25-S	33-E	-	110'	SOUTH	1944'	WEST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 10/15/2019  
Signature Date

KAY MADDOX  
Printed Name

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/01/2018  
Date of Survey  
Signature and Seal of Professional Surveyor  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Certificate Number

C-102  Submit Electronically Via OCD Permitting	State of New Mexico  Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-51086</b>	Pool Code <b>98180</b>	Pool Name <b>WC-025 G-09 S253309P; Upper Wolfcamp</b>
Property Code <b>328329</b>	Property Name <b>GREEN DRAKE 16 FED COM</b>	Well Number <b>751H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Ground Level Elevation <b>3385'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	16	25-S	33-E	-	2331' S	803' E	N 32.1297154	W 103.5713740	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	21	25-S	33-E	-	100' S	2144' E	N 32.1090726	W 103.5757160	LEA

Dedicated Acres <b>480.00</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API <b>30-025-47179</b>	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidated Code <b>C</b>
Order Numbers <b>NMMN139915</b>			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	16	25-S	33-E	-	2590' S	2144' E	N 32.1304382	W 103.5757059	LEA


First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	16	25-S	33-E	-	2540' S	2144' E	N 32.1303007	W 103.5757060	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	21	25-S	33-E	-	100' S	2144' E	N 32.1090726	W 103.5757160	LEA

Unitized Area or Area of Uniform Intrest <b>COMM AGREEMENT</b>	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3410'</b>
---	--	--

<b>OPERATOR CERTIFICATION</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  <i>Star L Harrell</i> Signature <b>Star L Harrell</b> Print Name <b>star_harrell@eogresources.com</b> E-mail Address <b>10/22/24</b> Date	<b>SURVEYORS CERTIFICATION</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>   <b>9/18/2024 4:39:23 PM</b> Signature and Seal of Professional Surveyor Date  Certificate Number Date of Survey <b>08/29/2024</b>
---	--

C-102

Submit Electronically  
Via OCD PermittingState of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal  
Type:

- ☐ Initial Submittal  
☒ Amended Report  
☐ As Drilled

Property Name and Well Number

GREEN DRAKE 16 FED COM 751H

## SURFACE LOCATION (SHL)

NEW MEXICO EAST  
NAD 1983  
X=777206 Y=411760  
LAT.: N 32.1297154  
LONG.: W 103.5713740  
NAD 1927  
X=736020 Y=411703  
LAT.: N 32.1295909  
LONG.: W 103.5709016  
2331' FSL 803' FEL

## KICK OFF POINT (KOP)

NEW MEXICO EAST  
NAD 1983  
X=775863 Y=412014  
LAT.: N 32.1304382  
LONG.: W 103.5757059  
NAD 1927  
X=734677 Y=411956  
LAT.: N 32.1303136  
LONG.: W 103.5752333  
2590' FSL 2144' FEL

## UPPER MOST PERF. (UMP)

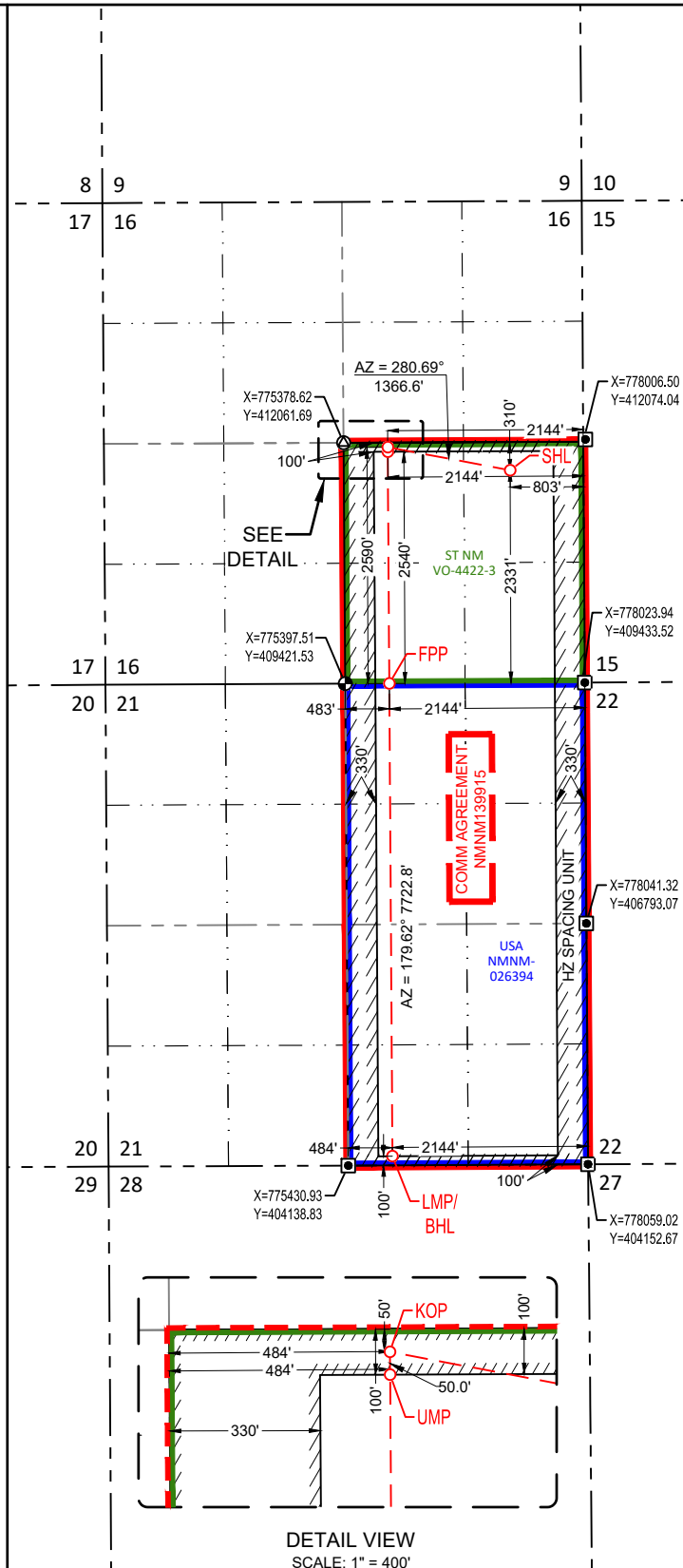
NEW MEXICO EAST  
NAD 1983  
X=775863 Y=411964  
LAT.: N 32.1303007  
LONG.: W 103.5757060  
NAD 1927  
X=734677 Y=411906  
LAT.: N 32.1301762  
LONG.: W 103.5752334  
2540' FSL 2144' FEL

## FED PERF. POINT (FPP)

NEW MEXICO EAST  
NAD 1983  
X=775880 Y=409424  
LAT.: N 32.1233181  
LONG.: W 103.5757093  
NAD 1927  
X=734694 Y=409366  
LAT.: N 32.1231935  
LONG.: W 103.5752371  
0' FSL 2144' FEL

LOWER MOST PERF. (LMP)  
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST  
NAD 1983  
X=775914 Y=404241  
LAT.: N 32.1090726  
LONG.: W 103.5757160  
NAD 1927  
X=734728 Y=404184  
LAT.: N 32.1089479  
LONG.: W 103.5752447  
100' FSL 2144' FEL



## SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
08/29/2024

Date of Survey

Signature and Seal of Professional Surveyor:



C-102  Submit Electronically Via OCD Permitting	State of New Mexico  Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-51997	Pool Code 98180	Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
Property Code 328239	Property Name GREEN DRAKE 16 FED COM	Well Number 752H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3385'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no. I	Section 16	Township 25-S	Range 33-E	Lot Idn -	Feet from the N/S 2331' S	Feet from the E/W 770' E	Latitude N 32.1297152	Longitude W 103.5712674	County LEA
--------------------	---------------	------------------	---------------	--------------	------------------------------	-----------------------------	--------------------------	----------------------------	---------------

Bottom Hole Location

UL or lot no. O	Section 21	Township 25-S	Range 33-E	Lot Idn -	Feet from the N/S 100' S	Feet from the E/W 1319' E	Latitude N 32.1090686	Longitude W 103.5730516	County LEA
--------------------	---------------	------------------	---------------	--------------	-----------------------------	------------------------------	--------------------------	----------------------------	---------------

Dedicated Acres 480.00	Infill or Defining Well INFILL	Defining Well API 30-025-47179	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers NMNM139915			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. J	Section 16	Township 25-S	Range 33-E	Lot Idn -	Feet from the N/S 2590' S	Feet from the E/W 1319' E	Latitude N 32.1304329	Longitude W 103.5730409	County LEA
--------------------	---------------	------------------	---------------	--------------	------------------------------	------------------------------	--------------------------	----------------------------	---------------

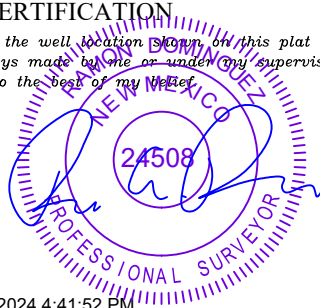
First Take Point (FTP)

UL or lot no. J	Section 16	Township 25-S	Range 33-E	Lot Idn -	Feet from the N/S 2540' S	Feet from the E/W 1319' E	Latitude N 32.1302954	Longitude W 103.5730410	County LEA
--------------------	---------------	------------------	---------------	--------------	------------------------------	------------------------------	--------------------------	----------------------------	---------------

Last Take Point (LTP)

UL or lot no. O	Section 21	Township 25-S	Range 33-E	Lot Idn -	Feet from the N/S 100' S	Feet from the E/W 1319' E	Latitude N 32.1090686	Longitude W 103.5730516	County LEA
--------------------	---------------	------------------	---------------	--------------	-----------------------------	------------------------------	--------------------------	----------------------------	---------------

Unitized Area or Area of Uniform Intrest COMM AGREEMENT	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3410'
--	--	---------------------------------

<b>OPERATOR CERTIFICATION</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  <i>Star L Harrell</i> 10/22/24 Signature Date Star L Harrell Print Name star_harrell@eogresources.com E-mail Address		<b>SURVEYORS CERTIFICATION</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>   9/18/2024 4:41:52 PM Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey 08/29/2024	
--	--	---	--

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
Property Name and Well Number  <div>GREEN DRAKE 16 FED COM 752H</div>		<input type="checkbox"/> As Drilled	

**SURFACE LOCATION (SHL)**  
NEW MEXICO EAST  
NAD 1983  
X=777239 Y=411761  
LAT.: N 32.1297152  
LONG.: W 103.5712674  
NAD 1927  
X=736053 Y=411703  
LAT.: N 32.1295906  
LONG.: W 103.5707950  
2331' FSL 770' FEL

**KICK OFF POINT (KOP)**  
NEW MEXICO EAST  
NAD 1983  
X=776688 Y=412018  
LAT.: N 32.1304329  
LONG.: W 103.5730409  
NAD 1927  
X=735502 Y=411960  
LAT.: N 32.1303083  
LONG.: W 103.5725684  
2590' FSL 1319' FEL

**UPPER MOST PERF. (UMP)**  
NEW MEXICO EAST  
NAD 1983  
X=776688 Y=411968  
LAT.: N 32.1302954  
LONG.: W 103.5730410  
NAD 1927  
X=735502 Y=411910  
LAT.: N 32.1301709  
LONG.: W 103.5725685  
2540' FSL 1319' FEL

**FED PERF. POINT (FPP)**  
NEW MEXICO EAST  
NAD 1983  
X=776705 Y=409427  
LAT.: N 32.1233124  
LONG.: W 103.5730445  
NAD 1927  
X=735519 Y=409370  
LAT.: N 32.1231878  
LONG.: W 103.5725724  
0' FSL 1319' FEL

**LOWER MOST PERF. (LMP)**  
**BOTTOM HOLE LOCATION (BHL)**  
NEW MEXICO EAST  
NAD 1983  
X=776739 Y=404246  
LAT.: N 32.1090686  
LONG.: W 103.5730516  
NAD 1927  
X=735553 Y=404188  
LAT.: N 32.1089439  
LONG.: W 103.5725804  
100' FSL 1319' FEL

**DETAIL VIEW**  
SCALE: 1" = 400'

**SURVEYORS CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
08/29/2024  
Date of Survey  
Signature and Seal of Professional Surveyor:

**RAMON DOMINGUEZ**  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

Released to Imaging: 4/24/2025 9:39:42 AM

9/18/2024 4:41:53 PM

C-102  Submit Electronically Via OCD Permitting	State of New Mexico  Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-51092	Pool Code 98180	Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
Property Code 328239	Property Name GREEN DRAKE 16 FED COM	Well Number 753H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3385'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no. I	Section 16	Township 25-S	Range 33-E	Lot Idn -	Feet from the N/S 2331' S	Feet from the E/W 737' E	Latitude N 32.1297149	Longitude W 103.5711608	County LEA
--------------------	---------------	------------------	---------------	--------------	------------------------------	-----------------------------	--------------------------	----------------------------	---------------

Bottom Hole Location

UL or lot no. P	Section 21	Township 25-S	Range 33-E	Lot Idn -	Feet from the N/S 100' S	Feet from the E/W 495' E	Latitude N 32.1090645	Longitude W 103.5703905	County LEA
--------------------	---------------	------------------	---------------	--------------	-----------------------------	-----------------------------	--------------------------	----------------------------	---------------

Dedicated Acres 480.00	Infill or Defining Well INFILL	Defining Well API 30-025-47179	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers NMNM139915			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. I	Section 16	Township 25-S	Range 33-E	Lot Idn -	Feet from the N/S 2591' S	Feet from the E/W 495' E	Latitude N 32.1304275	Longitude W 103.5703792	County LEA
--------------------	---------------	------------------	---------------	--------------	------------------------------	-----------------------------	--------------------------	----------------------------	---------------

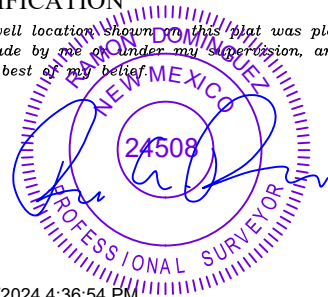
First Take Point (FTP)

UL or lot no. I	Section 16	Township 25-S	Range 33-E	Lot Idn -	Feet from the N/S 2541' S	Feet from the E/W 495' E	Latitude N 32.1302901	Longitude W 103.5703792	County LEA
--------------------	---------------	------------------	---------------	--------------	------------------------------	-----------------------------	--------------------------	----------------------------	---------------

Last Take Point (LTP)

UL or lot no. P	Section 21	Township 25-S	Range 33-E	Lot Idn -	Feet from the N/S 100' S	Feet from the E/W 495' E	Latitude N 32.1090645	Longitude W 103.5703905	County LEA
--------------------	---------------	------------------	---------------	--------------	-----------------------------	-----------------------------	--------------------------	----------------------------	---------------

Unitized Area or Area of Uniform Intrest COMM AGREEMENT	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3410'
--	--	---------------------------------

<b>OPERATOR CERTIFICATION</b>  <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>  <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  <i>Star L Harrell</i> 10/22/24 Signature Date Star L Harrell Print Name star_harrell@eogresources.com E-mail Address		<b>SURVEYORS CERTIFICATION</b>  <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>   9/18/2024 4:36:54 PM Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey 08/29/2024	
--	--	---	--



<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal		
		<input checked="" type="checkbox"/> Amended Report		
<input type="checkbox"/> As Drilled				
Property Name and Well Number <div style="text-align: center; font-weight: bold;">GREEN DRAKE 16 FED COM 753H</div>				

**SURFACE LOCATION (SHL)**

NEW MEXICO EAST  
 NAD 1983  
 X=777272 Y=411761  
 LAT.: N 32.1297149  
 LONG.: W 103.5711608  
 NAD 1927  
 X=736086 Y=411703  
 LAT.: N 32.1295904  
 LONG.: W 103.5706884  
 2331' FSL 737' FEL

**KICK OFF POINT (KOP)**

NEW MEXICO EAST  
 NAD 1983  
 X=777512 Y=412022  
 LAT.: N 32.1304275  
 LONG.: W 103.5703792  
 NAD 1927  
 X=736326 Y=411964  
 LAT.: N 32.1303030  
 LONG.: W 103.5699067  
 2591' FSL 495' FEL

**UPPER MOST PERF. (UMP)**

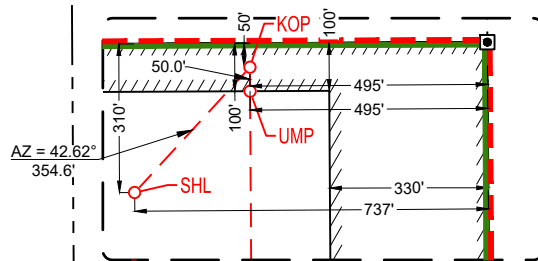
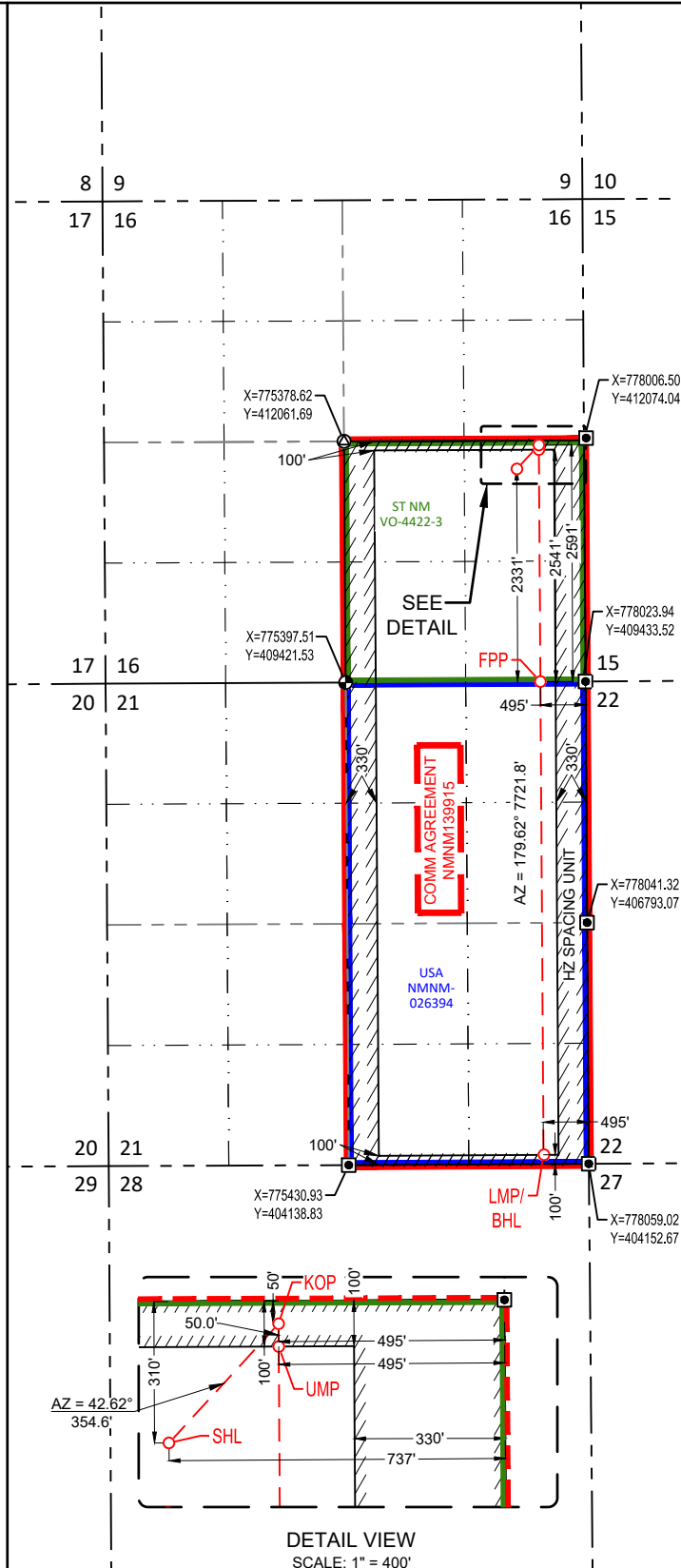
NEW MEXICO EAST  
 NAD 1983  
 X=777512 Y=411972  
 LAT.: N 32.1302901  
 LONG.: W 103.5703792  
 NAD 1927  
 X=736326 Y=411914  
 LAT.: N 32.1301655  
 LONG.: W 103.5699068  
 2541' FSL 495' FEL

**FED PERF. POINT (FPP)**

NEW MEXICO EAST  
 NAD 1983  
 X=777529 Y=409431  
 LAT.: N 32.1233068  
 LONG.: W 103.5703829  
 NAD 1927  
 X=736343 Y=409373  
 LAT.: N 32.1231822  
 LONG.: W 103.5699110  
 0' FSL 495' FEL

**LOWER MOST PERF. (LMP)  
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST  
 NAD 1983  
 X=777563 Y=404250  
 LAT.: N 32.1090645  
 LONG.: W 103.5703905  
 NAD 1927  
 X=736377 Y=404192  
 LAT.: N 32.1089398  
 LONG.: W 103.5699193  
 100' FSL 495' FEL



DETAIL VIEW  
 SCALE: 1" = 400'

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 08/29/2024

Date of Survey

Signature and Seal of Professional Surveyor:



9/18/2024 4:36:55 PM

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. PLC-879-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. This Order is associated with Order PLC-879 which authorizes in-full or in-part the commingling of oil and gas production from the pools, leases, and wells as described in Exhibit A.

**CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-879.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

A handwritten signature in blue ink, appearing to read "G. Razatos", is positioned above a horizontal line.

**GERASIMOS RAZATOS  
DIRECTOR (ACTING)**

**DATE:** 4/23/2025

State of New Mexico

Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-879-A

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Green Drake 16 Federal Com Central Tank Battery

Central Tank Battery Location: UL L, M, Section 16, Township 25 South, Range 33 East

Gas Title Transfer Meter Location:

Pools		
	Pool Name	Pool Code
	RED HILLS; LOWER BONE SPRING	51020
	WC-025 G-09 S253309P; UPR WOLFCAMP	98180
	RED HILLS;UPPER BONE SPRING SHALE	97900

Leases as defined in 19.15.12.7(C) NMAC		
Lease	UL or Q/Q	S-T-R
CA Wolfcamp BLM NMNM 105485628 (139731)	SW/4	16-25S-33E
	W/2	21-25S-33E
CA Wolfcamp BLM NMNM 105668196 (139915)	SE/4	16-25S-33E
	E/2	21-25S-33E
CA Bone Spring BLM NMNM 105782687	SE/4	16-25S-33E
	E/2	21-25S-33E
CA Bone Spring BLM NMNM 106302485	SW/4	16-25S-33E
	W/2	21-25S-33E
CA Wolfcamp SLO 203875 PUN 1375851	SW/4	16-25S-33E
CA Wolfcamp SLO PUN 1385255	SE/4	16-25S-33E
CA Bone Spring SLO 204394 PUN 1395544	SE/4	16-25S-33E
CA Bone Spring SLO 204603 PUN 1399613	SW/4	16-25S-33E
CA Bone Spring SLO 204827 PUN 1402880	SW/4	16-25S-33E

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45475	GREEN DRAKE 16 FEDERAL COM #701H	SW/4	16-25S-33E	98180
		W/2	21-25S-33E	
30-025-45471	GREEN DRAKE 16 FEDERAL COM #702H	SW/4	16-25S-33E	98180
		W/2	21-25S-33E	
30-025-45472	GREEN DRAKE 16 FEDERAL COM #703H	SW/4	16-25S-33E	98180
		W/2	21-25S-33E	
30-025-45473	GREEN DRAKE 16 FEDERAL COM #704H	SW/4	16-25S-33E	98180
		W/2	21-25S-33E	
30-025-45474	GREEN DRAKE 16 FEDERAL COM #705H	SW/4	16-25S-33E	98180
		W/2	21-25S-33E	
30-025-45936	GREEN DRAKE 16 FEDERAL COM #759H	SW/4	16-25S-33E	98180
		W/2	21-25S-33E	
30-025-46103	GREEN DRAKE 16 FEDERAL COM #301H	SE/4	16-25S-33E	51020
		E/2	21-25S-33E	
30-025-45938	GREEN DRAKE 16 FEDERAL COM #401H	SE/4	16-25S-33E	51020
		E/2	21-25S-33E	
30-025-46076	GREEN DRAKE 16 FEDERAL COM #402H	SE/4	16-25S-33E	51020
		E/2	21-25S-33E	
30-025-46100	GREEN DRAKE 16 FEDERAL COM #403H	SE/4	16-25S-33E	51020
		E/2	21-25S-33E	
30-025-45868	GREEN DRAKE 16 FEDERAL COM #501H	SE/4	16-25S-33E	51020
		E/2	21-25S-33E	
30-025-45937	GREEN DRAKE 16 FEDERAL COM #502H	SE/4	16-25S-33E	51020
		E/2	21-25S-33E	
30-025-46101	GREEN DRAKE 16 FEDERAL COM #503H	SE/4	16-25S-33E	51020
		E/2	21-25S-33E	



30-025-46102	GREEN DRAKE 16 FEDERAL COM #504H	SE/4 E/2	16-25S-33E 21-25S-33E	51020
30-025-51083	GREEN DRAKE 16 FEDERAL COM #302H	SW/4 W/2	16-25S-33E 21-25S-33E	51020
30-025-51630	GREEN DRAKE 16 FEDERAL COM #415H	SW/4 W/2	16-25S-33E 21-25S-33E	51020
30-025-51092	GREEN DRAKE 16 FEDERAL COM #753H	SE/4 E/2	16-25S-33E 21-25S-33E	98180
30-025-51091	GREEN DRAKE 16 FEDERAL COM #207H	SW/4 W/2	16-25S-33E 21-25S-33E	97900
30-025-51090	GREEN DRAKE 16 FEDERAL COM #313H	SW/4 W/2	16-25S-33E 21-25S-33E	51020
30-025-51089	GREEN DRAKE 16 FEDERAL COM #506H	SW/4 W/2	16-25S-33E 21-25S-33E	51020
30-025-51088	GREEN DRAKE 16 FEDERAL COM #505H	SW/4 W/2	16-25S-33E 21-25S-33E	51020
30-025-51087	GREEN DRAKE 16 FEDERAL COM #517H	SW/4 W/2	16-25S-33E 21-25S-33E	51020
30-025-51085	GREEN DRAKE 16 FEDERAL COM #404H	SW/4 W/2	16-25S-33E 21-25S-33E	51020
30-025-51997	GREEN DRAKE 16 FEDERAL COM #752H	SE/4 E/2	16-25S-33E 21-25S-33E	98180
30-025-51086	GREEN DRAKE 16 FEDERAL COM #751H	SE/4 E/2	16-25S-33E 21-25S-33E	98180

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 242207

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 242207
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	4/24/2025