



ConocoPhillips
2208 West Main Street
Artesia, New Mexico 88210
www.conocophillips.com

August 8 2023

Attn: Dean McClure
NM Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application for Administrative Approval
Off-lease Measurement & Storage

Dear Mr. McClure,

COG Operating LLC respectfully requests approval for off-lease measurement – Oil only for the following wells:

Deerstalker Fed Com 701H
API# 30-025-50409
WC-025 G-09 S243532M; Wolfbone
Ut. O, Sec.8-T25S-R35E
Lea County, NM

Oil Production:

The oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs. Oil will remain segregated and will be measured by lact meter when offloading at the Offload Stations.

Gas and oil will be measured and sold on lease NMNM125658 of Sec. 8-T25S-R35E for the Deerstalker Fed Com 701H.

Notifications have been sent to all working interest owners.

Please see the enclosed Administrative Application Checklist, C-107-B Application for Off Lease Measurement, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations and communization agreement application.

Thank you for your attention to this matter. If you have questions or need further information, please email me at jeanette.barron@conocophillips.com or call 575.748.6974.

Sincerely,

Jeanette Barron

Jeanette Barron
Regulatory Coordinator

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

08.08.23
 Date

Jeanette Barron
 Signature

 Phone Number

 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC
OPERATOR ADDRESS: 2208 W Main Street, Artesia, New Mexico 88210
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jeanette Barron TITLE: Regulatory Coordinator DATE: 08.08.23

TYPE OR PRINT NAME Jeanette Barron TELEPHONE NO.: 575.748.6974

E-MAIL ADDRESS: jeanette.barron@conocophillips.com

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
611 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 746-1283 Fax: (575) 746-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-50409	Pool Code 98098	Pool Name WC-025 G-09 S243532M; Wolfbone
Property Code 316267	Property Name DEERSTALKER FEDERAL COM	
OGRID No. 229137	Operator Name COG OPERATING, LLC	
		Well Number 701H
		Elevation 3273.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	8	25-S	35-E		683	SOUTH	1530	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	32	24-S	35-E		2590	SOUTH	990	EAST	LEA

Dedicated Acres 801.52	Joint or Infill	Consolidation Code	Order No.
----------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NAD 83 NME
PROPOSED BOTTOM
HOLE LOCATION
Y=428275.4 N
X=835014.9 E
LAT.=32.173846° N
LONG.=103.384174° W

POINT LEGEND	
1	Y=425694.4 N X=836026.8 E
2	Y=423041.4 N X=836039.9 E
3	Y=420388.4 N X=836053.0 E
4	Y=417750.0 N X=836083.7 E
5	Y=415111.5 N X=836106.5 E
6	Y=415091.2 N X=833462.6 E
7	Y=420370.5 N X=833411.5 E
8	Y=425670.6 N X=833389.1 E
9	Y=428332.6 N X=836004.4 E

NAD 83 NME
SURFACE LOCATION
Y=415782.7 N
X=834570.7 E
LAT.=32.139520° N
LONG.=103.385965° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 08.08.23
Signature Date

Jeanette Barron
Printed Name

jeanette.barron@conocophillips.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

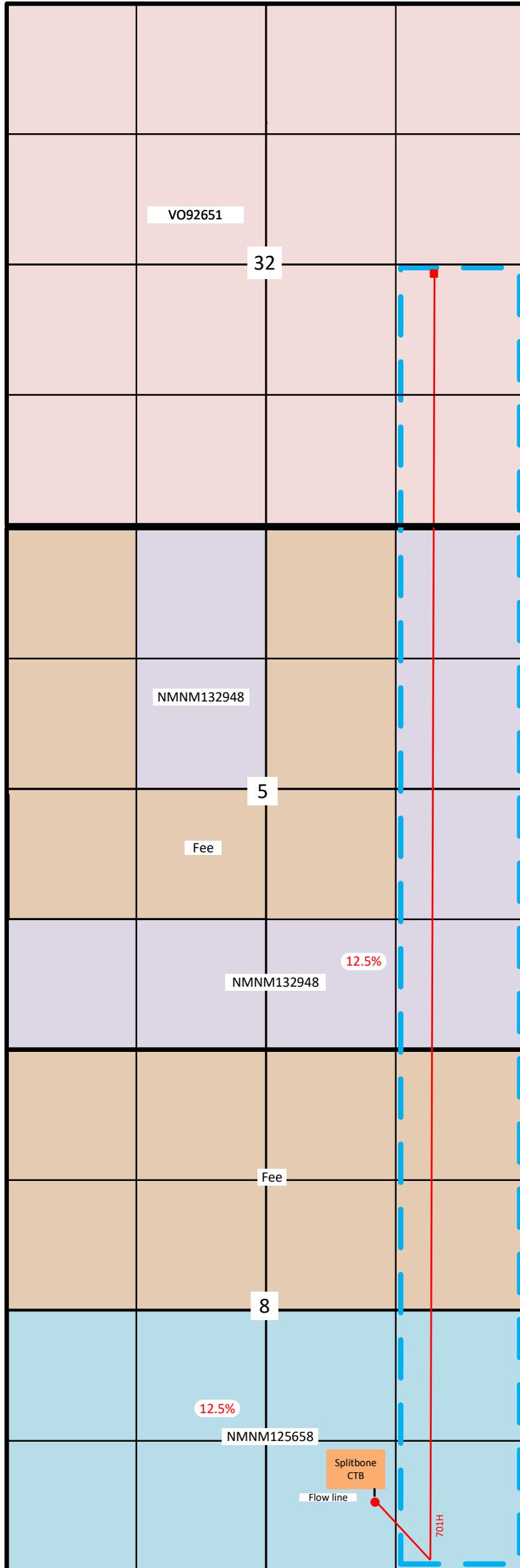
MARCH 30, 2021
Date of Survey

Signature & Seal of Professional Surveyor

Chad Harcrow 11/15/22
Certificate No. CHAD HARCROW 17777
W.O. # 22-1100 DRAWN BY: AH

JB 06.17.19
DW-09/16/19
DW-11/25/19
DW-06/03/20

Deerstalker Federal Com Wells



- Proposed Wolfbone SHL
- Proposed Wolfbone BHL
- Proposed Wolfbone CA

Deerstalker Fed Com 701H
30-025-50409

Sec. 5, 8-T25S-R35E
Lea County, NM



DEERSTALKER FEDERAL 8 O CTB
SECTION 8, T25S, R35E, UNIT O
COORDS: 32.140228, -103.387289
LEA COUNTY, NM

WELLS:
DEERSTALKER FEDERAL COM #601H: 30-025-50408
DEERSTALKER FEDERAL COM #701H: 30-025-50409

METERS

(L1) 601H Gas Lift Meter # _____
(L2) 701H Gas Lift Meter # _____

Production Phase/Sales Phase
Oil Tanks
Valve 1,5,8,13,10 open
Valve 2,3,4,6,7,9,10,11,12,14,16 Closed
Water Tanks
Valve 26,27,28,31,32 Open
Valve 25,29 closed

FACILITY VOLUME
- OIL: 4,000 BPD
- WATER: 8,000 BPD
- GAS: 10 MMSCFD

Royalty Free Fuel Usage:

(Electric) Compressors
(2) Heater Treater

Estimated Total Usage: 4 mcf/day

Fuel Usage is based off of the COP L48 Fuel Calculated Fuel Use Formulas

METERS

(O1) Tester #1A Oil Meter # _____
(G1) Tester #1A Gas Meter # _____
(W1) Tester #1A Water Meter # _____
(O2) Tester #2A Oil Meter # _____
(G2) Tester #2A Gas Meter # _____
(W2) Tester #2A Water Meter # _____

METERS

(F1) HP Flare Gas Meter # _____
(F2) HP Flare Gas Meter # _____
(F3) HP Flare Gas Meter # _____
(F4) HP Flare Gas Meter # _____
(F5) LP Flare Gas Meter # _____
(GV) VRU Gas Meter # _____
(WT) Water Transfer Meter # _____
(C1) Check Gas Meter # _____
(GA) FMP Gas Sales Meter #1 # _____
(B1) Gas By Back Meter # _____
(C2) Check Gas Meter # _____
(GB) FMP Gas Sales Meter #2 # _____
(B2) Gas By Back Meter # _____
(H1) Heater Flash Gas Meter # _____
(H2) Heater Flash Gas Meter # _____

NOTES:

Type of Facility: Federal Lease #:
CA #:
NMOC Property Code: 316267
NMOC OGRID #: 229137

Site Diagram Legend

Produced Fluid: _____
Produced Oil: _____
Produced Gas: _____
Produced Water: _____
Flare/Vent: _____

CONFIDENTIALITY NOTICE

THIS DRAWING IS PROPERTY OF COG OPERATING LLC AND IS LENT TO THE BORROWER FOR CONFIDENTIAL USE ONLY AND IS SUBJECT TO RETURN UPON REQUEST AND SHALL NOT BE REPRODUCED, COPIED, LENT OR OTHERWISE DISPOSED OF DIRECTLY OR INDIRECTLY, NOR USED FOR ANY PURPOSE OTHER THAN THAT WHICH IT IS SPECIFICALLY FURNISHED.

REFERENCE DRAWINGS

NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.
A			10/03/22	ISSUED FOR PRELIM	JS	CB	CB
B			01/24/23	REVISED PER THIRD WATER TANK REMOVAL	JS	ES	ES

REVISIONS

NO.	DATE	DESCRIPTION	BY	CHK.	APP.
A	10/03/22	ISSUED FOR PRELIM	JS	CB	CB
B	01/24/23	REVISED PER THIRD WATER TANK REMOVAL	JS	ES	ES

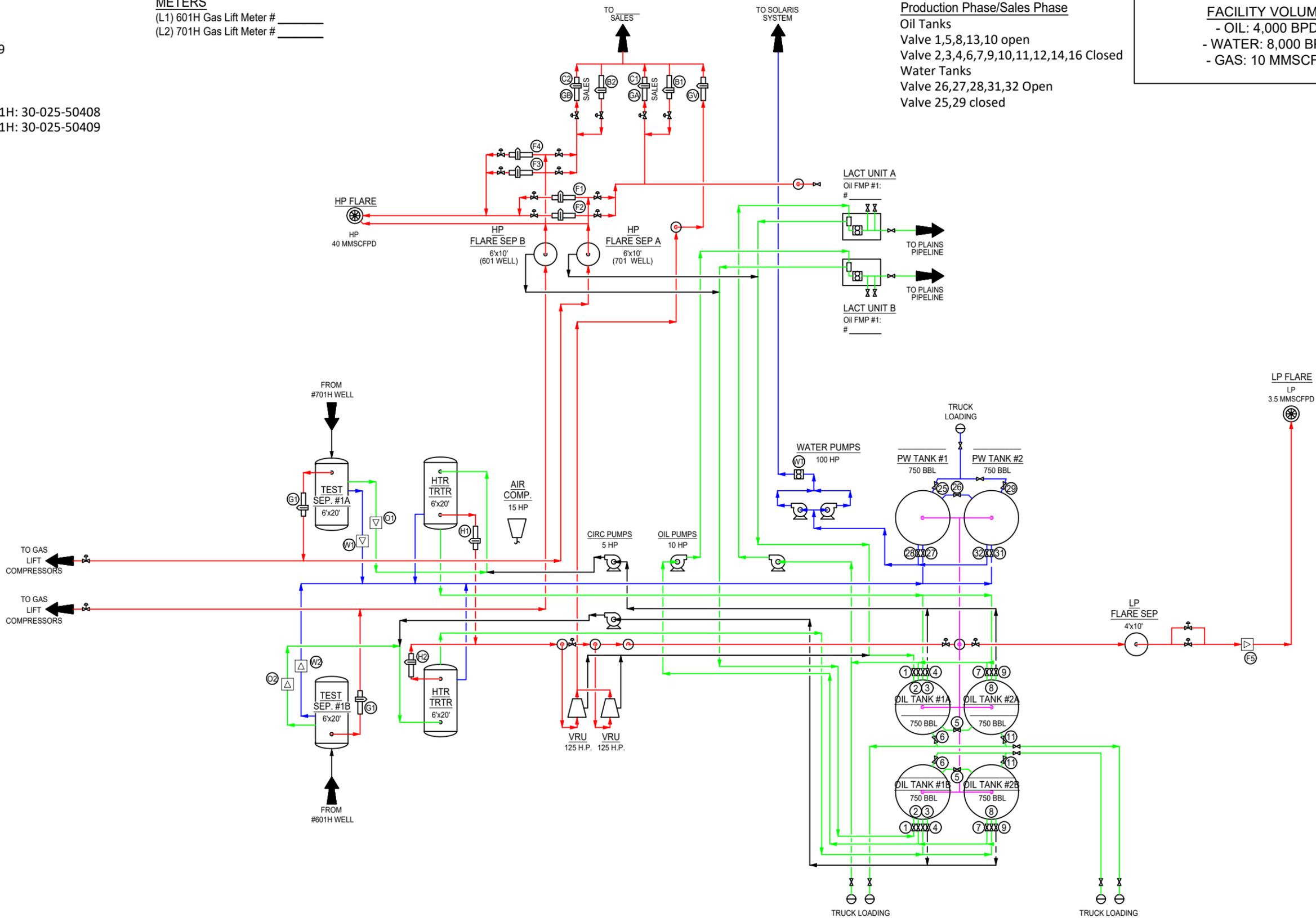
ENGINEERING RECORD

BY	DATE
DRN: JS	01/31/22
DES:	
CHK:	
APP:	
AFE NO:	
FACIL ENGR: C. Blair	
OPER ENGR:	
SCALE: NONE	



DELAWARE BASIN EAST ASSET
PRODUCTION FACILITIES
SITE FACILITY DIAGRAM
DEERSTALKER FEDERAL 8 O CTB

LEA COUNTY	NEW MEXICO
TWNSHP/RANGE	DWG NO. DeerstalkerFed8OCTB
REV B	



Received by: [Name] Date: 10/20/22

Approved by: [Name] Date: 10/20/22

T 25 S

R
3
5
E

08

09

DEERSTALKER FED 8 0
EAST/WEST CTB

GAS LINE= 53.3'

DEERSTALKER FED
COM 601H, 701H
WELLPAD

FLOW LINE= 53.3'

17

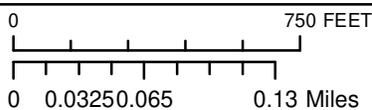
16

LEGEND

-  WELLPAD
-  TANK BATTERY
-  FLOWLINE
-  GAS LINE

DEERSTALKER FEDERAL COM FLOWLINE AND GASLINE

SECTION: 8	TOWNSHIP: 25 S.	RANGE: 35 E.
STATE: NEW MEXICO	COUNTY: LEA	SURVEY: N.M.P.M
W.O. # 22-1081	LEASE: DEERSTALKER	



1 IN = 500 FT

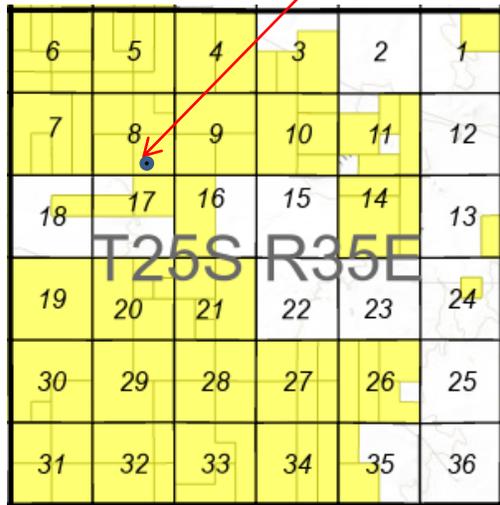
PIPELINE OVERVIEW IMAGERY 11/10/2022 W.N.


CONCHO
 COG OPERATING, LLC

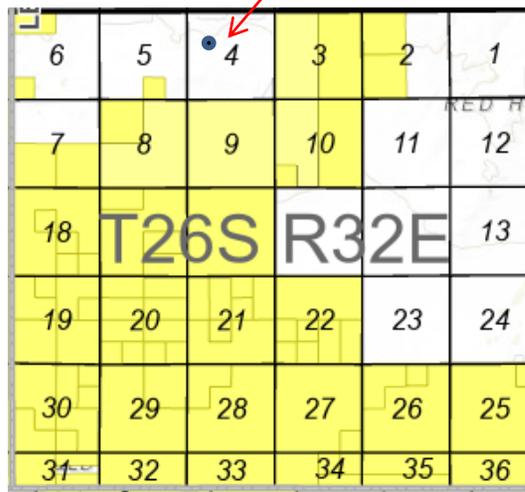
 **HARCROW SURVEYING, LLC.**
 2316 W. MAIN ST, ARTESIA, NM 88210
 PH: (575) 746-2158
 c.harcrow@harcrowsurveying.com

Deerstalker Fed Com 601H & 701H & Red Hills and Jal Offload Station Map

Deerstalker Fed Com 601H & 701H
Lea County, NM



Red Hills Offload Station
Lea County, NM



Jal Offload Station
Lea County, NM



Deerstalker Fed Com 701H								
Date Sent	Initials	Name	Address	City	State	ZipCode	Certified Return Receipt No.	Delivered
08.08.23	JB	Marathon Oil Permian LLC	990 Town and Country Blvd.	Houston	TX	77084	7020 1810 0000 1415 2978	
08.08.23	JB	BEXP I, LP	5914 W. Courtyard Drive, Ste 340	Austin	TX	78730	7020 1810 0000 1415 2985	
08.08.23	JB	MRC Permian Company	One Lincoln Centre 5400 LBJ Freeway Ste 1500	Dallas	TX	75240	7020 1810 0000 1415 2961	
08.08.23	JB	BLM	414 West Taylor	Hobbs	NM	88240	7020 1810 0000 1415 2992	

NM State Land Office STATE/FEDERAL OR
Oil, Gas, & Minerals Division

STATE/FEDERAL/FEE
Revised August, 2021

ONLINE Version
COMMUNITIZATION
AGREEMENT

API Initial Well: 30-025-50409

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 35 East, N.N.P.M.
Section 32: E2SE4

Township 25 South, Range 35 East, N.M.P.M.

Section 5: E2E2

Section 8: E2E2

Lea County, New Mexico

containing 400.82 acres, more or less, and this agreement shall include only the **Wolfbone Pool – WC-025 G-09 S243532M (Pool Code 98098)** - Formation or pool, underlying said lands and the oil and associated hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **November 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

- 12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
- 13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

OPERATOR
LESSEE OF RECORD (V0-9265)

COG OPERATING LLC

By: Ryan D. Owen
Ryan D. Owen
Attorney-in-fact

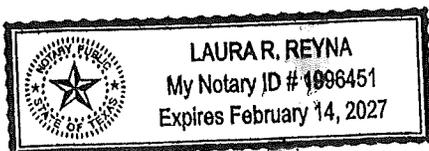
h
AUR

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on May 4, 20 23 by Ryan D. Owen, attorney-in-fact of COG OPERATING LLC, a Delaware limited liability company, on behalf of same.

Laura R. Reyna
Notary Public in and for the State of Texas



INTEREST OWNERS

COG OPERATING LLC

Date: 5-4-23 By: Ryan D. Owen
Ryan D. Owen
Attorney-in-fact *ACR*

COG ACREAGE LP

Date: 5-4-23 By: Ryan D. Owen
Ryan D. Owen
Attorney-in-fact *ACR*

RSP PERMIAN, L.L.C.

Date: 5-4-23 By: Ryan D. Owen
Ryan D. Owen
Attorney-in-fact *ACR*

ConocoPhillips Company

Date: 5-4-23 By: Ryan D. Owen
Ryan D. Owen
Attorney-in-fact *ACR*

Marathon Oil Permian, LLC

Date: _____ By: _____
Name: _____
Title: _____

BEXP I OG, LLC

Date: _____ By: _____
Name: _____
Title: _____

INTEREST OWNERS

COG OPERATING LLC

Date: _____

By: _____

Ryan D. Owen
Attorney-in-fact

COG ACREAGE LP

Date: _____

By: _____

Ryan D. Owen
Attorney-in-fact

RSP PERMIAN, L.L.C.

Date: _____

By: _____

Ryan D. Owen
Attorney-in-fact

Marathon Oil Permian, LLC

Date: 6/12/2023

By: Chase Rice P.S.

Name: Chase Rice

Title: Attorney-in-Fact

BEXP I OG, LLC

Date: _____

By: _____

Name: _____

Title: _____

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

COG OPERATING LLC

Date: _____

By: _____

Ryan D. Owen
Attorney-in-fact

COG ACREAGE LP

Date: _____

By: _____

Ryan D. Owen
Attorney-in-fact

RSP PERMIAN, L.L.C.

Date: _____

By: _____

Ryan D. Owen
Attorney-in-fact

Marathon Oil Permian, LLC

Date: _____

By: _____

Name: _____

Title: _____

BEXP I OG, LLC

Date: 3/31/2023

By:  _____

Name: Keith P. Lillie

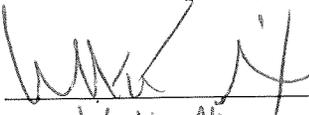
Title: President & CEO

AK

Deerstalker Federal Com 701H

Chief Capital (O&G) II, LLC

Date: 3/22/2023

By: 
Name: Walt Nixon
Title: President

MRC Permian Company

Date: _____

By: _____
Name: _____
Title: _____

Chief Capital (O&G) II, LLC

Date: _____

By: _____

Name: _____

Title: _____

MRC Permian Company

Date: 6/30/23

By: *JB A. C*

Name: *Bryan A. Erman*

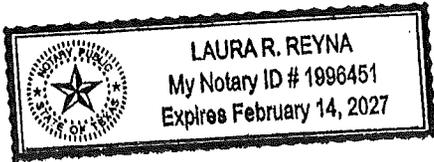
Title: *VP & General Counsel*

*CW
ped*

ACKNOWLEDGEMENTS

STATE OF TEXAS §
COUNTY OF MIDLAND §

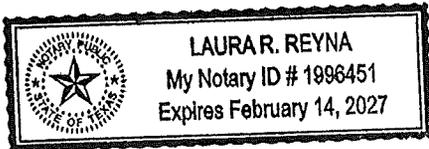
This instrument was acknowledged before me on May 4, 20²³, by Ryan D. Owen, attorney-in-fact of **COG Operating LLC**, a Delaware Limited Liability Company, on behalf of same.



Laura R. Reyna
NOTARY PUBLIC in and for the State of Texas

STATE OF TEXAS §
COUNTY OF MIDLAND §

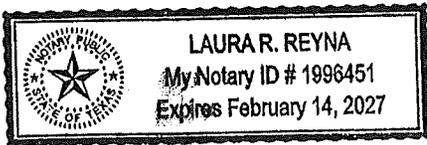
The instrument was acknowledged before me on May 4, 20²³, by Ryan D. Owen, as attorney-in-fact of **COG Acreage LP**, a Texas limited partnership, on behalf of same.



Laura R. Reyna
NOTARY PUBLIC in and for the State of Texas

STATE OF TEXAS §
COUNTY OF MIDLAND §

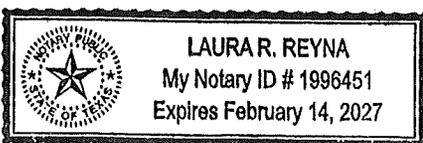
The instrument was acknowledged before me on May 4, 20²³, by Ryan D. Owen, as attorney-in-fact of **RSP Permian, L.L.C.**, a Delaware limited liability company, on behalf of same.



Laura R. Reyna
NOTARY PUBLIC in and for the State of Texas

STATE OF TEXAS §
COUNTY OF MIDLAND §

The instrument was acknowledged before me on May 4, 20²³, by Ryan D. Owen, as attorney-in-fact of **ConocoPhillips Company**, a Delaware corporation, on behalf of same.

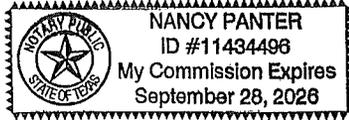


Laura R. Reyna
NOTARY PUBLIC in and for the State of Texas

Deerstalker Federal Com 701H

STATE OF Texas §
 §
COUNTY OF Travis §

The instrument was acknowledged before me on March 31, 2023 by KATHY P. Lillie, as President & CEO, of BEXP I OG, LLC, a _____, on behalf of same.



Nancy Panter
Notary Public - State of Texas

STATE OF _____ §
 §
COUNTY OF _____ §

The instrument was acknowledged before me on _____, 20__, by _____, as _____, of _____, a _____, on behalf of same.

Notary Public - State of _____

STATE OF _____ §
 §
COUNTY OF _____ §

The instrument was acknowledged before me on _____, 20__, by _____, as _____, of _____, a _____, on behalf of same.

Notary Public - State of _____

Deerstalker Federal Com 701H

STATE OF _____ §
 §
COUNTY OF _____ §

The instrument was acknowledged before me on _____, 20__, by
_____, as _____, of _____
_____, a _____, on
behalf of same.

Notary Public - State of _____

STATE OF _____ §
 §
COUNTY OF _____ §

The instrument was acknowledged before me on _____, 20__, by
_____, as _____, of _____
_____, a _____, on
behalf of same.

Notary Public - State of _____

STATE OF Texas §
 §
COUNTY OF Dallas §

The instrument was acknowledged before me on March 22, 2023, by
Walt Nixon, as President, of _____
Chief Capital (0:6) II LLC, a Texas limited liability company, on
behalf of same.

Jane Mckenzie

Notary Public - State of Texas

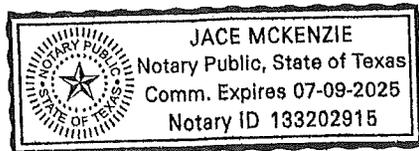


EXHIBIT "A"

Plat of communitized area covering E2SE4 of Section 32, Township 24 South – Range 35 East, and E2E2 of Sections 5 and 8, Township 25 South-Range 35 East and N.M.P.M., Lea County, New Mexico

Limited in depth as to the Wolfbone Pool – WC-025 G-09 S243532M (Pool Code 98098)

Tract 1:
State V0-9265



Tract 2:
NMNM 132948



Tract 3:
Fee Leases



Tract 4:
NMNM 125658



Sec. 32 24S-35E			
Sec. 5 25S-35E			
Sec. 8 25S-35E			

EXHIBIT "B"

To Communitization Agreement dated November 1, 2022, embracing the E2SE4 of Section 32,
Township 24 South – Range 35 East, E2E2 of Sections 5 and 8,
Township 25 South-Range 35 East N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: COG Operating LLC

DESCRIPTION OF LEASES COMMITTED

**TRACT #1, State Lease
80.00 acres**

Lessor: State of New Mexico V0-9265
Original Lessee: Ronald Miles
Current Lessee: COG Operating LLC
Lease Date: September 1, 2012
Royalty: 1/6
Lands: Insofar and only insofar as said lease covers:
Township 24 South, Range 35 East
Section 32: E2SE
Lea County, New Mexico

**TRACT #2, Federal Lease
160.82 acres**

Lessor: United States of America
Lease No.: NMNM 132948
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: October 1, 2014
Royalty: 12 ½%
Recordation: Not Recorded
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 5: Lot 1, SENE, NESE, SESE
Lea County, New Mexico

**TRACT #3, Fee Leases
80.00 acres**

Lessor: Katherine Woltz Aven
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lease Date: July 1, 2010
Royalty: 1/4
Recording: Book 1688, Page 849, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Barry B. Thompson
 Original Lessee: OGX Acreage Fund LP
 Current Lessee: COG Acreage LP
 Lease Date: July 1, 2010
 Royalty: 1/4
 Recording: Book 1688, Page 857, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: G. Dan Thompson
 Original Lessee: OGX Acreage Fund LP
 Current Lessee: COG Acreage LP
 Lease Date: July 1, 2010
 Royalty: 1/4
 Recording: Book 1688, Page 897, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: SENE
 Lea County, New Mexico

Lessor: Michael Freck
 Original Lessee: OGX Acreage Fund LP
 Current Lessee: COG Acreage LP
 Lease Date: July 1, 2010
 Royalty: 1/4
 Recording: Book 1688, Page 873, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Robert Freck
 Original Lessee: OGX Acreage Fund LP
 Current Lessee: COG Acreage LP
 Lease Date: July 1, 2010
 Royalty: 1/4
 Recording: Book 1688, Page 881, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: William K. Hollis
 Original Lessee: OGX Acreage Fund LP
 Current Lessee: COG Acreage LP
 Lease Date: July 1, 2010
 Royalty: 25%
 Recording: Book 1688, Page 889, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Karen Freck Rogerud
 Original Lessee: OGX Acreage Fund LP
 Current Lessee: COG Acreage LP
 Lease Date: July 1, 2010
 Royalty: 1/4
 Recording: Book 1688, Page 905, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Jerry Billington
 Original Lessee: OGX Acreage Fund LP
 Current Lessee: COG Acreage LP
 Lease Date: July 1, 2010
 Royalty: 25%
 Recording: Book 1688, Page 913, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Ora Mae Davis
 Original Lessee: OGX Acreage Fund LP
 Current Lessee: COG Acreage LP
 Lease Date: July 1, 2010
 Royalty: 1/4
 Recording: Book 1688, Page 929, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Kenneth Medlin
 Original Lessee: OGX Acreage Fund LP
 Current Lessee: COG Acreage LP
 Lease Date: July 1, 2010
 Royalty: 25%
 Recording: Book 1688, Page 945, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Shawn Freck
 Original Lessee: OGX Acreage Fund LP
 Current Lessee: COG Acreage LP
 Lease Date: July 1, 2010
 Royalty: 1/4
 Recording: Book 1688, Page 953, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Michael Hall Medlin
 Original Lessee: OGX Acreage Fund LP
 Current Lessee: COG Acreage LP
 Lease Date: July 1, 2010
 Royalty: 1/4
 Recording: Book 1688, Page 961, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: The Baird Mineral Trust
 Original Lessee: Energen Resources Corporation
 Current Lessee: COG Operating LLC
 Lease Date: June 21, 2013
 Royalty: 1/4
 Recording: Book 1862, Page 493, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Leland E. Davis and Judith E. Davis,
 Co-Trustees of the Lee and Judy Davis Revocable Trust
 Original Lessee: Energen Resources Corporation
 Current Lessee: COG Operating LLC
 Lease Date: October 1, 2013
 Royalty: 1/4
 Recording: Book 1862, Page 498, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Jeanene Hollis Hall
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: May 4, 2015
 Royalty: 25%
 Recording: Book 1964, Page 166, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Mitchell A. Cappadonna
 Original Lessee: BC Operating, LP.
 Current Lessee: Marathon Oil Permian LLC
 Lease Date: August 19, 2015
 Royalty: 1/4
 Recording: Book 1998, Page 745, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Peggy Neal Marquez
 Original Lessee: BC Operating, LP.
 Current Lessee: Marathon Oil Permian LLC
 Lease Date: August 19, 2015
 Royalty: 1/4
 Recording: Book 1998, Page 747, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Ruth Vaughan
 Original Lessee: BC Operating, LP.
 Current Lessee: Marathon Oil Permian LLC
 Lease Date: August 19, 2015
 Royalty: 1/4
 Recording: Book 1998, Page 749, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Bruce Hosford
 Original Lessee: BC Operating, LP.
 Current Lessee: Marathon Oil Permian LLC
 Lease Date: August 19, 2015
 Royalty: 1/4
 Recording: Book 1998, Page 751, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Diann Hosford
 Original Lessee: BC Operating, LP.
 Current Lessee: Marathon Oil Permian LLC
 Lease Date: August 19, 2015
 Royalty: 1/4
 Recording: Book 1998, Page 753, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Michael Hosford
 Original Lessee: BC Operating, LP.
 Current Lessee: Marathon Oil Permian LLC
 Lease Date: August 19, 2015
 Royalty: 1/4
 Recording: Book 1998, Page 755, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Barry Hosford
 Original Lessee: BC Operating, LP.
 Current Lessee: Marathon Oil Permian LLC
 Lease Date: August 19, 2015
 Royalty: 1/4
 Recording: Book 2001, Page 845, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Charles Hosford
 Original Lessee: BC Operating, LP.
 Current Lessee: Marathon Oil Permian LLC
 Lease Date: August 19, 2015
 Royalty: 1/4
 Recording: Book 2014, Page 140, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Beulah M. Baird Trust
 Original Lessee: OneEnergy Partners Operating, LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 16, 2017
 Royalty: 1/4
 Recording: Book 2103, Page 115, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Charlotte S. E. Garza
 Original Lessee: Energen Resources Corporation
 Current Lessee: RSP Permian, L.L.C.
 Lease Date: August 7, 2018
 Property: 1/4
 Recording: Book 2139, Page 862, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Norma Baird Loving, as Trustee of the Norma Baird Loving Living Trust
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 19, 2021
 Royalty: 25%
 Recording: Book 2175, Page 642, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: NENE
 Lea County, New Mexico

Lessor: Shamrock Royalty, LLC
 Original Lessee: Jetstream Oil and Gas Partners, LP
 Current Lessee: BEXP I OG, LLC
 Lease Date: March 24, 2021
 Recording: Book 2178, Page 864, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Paula Katheryn Warren
 Original Lessee: Jetstream Oil and Gas Partners, LP
 Current Lessee: BEXP I OG, LLC
 Lease Date: March 11, 2021
 Royalty: 1/4
 Recording: Book 2180, Page 764, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Lisa Loving Thompson
 Original Lessee: Jetstream Oil and Gas Partners, LP
 Current Lessee: BEXP I OG, LLC
 Lease Date: March 11, 2021
 Royalty: 1/4
 Recording: Book 2180, Page 763, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Jetstream Royalty Partners, LP
 Original Lessee: Jetstream Oil and Gas Partners, LP
 Current Lessee: BEXP I OG, LLC
 Lease Date: April 19, 2021
 Recording: Book 2183, Page 687, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: G. Dan Thompson
 Original Lessee: ConocoPhillips Company
 Current Lessee: COG Operating LLC
 Lease Date: December 1, 2021
 Royalty: 25%
 Recording: Book 2190, Page 74, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: NENE
 Lea County, New Mexico

Lessor: James M. Davis
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 1, 2023
 Royalty: 25%
 Recording: Book 2205, Page 843
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: NENE
 Lea County, New Mexico

Lessor: Norma Baird Loving
 Original Lessee: OGX Acreage Fund LP
 Current Lessee: COG Acreage LP
 Lease Date: July 1, 2010
 Royalty: 25%
 Recording: Book 1688, Page 937, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: SENE
 Lea County, New Mexico

Lessor: Jerry Billington, aka Jerry Dwayne Billington
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 1, 2023
 Royalty: 25%
 Recording: Book 2205, Page 872, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: NENE
 Lea County, New Mexico

Lessor: Karen Freck Rognerud
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 1, 2023
 Royalty: 25%
 Recording: Book 2205, Page 208, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: NENE
 Lea County, New Mexico

Lessor: Michael Freck
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 1, 2023
 Royalty: 25%
 Recording: Book 2205, Page 210, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: NENE
 Lea County, New Mexico

Lessor: Michael Hall Medlin
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 1, 2023
 Royalty: 25%
 Recording: Book 2205, Page 861, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: NENE
 Lea County, New Mexico

Lessor: Robert Freck
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 1, 2023
 Royalty: 25%
 Recording: Book 2205, Page 209, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: NENE
 Lea County, New Mexico

Lessor: Shawn Freck
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 1, 2023
 Royalty: 25%
 Recording: Book 2205, Page 875, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: NENE
 Lea County, New Mexico

Lessor: Terry Davis Holt, a/k/a Terry Lynn Holt
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 1, 2023
 Royalty: 25%
 Recording: Book 2206, Page 113, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: NENE
 Lea County, New Mexico

Lessor: TD Minerals LLC
 Original Lessee: Chief Capital (O&G) II LLC
 Current Lessee: Chief Capital (O&G) II LLC
 Lease Date: January 12, 2023
 Recording: Book 2205, Page 261, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: NENE
 Lea County, New Mexico

Lessor: MSH Family Real Estate Partnership II, LLC
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 1, 2023
 Royalty: 25%
 Recording: Book 2206, Page 576, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: NENE
 Lea County, New Mexico

Lessor: SMP Titan Flex, LP
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 1, 2023
 Royalty: 24%
 Recording: Book 2206, Page 579, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: NENE
 Lea County, New Mexico

Lessor: SMP Titan Mineral Holdings, LP
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 1, 2023
 Royalty: 25%
 Recording: Book 2206, Page 575, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: NENE
 Lea County, New Mexico

Lessor: SMP Sidecar Titan Mineral Holdings, LP
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 1, 2023
 Royalty: 25%
 Recording: Book 2206, Page 580, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: NENE
 Lea County, New Mexico

Lessor: GGM Exploration, Inc.
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 1, 2023
 Royalty: 25%
 Recording: Book 2206, Page 931, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: NENE
 Lea County, New Mexico

Lessor: Pegasus Resources, LLC
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 1, 2023
 Royalty: 25%
 Recording: Book 2206, Page 928, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: NENE
 Lea County, New Mexico

Lessor: Allen Clay Davis
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 1, 2023
 Royalty: 25%
 Recording: Book 2206, Page 112, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Donna Davis Hammack
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 1, 2023
 Royalty: 25%
 Recording: Book 2206, Page 121, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Georgia Davis Griffith
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 2, 2023
 Royalty: 25%
 Recording: Book 2206, Page 122, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: William K. Hollis
 Original Lessee: COG Operating LLC
 Current Lessee: COG Operating LLC
 Lease Date: January 1, 2023
 Royalty: 25%
 Recording: Book 2206, Page 141, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2NE
 Lea County, New Mexico

Lessor: Chisos Minerals, LLC
 Original Lessee: MRC Permian Company
 Current Lessee: MRC Permian Company
 Lease Date: July 1, 2019
 Recording: Book 2157, Page 325, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: SENE
 Lea County, New Mexico

Lessor: Chisos Minerals, LLC
 Original Lessee: MRC Permian Company
 Current Lessee: MRC Permian Company
 Lease Date: January 1, 2022
 Recording: Book 2209, Page 458, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: NENE
 Lea County, New Mexico

TRACT # 4, Federal Lease
80.00 acres

Lessor: United States of America
 Lease No.: NMNM 125658
 Original Lessee: Yates Petroleum Corporation, ABO Petroleum Corporation, MYCO Industries, Inc.
 Current Lessee: COG Operating LLC
 Lease Date: January 1, 2011
 Recordation: Not Recorded
 Royalty: 12 ½%
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2SE
 Lea County, New Mexico

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	80.00	19.9590%
2	160.82	40.1230%
3	80.00	19.9590%
4	80.00	19.9590%
Total	400.82	100.000000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **November, 2022** by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 35 East, N.N.P.M.
Section 32: E2SE4
Township 25 South, Range 35 East, N.M.P.M.
Section 5: E2E2
Section 8: E2E2
Lea County, New Mexico

Containing 400.82 acres, and this agreement shall include only the **Wolfbone Pool** – WC-025 G-09 S243532M formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **COG Operating LLC, 600 W. Illinois Ave., Midland, TX, 79701**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same pool as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **November 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

Working Interest Owners:

COG Operating LLC
COG Acreage LP
RSP Permian L.L.C.
Marathon Oil Permian, LLC
BEXP I OG, LLC
Chief Capital (O&G) II, LLC
ConocoPhillips Company
MRC Permian Company

Tract 1, State Lease

Lessee of Record: COG Operating LLC
ORRI Owners: None

Tract 2, NM-132948

Lessee of Record per SRP: COG Operating LLC
Operating Rights owner per SRP: COG Operating LLC
ORRI Owner: None

Tract 3, Multiple Fee Leases

Royalty Interest Owners: COG Operating LLC
COG Acreage LP
RSP Permian L.L.C.
Marathon Oil Permian, LLC
BEXP I OG, LLC
Chief Capital (O&G) II, LLC
ConocoPhillips Company
MRC Permian Company
ORRI Owner: None

Tract 4 – NM125658

Lessee of Record per SRP: COG Operating LLC
Operating Rights owner per SRP: COG Operating LLC
ORRI Owner: Nilo Operating Co.

Deerstalker Federal Com 701H

- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Statement of Written Consent by All Named Owners:

I, the undersigned, hereby certify, on behalf of COG Operating LLC, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e., the lessees of record and operating rights owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of the Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

OPERATOR:

COG OPERATING LLC

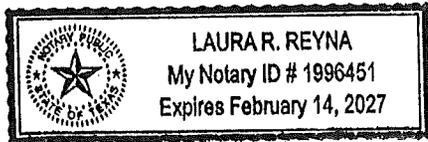
Date: 5-4-23

By: Ryan D. Owen
Ryan D. Owen
Attorney-in-fact

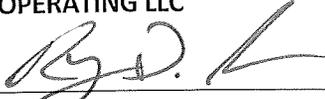
STATE OF TEXAS §
§
COUNTY OF MIDLAND §

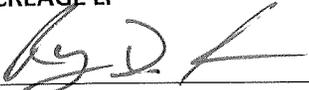
This instrument was acknowledged before me on the 4th day of May, 2023, by Ryan D. Owen, attorney-in-fact of **COG Operating LLC**, a Delaware limited liability company, on behalf of same.

Laura R. Reyna
Notary Public in and for the State of Texas



WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

COG OPERATING LLC M
 Date: 5-4-23 By: 
 Ryan D. Owen AUL
 Attorney-in-fact

COG ACREAGE LP M
 Date: 5-4-23 By: 
 Ryan D. Owen AUL
 Attorney-in-fact

CONOCOPHILLIPS COMPANY M
 Date: 5-4-23 By: 
 Ryan D. Owen AUL
 Attorney-in-fact

RSP PERMIAN, L.L.C. M
 Date: 5-4-23 By: 
 Ryan D. Owen AUL
 Attorney-in-fact

Marathon Oil Permian, LLC
 Date: _____ By: _____
 Name: _____
 Title: _____

BEXP I OG, LLC
 Date: _____ By: _____
 Name: _____
 Title: _____

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

COG OPERATING LLC

Date: _____

By: _____
Ryan D. Owen
Attorney-in-fact

COG ACREAGE LP

Date: _____

By: _____
Ryan D. Owen
Attorney-in-fact

RSP PERMIAN, L.L.C.

Date: _____

By: _____
Ryan D. Owen
Attorney-in-fact

Marathon Oil Permian, LLC

Date: 6/12/2023

By: Chase Rice P.S.
Name: Chase Rice
Title: Attorney-in-Fact

BEXP I OG, LLC

Date: _____

By: _____
Name: _____
Title: _____

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

COG OPERATING LLC

Date: _____

By: _____

Ryan D. Owen
Attorney-in-fact

COG ACREAGE LP

Date: _____

By: _____

Ryan D. Owen
Attorney-in-fact

RSP PERMIAN, L.L.C.

Date: _____

By: _____

Ryan D. Owen
Attorney-in-fact

Marathon Oil Permian, LLC

Date: _____

By: _____

Name: _____

Title: _____

BEXP I OG, LLC

Date: 3/31/2023

By: _____

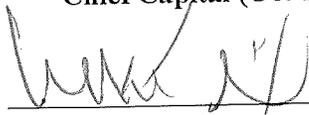
Name: Keith P. Lile

Title: President & CEO

AKK

Chief Capital (O&G) II, LLC

Date: 3/22/2023

By: 
Name: Walt Nixon
Title: President

MRC Permian Company

Date: _____

By: _____
Name: _____
Title: _____

Deerstalker Federal Com 701H

Chief Capital (O&G) II, LLC

Date: _____

By: _____

Name: _____

Title: _____

MRC Permian Company

Date: 6/30/23

By: [Signature]

Title Name: EVP of General Counsel

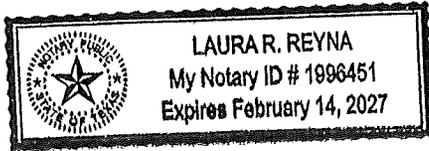
Name Title: Byron A. Egan

CW
fcd

ACKNOWLEDGEMENTS

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

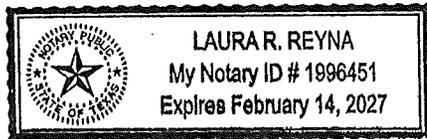
This instrument was acknowledged before me on May 4, 2023 by Ryan D. Owen, attorney-in-fact of **COG Operating LLC**, a Delaware Limited Liability Company, on behalf of same.



Laura R Reyna
Notary Public in and for the State of Texas

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

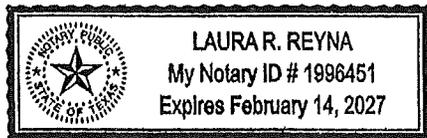
This instrument was acknowledged before me on May 4, 2023, by Ryan D. Owen, as attorney-in-fact of **COG Acreage LP**, a Texas limited partnership, on behalf of same.



Laura R Reyna
Notary Public in and for the State of Texas

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

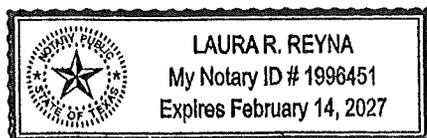
This instrument was acknowledged before me on May 4, 2023, by Ryan D. Owen, as attorney-in-fact of **ConocoPhillips Company**, a Delaware corpoartion, on behalf of same.



Laura R Reyna
Notary Public in and for the State of Texas

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on May 4, 2023, by Ryan D. Owen, as attorney-in-fact of **RSP Permian, L.L.C.**, a Delaware limited liability company, on behalf of same.



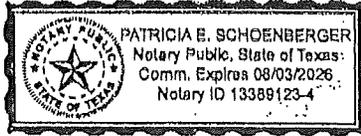
Laura R Reyna
Notary Public in and for the State of Texas

Deerstalker Federal Com 701H

STATE OF Texas §
 §
COUNTY OF Harris §

The instrument was acknowledged before me on June 12, 2023 by
chase Rice, as Attorney-In-Fact, of Marathon Oil Permian
LVC, a Delaware Limited Liability on
Company
behalf of same.

Patricia Schoenberger
Notary Public - State of Texas



STATE OF _____ §
 §
COUNTY OF _____ §

The instrument was acknowledged before me on _____, 20__, by
_____, as _____, of _____
_____, a _____, on
behalf of same.

Notary Public - State of _____

STATE OF _____ §
 §
COUNTY OF _____ §

The instrument was acknowledged before me on _____, 20__, by
_____, as _____, of _____
_____, a _____, on
behalf of same.

Notary Public - State of _____

STATE OF _____ §
 §
COUNTY OF _____ §

The instrument was acknowledged before me on _____, 20__, by
_____, as _____, of _____
_____, a _____, on behalf of
same.

Notary Public - State of _____

STATE OF _____ §
 §
COUNTY OF _____ §

The instrument was acknowledged before me on _____, 20__, by
_____, as _____, of _____
_____, a _____, on behalf of
same.

Notary Public - State of _____

STATE OF Texas §
 §
COUNTY OF Dallas §

The instrument was acknowledged before me on March 22, 2023, by
Walt Nixon, as President, of _____
Chief Capital (0:6) II LLC, a Texas limited liability company, on behalf of
same.

Jace McKenzie

Notary Public - State of Texas

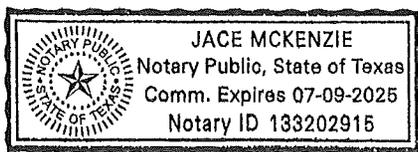


EXHIBIT "A"

Plat of communitized area covering E2SE4 of Section 32, Township 24 South – Range 35 East, and E2E2 of Sections 5 and 8, Township 25 South-Range 35 East and N.M.P.M., Lea County, New Mexico

Limited in depth as to the Wolfbone Pool – WC-025 G-09 S243532M

**Tract 1:
State V0-9265**



Sec. 32 24S-35E			
Sec. 5 25S-35E			
Sec. 8 25S-35E			

**Tract 2:
NMNM 132948**



**Tract 3:
Fee Leases**



**Tract 4:
NMNM 125658**



EXHIBIT "B"

To Communitization Agreement dated November 1, 2022, embracing the E2SE4 of Section 32,
Township 24 South-Range 35 East, E2E2 of Sections 5 and 8,
Township 25 South-Range 35 East N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: COG Operating LLC

TRACT #1, State Lease
80.00 acres

Lessor: State of New Mexico V0-9265
Original Lessee: Ronald Miles
Current Lessee: COG Operating LLC
Lease Date: September 1, 2012
Royalty: 1/6
Lands: Insofar and only insofar as said lease covers:
Township 24 South, Range 35 East
Section 32: E2SE
Lea County, New Mexico

TRACT #2, Federal Lease
160.82 acres

Lessor: United States of America
Lease No.: NMNM 132948
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: October 1, 2014
Royalty: 12 ½%
Recordation: Not Recorded
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 5: Lot 1, SENE, NESE, SESE
Lea County, New Mexico

TRACT #3, Fee Leases
80.00 acres

Lessor: Katherine Woltz Aven
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lease Date: July 1, 2010
Royalty: 1/4
Recording: Book 1688, Page 849, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Barry B. Thompson
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lease Date: July 1, 2010
Royalty: 1/4
Recording: Book 1688, Page 857, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: G. Dan Thompson
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lease Date: July 1, 2010
Royalty: 1/4
Recording: Book 1688, Page 897, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: SENE
Lea County, New Mexico

Lessor: Michael Freck
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lease Date: July 1, 2010
Royalty: 1/4
Recording: Book 1688, Page 873, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Robert Freck
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lease Date: July 1, 2010
Royalty: 1/4
Recording: Book 1688, Page 881, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: William K. Hollis
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lease Date: July 1, 2010
Royalty: 25%
Recording: Book 1688, Page 889, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Karen Freck Rogerud
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lease Date: July 1, 2010
Royalty: 1/4
Recording: Book 1688, Page 905, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Jerry Billington
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lease Date: July 1, 2010
Royalty: 25%
Recording: Book 1688, Page 913, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Ora Mae Davis
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lease Date: July 1, 2010
Royalty: 1/4
Recording: Book 1688, Page 929, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Kenneth Medlin
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lease Date: July 1, 2010
Royalty: 25%
Recording: Book 1688, Page 945, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Shawn Freck
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lease Date: July 1, 2010
Royalty: 1/4
Recording: Book 1688, Page 953, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Michael Hall Medlin
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lease Date: July 1, 2010
Royalty: 1/4
Recording: Book 1688, Page 961, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: The Baird Mineral Trust
Original Lessee: Energen Resources Corporation
Current Lessee: COG Operating LLC
Lease Date: June 21, 2013
Royalty: 1/4
Recording: Book 1862, Page 493, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Leland E. Davis and Judith E. Davis,
Co-Trustees of the Lee and Judy Davis Revocable Trust
Original Lessee: Energen Resources Corporation
Current Lessee: COG Operating LLC
Lease Date: October 1, 2013
Royalty: 1/4
Recording: Book 1862, Page 498, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Jeanene Hollis Hall
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: May 4, 2015
Royalty: 25%
Recording: Book 1964, Page 166, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Mitchell A. Cappadonna
Original Lessee: BC Operating, LP.
Current Lessee: Marathon Oil Permian LLC
Lease Date: August 19, 2015
Royalty: 1/4
Recording: Book 1998, Page 745, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Peggy Neal Marquez
Original Lessee: BC Operating, LP.
Current Lessee: Marathon Oil Permian LLC
Lease Date: August 19, 2015
Royalty: 1/4
Recording: Book 1998, Page 747, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Ruth Vaughan
Original Lessee: BC Operating, LP.
Current Lessee: Marathon Oil Permian LLC
Lease Date: August 19, 2015
Royalty: 1/4
Recording: Book 1998, Page 749, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Bruce Hosford
Original Lessee: BC Operating, LP.
Current Lessee: Marathon Oil Permian LLC
Lease Date: August 19, 2015
Royalty: 1/4
Recording: Book 1998, Page 751, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Diann Hosford
Original Lessee: BC Operating, LP.
Current Lessee: Marathon Oil Permian LLC
Lease Date: August 19, 2015
Royalty: 1/4
Recording: Book 1998, Page 753, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Michael Hosford
Original Lessee: BC Operating, LP.
Current Lessee: Marathon Oil Permian LLC
Lease Date: August 19, 2015
Royalty: 1/4
Recording: Book 1998, Page 755, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Barry Hosford
Original Lessee: BC Operating, LP.
Current Lessee: Marathon Oil Permian LLC
Lease Date: August 19, 2015
Royalty: 1/4
Recording: Book 2001, Page 845, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Charles Hosford
Original Lessee: BC Operating, LP.
Current Lessee: Marathon Oil Permian LLC
Lease Date: August 19, 2015
Royalty: 1/4
Recording: Book 2014, Page 140, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Beulah M. Baird Trust
Original Lessee: OneEnergy Partners Operating, LLC
Current Lessee: COG Operating LLC
Lease Date: January 16, 2017
Royalty: 1/4
Recording: Book 2103, Page 115, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Charlotte S. E. Garza
Original Lessee: Energen Resources Corporation
Current Lessee: RSP Permian, L.L.C.
Lease Date: August 7, 2018
Property: 1/4
Recording: Book 2139, Page 862, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Norma Baird Loving, as Trustee of the Norma Baird Loving Living Trust
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: January 19, 2021
Royalty: 25%
Recording: Book 2175, Page 642, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: NENE
Lea County, New Mexico

Lessor: Shamrock Royalty, LLC
Original Lessee: Jetstream Oil and Gas Partners, LP
Current Lessee: BEXP I OG, LLC
Lease Date: March 24, 2021
Recording: Book 2178, Page 864, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Paula Katheryn Warren
Original Lessee: Jetstream Oil and Gas Partners, LP
Current Lessee: BEXP I OG, LLC
Lease Date: March 11, 2021
Royalty: 1/4
Recording: Book 2180, Page 764, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Lisa Loving Thompson
Original Lessee: Jetstream Oil and Gas Partners, LP
Current Lessee: BEXP I OG, LLC
Lease Date: March 11, 2021
Royalty: 1/4
Recording: Book 2180, Page 763, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Jetstream Royalty Partners, LP
Original Lessee: Jetstream Oil and Gas Partners, LP
Current Lessee: BEXP I OG, LLC
Lease Date: April 19, 2021
Recording: Book 2183, Page 687, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: G. Dan Thompson
Original Lessee: ConocoPhillips Company
Current Lessee: COG Operating LLC
Lease Date: December 1, 2021
Royalty: 25%
Recording: Book 2190, Page 74, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: NENE
Lea County, New Mexico

Lessor: James M. Davis
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: January 1, 2023
Royalty: 25%
Recording: Book 2205, Page 843
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: NENE
Lea County, New Mexico

Lessor: Norma Baird Loving
Original Lessee: OGX Acreage Fund LP
Current Lessee: COG Acreage LP
Lease Date: July 1, 2010
Royalty: 25%
Recording: Book 1688, Page 937, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: SENE
Lea County, New Mexico

Lessor: Jerry Billington, aka Jerry Dwayne Billington
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: January 1, 2023
Royalty: 25%
Recording: Book 2205, Page 872, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: NENE
Lea County, New Mexico

Lessor: Karen Freck Rognerud
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: January 1, 2023
Royalty: 25%
Recording: Book 2205, Page 208, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: NENE
Lea County, New Mexico

Lessor: Michael Freck
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: January 1, 2023
Royalty: 25%
Recording: Book 2205, Page 210, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: NENE
Lea County, New Mexico

Lessor: Michael Hall Medlin
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: January 1, 2023
Royalty: 25%
Recording: Book 2205, Page 861, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: NENE
Lea County, New Mexico

Lessor: Robert Freck
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: January 1, 2023
Royalty: 25%
Recording: Book 2205, Page 209, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: NENE
Lea County, New Mexico

Lessor: Shawn Freck
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: January 1, 2023
Royalty: 25%
Recording: Book 2205, Page 875, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: NENE
Lea County, New Mexico

Lessor: Terry Davis Holt, a/k/a Terry Lynn Holt
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: January 1, 2023
Royalty: 25%
Recording: Book 2206, Page 113, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: NENE
Lea County, New Mexico

Lessor: TD Minerals LLC
Original Lessee: Chief Capital (O&G) II LLC
Current Lessee: Chief Capital (O&G) II LLC
Lease Date: January 12, 2023
Recording: Book 2205, Page 261, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: NENE
Lea County, New Mexico

Lessor: MSH Family Real Estate Partnership II, LLC
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: January 1, 2023
Royalty: 25%
Recording: Book 2206, Page 576, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: NENE
Lea County, New Mexico

Lessor: SMP Titan Flex, LP
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: January 1, 2023
Royalty: 24%
Recording: Book 2206, Page 579, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: NENE
Lea County, New Mexico

Lessor: SMP Titan Mineral Holdings, LP
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: January 1, 2023
Royalty: 25%
Recording: Book 2206, Page 575, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: NENE
Lea County, New Mexico

Lessor: SMP Sidecar Titan Mineral Holdings, LP
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: January 1, 2023
Royalty: 25%
Recording: Book 2206, Page 580, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: NENE
Lea County, New Mexico

Lessor: GGM Exploration, Inc.
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: January 1, 2023
Royalty: 25%
Recording: Book 2206, Page 931, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: NENE
Lea County, New Mexico

Lessor: Pegasus Resources, LLC
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: January 1, 2023
Royalty: 25%
Recording: Book 2206, Page 928, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: NENE
Lea County, New Mexico

Lessor: Allen Clay Davis
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: January 1, 2023
Royalty: 25%
Recording: Book 2206, Page 112, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Donna Davis Hammack
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: January 1, 2023
Royalty: 25%
Recording: Book 2206, Page 121, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Georgia Davis Griffith
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: January 2, 2023
Royalty: 25%
Recording: Book 2206, Page 122, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: William K. Hollis
Original Lessee: COG Operating LLC
Current Lessee: COG Operating LLC
Lease Date: January 1, 2023
Royalty: 25%
Recording: Book 2206, Page 141, Lea County Records
Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
Section 8: E2NE
Lea County, New Mexico

Lessor: Chisos Minerals, LLC
 Original Lessee: MRC Permian Company
 Current Lessee: MRC Permian Company
 Lease Date: July 1, 2019
 Recording: Book 2157, Page 325, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: SENE
 Lea County, New Mexico

Lessor: Chisos Minerals, LLC
 Original Lessee: MRC Permian Company
 Current Lessee: MRC Permian Company
 Lease Date: January 1, 2022
 Recording: Book 2209, Page 458, Lea County Records
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: NENE
 Lea County, New Mexico

TRACT # 4, Federal Lease
80.00 acres

Lessor: United States of America
 Lease No.: NMNM 125658
 Original Lessee: Yates Petroleum Corporation, ABO Petroleum Corporation, MYCO Industries, Inc.
 Current Lessee: COG Operating LLC
 Lease Date: January 1, 2011
 Recordation: Not Recorded
 Royalty: 12 ½%
 Lands: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East
 Section 8: E2SE
 Lea County, New Mexico

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	80.00	19.9590%
2	160.82	40.1230%
3	80.00	19.9590%
4	80.00	19.9590%
Total	400.05	100.0000%

From: Barron, Jeanette
To: Clelland, Sarah, EMNRD
Subject: [EXTERNAL] Re: [EXTERNAL]Action ID 249406 OLM-291
Date: Wednesday, April 23, 2025 9:48:02 AM
Attachments: image.png

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Sarah, please see the response from the SLO below.

[EXTERNAL]RE: OLM for oil only Notice Deerstalker Fed Com 701H

Summary by Copilot

Lamkin, Baylen L <blamkin@nmslo.gov>
To: Barron, Jeanette

You replied on Wed 4/23/2025 9:44 AM

Retention: Inbox-1 year (1 year) Expires: Thu 4/23/2026 9:28 AM

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Jeanette,

I have received the two notices sent and the SLO does not have an issue with them.

Kind regards,



Baylen Lamkin, MBA

Petroleum Specialist Supervisor
Petroleum Engineer
Oil, Gas and Minerals Division
Office 505.827.6628
Cell 505.231.0420
New Mexico State Land Office
310 Old Santa Fe Trail
P.O. Box 1148

Jeanette Barron | Regulatory Coordinator, Delaware Basin NM | **ConocoPhillips**
O: 575-748-6974 | C: 575-909-2803 | 2208 W. Main Street, Artesia, New Mexico

Confidentiality Notice:
This e-mail, along with any attachments, may be proprietary, privileged, confidential, or otherwise legally exempt from disclosure, and it is intended exclusively for the individual or entity to which it is addressed. Any dissemination, copying, use of, or reliance upon such information by or to anyone other than addressee is prohibited. If you are not the named addressee, please notify the sender immediately by reply e-mail and delete all copies of this e-mail message and any attachments.

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Monday, April 21, 2025 8:34 AM
To: Barron, Jeanette <Jeanette.Barron@conocophillips.com>
Subject: [EXTERNAL]Action ID 249406 OLM-291

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Jeanette Barron for COG Operating, LLC),

The Division is reviewing the following application:

Action ID	249406
Admin No.	OLM-291
Applicant	COG Operating, LLC
Title	Deerstalker Federal 8 O CTB (Oil)
Sub. Date	08/08/2023

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- Please verify SLO notification of SC application.

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Thanks,

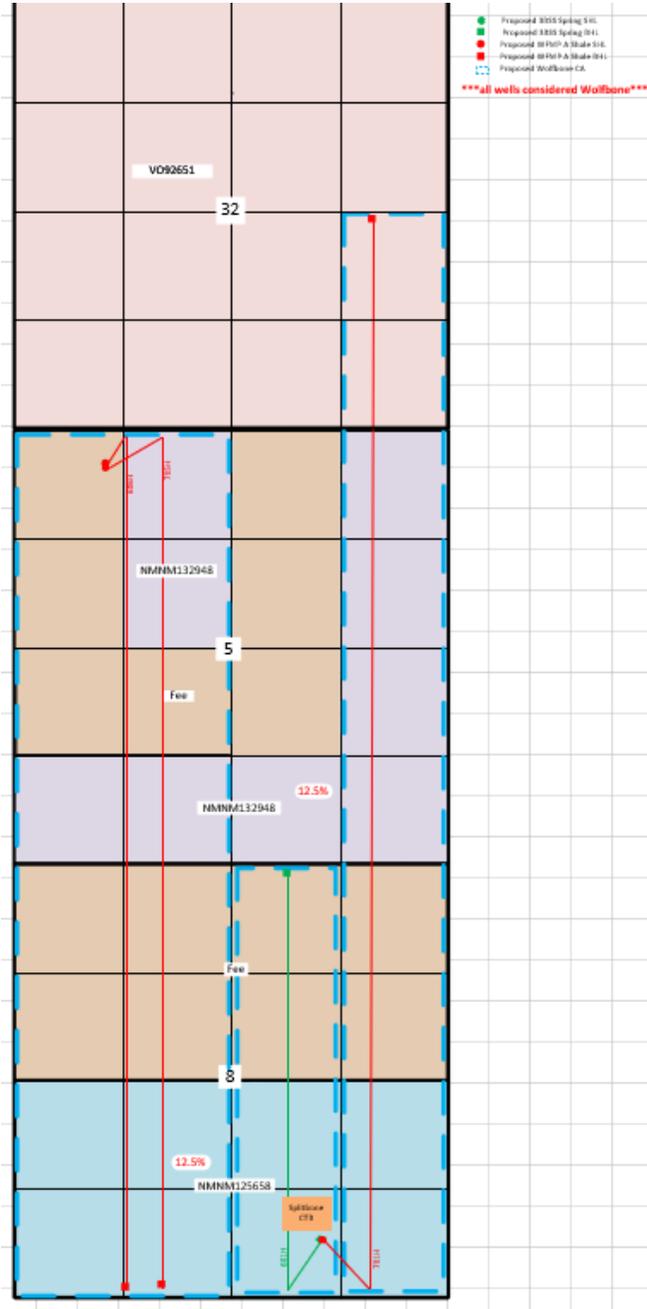
Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnr.dnm.gov

From: [Barron, Jeanette](#)
To: [Clelland, Sarah, FMNRD](#)
Subject: [EXTERNAL] Re: [EXTERNAL]Action ID 249406 OLM-291
Date: Wednesday, April 2, 2025 2:31:03 PM
Attachments: [image.png](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Sarah, Yes, it is the correct lease map, I sent an OLM for the Deerstalker 601H I dont have the action ID but I can look for it, if needed.
Thanks for asking! This is all the Deerstalker wells, because we could not commingle the two wells we did the splitbone design CTB



Jeanette Barron | Regulatory Coordinator, Delaware Basin NM | ConocoPhillips

O: 575-748-6974 | C: 575-909-2803 | 2208 W. Main Street, Artesia, New Mexico

Confidentiality Notice:

This e-mail, along with any attachments, may be proprietary, privileged, confidential, or otherwise legally exempt from disclosure, and it is intended exclusively for the individual or entity to which it is addressed. Any dissemination, copying, use of, or reliance upon such information by or to anyone other than addressee is prohibited. If you are not the named addressee, please notify the sender immediately by reply e-mail and delete all copies of this e-mail message and any attachments.

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Sent: Wednesday, April 2, 2025 2:15 PM

To: Barron, Jeanette <Jeanette.Barron@conocophillips.com>

Subject: [EXTERNAL]Action ID 249406 OLM-291

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Jeanette,

I am working on Action ID 249406. The lease map shows the Splitbone CTB. I just want to make sure that we have the right lease map. Can you please check and let me know?

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR OFF-LEASE MEASUREMENT
SUBMITTED BY COG OPERATING, LLC**

ORDER NO. OLM-291

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. COG Operating, LLC (“Applicant”) submitted a complete application to off-lease measure the oil production ("Application") from the wells, pool, and lease identified in Exhibit A.
2. Applicant provided notice of the Application to all persons owning a working interest in the oil production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.

CONCLUSIONS OF LAW

4. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
5. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
6. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.
2. The oil production from the wells identified in Exhibit A shall be physically separated from the oil production from other wells and no commingling of production from different leases or pools shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC, except as otherwise provided in order(s) issued by OCD.
3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.

4. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
5. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 4/30/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: OLM-291
Operator: COG Operating, LLC (229137)
Central Tank Battery: Deerstalker Federal 8 O Central Tank Battery (Oil)
Central Tank Battery Location: UL O, Section 8, Township 25 South, Range 35 East
Central Tank Battery: Red Hills Offload Station
Central Tank Battery Location: UL O, Section 4, Township 26 South, Range 32 East
Central Tank Battery: Jal Offload Station
Central Tank Battery Location: UL D, Section 4, Township 26 South, Range 37 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
WC025 G09 S243532M;WOLFBONE	98098

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PROPOSED CA Wolfbone NMNM 106310643	I, P	32-24S-35E
	A, H, I, P	05-25S-35E
	A, H, I, P	08-25S-35E
CA Wolfbone SLO 204734 PUN 1401701	I, P	32-24S-35E
	A, H, I, P	05-25S-35E
	A, H, I, P	08-25S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-50409	DEERSTALKER FEDERAL COM #701H	I, P	32-24S-35E	98098
		A, H, I, P	05-25S-35E	
		A, H, I, P	08-25S-35E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 249406

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 249406
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/30/2025