



April 22, 2025

Mr. Joel Stone  
New Mexico Oil Conservation Division  
Environmental Bureau – Permitting Section  
1220 S. Saint Francis Drive  
Santa Fe, New Mexico 87505

RE: Permi Fee for 120-Day Temporary Permission to Discharge Under Permit HBP-48

Dear Mr. Stone:

Today Transwestern Pipeline Company, LLC (Transwestern) submitted a request for a 120-day temporary permission to discharge, pursuant to the guidelines outlined under the New Mexico Oil Conservation Division (OCD) regulations for hydrostatic test water discharges less than 25,000 gallons per test, online to the NMOCD permitting website. Please find enclosed a check for \$150 for the permit fee for the EOG Fuel Tap Meter Station project..

Please contact me with any questions at 713-989-7472 or [kerry.asteris@energytransfer.com](mailto:kerry.asteris@energytransfer.com).

Sincerely,

A handwritten signature in blue ink that reads "Kerry Asteris".

Kerry Asteris  
Sr. Environmental Project Manager  
Energy Transfer

1300 Main Street | Houston, Texas 77002

THE RED THERMO SECURED "SP" LOGO IN THE LOWER CORNER OF THIS CHECK MUST PADE TEMPORARILY WHEN WARNED BY TOUCH OR FRICTION. SEE BACK FOR ADDITIONAL FEATURES.

003719

Wells Fargo Bank, N.A.  
Chapel Hill, NC  
800-289-3557  
86-156/531 2079900579217



TRANSWESTERN PIPELINE CO. LLC  
ROW ACCOUNT  
8111 WESTCHESTER DRIVE SUITE 600  
DALLAS, TX 75225

DATE April 14, 2025

\$ 150.00

PAY One hundred fifty dollars and 00/100

TO THE ORDER OF State of New Mexico, NM Energy, Minerals & Natural Resources Dept.  
Water Quality Management Fund  
407 Galisteo St, Room 161, Bataan memorial  
Santa Fe, NM 87501

*Amy W. Craig*



TRANSWESTERN PIPELINE CO. LLC

DETACH AND RETAIN THIS STATEMENT  
THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.  
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT DESIRED.

003719

DATE	DESCRIPTION	AMOUNT
4/14/2025	Hydro test water Discharge Permit Fee water quality management C-24071 - MR - 26050022	\$150.00

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan-Grisham**  
Governor

**Melanie A. Kenderdine**  
Cabinet Secretary-Designate

**Benjamin Shelton**  
Deputy Secretary (Acting)

**Gerasimos Razatos**, Division Director (Acting)  
Oil Conservation Division



**BY ELECTRONIC MAIL**

April 25, 2025

Ms. Kerry Asteris  
Transwestern Pipeline Co, LLC  
8501 Jefferson NE  
Albuquerque, NM 87113  
[Kerry.Asteris@energytransfer.com](mailto:Kerry.Asteris@energytransfer.com)

**Re: Request for Temporary Permission to Discharge Hydrostatic Test Water  
Transwestern Pipeline Co, LLC – OGRID 329750  
Permit: HBP-48**

Dear Ms. Asteris:

The New Mexico Oil Conservation Division (OCD) has completed its review of Transwestern Pipeline Company, LLC's (Transwestern) permit renewal request, submitted and received April 22, 2025, for approval of a 120-day temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new transmission pipelines and/or above ground storage tanks of oil and gas or products thereof throughout the State of New Mexico, which expires on May 24, 2025. OCD acknowledges receipt of the filing fee (\$100.00) and temporary permission fee (\$50.00) within a separately mailed submittal received by OCD on April 25, 2025.

Based on the information provided in the request, *temporary permission is hereby granted to Transwestern for the discharge of the hydrostatic test wastewater generated from all new pipeline and above ground storage tank hydrostatic tests* an operator may perform during the approved 120-day period with the following provisions and conditions:

1. The volume of the discharge is less than 25,000 gallons per hydrostatic test;
2. Water from a public/municipal water supply or other OCD approved sources, by written request and analytical results, is used for each hydrostatic test;
3. Email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event. The notice shall contain the following information:
  - a. the proposed location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);

Transwestern Pipeline Co, LLC

Permit: HBP-48

April 25, 2025

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- b. the date of the proposed discharge;
  - c. the volume of the proposed discharge; and
  - d. the source of hydrostatic test water.
4. No discharge shall enter any lake, perennial stream, river, or their respective tributaries that may be seasonal;
5. No discharge shall occur:
  - a. where ground water is less than 10 feet below ground surface;
  - b. within 200 feet of a watercourse (19.15.2.7.W(4) NMAC), lakebed, sinkhole, or playa lake (19.15.2.7.P(4) NMAC);
  - c. within an existing wellhead protection area (19.15.2.7.W(8) NMAC);
  - d. within 500 feet of a wetland (19.15.2.7.W(9) NMAC); or
  - e. within 500 feet from the nearest permanent residence, school, hospital, institution, or church.
6. No discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;
7. Best management practices must be implemented to contain the discharge onsite, to ensure that the discharge does not impact adjacent property, and to control erosion;
8. The discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the Water Quality Regulations);
9. Transwestern shall report all unauthorized discharges, spills, leaks, and releases of hydrostatic test wastewater and conduct corrective action pursuant to the Water Quality Regulations of 20.6.2.1203 NMAC and release notification pursuant to OCD Rule 29 (19.15.29 NMAC);
10. The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
11. A report summarizing each test of new pipeline with less than 25,000 gallons per hydrostatic test per discharge event performed within the approved 120-day period, shall be submitted to OCD within 45 days after the temporary permission expiration date and shall contain the following information:
  - a. the location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
  - b. the date of each discharge;
  - c. the volume of each discharge; and
  - d. the source and quality of test water (laboratory analysis, if necessary).

Transwestern Pipeline Co, LLC

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**This 120-day temporary permission will expire on September 21, 2025.** Renewal requests for a 120-day temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. A 120-day temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of this approval.

Please be advised that approval of this request does not relieve Transwestern of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve Transwestern of its responsibility to comply with any other applicable governmental authority's rules and regulations.

Please do not hesitate to contact me at (505) 709-5149 or via email should you have any questions or concerns regarding this temporary permission.

Respectfully,

A handwritten signature in cursive script that reads "Joel Stone".

Joel Stone

Environmental Scientist and Specialist – Advanced

[joel.stone@emnr.d.nm.gov](mailto:joel.stone@emnr.d.nm.gov)



April 22, 2025

Mr. Joel Stone  
New Mexico Oil Conservation Division  
Environmental Bureau – Permitting Section  
1220 S. Saint Francis Drive  
Santa Fe, New Mexico 87505

RE: Request for 120-Day Temporary Permission to Discharge Under Permit HBP-48

Dear Mr. Stone:

Transwestern Pipeline Company, LLC (Transwestern) is submitting this request for a 120-day temporary permission to discharge, pursuant to the guidelines outlined under the New Mexico Oil Conservation Division (OCD) regulations for hydrostatic test water discharges less than 25,000 gallons per test. Transwestern will be hydrostatically testing new pipe associated with the new EOG Fuel Tap Meter Station. Various lengths of 2-, 4-, and 6-inch diameter pipe will be tested.

The discharge location will be within the proposed EOG Fuel Tap Meter Station in Lea County, New Mexico at lat/long 32.28859, -103.64829 (SW Section 23, Township 23S, Range 32E), for which we have obtained an easement for from the US Bureau of Land Management. Please see attached map. The total discharge volume is expected to be approximately 5,000 gallons. The discharge will be run through a hose to a filter bag.

Transwestern acknowledges and agrees to fully comply with the conditions set forth for such discharges, which are listed below:

- a) the volume of the discharge is less than 25,000 gallons per hydrostatic test;
- b) water from a public/municipal water supply or other OCD approved sources, by written request and analytical results, is used for each hydrostatic test;
- c) email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event. Each notice shall contain the following information:
  - i. the proposed location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
  - ii. the date of the proposed discharge;
  - iii. the volume of the proposed discharge; and
  - iv. the source of hydrostatic test water;
- d) the discharge will not enter any lake, perennial stream, river, or their respective tributaries that may be seasonal;
- e) no discharge shall occur:
  - i. where ground water is less than 10 feet below ground surface.

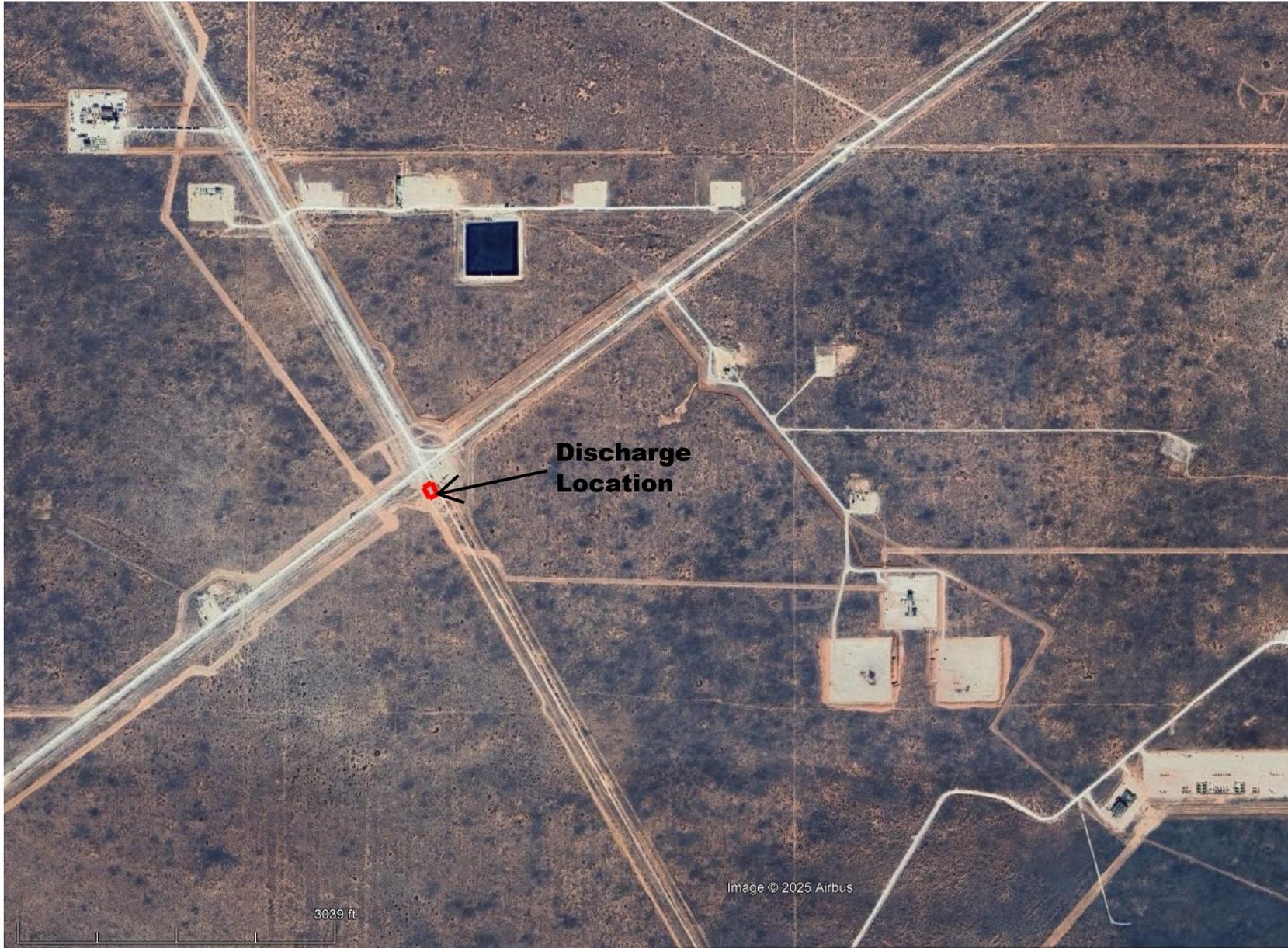
- ii. within 200 feet of a watercourse (defined in 19.15.2.7.W(4) NMAC), lakebed, sinkhole, or playa lake (defined in 19.15.2.7.P(4) NMAC);
- iii. within an existing wellhead protection area (defined in 19.15.2.7.W(8) NMAC);
- iv. within 500 feet of a wetland (defined in 19.15.2.7.W(9) NMAC); or
- v. within 500 feet from the nearest permanent residence, school, hospital, institution, or church;

- f) best management practices must be implemented to contain the discharge onsite, to ensure the discharge does not impact adjacent property, and to control erosion;
- g) the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC;
- h) the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test discharge event; and
- i) A report, summarizing all hydrostatic test wastewater discharges of less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
  - i. the location of each hydrostatic test water discharge (Section/Township/Range or GPS coordinates);
  - ii. the date of each discharge;
  - iii. the volume of each discharge; and
  - iv. the source and quality of test water (laboratory analysis, if necessary).

A check for \$150 for the permit fee has been mailed to your attention. Thank you for your assistance with this and please contact me with any questions at 713-989-7472 or [kerry.asteris@energytransfer.com](mailto:kerry.asteris@energytransfer.com).

Sincerely,

Kerry Asteris  
 Sr. Environmental Project Manager  
 Energy Transfer



 Proposed Meter Station

Aerial Map  
Transwestern Pipeline Company, LLC  
EOG Fuel Tap Meter Station  
Lea County, New Mexico

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 454388

**CONDITIONS**

Operator: Transwestern Pipeline Company, LLC 8501 Jefferson NE Albuquerque, NM 87113	OGRID: 329750
	Action Number: 454388
	Action Type: [UF-HP] HBP Permission (HBP)

**CONDITIONS**

Created By	Condition	Condition Date
joel.stone	OCD emailed the renewal approval of HBP-48 to the operator on April 25, 2025. The emailed approval is attached to this renewal request.	4/25/2025