

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Antero 14 Fed Com 301H & others **API:** 30-025-50615  
**Pool:** Red Hills; Lower Bone Spring **Pool Code:** 51020

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

**08/31/2023**

Date

**432-247-6331**

Phone Number

lisa\_youngblood@eogresources.com

e-mail Address

**Lisa Youngblood**

Print or Type Name

*Lisa Youngblood*

Signature

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: EOG Resources, Inc.  
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702  
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 08/31/2023  
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331  
E-MAIL ADDRESS: lisa\_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
ANTERO 14 FED	501H	3002550614	NMNM108503	NMNM108503	EOG
VACA 13	08	3002535846	NMNM108503	NMNM108503	EOG
VACA 14	2H	3002537839	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	411H	3002551688	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	708H	3002546528	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	724H	3002546952	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	715H	3002546953	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	507H	3002550660	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	505H	3002550617	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	701H	3002546524	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	410H	3002550672	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	705H	3002546525	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	710H	3002546907	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	511H	3002550664	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	503H	3002550616	NMNM108503	NMNM108503	EOG
VACA 14 FED	4H	3002539892	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	729H	3002546529	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	703H	3002546737	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	408H	3002550662	NMNM108503	NMNM108503	EOG
VACA 14	5H	3002539944	NMNM108503	NMNM126316	EOG
ANTERO 14 FED	305H	3002551625	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	515H	3002551674	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	721H	3002546630	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	713H	3002546951	NMNM108503	NMNM108503	EOG
VACA 14	03	3002539327	NMNM108503	NMNM108503	EOG
VACA 14 FED	6H	3002539943	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	517H	3002551675	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	412H	3002551627	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	702H	3002546686	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	302H	3002550659	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	303H	3002550663	NMNM108503	NMNM108503	EOG
VACA 11 FED	2H	3002541523	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	304H	3002551628	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	516H	3002551626	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	727H	3002546527	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	704H	3002546823	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	409H	3002550661	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	301H	3002550615	NMNM108503	NMNM108503	EOG

Notice of Intent

**Sundry ID:** 2748860

**Type of Submission:** Notice of Intent

**Date Sundry Submitted:** 08/31/2023

**Date proposed operation will begin:** 10/01/2023

**Type of Action:** Commingling (Surface)

**Time Sundry Submitted:** 09:01

**Procedure Description:** EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 11, Section 14 and Section 13 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 019859, NM NM 108503, NM NM 108505, NM NM 124212. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed\_Application\_Antero14FedComCTB\_20230831085917.pdf



Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** LISA TRASCHER

**Signed on:** AUG 31, 2023 08:59 AM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 5509 Champions Drive

**City:** Midland**State:** TX

**Phone:** (432) 247-6331

**Email address:** lisa\_trascher@eogresources.com

Field

**Representative Name:**

**Street Address:**

**City:****State:****Zip:**

**Phone:**

**Email address:**

**APPLICATION FOR SURFACE POOL LEASE COMMINGLING**

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 11, Section 14 and Section 13 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 019859, NM NM 108503, NM NM 108505, NM NM 124212. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool
ANTERO 14 FED COM #701H	E-14-25S-33E	30-025-46524	[98094] BOBCAT DRAW;UPPER WOLFCAMP
ANTERO 14 FED COM #702H	E-14-25S-33E	30-025-46686	[98094] BOBCAT DRAW;UPPER WOLFCAMP
ANTERO 14 FED COM #703H	E-14-25S-33E	30-025-46737	[98094] BOBCAT DRAW;UPPER WOLFCAMP
ANTERO 14 FED COM #704H	K-14-25S-33E	30-025-46823	[98094] BOBCAT DRAW;UPPER WOLFCAMP
ANTERO 14 FED COM #705H	K-14-25S-33E	30-025-46525	[98094] BOBCAT DRAW;UPPER WOLFCAMP
ANTERO 14 FED COM #708H	F-14-25S-33E	30-025-46528	[98094] BOBCAT DRAW;UPPER WOLFCAMP
ANTERO 14 FED COM #710H	G-14-25S-33E	30-025-46907	[98094] BOBCAT DRAW;UPPER WOLFCAMP
ANTERO 14 FED COM #713H	H-14-25S-33E	30-025-46951	[98094] BOBCAT DRAW;UPPER WOLFCAMP
ANTERO 14 FED COM #715H	H-14-25S-33E	30-025-46953	[98094] BOBCAT DRAW;UPPER WOLFCAMP
ANTERO 14 FED COM #721H	G-14-25S-33E	30-025-46630	[98094] BOBCAT DRAW;UPPER WOLFCAMP
ANTERO 14 FED COM #724H	H-14-25S-33E	30-025-46952	[98094] BOBCAT DRAW;UPPER WOLFCAMP
ANTERO 14 FED COM #727H	F-14-25S-33E	30-025-46527	[98094] BOBCAT DRAW;UPPER WOLFCAMP
ANTERO 14 FED COM #729H	G-14-25S-33E	30-025-46529	[98094] BOBCAT DRAW;UPPER WOLFCAMP
ANTERO 14 FED COM #301H	L-14-25S-33E	30-025-50615	[51020] RED HILLS;LOWER BONE SPRING
ANTERO 14 FED COM #302H	K-14-25S-33E	30-025-50659	[51020] RED HILLS;LOWER BONE SPRING
ANTERO 14 FED COM #303H	G-14-25S-33E	30-025-50663	[51020] RED HILLS;LOWER BONE SPRING
ANTERO 14 FED COM #304H	G-14-25S-33E	30-025-51628	[51020] RED HILLS;LOWER BONE SPRING
ANTERO 14 FED COM #305H	I-14-25S-33E	30-025-51625	[51020] RED HILLS;LOWER BONE SPRING
ANTERO 14 FED COM #408H	L-14-25S-33E	30-025-50662	[51020] RED HILLS;LOWER BONE SPRING
ANTERO 14 FED COM #409H	K-14-25S-33E	30-025-50661	[51020] RED HILLS;LOWER BONE SPRING
ANTERO 14 FED COM #410H	G-14-25S-33E	30-025-50672	[51020] RED HILLS;LOWER BONE SPRING
ANTERO 14 FED COM #411H	G-14-25S-33E	30-025-51688	[51020] RED HILLS;LOWER BONE SPRING
ANTERO 14 FED COM #412H	I-14-25S-33E	30-025-51627	[51020] RED HILLS;LOWER BONE SPRING
ANTERO 14 FED COM #501H	L-14-25S-33E	30-025-50614	[51020] RED HILLS;LOWER BONE SPRING
ANTERO 14 FED COM #503H	K-14-25S-33E	30-025-50616	[51020] RED HILLS;LOWER BONE SPRING
ANTERO 14 FED COM #505H	G-14-25S-33E	30-025-50617	[51020] RED HILLS;LOWER BONE SPRING
ANTERO 14 FED COM #507H	K-14-25S-33E	30-025-50660	[51020] RED HILLS;LOWER BONE SPRING
ANTERO 14 FED COM #511H	G-14-25S-33E	30-025-50664	[51020] RED HILLS;LOWER BONE SPRING
ANTERO 14 FED COM #515H	G-14-25S-33E	30-025-51674	[51020] RED HILLS;LOWER BONE SPRING
ANTERO 14 FED COM #516H	G-14-25S-33E	30-025-51626	[51020] RED HILLS;LOWER BONE SPRING
ANTERO 14 FED COM #517H	H-14-25S-33E	30-025-51675	[51020] RED HILLS;LOWER BONE SPRING
VACA 11 FED #2H	P-11-25S-33E	30-025-41523	[51020] RED HILLS;LOWER BONE SPRING
VACA 13 FED #8H	J-13-25S-33E	30-025-35846	[51020] RED HILLS;LOWER BONE SPRING
VACA 14 FED #2H	I-14-25S-33E	30-025-37839	[51020] RED HILLS;LOWER BONE SPRING
VACA 14 FED #3H	B-14-25S-33E	30-025-39327	[97900] RED HILLS;UPPER BONE SPRING SHALE
VACA 14 FED #4H	A-14-25S-33E	30-025-39892	[97900] RED HILLS;UPPER BONE SPRING SHALE
VACA 14 FED #6H	C-14-25S-33E	30-025-39943	[97900] RED HILLS;UPPER BONE SPRING SHALE
VACA 14 FED COM #5H	D-14-25S-33E	30-025-39944	[51020] RED HILLS;LOWER BONE SPRING

**GENERAL INFORMATION :**

- Federal lease NM NM 019859 covers 1639.11 acres including the N2 of Section 11 and in Township 25 South, Range 33 East, Lea County, New Mexico.

- Federal lease NM NM 108505 covers 600 acres including the S2 of Section 11 and in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 108503 covers 1480 acres in Section 14 (except for NWNW) and S2 of Section 13 in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 124212 covers 40 acres including the NWNW of Section 14 and in Township 25 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NESW & NWSE of Section 14 in Township 25 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 108503.
- Application to commingle production from the subject wells is has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Lower Bone Spring [51020], Red Hills; Upper Bone Spring Shale [97900] and Bobcat Draw; Upper Wolfcamp [98094]) from Lease's NMNM 019859, NMNM 108503, NMNM 108505, and NMNM124212 and CA's listed in the application.

### **PROCESS FLOW AND DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to custody transfer orifice meters (14116151, 14116152) that serve as our lease production meters. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (14116156) to the flare. If an individual well needs to be flared for any operational reason, it will

manually be routed through the individual well flare meter (14116157) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (14116186). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows into (4) 750-barrel coated steel tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flow into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well or reuse facility.

All on-lease fuel gas will be measured using a Coriolis meter (14116176).

<b>WELL NAME</b>	<b>GAS METER #</b>	<b>OIL METER #</b>
<b>ANTERO 14 FED COM #701H</b>	14116101	10-75316
<b>ANTERO 14 FED COM #702H</b>	14116102	10-75317
<b>ANTERO 14 FED COM #703H</b>	14116103	10-75318
<b>ANTERO 14 FED COM #704H</b>	14116104	10-75319
<b>ANTERO 14 FED COM #705H</b>	14116105	10-75320
<b>ANTERO 14 FED COM #708H</b>	14116106	10-75323
<b>ANTERO 14 FED COM #710H</b>	14116107	10-75325
<b>ANTERO 14 FED COM #713H</b>	14116108	10-75328
<b>ANTERO 14 FED COM #715H</b>	14116109	10-75330
<b>ANTERO 14 FED COM #721H</b>	14116110	10-75326
<b>ANTERO 14 FED COM #724H</b>	14116111	10-75329
<b>ANTERO 14 FED COM #727H</b>	14116112	10-75322
<b>ANTERO 14 FED COM #729H</b>	14116113	10-75324
<b>ANTERO 14 FED COM #301H</b>	14116114	10-143455
<b>ANTERO 14 FED COM #302H</b>	14116115	10-143456
<b>ANTERO 14 FED COM #303H</b>	14116116	10-143457
<b>ANTERO 14 FED COM #304H</b>	*11111111	*11-111111
<b>ANTERO 14 FED COM #305H</b>	*11111111	*11-111111
<b>ANTERO 14 FED COM #408H</b>	14116117	10-143458
<b>ANTERO 14 FED COM #409H</b>	14116118	10-143459
<b>ANTERO 14 FED COM #410H</b>	14116119	10-143460
<b>ANTERO 14 FED COM #411H</b>	*11111111	*11111111
<b>ANTERO 14 FED COM #412H</b>	*11111111	*11-111111
<b>ANTERO 14 FED COM #501H</b>	14116120	10-143461
<b>ANTERO 14 FED COM #503H</b>	14346201	10-143462
<b>ANTERO 14 FED COM #505H</b>	14346301	10-143463

<b>ANTERO 14 FED COM #507H</b>	14346401	10-143464
<b>ANTERO 14 FED COM #511H</b>	14346501	10-143465
<b>ANTERO 14 FED COM #515H</b>	*11111111	*11-111111
<b>ANTERO 14 FED COM #516H</b>	*11111111	*11-111111
<b>ANTERO 14 FED COM #517H</b>	*11111111	*11-111111
<b>VACA 11 FED #2H</b>	60381074	*11-111111
<b>VACA 13 FED #8H</b>	*11111111	*11-111111
<b>VACA 14 FED #2H</b>	60381026	*11-111111
<b>VACA 14 FED #3H</b>	60381029	10-43596
<b>VACA 14 FED #4H</b>	60381039	10-43848
<b>VACA 14 FED #6H</b>	60381037	*11-111111
<b>VACA 14 FED COM #5H</b>	60381136	10-43850

**\*Meter numbers will be provided upon installation of meters and completion of the facility.**



P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: August 17, 2023

To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division

Re: Surface Lease Commingling Application; Antero 14 Fed Com CTB

To whom it may concern


This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application is Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-46524	ANTERO 14 FED COM #701H	E-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46686	ANTERO 14 FED COM #702H	E-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46737	ANTERO 14 FED COM #703H	E-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46823	ANTERO 14 FED COM #704H	K-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46525	ANTERO 14 FED COM #705H	K-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46528	ANTERO 14 FED COM #708H	F-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46907	ANTERO 14 FED COM #710H	G-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46951	ANTERO 14 FED COM #713H	H-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46953	ANTERO 14 FED COM #715H	H-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46630	ANTERO 14 FED COM #721H	G-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46952	ANTERO 14 FED COM #724H	H-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46527	ANTERO 14 FED COM #727H	F-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46529	ANTERO 14 FED COM #729H	G-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-50615	ANTERO 14 FED COM #301H	L-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-50659	ANTERO 14 FED COM #302H	K-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-50663	ANTERO 14 FED COM #303H	H-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-51628	ANTERO 14 FED COM #304H	G-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-51625	ANTERO 14 FED COM #305H	I-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-50662	ANTERO 14 FED COM #408H	H-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-50661	ANTERO 14 FED COM #409H	G-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-50672	ANTERO 14 FED COM #410H	G-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-51688	ANTERO 14 FED COM #411H	G-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-51627	ANTERO 14 FED COM #412H	I-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-50614	ANTERO 14 FED COM #501H	L-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-50616	ANTERO 14 FED COM #503H	K-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-50617	ANTERO 14 FED COM #505H	G-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-50660	ANTERO 14 FED COM #507H	G-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-50664	ANTERO 14 FED COM #511H	H-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PRODUCING
30-025-51674	ANTERO 14 FED COM #515H	G-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-51626	ANTERO 14 FED COM #516H	G-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-51675	ANTERO 14 FED COM #517H	H-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-41523	VACA 11 FED #2H	P-11-25S-33E	[51020] RED HILLS;LOWER BONE SPRING	PRODUCING
30-025-35846	VACA 13 FED #8H	J-13-25S-33E	[51020] RED HILLS;LOWER BONE SPRING	PRODUCING
30-025-37839	VACA 14 FED #2H	I-14-25S-33E	[51020] RED HILLS;LOWER BONE SPRING	PRODUCING
30-025-39327	VACA 14 FED #3H	B-14-25S-33E	[97900] RED HILLS;UPPER BONE SPRING SHALE	PRODUCING
30-025-39892	VACA 14 FED #4H	A-14-25S-33E	[97900] RED HILLS;UPPER BONE SPRING SHALE	PRODUCING
30-025-39943	VACA 14 FED #6H	C-14-25S-33E	[97900] RED HILLS;UPPER BONE SPRING SHALE	PRODUCING
30-025-39944	VACA 14 FED COM #5H	D-14-25S-33E	[51020] RED HILLS;LOWER BONE SPRING	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By:   
Daniel Koury  
Landman II

08/21/2023

Date



Commingle Application for Antero 14 Fed Com CTB  
EOG Resources, Inc.  
EXHIBIT A- Notice List

Bureau of Land Management  
Attn: Mr. Jonathon Shepard  
620 E. Green Street  
Carlsbad, NM 88220  
Via BLM AFMSS 2

New Mexico Oil Conservation Division  
Attn: Mr. Dean McClure  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Via OCD Online

EOG Resources, Inc.  
P.O. Box 2267  
Midland, Texas 79702

Zia Enterprises  
Zia Royalty LLC  
P.O. Box 2160  
Hobbs, NM 88241-2160  
7022 2410 0001 5582 4887

Kaiser-Francis Oil Company  
P.O. Box 21468  
Tulsa, Oklahoma 74121-1468  
7022 2410 0001 5582 4924

Sydney LP  
P.O. Box 92349  
Austin, Texas 78709  
7022 2410 0001 5582 4917

Westlawn Fortuna, Inc.  
4801 Woodway Dr., Suite 455E  
Houston, Texas 77056  
7022 2410 0001 5582 4900

Heart Five LLC  
P.O. Box 530  
Gallatin GTWY, MT 59730-9998  
7022 2410 0001 5582 4894

Andros Minerals LLC  
1300 Post Oak Blvd, Suite 1025  
Houston, Texas 77056  
7022 2410 0001 5582 4269

Judith A. West  
P.O. Box 1948  
Cullman, Alabama 35056  
7022 2410 0001 5582 4276

Armadillo Prego  
4305 N. Garfield, Suite 261  
Midland, Texas 79705  
7022 2410 0001 5582 4283

Katerina Prossr  
34237 Toyon Court  
Lake Elsinore, CA 92532  
7022 2410 0001 5582 4290

Commerce First Royalties LP  
14241 Dallas Parkway, Suite 600  
Dallas, Texas 75254  
7022 2410 0001 5582 4320

Erik C. Bateman  
115 Peach Tree Ct. Apt. D  
Kennedale, Texas 76060  
7022 2410 0001 5582 4313

Escondido Oil and Gas  
P.O. Box 395  
Roanoke, Texas 76260  
7022 2410 0001 5582 4306

GGM Exploration Inc.  
P.O. Box 123610  
Fort Worth, Texas 76121  
722 2410 0001 5582 4931

Maven Royalty 2 LP  
620 Texas St. Suite 300  
Shreveport, LA 71101-3550  
7022 2410 0001 5582 4337

Minerva Resources LLC  
433 Las Colinas Blvd E, Suite 840  
Irving, Texas 75039-5107  
7022 2410 0001 5582 4344

Montego Capital Fund 3 Ltd  
P.O. Box 2640  
Midland, Texas 79702  
7022 2410 0001 5582 2517

Pegasus Resources LLC  
P.O. Box 733980  
Dallas, Texas 75373  
7022 2410 0001 5582 2524

Fortis Minerals II, LLC  
P.O. Box 736059  
Dallas, Texas 75373  
7022 2410 0001 5582 2562

SMP Titan Mineral Holdings LP  
4143 Maple Ave. Suite 500  
Dallas, Texas 75219  
7022 2410 0001 5582 2555

Sylvia Thweath  
5354 Donalyn Place  
Antelope, CA 95843  
7022 2410 0001 5582 2548

A G Andrikopoulos Resources Inc.  
P.O. Box 788  
Cheyenne, WY 82003-0788  
7022 2410 0001 5582 2531

The Beveridge Company  
4305 N. Garfield St., Suite 261  
Midland, Texas 79705-4343  
7022 2410 0001 5582 2579

The Petroleum Synergy Group Inc.  
980 Caughlin Crossing, Suite 102  
Reno, Nevada 89519-0631  
7022 2410 0001 5582 2586

Chisos Minerals LLC  
P O BOX 731112  
Dallas, Texas 75373-1112  
7022 2410 0001 5582 2593

West Bend Energy Partners LLC  
1320 S. University Dr. Suite 701  
Fort Worth, Texas 76107  
7022 2410 0001 5582 2609

MSH Family Real Estate  
Partnership II LLC  
4143 Maple Ave. Suite 500  
Dallas, Texas 75219  
7022 2410 0001 5582 2630

TD Minerals LLC  
A Texas Limited Partnership  
8111 Westchester, Suite 900  
Dallas, Texas 75225  
7022 2410 0001 5582 2623

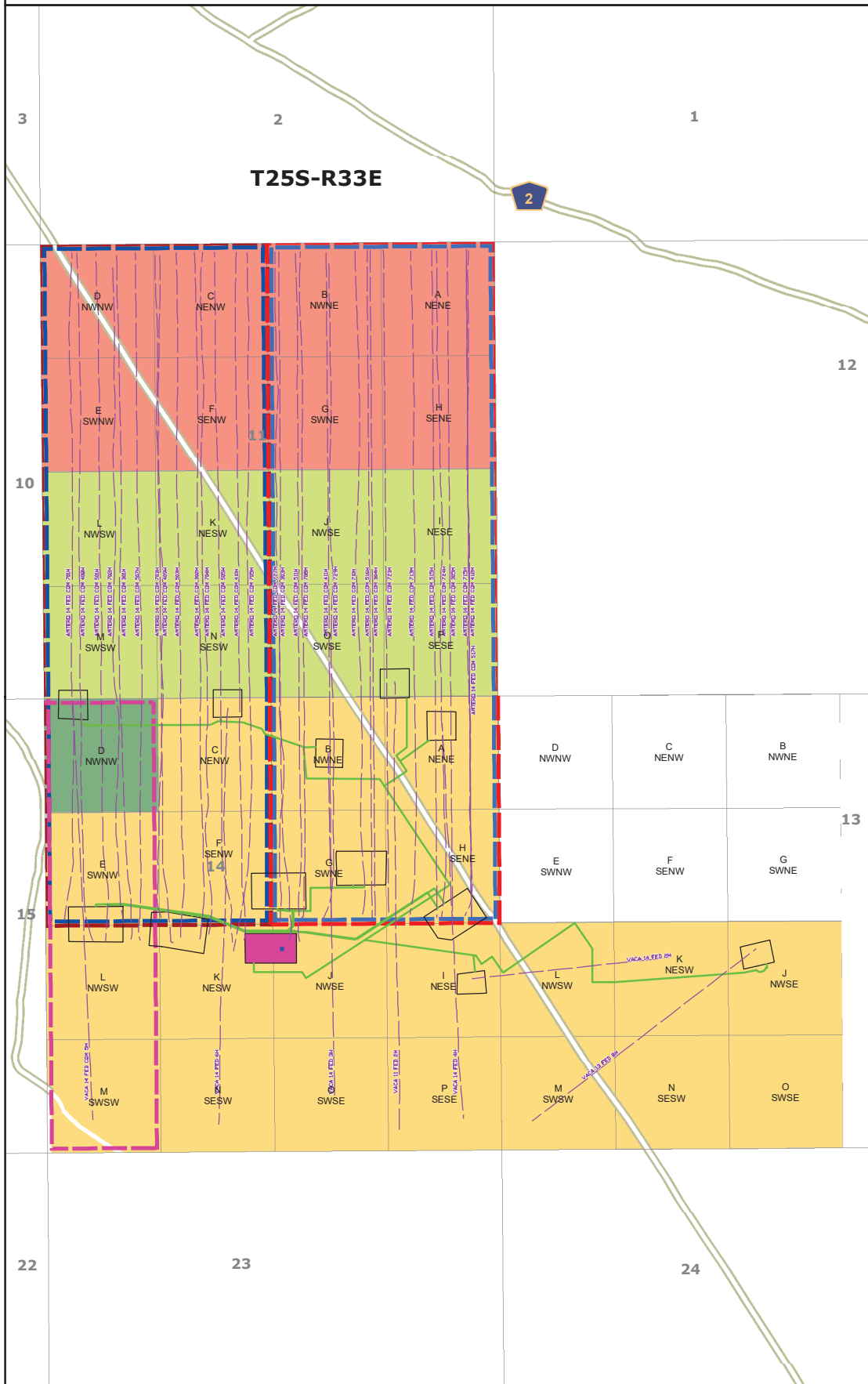
James W. Haeffle and Estelle C. Haeffle  
as Tenants in Common  
7000 Ranger Drive  
Cheyenne, WY 82009-1072  
7022 2410 0001 5582 2616

Copies of this application were mailed to the following individuals, companies, and organizations  
on or before August 30, 2023.

Lisa Youngblood

Lisa Youngblood  
EOG Resources, Inc.

# ANTERO 14 FED COM SURFACE COMMINGLING PLAT



- NMNM 019859
- NMNM 108503
- NMNM 108505
- NMNM 124212
- Proposed Well Bore
- Flowlines
- ANTERO 14 FED COM CTB
- PROPOSED PAD
- E2: M NM 105819656
- E2: NM NM 105824780
- W2: NM NM 105819655
- W2: NM NM 105824781
- W2W2: NM NM 126316
- FMP Location

API #	Well Name
30-025-46524	Antero 14 Fed Com 701H
30-025-46686	Antero 14 Fed Com 702H
30-025-46737	Antero 14 Fed Com 703H
30-025-46823	Antero 14 Fed Com 704H
30-025-46525	Antero 14 Fed Com 705H
30-025-46528	Antero 14 Fed Com 708H
30-025-46907	Antero 14 Fed Com 710H
30-025-46951	Antero 14 Fed Com 713H
30-025-46953	Antero 14 Fed Com 715H
30-025-46630	Antero 14 Fed Com 721H
30-025-46952	Antero 14 Fed Com 724H
30-025-46527	Antero 14 Fed Com 727H
30-025-46529	Antero 14 Fed Com 729H
30-025-50615	Antero 14 Fed Com 301H
30-025-50659	Antero 14 Fed Com 302H
30-025-50663	Antero 14 Fed Com 303H
30-025-51628	Antero 14 Fed Com 304H
30-025-51625	Antero 14 Fed Com 305H
30-025-50662	Antero 14 Fed Com 408H
30-025-50661	Antero 14 Fed Com 409H
30-025-50672	Antero 14 Fed Com 410H
30-025-51688	Antero 14 Fed Com 411H
30-025-51627	Antero 14 Fed Com 412H
30-025-50614	Antero 14 Fed Com 501H
30-025-50616	Antero 14 Fed Com 503H
30-025-50617	Antero 14 Fed Com 505H
30-025-50660	Antero 14 Fed Com 507H
30-025-50664	Antero 14 Fed Com 511H
30-025-51674	Antero 14 Fed Com 515H
30-025-51626	Antero 14 Fed Com 516H
30-025-51675	Antero 14 Fed Com 517H
30-025-41523	Vaca 11 Fed 2H
30-025-35846	Vaca 13 Fed 8H
30-025-37839	Vaca 14 Fed 2H
30-025-39327	Vaca 14 Fed 3H
30-025-39892	Vaca 14 Fed 4H
30-025-39943	Vaca 14 Fed 6H
30-025-39944	Vaca 14 Fed Com 5H

481 WINSOFT RD, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554  
TEXAS FIRM REGISTRATION NO. 10042504  
WWW.TOPOGRAPHIC.COM



DATE: 8/16/2023

DRAWN BY: J.D.S.

CHECKED BY: J.D.S.

SITE NAME:  
ANTERO 14 FED COM

Location:  
Section 14, T25S-R33E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

*Certified Mail-Return Receipt*

Date: August 31, 2023

Re: Surface Pool Lease Commingling Application; Antero 14 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Antero 14 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

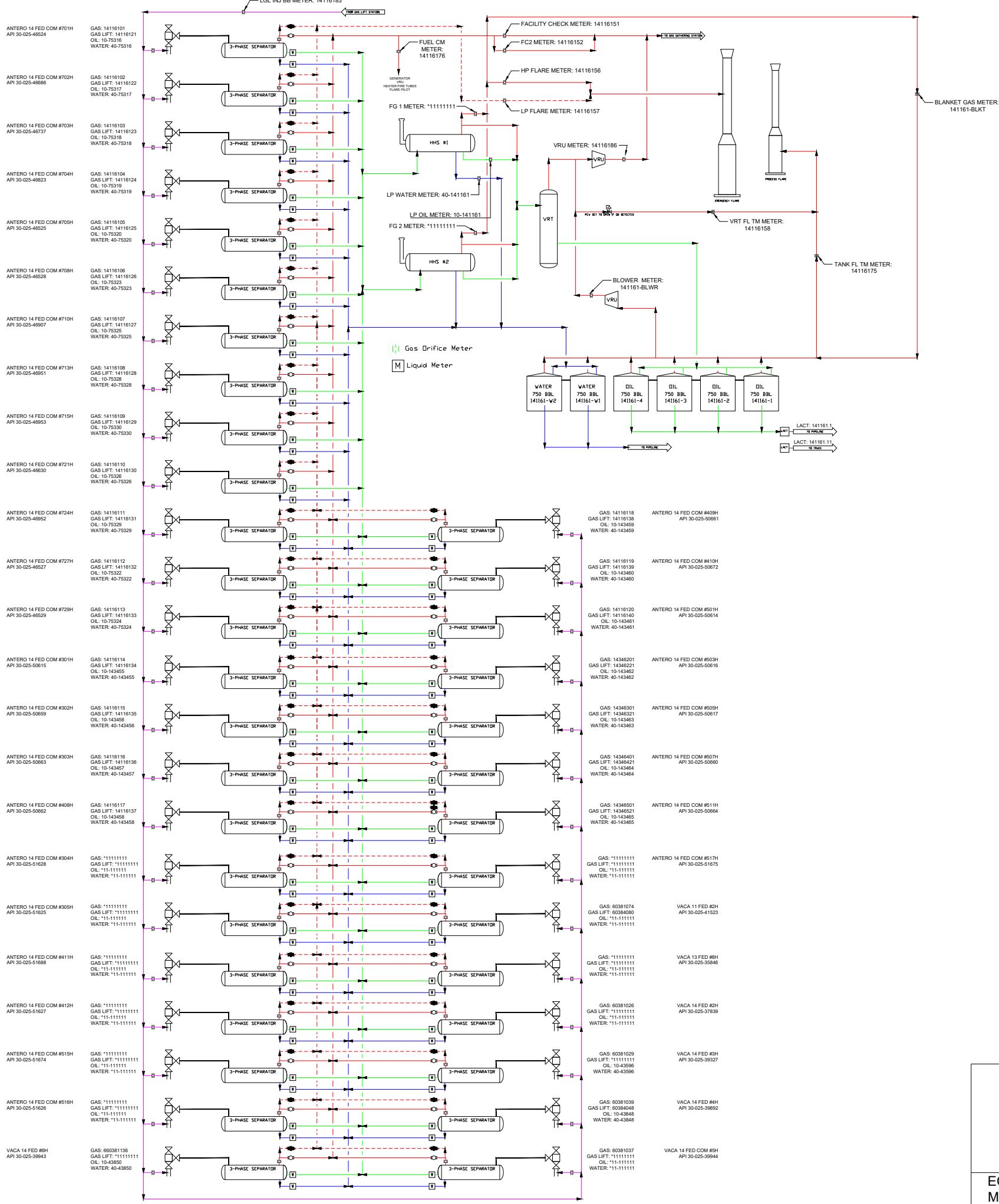
- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Lower Bone Spring [51020], Red Hills; Upper Bone Spring Shale [97900] and Bobcat Draw; Upper Wolfcamp [98094]) from Lease's NMNM 019859, NMNM 108503, NMNM 108505, and NMNM124212 and CA's listed in the application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or [lisa\\_youngblood@eogresources.com](mailto:lisa_youngblood@eogresources.com).

Kind regards,

**EOG Resources, Inc.**

By: Lisa Youngblood  
Lisa Youngblood  
Regulatory Specialist



\*11111111 Meter Numbers will be provided after the facility has been built or upgraded.

ANTERO 14 FED COM CTB PROCESS FLOW K-14-25S-33E LAT/LONG: 32.129751, -103.543222 NAD83		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 08/10/2023

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **ANTERO 14 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

**Federal Lease NMNM 019859, NMNM 108503, NMNM108505 and NMNM124212**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ANTERO 14 FED COM #701H	E-14-25S-33E	30-025-46524	[98094] BOBCAT DRAW;UPPER WOLFCAMP	130	45	323	1309
ANTERO 14 FED COM #702H	E-14-25S-33E	30-025-46686	[98094] BOBCAT DRAW;UPPER WOLFCAMP	142	45	353	1262
ANTERO 14 FED COM #703H	E-14-25S-33E	30-025-46737	[98094] BOBCAT DRAW;UPPER WOLFCAMP	135	45	332	1309
ANTERO 14 FED COM #704H	K-14-25S-33E	30-025-46823	[98094] BOBCAT DRAW;UPPER WOLFCAMP	141	45	346	1220
ANTERO 14 FED COM #705H	K-14-25S-33E	30-025-46525	[98094] BOBCAT DRAW;UPPER WOLFCAMP	154	45	378	1248
ANTERO 14 FED COM #708H	F-14-25S-33E	30-025-46528	[98094] BOBCAT DRAW;UPPER WOLFCAMP	186	45	401	1309
ANTERO 14 FED COM #710H	G-14-25S-33E	30-025-46907	[98094] BOBCAT DRAW;UPPER WOLFCAMP	201	44	492	1309
ANTERO 14 FED COM #713H	H-14-25S-33E	30-025-46951	[98094] BOBCAT DRAW;UPPER WOLFCAMP	211	44	515	1309
ANTERO 14 FED COM #715H	H-14-25S-33E	30-025-46953	[98094] BOBCAT DRAW;UPPER WOLFCAMP	206	44	484	1309
ANTERO 14 FED COM #721H	G-14-25S-33E	30-025-46630	[98094] BOBCAT DRAW;UPPER WOLFCAMP	73	43	304	1309
ANTERO 14 FED COM #724H	H-14-25S-33E	30-025-46952	[98094] BOBCAT DRAW;UPPER WOLFCAMP	72	43	315	1309
ANTERO 14 FED COM #727H	F-14-25S-33E	30-025-46527	[98094] BOBCAT DRAW;UPPER WOLFCAMP	97	45	257	1309
ANTERO 14 FED COM #729H	G-14-25S-33E	30-025-46529	[98094] BOBCAT DRAW;UPPER WOLFCAMP	78	44	206	1309
ANTERO 14 FED COM #301H	L-14-25S-33E	30-025-50615	[51020] RED HILLS;LOWER BONE SPRING	577	44	2161	1184
ANTERO 14 FED COM #302H	K-14-25S-33E	30-025-50659	[51020] RED HILLS;LOWER BONE SPRING	558	44	2169	1202
ANTERO 14 FED COM #303H	G-14-25S-33E	30-025-50663	[51020] RED HILLS;LOWER BONE SPRING	463	44	1183	1174
ANTERO 14 FED COM #304H	G-14-25S-33E	30-025-51628	[51020] RED HILLS;LOWER BONE SPRING	*1920	*44	*3073	*1300
ANTERO 14 FED COM #305H	I-14-25S-33E	30-025-51625	[51020] RED HILLS;LOWER BONE SPRING	*2280	*44	*3649	*1300
ANTERO 14 FED COM #408H	L-14-25S-33E	30-025-50662	[51020] RED HILLS;LOWER BONE SPRING	398	44	772	1225
ANTERO 14 FED COM #409H	K-14-25S-33E	30-025-50661	[51020] RED HILLS;LOWER BONE SPRING	364	44	1094	1238
ANTERO 14 FED COM #410H	G-14-25S-33E	30-025-50672	[51020] RED HILLS;LOWER BONE SPRING	409	44	1024	1219
ANTERO 14 FED COM #411H	G-14-25S-33E	30-025-51688	[51020] RED HILLS;LOWER BONE SPRING	*1400	*44	*2230	*1300
ANTERO 14 FED COM #412H	I-14-25S-33E	30-025-51627	[51020] RED HILLS;LOWER BONE SPRING	*1720	*44	*2663	*1300
ANTERO 14 FED COM #501H	L-14-25S-33E	30-025-50614	[51020] RED HILLS;LOWER BONE SPRING	314	44	610	1285
ANTERO 14 FED COM #503H	K-14-25S-33E	30-025-50616	[51020] RED HILLS;LOWER BONE SPRING	317	43	753	1265
ANTERO 14 FED COM #505H	G-14-25S-33E	30-025-50617	[51020] RED HILLS;LOWER BONE SPRING	268	44	556	1274
ANTERO 14 FED COM #507H	K-14-25S-33E	30-025-50660	[51020] RED HILLS;LOWER BONE SPRING	345	44	899	1261
ANTERO 14 FED COM #511H	G-14-25S-33E	30-025-50664	[51020] RED HILLS;LOWER BONE SPRING	358	43	696	1255
ANTERO 14 FED COM #515H	G-14-25S-33E	30-025-51674	[51020] RED HILLS;LOWER BONE SPRING	*1802	*44	*2805	*1300
ANTERO 14 FED COM #516H	G-14-25S-33E	30-025-51626	[51020] RED HILLS;LOWER BONE SPRING	*2160	*44	*3676	*1300
ANTERO 14 FED COM #517H	H-14-25S-33E	30-025-51675	[51020] RED HILLS;LOWER BONE SPRING	*2198	*44	*4251	*1300
VACA 11 FED #2H	P-11-25S-33E	30-025-41523	[51020] RED HILLS;LOWER BONE SPRING	28	*43	75	*1300
VACA 13 FED #8H	J-13-25S-33E	30-025-35846	[51020] RED HILLS;LOWER BONE SPRING	15	*43	26	*1300
VACA 14 FED #2H	I-14-25S-33E	30-025-37839	[51020] RED HILLS;LOWER BONE SPRING	11	*43	22	*1300
VACA 14 FED #3H	B-14-25S-33E	30-025-39327	[97900] RED HILLS;UPPER BONE SPRING SHALE	11	*43	130	*1300
VACA 14 FED #4H	A-14-25S-33E	30-025-39892	[97900] RED HILLS;UPPER BONE SPRING SHALE	12	*43	209	*1300
VACA 14 FED #6H	C-14-25S-33E	30-025-39943	[97900] RED HILLS;UPPER BONE SPRING SHALE	15	*43	119	*1300
VACA 14 FED COM #5H	D-14-25S-33E	30-025-39944	[51020] RED HILLS;LOWER BONE SPRING	14	*43	114	*1300

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 8/9/2023 14:22 PM

NMNM105819656

Page 1 of 2

**Authority**

02-25-1920;041STAT0437;30USC181;MINERAL LEASING  
ACT OF 1920

**Total Acres**

480.0000

**Serial Number**

NMNM105819656

**Case File Jurisdiction****Legacy Serial No****Product Type** COMMUNITIZATION AGREEMENT**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** PENDING**CASE DETAILS**

NMNM105819656

Case Name	C-8411511	Split Estate	Fed Min Interest	
Effective Date	11/01/2022	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type		Royalty Rate Other	Acquired Royalty Interest	
Formation Name	Bone Spring	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number		Non-Producing
Application Type		Fund Code		Lease Suspended
				No
				Total Rental Amount

**CASE CUSTOMERS**

NMNM105819656

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR 301 DINOSAUR TRAIL	MIDLAND TX 79706-2843 SANTA FE NM 87508
	OPERATOR OFFICE OF RECORD	100.000000 0.000000

**LAND RECORDS**

NMNM105819656

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	011	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	
23	0250S	0330E	014	Aliquot		NE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105819656
02/09/2023	02/09/2023	AGREEMENT FILED	APPROVED/ACCEPTED	Action Effective Date: 2022-11-01 Case Action Status Date: 2023-02-23	
02/09/2023	02/09/2023	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2022-11-01 Case Action Status Date: 2023-02-23	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105819656

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105462984	NMNM 019859	PENDING	FEDERAL	01			160.0000	33.333400
NMNM105481460	NMNM 108505	PENDING	FEDERAL	02			160.0000	33.333300
NMNM105475266	NMNM 108503	PENDING	FEDERAL	03			160.0000	33.333300

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.



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BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page  
NMNM105819656

**Run Date/Time:** 8/9/2023 14:22 PM

Page 2 of 2

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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

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CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 8/9/2023 14:19 PM

NMNM105824780

Page 1 of 2

Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	480.0000	NMNM105824780
	Case File Jurisdiction	Legacy Serial No
Product Type COMMUNITIZATION AGREEMENT		
Commodity Oil & Gas		Lease Issued Date
Case Disposition PENDING		

CASE DETAILS					NMNM105824780
Case Name	C-8416641	Split Estate	Fed Min Interest		
Effective Date	02/01/2020	Split Estate Acres	Future Min Interest	No	
Expiration Date		Royalty Rate	Future Min Interest Date		
Land Type		Royalty Rate Other	Acquired Royalty Interest		
Formation Name	Wolfcamp	Approval Date	Held In a Producing Unit	No	
Parcel Number		Sale Date	Number of Active Wells		
Parcel Status		Sales Status			
Participating Area		Total Bonus Amount	0.00	Production Determination	Non-Producing
Related Agreement		Tract Number	Lease Suspended	No	
Application Type		Fund Code	Total Rental Amount		

CASE CUSTOMERS					NMNM105824780
Name & Mailing Address			Interest Relationship	Percent Interest	
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706-2843	OPERATOR	100.000000	
NEW MEXICO STATE OFFICE	301 DINOSAUR TRAIL	SANTA FE NM 87508	OFFICE OF RECORD	0.000000	

LAND RECORDS										NMNM105824780
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency	
23	0250S	0330E	011	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT	
23	0250S	0330E	014	Aliquot		NE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT	

CASE ACTIONS						NMNM105824780
Action Date	Date Filed	Action Name	Action Status	Action Information		
03/07/2023	03/07/2023	AGREEMENT FILED	APPROVED/ACCEPTED	Action Effective Date: 2020-02-01 Case Action Status Date: 2023-04-04		
03/07/2023	03/07/2023	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2020-02-01 Case Action Status Date: 2023-04-04		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO									NMNM105824780
Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent	
NMNM105462984	NMNM 019859	PENDING	FEDERAL	01			160.0000	33.333400	
NMNM105481460	NMNM 108505	PENDING	FEDERAL	02			160.0000	33.333300	
NMNM105475266	NMNM 108503	PENDING	FEDERAL	03			160.0000	33.333300	

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NMNM105819655

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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	480.0000	NMNM105819655
	Case File Jurisdiction	Legacy Serial No
Product Type COMMUNITIZATION AGREEMENT		
Commodity Oil & Gas		Lease Issued Date
Case Disposition PENDING		

CASE DETAILS					NMNM105819655
Case Name	C-8411510	Split Estate	Fed Min Interest		
Effective Date	11/01/2022	Split Estate Acres	Future Min Interest	No	
Expiration Date		Royalty Rate	Future Min Interest Date		
Land Type		Royalty Rate Other	Acquired Royalty Interest		
Formation Name	Bone Spring	Approval Date	Held In a Producing Unit	No	
Parcel Number		Sale Date	Number of Active Wells		
Parcel Status		Sales Status			
Participating Area		Total Bonus Amount	0.00	Production Determination	Non-Producing
Related Agreement		Tract Number	Lease Suspended	No	
Application Type		Fund Code	Total Rental Amount		

CASE CUSTOMERS					NMNM105819655
Name & Mailing Address			Interest Relationship	Percent Interest	
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706-2843	OPERATOR	100.000000	
NEW MEXICO STATE OFFICE	301 DINOSAUR TRAIL	SANTA FE NM 87508	OFFICE OF RECORD	0.000000	

LAND RECORDS										NMNM105819655
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency	
23	0250S	0330E	011	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT	
23	0250S	0330E	014	Aliquot		NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT	

CASE ACTIONS						NMNM105819655
Action Date	Date Filed	Action Name	Action Status	Action Information		
02/09/2023	02/09/2023	AGREEMENT FILED	APPROVED/ACCEPTED	Action Effective Date: 2022-11-01 Case Action Status Date: 2023-02-23		
02/09/2023	02/09/2023	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2022-11-01 Case Action Status Date: 2023-02-23		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO									NMNM105819655
Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent	
NMNM105462984	NMNM 019859	PENDING	FEDERAL	01			160.0000	33.333400	
NMNM105481460	NMNM 108505	PENDING	FEDERAL	02			160.0000	33.333300	
NMNM105475266	NMNM 108503	PENDING	FEDERAL	03			120.0000	25.000000	
NMNM105379069	NMNM 124212	PENDING	FEDERAL	04			40.0000	8.333300	

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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	480.0000	NMNM105824781
	Case File Jurisdiction	Legacy Serial No
Product Type COMMUNITIZATION AGREEMENT		
Commodity Oil & Gas		Lease Issued Date
Case Disposition PENDING		

CASE DETAILS				NMNM105824781
Case Name	C-8416642	Split Estate	Fed Min Interest	
Effective Date	01/01/2020	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type		Royalty Rate Other	Acquired Royalty Interest	
Formation Name	Wolfcamp	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination Non-Producing
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	Total Rental Amount	

CASE CUSTOMERS				NMNM105824781
Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706-2843	OPERATOR	100.000000
NEW MEXICO STATE OFFICE	301 DINOSAUR TRAIL	SANTA FE NM 87508	OFFICE OF RECORD	0.000000

LAND RECORDS									NMNM105824781
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	011	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	
23	0250S	0330E	014	Aliquot		NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MANAGEMENT

CASE ACTIONS						NMNM105824781
Action Date	Date Filed	Action Name	Action Status	Action Information		
03/07/2023	03/07/2023	AGREEMENT FILED	APPROVED/ACCEPTED	Action Effective Date: 2020-01-01 Case Action Status Date: 2023-04-04		
03/07/2023	03/07/2023	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2020-01-01 Case Action Status Date: 2023-04-04		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO								NMNM105824781
Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105462984	NMNM 019859	PENDING	FEDERAL	01			160.0000	33.333400
NMNM105481460	NMNM 108505	PENDING	FEDERAL	02			160.0000	33.333300
NMNM105379069	NMNM 124212	PENDING	FEDERAL	03			40.0000	8.333300
NMNM105475266	NMNM 108503	PENDING	FEDERAL	04			120.0000	25.000000

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**Authority**

02-25-1920;041STAT0437;30USC181;MINERAL LEASING  
ACT OF 1920

**Total Acres**

160.0000

**Serial Number**

NMNM105400433

**Case File Jurisdiction**  
CARLSBAD FO

**Legacy Serial No**  
NMNM 126316

**Product Type 318310 COMMUNITIZATION AGREEMENT****Commodity Natural Gas****Lease Issued Date****Case Disposition AUTHORIZED****CASE DETAILS**

NMNM105400433

Case Name	C-8269091	Split Estate	Fed Min Interest	
Effective Date	02/22/2011	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type		Royalty Rate Other	Acquired Royalty Interest	
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	Total Rental Amount	

**CASE CUSTOMERS**

NMNM105400433

Name & Mailing Address	Interest Relationship	Percent Interest
CARLSBAD FIELD OFFICE EOG RESOURCES INC	620 E GREENE ST PO BOX 2267	CARLSBAD NM 88220 MIDLAND TX 79702-2267
	OFFICE OF RECORD OPERATOR	0.000000 100.000000

**LAND RECORDS**

NMNM105400433

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	014	Aliquot		W2W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105400433
02/22/2011	02/22/2011	ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 160.00;100.00%	
02/22/2011	02/22/2011	CASE ESTABLISHED	APPROVED/ACCEPTED		
02/22/2011	02/22/2011	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/	
02/22/2011	02/22/2011	FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING	
04/10/2011	04/10/2011	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NM108503 5H VACA 14	
04/10/2011	04/10/2011	PRODUCTION DETERMINATION	APPROVED/ACCEPTED		
04/10/2011	04/10/2011	PRODUCTION DETERMINATION	APPROVED/ACCEPTED		
05/19/2011	05/19/2011	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED		

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105400433

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NM-124212		AUTHORIZED	MIGRATED	01		02/22/2011	40.0000	25.000000
NM-108503		AUTHORIZED	UNKNOWN MIGRATED UNKNOWN	02		02/22/2011	120.0000	75.000000

**LEGACY CASE REMARKS**

NMNM105400433

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action

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Information on this report for similar data.

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Line Number	Remark Text
0001	/A/ RECAP EFFECTIVE 02/22/2011
0002	TR# LEASE SERIAL# AC COMMITTED %INTEREST
0003	1 NM-124212 40.00 25.00
0004	2 NM-108503 120.00 75.00
0005	TOTAL 160.00 100.00

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NMNM105462984

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<b>Authority</b>	<b>Total Acres</b>	<b>Serial Number</b>
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	1,639.1100	NMNM105462984

**Product Type** 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE  
**Commodity** Oil & Gas  
**Case Disposition** AUTHORIZED

**Case File Jurisdiction**  
**Legacy Serial No**  
 NMNM 019859

**Lease Issued Date**  
 12/04/1973

CASE DETAILS				NMNM105462984
Case Name	C-8000587	Split Estate	Fed Min Interest	
Effective Date	01/01/1974	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date	
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest	
Formation Name		Approval Date	Held In a Producing Unit	No
Parcel Number	PARCEL #63	Sale Date	Number of Active Wells	
Parcel Status		Sales Status	Production Status	Held by Actual Production
Participating Area		Total Bonus Amount 0.00		
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code 145003	Total Rental Amount	

CASE CUSTOMERS				NMNM105462984
Name & Mailing Address			Interest Relationship	Percent Interest
BABER WELL SERVICING	PO BOX 1772	HOBBS NM 88241	OPERATING RIGHTS	0.000000
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND TX 79706-2964	OPERATING RIGHTS	0.000000
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 79701-4882	OPERATING RIGHTS	0.000000
CONOCOPHILLIPS CO	315 S JOHNSTONE	BARTLESVILLE OK 74005-7500	LESSEE	100.000000
DSD ENERGY RESOURCES LLC	1150 N KIMBALL STE 100	SOUTHLAKE TX 76092	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON TX 77210-4362	OPERATING RIGHTS	0.000000
HILL A G	2500 1ST NATIONAL BK BLDG	DALLAS TX 75202	OPERATING RIGHTS	0.000000
OCCIDENTAL PERMIAN LP	5 GREENWAY PLZ STE 110	HOUSTON TX 77046-0521	OPERATING RIGHTS	0.000000
RODEN ASSOCIATES LTD	P.O. BOX 10909	MIDLAND TX 79702	OPERATING RIGHTS	0.000000
RODEN PARTICIPANTS LTD.	P.O. BOX 10909	MIDLAND TX 79702	OPERATING RIGHTS	0.000000

RECORD TITLE			NMNM105462984
MTRS Subdivision and Metes and Bounds	Account	Percent Held	
23 0250S 0330E 001 1	CONOCOPHILLIPS CO	100.000000	
23 0250S 0330E 001 SENE	CONOCOPHILLIPS CO	100.000000	
23 0250S 0330E 003 1-4	CONOCOPHILLIPS CO	100.000000	
23 0250S 0330E 003 S2N2,S2	CONOCOPHILLIPS CO	100.000000	
23 0250S 0330E 004 1-3	CONOCOPHILLIPS CO	100.000000	
23 0250S 0330E 004 S2N2,S2	CONOCOPHILLIPS CO	100.000000	
23 0250S 0330E 011 N2	CONOCOPHILLIPS CO	100.000000	

OPERATING RIGHTS				NMNM105462984
MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held	
23 0250S 0330E 001 1	15,635' - 15,930	CHEVRON MIDCONTINENT LP	42.500000	
		RODEN ASSOCIATES Ltd	1.250000	
		EOG RESOURCES INC	50.000000	
		DSD ENERGY RESOURCES LLC	6.250000	
		EOG RESOURCES INC	100.000000	
	All depths below 15,930ft Surface to 15,635ft	CHEVRON MIDCONTINENT LP	6.375000	
		EOG RESOURCES INC	86.125000	
		DSD ENERGY RESOURCES LLC	6.250000	
		RODEN ASSOCIATES Ltd	1.250000	
		DSD ENERGY RESOURCES LLC	6.250000	
23 0250S 0330E 001 SENE	15,635' - 15,930	EOG RESOURCES INC	50.000000	

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MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0250S 0330E 003 1-4 23 0250S 0330E 003 S2N2,S2 23 0250S 0330E 004 1-2	All depths below 15,930ft Surface to 15,635ft	CHEVRON MIDCONTINENT LP	42.500000
		RODEN ASSOCIATES Ltd	1.250000
		EOG RESOURCES INC	100.000000
		DSD ENERGY RESOURCES LLC	6.250000
		CHEVRON MIDCONTINENT LP	6.375000
	Surface to 14,015ft Surface to 14,015ft	EOG RESOURCES INC	86.125000
		RODEN ASSOCIATES Ltd	1.250000
		COG OPERATING LLC	100.000000
		COG OPERATING LLC	100.000000
		A G HILL	24.000000
23 0250S 0330E 004 3 23 0250S 0330E 004 S2N2,S2 23 0250S 0330E 004 S2NE,SE	Below base of the Bone Spring Formation to 15,700'	COG OPERATING LLC	70.000000
		BABER WELL SERVICING	6.000000
		COG OPERATING LLC	44.978100
		OCCIDENTAL PERMIAN LP	25.021900
		BABER WELL SERVICING	6.000000
	Surface to the base of Bone Spring Formation	A G HILL	24.000000
		COG OPERATING LLC	100.000000
		COG OPERATING LLC	100.000000
		A G HILL	24.000000
		COG OPERATING LLC	70.000000
23 0250S 0330E 011 N2	Below base of the Bone Spring Formation to 15,700'	BABER WELL SERVICING	6.000000
		COG OPERATING LLC	44.978100
		BABER WELL SERVICING	6.000000
		A G HILL	24.000000
		OCCIDENTAL PERMIAN LP	25.021900
	Surface to 15,930'	EOG RESOURCES INC	100.000000
		RODEN PARTICIPANTS Ltd.	12.500000
		CHEVRON MIDCONTINENT LP	85.000000
		RODEN ASSOCIATES Ltd	2.500000

**LAND RECORDS**

NMNM105462984

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	001	Aliquot		SENE	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	001	Lot		1	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	003	Aliquot		S2N2,S2	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	003	Lot		1-4	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	004	Aliquot		S2N2,S2	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	004	Lot		1-3	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	011	Aliquot		N2	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
							CARLSBAD FIELD OFFICE		LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105462984
10/22/1973	10/22/1973	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: PARCEL #63	
10/23/1973	10/23/1973	DRAWING HELD	APPROVED/ACCEPTED		
12/04/1973	12/04/1973	LEASE ISSUED	APPROVED/ACCEPTED		
01/01/1974	01/01/1974	EFFECTIVE DATE	APPROVED/ACCEPTED		
01/01/1974	01/01/1974	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
01/01/1974	01/01/1974	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
09/05/1980	09/05/1980	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
09/05/1980	09/05/1980	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
09/05/1980	09/05/1980	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
02/02/1981	02/02/1981	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED		
12/03/1981	12/03/1981	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
01/01/1982	01/01/1982	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/82;	
07/14/1986	07/14/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/16/1986	09/16/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/26/1986	09/26/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/86;	
09/26/1986	09/26/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/86;	
11/25/1986	11/25/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
11/26/1986	11/26/1986	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 103.234 GLC	
02/25/1987	02/25/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/86;	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELNORTH ENE/ENRON OG	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELNORTH PETRO/ENRON	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105462984
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HNG OIL/ENRON OG	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELCO DEV/ENRON OG	
05/05/1988	05/05/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MLO/SOG	
02/13/1989	02/13/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
02/24/1989	02/24/1989	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 02/22/89;NM1573	
03/13/1989	03/13/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAO/MT	
03/13/1989	03/13/1989	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/89;	
04/05/1990	04/05/1990	APD FILED	APPROVED/ACCEPTED	Action Remarks: ORYX ENERGY CO CJ	
04/17/1990	04/17/1990	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: GILA 4 DEEP COM NO 1	
11/21/1990	11/21/1990	APD FILED	APPROVED/ACCEPTED	Action Remarks: ORYX ENERGY CO CE	
12/10/1990	12/10/1990	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: GILA 4 DEEP COM NO 2	
12/31/1990	12/31/1990	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: PHILLIPS PETR/SUN OPR	
02/14/1991	02/14/1991	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/MT	
02/14/1991	02/14/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/91;	
03/14/1991	03/14/1991	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/91;MT0735	
03/21/1991	03/21/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SUN OPER LTD/A G HILL	
05/20/1991	05/20/1991	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/CG	
05/20/1991	05/20/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/91;	
08/10/1992	08/10/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/ENRON O&G	
10/27/1992	10/27/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/JS	
10/27/1992	10/27/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/92;	
11/13/1992	11/13/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)ENRON/HALLWOOD	
11/13/1992	11/13/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)RODEN/HALLWOOD	
11/13/1992	11/13/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)ENRON/HALLWOOD	
11/13/1992	11/13/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)RODEN/HALLWOOD	
01/03/1993	01/03/1993	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: NMNM90984;	
		COMMUNITIZATION AGREEMENT			
01/03/1993	01/03/1993	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: /2/NMNM90984;	
01/03/1993	01/03/1993	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
01/15/1993	01/15/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SUN OPER/FLOYD OIL	
02/01/1993	02/01/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN/JS	
02/01/1993	02/01/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/93;	
02/01/1993	02/01/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 12/01/92;	
02/01/1993	02/01/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 12/01/92;	
02/01/1993	02/01/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (4)EFF 12/01/92;	
02/01/1993	02/01/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (3)EFF 12/01/92;	
04/12/1993	04/12/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: FLOYD OIL/BABER WELL	
06/14/1993	06/14/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/ENRON O&G CO	
07/07/1993	07/07/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO/MV	
07/07/1993	07/07/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/93;	
09/20/1993	09/20/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/KRP	
09/20/1993	09/20/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/93;	
09/27/1993	09/27/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR/MV	
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 06/10/94;NM2308	
01/25/1995	01/25/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: 1)ENRON OIL & GAS CO	
01/25/1995	01/25/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: 2)ENRON OIL & GAS CO	
02/22/1995	02/22/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 1)3-HALLWOOD 1 FED	
02/22/1995	02/22/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 2)4-HALLWOOD 1 FED	
04/12/1995	04/12/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
04/12/1995	04/12/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: HALLWOOD/ENRON OG	
07/11/1995	07/11/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR	
07/11/1995	07/11/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/95;	
07/14/1995	07/14/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO	
07/18/1995	07/18/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO	
08/17/1995	08/17/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 5-HALLWOOD 1 FED	
08/25/1995	08/25/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 6-HALLWOOD 1 FED	
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES	
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO	
02/15/2000	02/15/2000	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SUN/KERRMCGEEOG ON LP	
07/01/2000	07/01/2000	LEASE SEGREGATED	APPROVED/ACCEPTED	Action Remarks: INTO NMNM108502;	
07/16/2002	07/16/2002	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: HALLWOOD/HEC PETRO	
08/13/2002	08/13/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO	
01/16/2003	01/16/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CONOCO/CONOCOPHILLIPS	
03/31/2006	03/31/2006	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: PURE/CHEVRON MIDCONT	
03/31/2006	03/31/2006	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HEC/PURE RES LP	
03/29/2007	03/29/2007	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: WESTPORT/KERRMCGEELP;	
03/29/2007	03/29/2007	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: KERRMCGEE/WESTPORT;	
02/27/2008	02/27/2008	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BABER WEL/BOVINA LT;1 Receipt Number: 1661993	
03/07/2008	03/07/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
03/07/2008	03/07/2008	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/08;	
04/15/2008	04/15/2008	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BOVINA/TRITEX ENERG;1 Receipt Number: 1689197	
06/27/2008	06/27/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
06/27/2008	06/27/2008	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/08;	
05/22/2009	05/22/2009	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: A G HILL/BABER WELL;1 Receipt Number: 1927189	
10/14/2009	10/14/2009	ADDTL INFO RQSTD	APPROVED/ACCEPTED	Action Remarks: 05/22/09 OR;	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105462984
10/14/2009	10/14/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV	
11/16/2009	11/16/2009	ADDTL INFO RECD	APPROVED/ACCEPTED		
11/16/2009	11/16/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV	
11/16/2009	11/16/2009	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/2009;	
01/29/2010	01/29/2010	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TRITEX EN/TRITEX EN;1 Receipt Number: 2075612	
03/22/2010	03/22/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF	
03/22/2010	03/22/2010	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/10;	
05/19/2010	05/19/2010	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TRITEX EN/PRONGHORN;1 Receipt Number: 2137746	
07/08/2010	07/08/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JS	
07/08/2010	07/08/2010	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/2010;	
02/17/2011	02/17/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: HILL LYDA/TRITEX EN;1 Receipt Number: 2295236	
02/17/2011	02/17/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: LYDA HILL/TRITEX EN;1 Receipt Number: 2295236	
07/07/2011	07/07/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO	
07/07/2011	07/07/2011	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: LYDA HILL/TRITEX EN;1	
07/07/2011	07/07/2011	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: HILL LYDA/TRITEX EN;1	
01/02/2013	01/02/2013	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TRITEX EN/ENDURANCE;1 Receipt Number: 2717257	
07/18/2013	07/18/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
07/18/2013	07/18/2013	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/13;	
07/22/2013	07/22/2013	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: PRONGHORN/ENDURANCE;1 Receipt Number: 2837162	
09/04/2013	09/04/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
09/04/2013	09/04/2013	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/13;	
11/22/2013	11/22/2013	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCOPHI/COG OPERA;1 Receipt Number: 2916149	
02/14/2014	02/14/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD	
02/14/2014	02/14/2014	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/13;	
06/01/2014	06/01/2014	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: /2/ NMNM133487;	
08/18/2014	08/18/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM133487;#1H	
10/21/2014	10/21/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM133487;	
10/27/2014	10/27/2014	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ENDURANCE/OCCIDENTA;1 Receipt Number: 3156997	
11/06/2014	11/06/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
11/06/2014	11/06/2014	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/14;	
03/10/2015	03/10/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 3247405	
03/10/2015	03/10/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3247405	
03/10/2015	03/10/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 5 Receipt Number: 3247405	
03/10/2015	03/10/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 3247405	
03/10/2015	03/10/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 4 Receipt Number: 3247405	
05/04/2015	05/04/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 4 Receipt Number: 3287870	
05/04/2015	05/04/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 5 Receipt Number: 3287870	
05/04/2015	05/04/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3287870	
05/04/2015	05/04/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 3287870	
05/04/2015	05/04/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 3287870	
11/01/2015	11/01/2015	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM135942;	
01/19/2016	01/19/2016	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3477034	
01/20/2016	01/20/2016	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3477752	
05/18/2016	05/18/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/NMNM135942;#3H	
06/16/2016	06/16/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/	
03/24/2017	03/24/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ENDURANCE/COG OPERA;1 Receipt Number: 3792863	
04/10/2017	04/10/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RCC	
04/10/2017	04/10/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/17;	
10/02/2017	10/02/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EOG RESOU/COG OPERA;1 Receipt Number: 3988382	
11/14/2017	11/14/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
11/14/2017	11/14/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/17;	
07/23/2018	07/23/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4217749	
09/06/2019	09/06/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105462984
01/27/2020	01/27/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Receipt Number: 4555728 Action Remarks: RODEN PAR/DSD ENERG;1	
01/27/2020	01/27/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Receipt Number: 4670382 Action Remarks: RODEN ASS/DSD ENERG;1	
02/13/2020	02/13/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Receipt Number: 4670378 Action Remarks: DSD ENERG/FORTUNA I;1	
06/08/2020	06/08/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Receipt Number: 4686875 Action Remarks: KB	
06/08/2020	06/08/2020	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: /2/RODEN NO OR INT	
06/08/2020	06/08/2020	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: /1/RODEN NO OR INT	
08/21/2020	08/21/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AMV	
08/21/2020	08/21/2020	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: DSD ENERG/FORTUNA I;1	
09/09/2022	01/14/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RODEN PAR/DSD ENERG;1 ;Bond: C-8335799 To Entity: DSD Energy Resources, LLC From Entity: Roden Participants, Ltd. Receipt Number: 5006162 Action Effective Date: 2022-02-01 Case Action Status Date: 2022-09-12	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105462984

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105309886	NMNM 135942	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		11/01/2015	279.9100	87.522000
NMNM105309930	NMNM 133487	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		06/01/2014	80.0000	50.000000
NMNM105414526	NMNM 090984	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		01/03/1993	79.9800	25.021900

**LEGACY CASE REMARKS**

NMNM105462984

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	BONDED OPERATOR -
0003	7/11/1995 - PRONGHORN MGMT CORP - NM1573 - S/W;
0004	OPERATOR BONDED - 03/07/2008
0005	PRONGHORN MGMT CORP - NM1573 - S/W;
0006	07/08/10 - CONOCOPHILLIPS BONDED LESSEE
0007	ES0048 AND ES0085 - N/W
0008	05/25/11 - CONOCOPHILLIPS BONDED LESSEE
0009	ES0048 AND ES0085 - N/W
0010	07/18/2013 - OPERATOR BONDED
0011	ENDURANCE RESOURCES LLC - NMB000640 - S/W;
0012	2/14/14 - COG OPERATING BONDED - NMB000740
0013	11/06/14 BONDED OPERATOR
0014	CHEVRON USA INC CA0329 NW/\$200K;
0015	04/10/17 - BONDED TRANSFEREE COG NMB 000215 SW
0016	06/08/2020 /1//2/ RODEN NO OR INT

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**Authority**

02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL  
LEASING ACT OF 1920

**Total Acres**

1,480.0000

**Serial Number**

NMNM105475266

**Case File Jurisdiction**

**Legacy Serial No**  
NMNM 108503

**Product Type** 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED**CASE DETAILS**

NMNM105475266

Case Name	C-8235425	Split Estate	Fed Min Interest
Effective Date	12/01/1973	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

**CASE CUSTOMERS**

NMNM105475266

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 77002-2589	LESSEE	100.000000

**RECORD TITLE**

(No Records Found)

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105475266

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	013	Aliquot		SW,W2SE	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	014	Aliquot		E2,E2W2,SWNW, W2SW	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	023	Aliquot		ALL	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105475266
09/23/1973	09/23/1973	CASE ESTABLISHED	APPROVED/ACCEPTED		
12/01/1973	12/01/1973	EFFECTIVE DATE	APPROVED/ACCEPTED		
12/01/1973	12/01/1973	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
12/01/1973	12/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
07/01/2000	07/01/2000	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM19623;	
07/01/2000	07/01/2000	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 06/30/2002;	
08/14/2002	08/14/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO	
10/29/2002	10/29/2002	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
10/29/2002	10/29/2002	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#5HVACA 24 FED;	
01/15/2003	01/15/2003	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED		
08/03/2005	08/03/2005	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
02/22/2011	02/22/2011	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM126316	
04/10/2011	04/10/2011	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/#5H-14;NMNM126316	
04/10/2011	04/10/2011	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
02/01/2013	02/01/2013	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM130555;	
03/13/2013	03/13/2013	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/NMNM130555;#4H	
05/16/2013	05/16/2013	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/	

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**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
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NMNM105475266

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105475266
01/01/2020	01/01/2020	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM142894;	
01/01/2020	01/01/2020	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM143013; Production Determination Status: First Production Well Name: VACA 24 FED COM 708H Well Number: 3002546967 First Production Date: 2021-06-23 Case Action Status Date: 2022-05-26	
10/10/2020	10/10/2020	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/NMNM142894;#701H	
11/16/2021	11/16/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/	

<b>ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO</b>	NMNM105475266
------------------------------------------------------------------	---------------

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105723727	NMNM 142894	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		01/01/2020	160.0000	25.000000
NMNM105725332	NMNM 143013	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		01/01/2020	80.0000	12.500000

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**DEPARTMENT OF THE INTERIOR  
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CASE RECORDATION  
(MASS) Serial Register Page**

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NMNM105481460

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**Authority**

**02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING  
ACT OF 1920**

**Total Acres****600.0000****Serial Number****NMNM105481460****Case File Jurisdiction**

**Legacy Serial No  
NMNM 108505**

**Product Type 311111 NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987****Commodity Oil & Gas****Lease Issued Date****Case Disposition AUTHORIZED****CASE DETAILS**

NMNM105481460

Case Name	C-8235453	Split Estate	Fed Min Interest
Effective Date	07/01/1977	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

**CASE CUSTOMERS**

NMNM105481460

Name & Mailing Address	Interest Relationship	Percent Interest
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND TX 79706-2964
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589

**RECORD TITLE**

(No Records Found)

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105481460

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	001	Aliquot		SWNW	PECOS DISTRICT OFFICE	LEA	BUREAU OF
23	0250S	0330E	011	Aliquot		S2	CARLSBAD FIELD OFFICE	LEA	LAND MGMT
23	0250S	0340E	005	Aliquot		SE	PECOS DISTRICT OFFICE	LEA	BUREAU OF
23	0250S	0340E	006	Aliquot		E2SE	CARLSBAD FIELD OFFICE	LEA	LAND MGMT
							PECOS DISTRICT OFFICE		BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105481460
03/27/1977	03/27/1977	CASE ESTABLISHED	APPROVED/ACCEPTED		
07/01/1977	07/01/1977	EFFECTIVE DATE	APPROVED/ACCEPTED		
07/01/1977	07/01/1977	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
07/01/1977	07/01/1977	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
09/01/1983	09/01/1983	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM72365;RNM-066	
12/18/1990	12/18/1990	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
12/18/1990	12/18/1990	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
12/18/1990	12/18/1990	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
01/03/1993	01/03/1993	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM90984;	
01/03/1993	01/03/1993	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: /3/NMNM90984;	
07/01/2000	07/01/2000	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM30400;	
08/12/2002	08/12/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO	

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NMNM105481460

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105481460
03/31/2006	03/31/2006	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HEC/PURE RES LP	
03/31/2006	03/31/2006	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: PURE/CHEVRON MIDCONT	
06/01/2014	06/01/2014	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM133487;	
08/18/2014	08/18/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/#41848;NMNM133487	
10/21/2014	10/21/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/	
03/21/2018	03/21/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHEVRON M/EOG Y RES;1 Receipt Number: 4116921	
04/24/2018	04/24/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
04/24/2018	04/24/2018	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/18;	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG M/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG A/EOG RESOURCE IN	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105481460

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105309930	NMNM 133487	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		06/01/2014	80.0000	50.000000
NMNM105414526	NMNM 090984	AUTHORIZED	COMMUNITIZATION AGREEMENT	04		01/03/1993	40.0000	12.514100
NMNM105553289	NMNM 072365	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		09/01/1983	160.0000	50.000000

**LEGACY CASE REMARKS**

NMNM105481460

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	04/24/2018 EOG RESOURCES NM2308 N/W



**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
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NMNM105379069

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**Authority**

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY  
MGT ACT-1982, TITLE IV.

**Total Acres**

40.0000

**Serial Number**

NMNM105379069

**Case File Jurisdiction**

**Legacy Serial No**  
NMNM 124212

**Product Type** 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987**Commodity** Oil & Gas**Case Disposition** AUTHORIZED

**Lease Issued Date**  
02/18/2010

**CASE DETAILS**

NMNM105379069

Case Name	C-8273075	Split Estate	Fed Min Interest
Effective Date	03/01/2010	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	201001018	Sale Date 01/20/2010	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Allocated Production
Participating Area		Total Bonus Amount 112,000.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

**CASE CUSTOMERS**

NMNM105379069

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC PO BOX 2267 MIDLAND TX 79702-2267	LESSEE	100.000000

**RECORD TITLE**

(No Records Found)

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105379069

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	014	Aliquot		NWNW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105379069
12/04/2009	12/04/2009	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 201001018;	
01/20/2010	01/20/2010	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$112000.00;	
01/20/2010	01/20/2010	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$80.00;	
01/20/2010	01/20/2010	SALE HELD	APPROVED/ACCEPTED		
01/26/2010	01/26/2010	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$111920.00;	
02/18/2010	02/18/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
02/18/2010	02/18/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED		
02/18/2010	02/18/2010	LEASE ISSUED	APPROVED/ACCEPTED		
03/01/2010	03/01/2010	EFFECTIVE DATE	APPROVED/ACCEPTED		
03/01/2010	03/01/2010	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
03/01/2010	03/01/2010	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
03/02/2010	03/02/2010	CASE SENT TO	APPROVED/ACCEPTED	Action Remarks: RROMERO;	
02/14/2011	02/14/2011	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: GONZALES/EOG RESOU;1 Receipt Number: 2292726 Action Remarks: NMNM126316;	
02/22/2011	02/22/2011	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED		
04/10/2011	04/10/2011	HELD BY PROD - ALLOCATED	APPROVED/ACCEPTED	Action Remarks: /1/	
04/10/2011	04/10/2011	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: /1/NMNM126316;	
05/18/2011	05/18/2011	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
06/27/2011	06/27/2011	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/11;	
06/27/2011	06/27/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV	

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**LEGACY CASE REMARKS**

NMNM105379069

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Line Number	Remark Text
02	STIPULATIONS ATTACHED TO LEASE:
03	NM-11-LN SPECIAL CULTURAL RESOURCE
04	SENM-S-22 PRAIRIE CHICKENS

Production Summary Report API: 30-025-50615 ANTERO 14 FEDERAL COM #301H Printed On: Wednesday, August 30 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[51020] RED HILLS;LOWER BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	Mar	67210	94838	139411	30	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	Apr	50304	100268	68795	30	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	May	33427	89683	47796	31	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	Jun	24037	73634	32397	30	0	0	0	0	0

Production Summary Report API: 30-025-50614 ANTERO 14 FEDERAL COM #501H Printed On: Wednesday, August 30 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[51020] RED HILLS;LOWER BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	Mar	42651	64860	121647	30	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	Apr	22013	35645	54394	30	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	May	15309	25289	36569	31	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	Jun	9415	15889	24219	27	0	0	0	0	0

Production Summary Report API: 30-025-46524 ANTERO 14 FEDERAL COM #701H Printed On: Wednesday, August 30 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	4874	12866	9140	31	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	3895	10321	8254	28	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Mar	4208	10774	8309	31	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	3905	10142	7828	30	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	4038	10215	7836	31	0	0	0	0	0
2023	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	2551	6350	4664	29	0	0	0	0	0

Production Summary Report API: 30-025-41523 VACA 11 FEDERAL #002H Printed On: Wednesday, August 30 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[51020] RED HILLS;LOWER BONE SPRING	Jan	2048	487	6095	21	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	Feb	222	56	3923	10	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	Mar	120	375	8911	24	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	Apr	65	454	3207	25	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	May	0	0	0	0	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	Jun	0	0	0	0	0	0	0	0	0

Production Summary Report API: 30-025-35846 VACA 13 FEDERAL #008H Printed On: Wednesday, August 30 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[51020] RED HILLS;LOWER BONE SPRING	Jan	0	0	0	0	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	Mar	0	0	0	0	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	Apr	0	0	0	0	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	May	0	0	0	0	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	Jun	0	0	0	0	0	0	0	0	0

Production Summary Report											
API: 30-025-39892											
VACA 14 FEDERAL #004H											
Printed On: Wednesday, August 30 2023											
		Production				Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jan	699	8167	1185	31	0	0	0	0	0
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Feb	65	522	284	9	0	0	0	0	0
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Mar	311	566	1307	31	0	0	0	0	0
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Apr	333	2284	477	25	0	0	0	0	0
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	May	0	0	0	0	0	0	0	0	0
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jun	0	0	0	0	0	0	0	0	0

Production Summary Report											
API: 30-025-39944											
VACA 14 FEDERAL COM #005H											
Printed On: Thursday, August 31 2023											
		Production				Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[51020] RED HILLS;LOWER BONE SPRING	Jan	0	4	0	2	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	Mar	0	0	0	0	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	Apr	0	0	0	0	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	May	0	0	0	0	0	0	0	0	0
2023	[51020] RED HILLS;LOWER BONE SPRING	Jun	0	0	0	0	0	0	0	0	0

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- 41523	<sup>2</sup> Pool Code 97900	<sup>3</sup> Pool Name Red Hills; Bone Spring Upper Shale
<sup>4</sup> Property Code 39817	<sup>5</sup> Property Name VACA 11 FED	<sup>6</sup> Well Number #2H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3363'

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
P	11	25-S	33-E	-	170'	SOUTH	1200'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
P	14	25-S	33-E	-	230'	SOUTH	1200'	EAST	LEA

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

10	11				12
15	14				13
15	14				13
22	23				24

**SURFACE LOCATION**  
NEW MEXICO EAST  
NAD 1927  
X=746178  
Y=414888  
LAT.: N 32.1381442  
LONG.: W 103.5380143

**UPPER MOST PERF.**  
NEW MEXICO EAST  
NAD 1927  
X=746182  
Y=414388  
LAT.: N 32.1367698  
LONG.: W 103.5380137

**LOWER MOST PERF.**  
NEW MEXICO EAST  
NAD 1927  
X=746217  
Y=409768  
LAT.: N 32.1240710  
LONG.: W 103.5380084

**BOTTOM HOLE LOCATION**  
NEW MEXICO EAST  
NAD 1927  
X=746218  
Y=409668  
LAT.: N 32.1237961  
LONG.: W 103.5380083

208° 1200' 170' 330' 1200' 120' 500.0' AZ = 179.55°

AZ = 179.56° 4619.7' 330' 100.0' AZ = 179.56°

119° 119° 330' 1200' 1200' 230'

PRODUCING AREA PROJECT AREA

**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Roger Motley* 5-28-2013  
Signature Date  
Roger Motley  
Printed Name  
roger.motley@egoresources.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

3/6/2013  
Date of Survey  
MICHAEL BROWN  
Signature and Seal of Professional Surveyor  
18329  
Certificate Number

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
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WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-025-35846		*Pool Code 51020	*Pool Name Red Hills Bone Spring
*Property Code 4094	*Property Name VACA "13" FEDERAL		*Well Number 8
*OGRID No. 7377	*Operator Name EOG RESOURCES INC.		*Elevation 3355

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	13	25-S	33-E		2310	SOUTH	2310	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

*Dedicated Acres	*Joint or Infill	*Consolidation Code	*Order No.
80			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Mike Francis</i></p> <p>Signature Mike Francis Printed Name Agent Title 1/10/02 Date</p>	
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.</p> <p>DECEMBER 26, 2001 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>James E. Tompkins</i> JAMES E. TOMPKINS REGISTERED PROFESSIONAL LAND SURVEYOR NEW MEXICO 14729</p> <p>Certificate Number 14729</p>	
	<p>See Amended Plat</p>	

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

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Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-37839	Pool Code 51020	Pool Name Red Hills; Bone Springs
Property Code 13270	Property Name VACA FEDERAL (14)	Well Number 2X
OCRD No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3352'

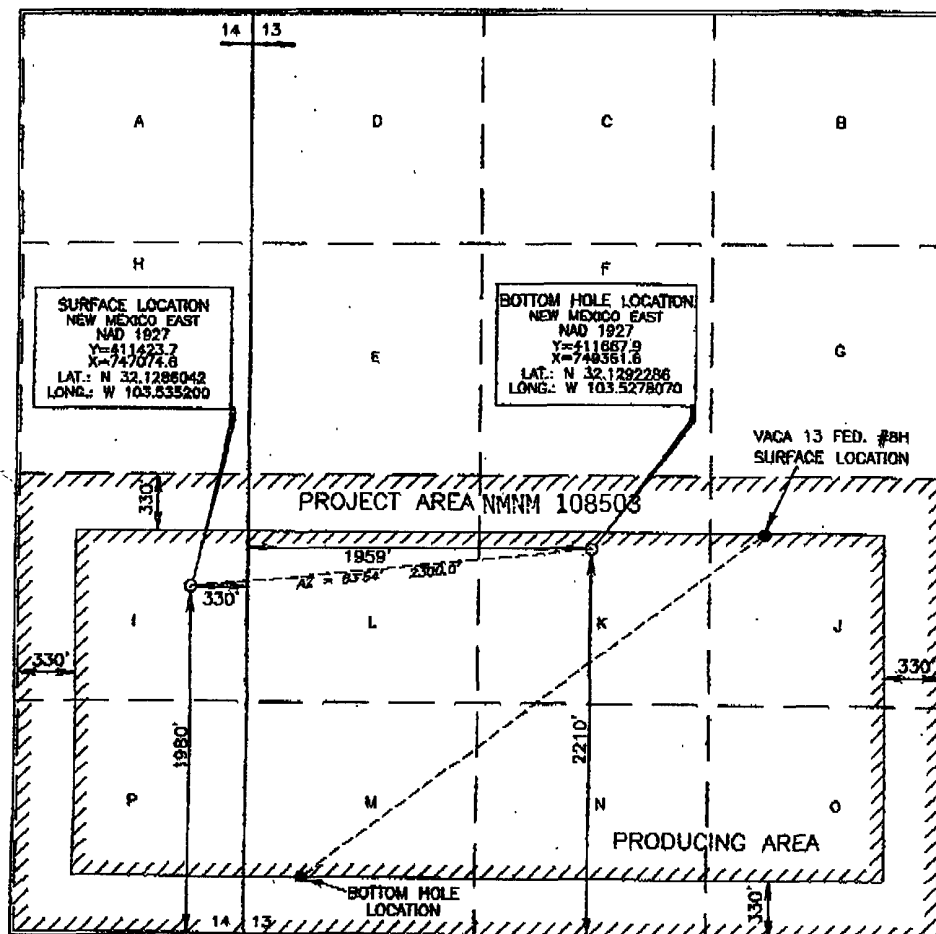
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	14	25 SOUTH	33 EAST, N.M.P.M.		1980	SOUTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	13	25 SOUTH	33 EAST, N.M.P.M.		2210	SOUTH	1959	WEST	LEA
Dedicated Acres 320		Joint or Infill	Consolidation Code	Order No. 2231					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Donny G. Glanton* 6/22/06  
Signature Date

Donny G. Glanton  
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was placed from field notes of actual survey made by me or under my supervision and that the same is true and correct to the best of my belief.

15079  
FEBRUARY 2, 2006  
Date of Survey

Signature of Professional Surveyor

*Terry J. Auel*  
Certificate Number 15079

WCD# 060202WL\_2 (A)

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-39327	Pool Code 51020	Red Hills; Bone Spring
Property Code 13270	Property Name VACA "14" FED.	Well Number 3
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3357.7'

## Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	14	25 SOUTH	33 EAST, N.M.P.M.		660	NORTH	1980	EAST	LEA

## Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	14	25 SOUTH	33 EAST, N.M.P.M.		581	SOUTH	1980	1936 E	LEA
Dedicated Acres 160		Joint or Infill	Consolidation Code	Order No.	4699	1937			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Don D. Met</i> 12/6/08 Signature Date</p> <p><i>Donny G. Glanton</i> Printed Name</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>OCTOBER 21, 2008 Date of Survey</p> <p><i>Terry J. Abel</i> 11/12/08 Signature and Seal of Professional Surveyor</p> <p>Certificate Number 15079</p> <p>WO# 081021WL (Rev. B)(KA)</p>



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Hobbs, NM 88240  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-39892	Pool Code 97900	Well Name WC Red Hills; Bone Spring, Upper Shale
Property Code 13270	Property Name VACA 14 FED.	Well Number 4H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3359.8'

## Surface Location

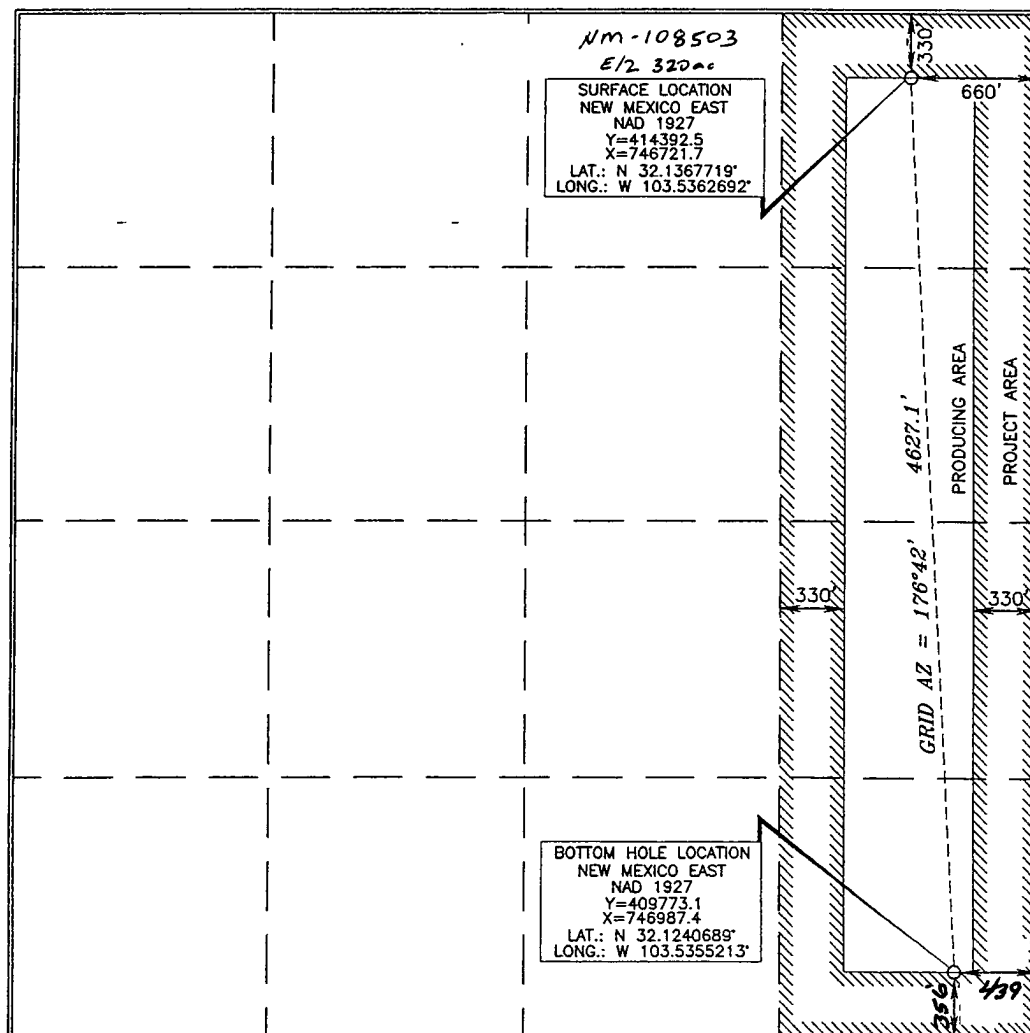
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	14	25 SOUTH	33 EAST, N.M.P.M.		330'	NORTH	660'	EAST	LEA

## Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	25 SOUTH	33 EAST, N.M.P.M.		350'	SOUTH	439'	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No. 4922 N 4D5
------------------------	-----------------	--------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Stan Wagner* 8/14/12  
Signature Date

Stan Wagner

Printed Name

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**15079**  
APRIL 21, 2010  
Date of Survey

Signature and Seal of Professional Surveyor

*Terry J. Paul* 5/4/2010  
Certificate Number 15079

WO# 100421WL-c (KA)



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## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 39944	Pool Code 51020	Pool Name <i>Re</i> Red Hills; Bone Spring
Property Code	Property Name VACA 14 FED. COM	Well Number 5H
OCRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3369.6'

## Surface Location

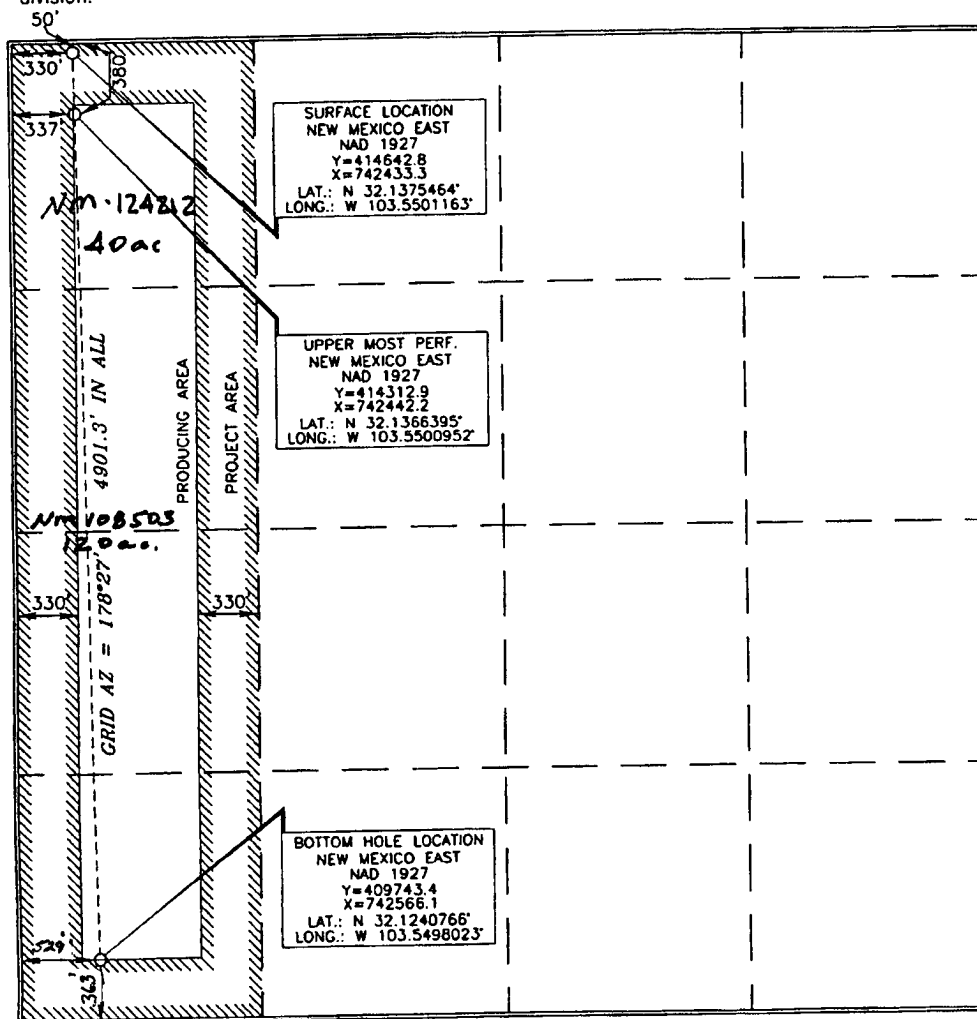
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	14	25 SOUTH	33 EAST, N.M.P.M.		50'	NORTH	330'	WEST	LEA

## Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	25 SOUTH	33 EAST, N.M.P.M.		363'	SOUTH	529'	WEST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Donny G. Glanton* 7/14/10  
Signature Date

Donny G. Glanton  
Printed Name

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was derived from field notes and actual measurements made by me or under my supervision and that the same is true and correct to the best of my belief.

15079  
JULY 6, 2010  
Date of Survey

Signature and Seal of Professional Surveyor

*Termy J. Paul* 7/9/2010  
Certificate Number 15079

WO# 100423WL-b (Rev. A) (XA)

OCT 21 2010

# HOBBSOC

☐ AMENDED REPORT

WO# 100423WL-a (Rev. A) (KA)

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50615</b>	<sup>2</sup> Pool Code <b>51020</b>	<sup>3</sup> Pool Name <b>Red Hills; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>326481</b>	<sup>5</sup> Property Name <b>ANTERO 14 FED COM</b>	<sup>6</sup> Well Number <b>301H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3361'</b>

<sup>10</sup>Surface Location

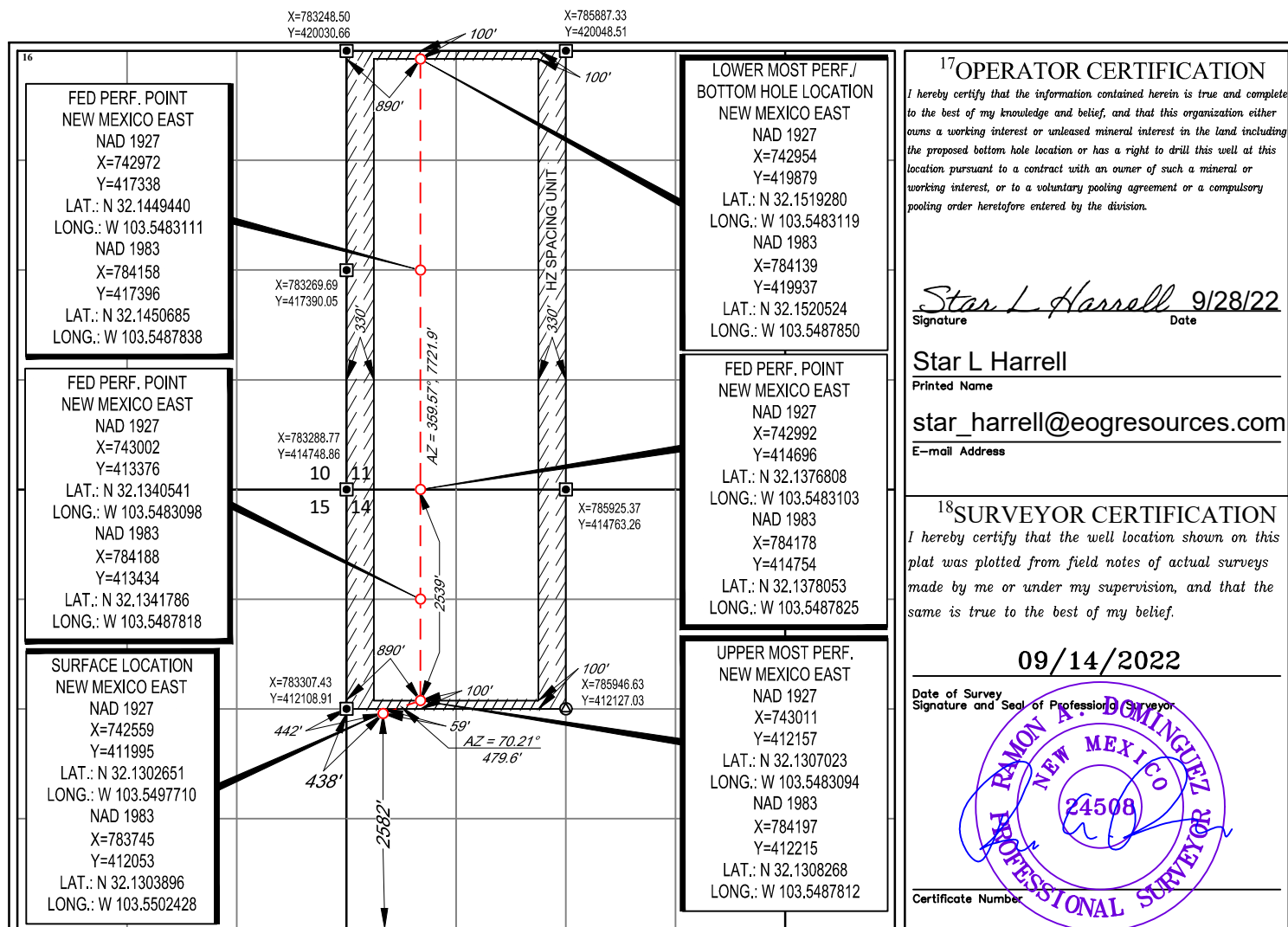
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>14</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2582'</b>	<b>SOUTH</b>	<b>438'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>11</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>890'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50659</b>	<sup>2</sup> Pool Code <b>51020</b>	<sup>3</sup> Pool Name <b>Red Hills; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>326481</b>	<sup>5</sup> Property Name <b>ANTERO 14 FED COM</b>	<sup>6</sup> Well Number <b>302H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3358'</b>

<sup>10</sup>Surface Location

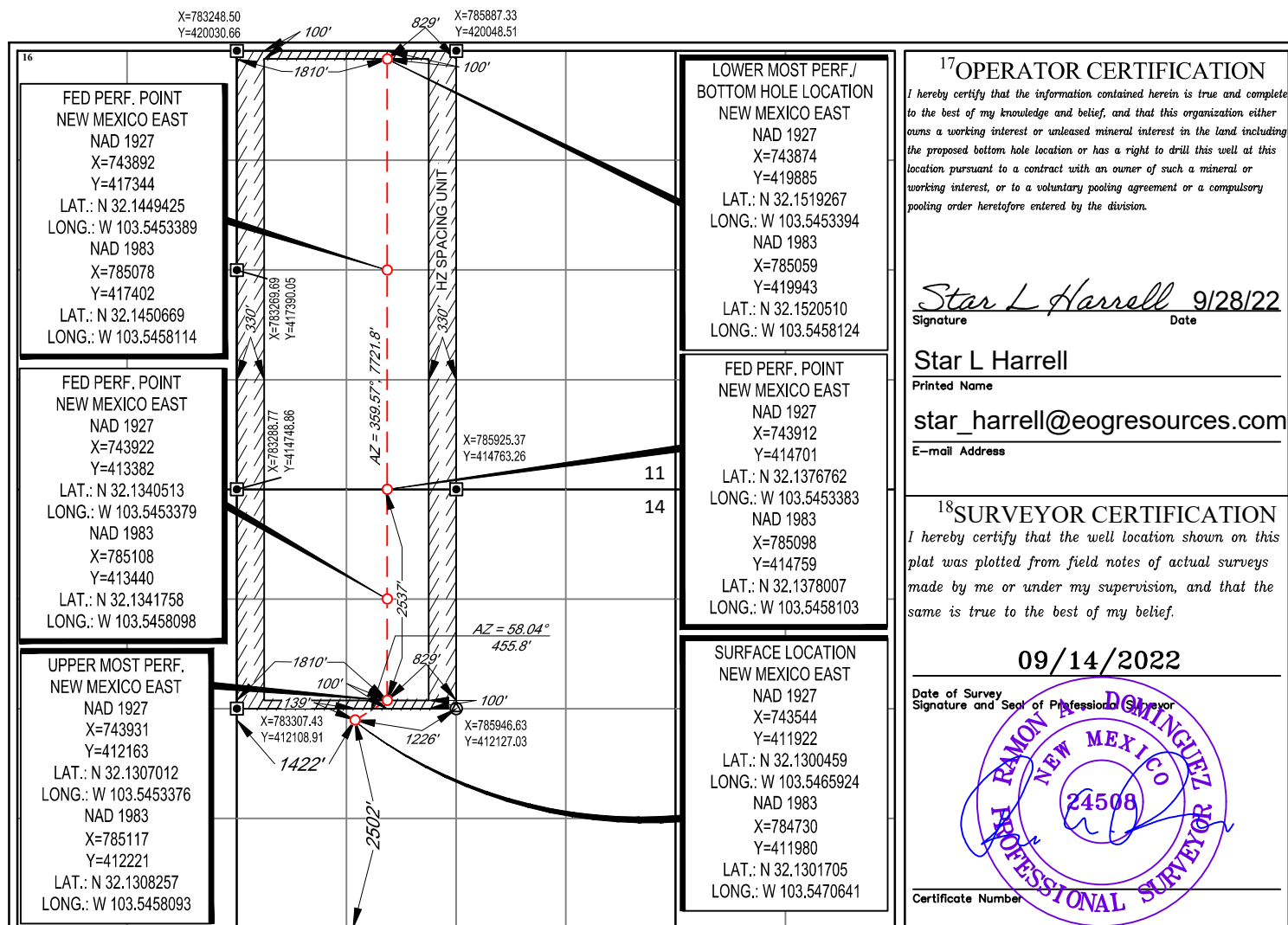
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>14</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2502'</b>	<b>SOUTH</b>	<b>1422'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>11</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>1810'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





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1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50663</b>	<sup>2</sup> Pool Code <b>51020</b>	<sup>3</sup> Pool Name <b>Red Hills; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>326481</b>	<sup>5</sup> Property Name <b>ANTERO 14 FED COM</b>	<sup>6</sup> Well Number <b>303H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3358'</b>

<sup>10</sup>Surface Location

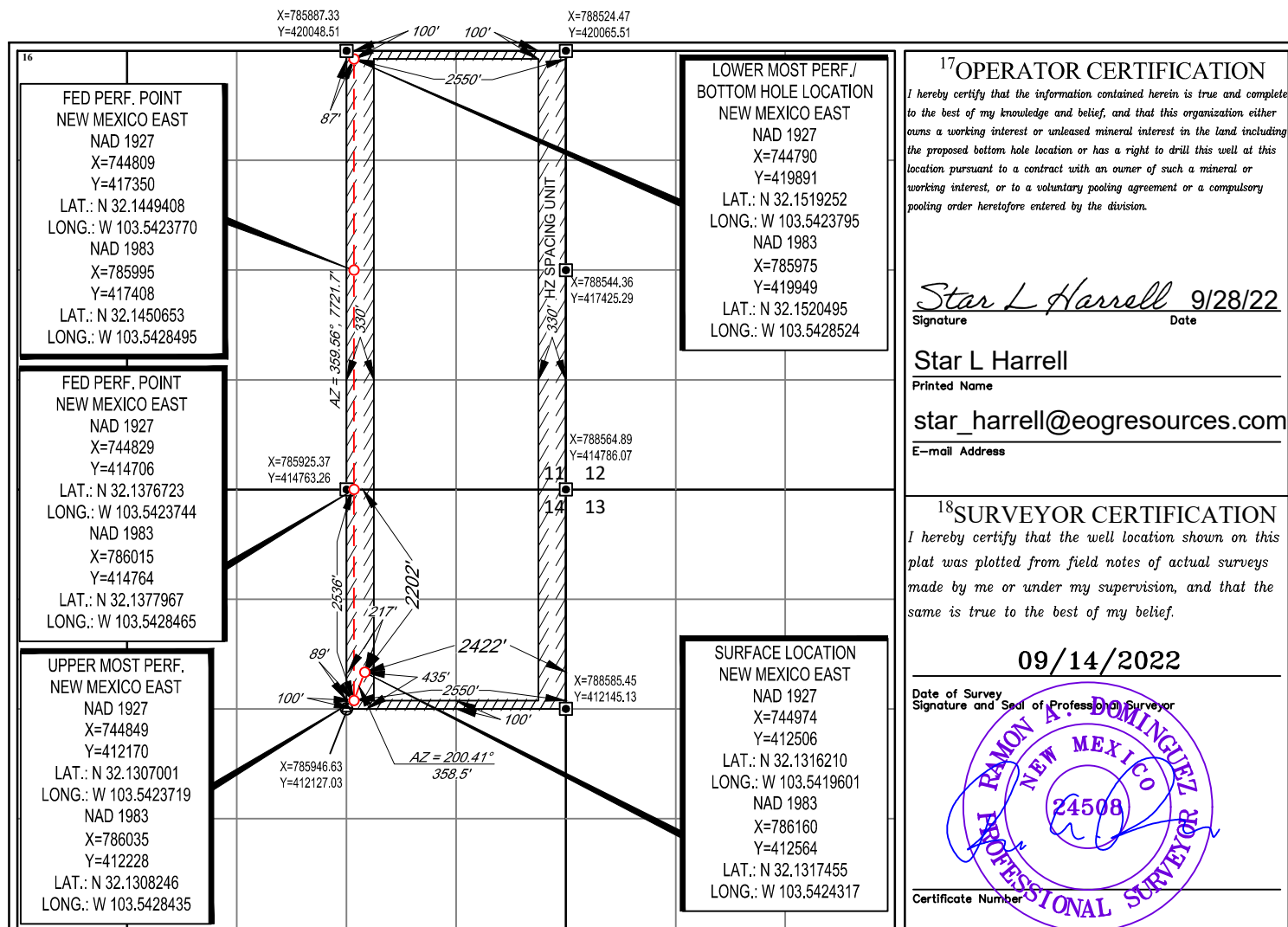
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>14</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2202'</b>	<b>NORTH</b>	<b>2422'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>11</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>2550'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Star L Harrell* 9/28/22  
Signature Date

Star L Harrell

Printed Name

star\_harrell@eogresources.com

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/14/2022

Date of Survey  
Signature and Seal of Professional Surveyor

*RAMON A. DOMINGUEZ*  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR  
Certificate Number

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Revised August 1, 2011  
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811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
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# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50662</b>	<sup>2</sup> Pool Code <b>51020</b>	<sup>3</sup> Pool Name <b>Red Hills; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>326481</b>	<sup>5</sup> Property Name <b>ANTERO 14 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>408H</b>
		<sup>9</sup> Elevation <b>3360'</b>

<sup>10</sup>Surface Location

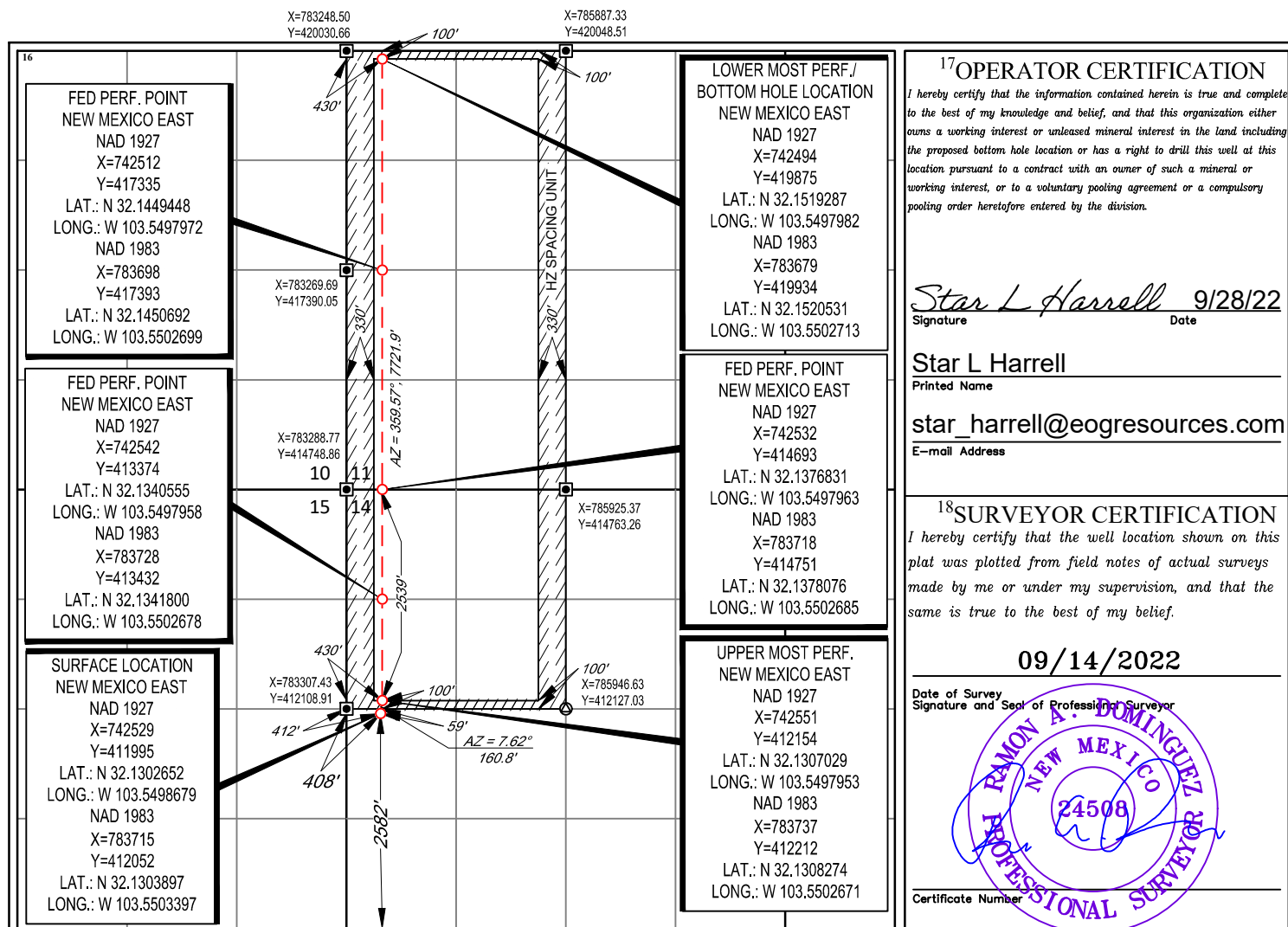
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	25-S	33-E	—	2582'	SOUTH	408'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	25-S	33-E	—	100'	NORTH	430'	WEST	LEA

<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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Phone: (505) 476-3460 Fax: (505) 476-3462

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50661</b>	<sup>2</sup> Pool Code <b>51020</b>	<sup>3</sup> Pool Name <b>Red Hills; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>326481</b>	<sup>5</sup> Property Name <b>ANTERO 14 FED COM</b>	<sup>6</sup> Well Number <b>409H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3358'</b>

<sup>10</sup>Surface Location

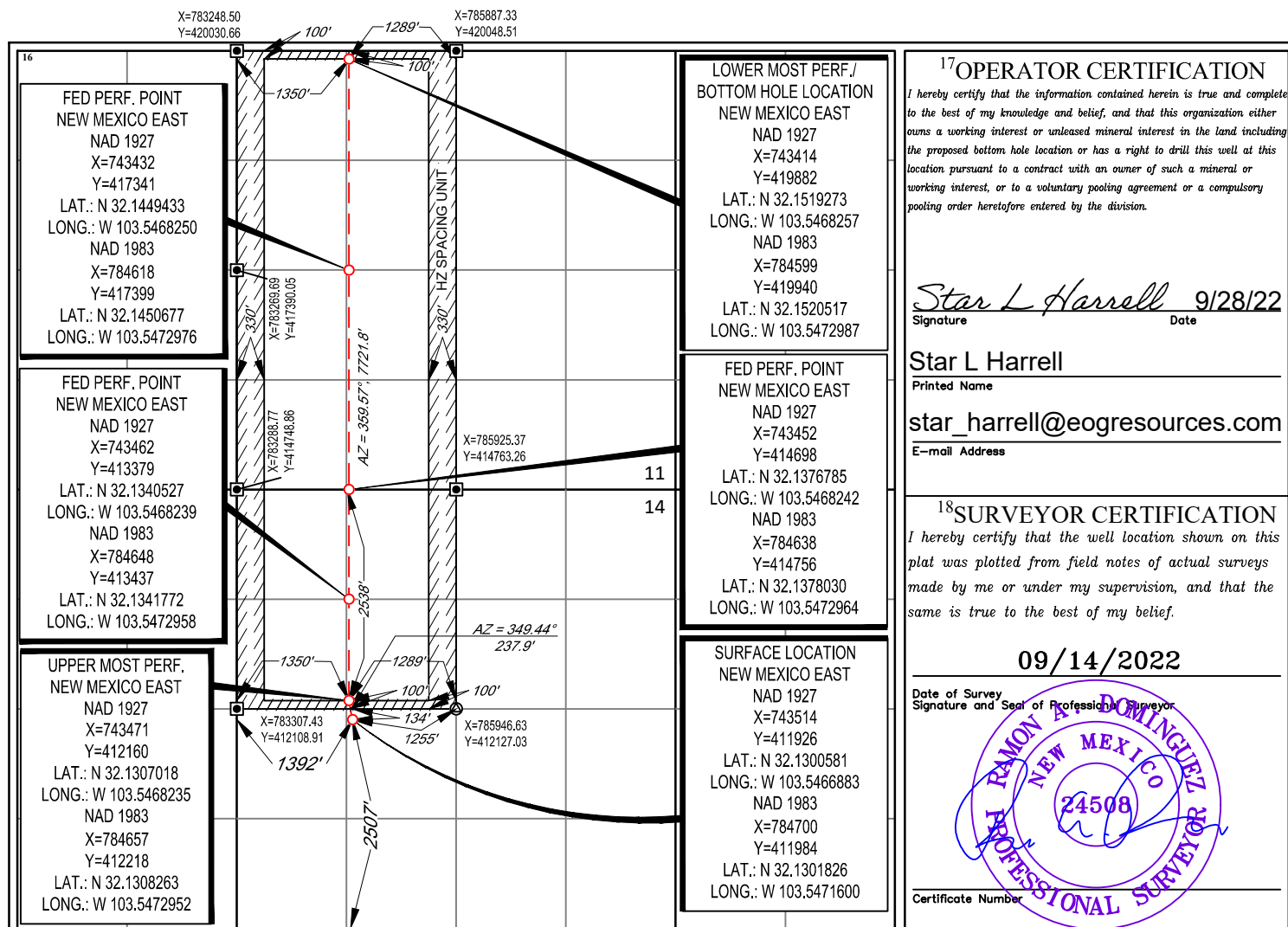
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>14</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2507'</b>	<b>SOUTH</b>	<b>1392'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>11</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>1350'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50672</b>	<sup>2</sup> Pool Code <b>51020</b>	<sup>3</sup> Pool Name <b>Red Hills; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>326481</b>	<sup>5</sup> Property Name <b>ANTERO 14 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>410H</b>
		<sup>9</sup> Elevation <b>3356'</b>

<sup>10</sup>Surface Location

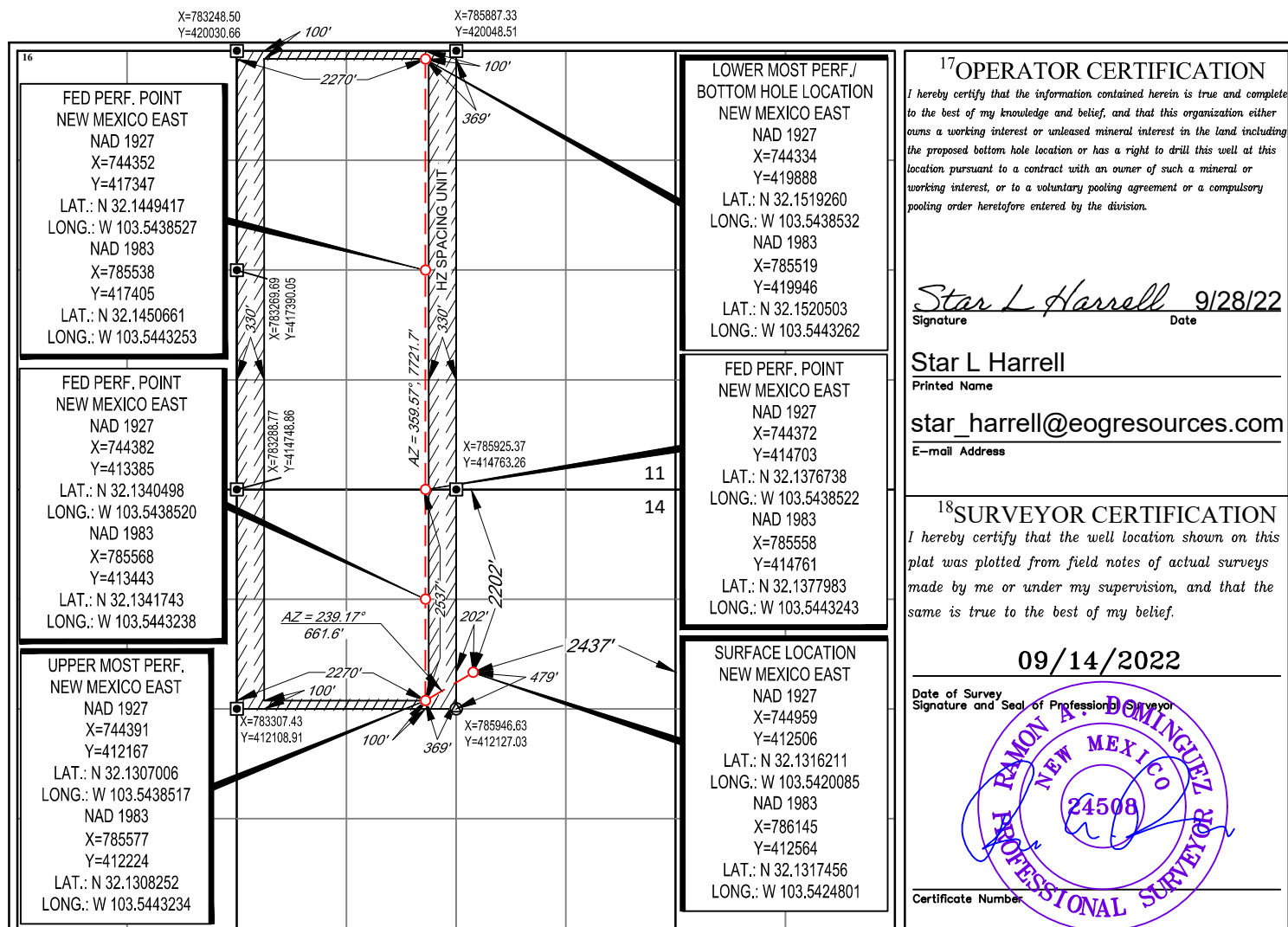
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>14</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2202'</b>	<b>NORTH</b>	<b>2437'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>11</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>2270'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-51688		Pool Code 51020		Pool Name Red Hills; Lower Bone Spring					
Property Code 326481		Property Name ANTERO 14 FED COM						Well Number 411H	
OGRID No. 7377		Operator Name EOG RESOURCES, INC.						Elevation 3360'	

Surface Location

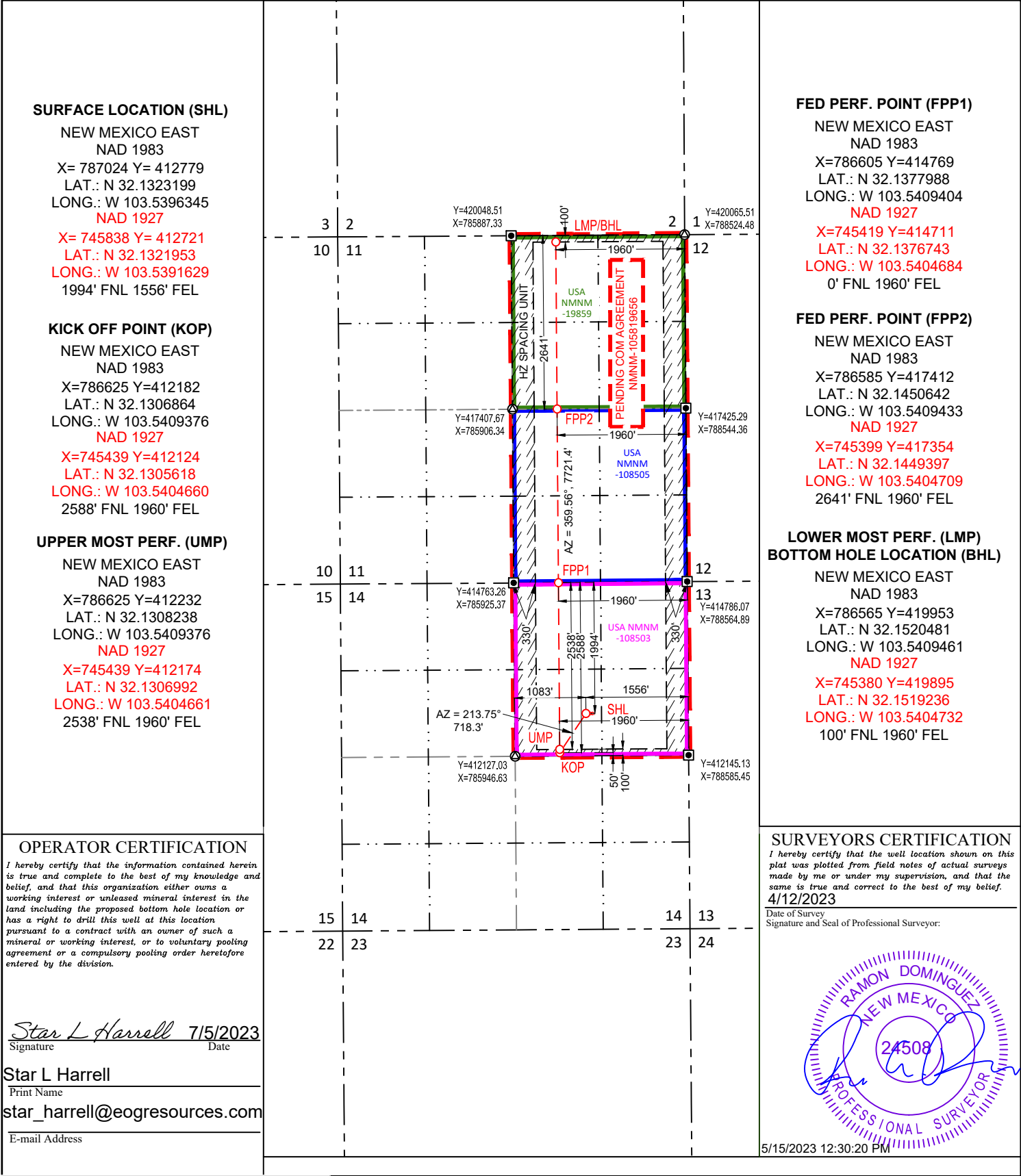
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	14	25-S	33-E	-	1994'	NORTH	1556'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	25-S	33-E	-	100'	NORTH	1960'	EAST	LEA

Dedicated Acres 480.00	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT NMNM-105819656
---------------------------	-----------------	-------------------	---------------------------------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-51627		Pool Code 51020		Pool Name Red Hills; Lower Bone Spring					
Property Code 326481		Property Name ANTERO 14 FED COM						Well Number 412H	
OGRID No. 7377		Operator Name EOG RESOURCES, INC.						Elevation 3355'	

Surface Location

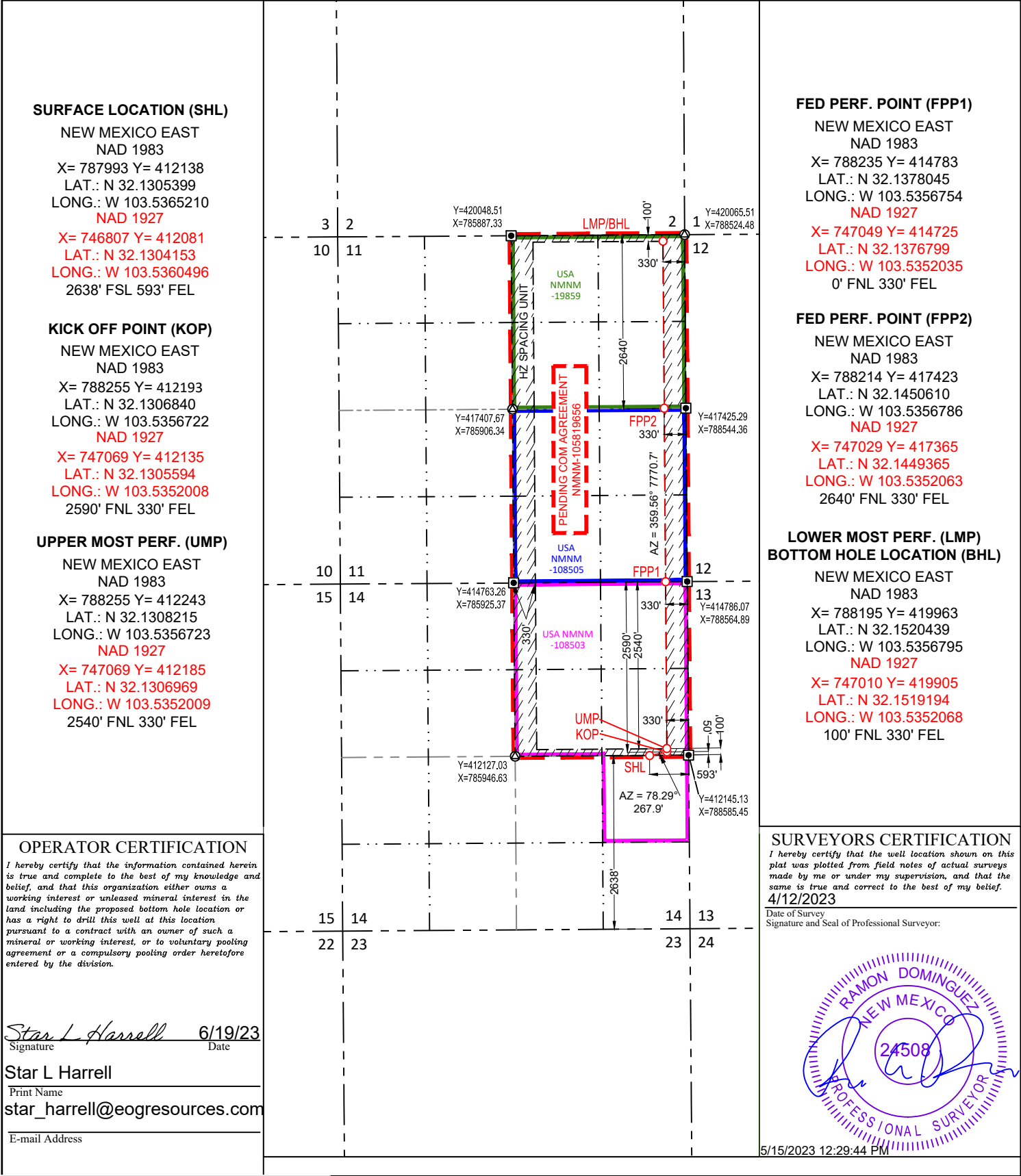
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	14	25-S	33-E	-	2638'	SOUTH	593'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	25-S	33-E	-	100'	NORTH	330'	EAST	LEA

Dedicated Acres 480.00	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT NMNM-105819656
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-51614</b>	<sup>2</sup> Pool Code <b>51020</b>	<sup>3</sup> Pool Name <b>Red Hills; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>326481</b>	<sup>5</sup> Property Name <b>ANTERO 14 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>501H</b>
		<sup>9</sup> Elevation <b>3361'</b>

<sup>10</sup>Surface Location

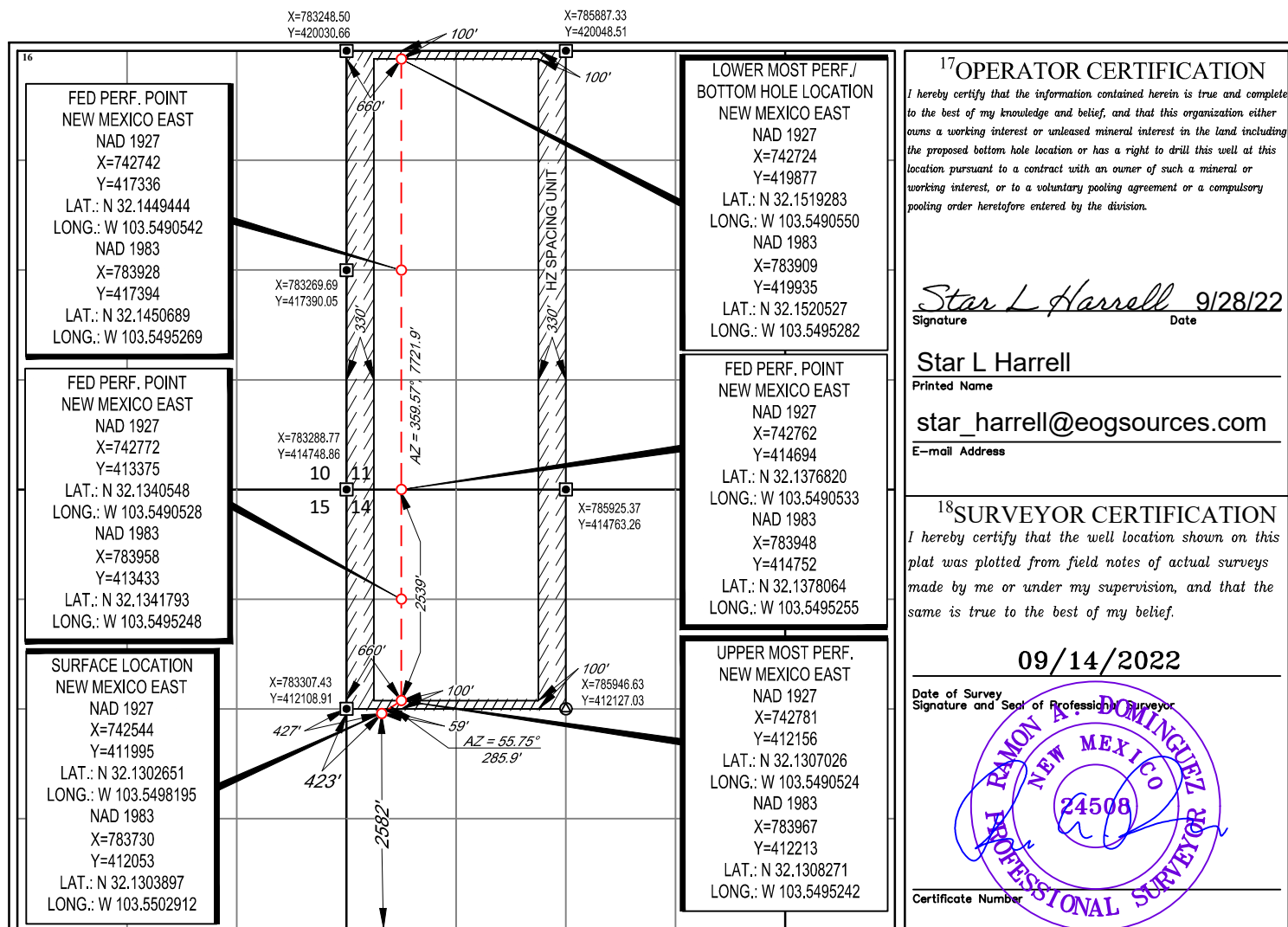
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>14</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2582'</b>	<b>SOUTH</b>	<b>423'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>11</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>660'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 9/28/22  
Signature Date

Star L Harrell  
Printed Name  
star\_harrell@eogsources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/14/2022

Date of Survey  
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR  
Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50616</b>	<sup>2</sup> Pool Code <b>51020</b>	<sup>3</sup> Pool Name <b>Red Hills; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>326481</b>	<sup>5</sup> Property Name <b>ANTERO 14 FED COM</b>	<sup>6</sup> Well Number <b>503H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3358'</b>

<sup>10</sup>Surface Location

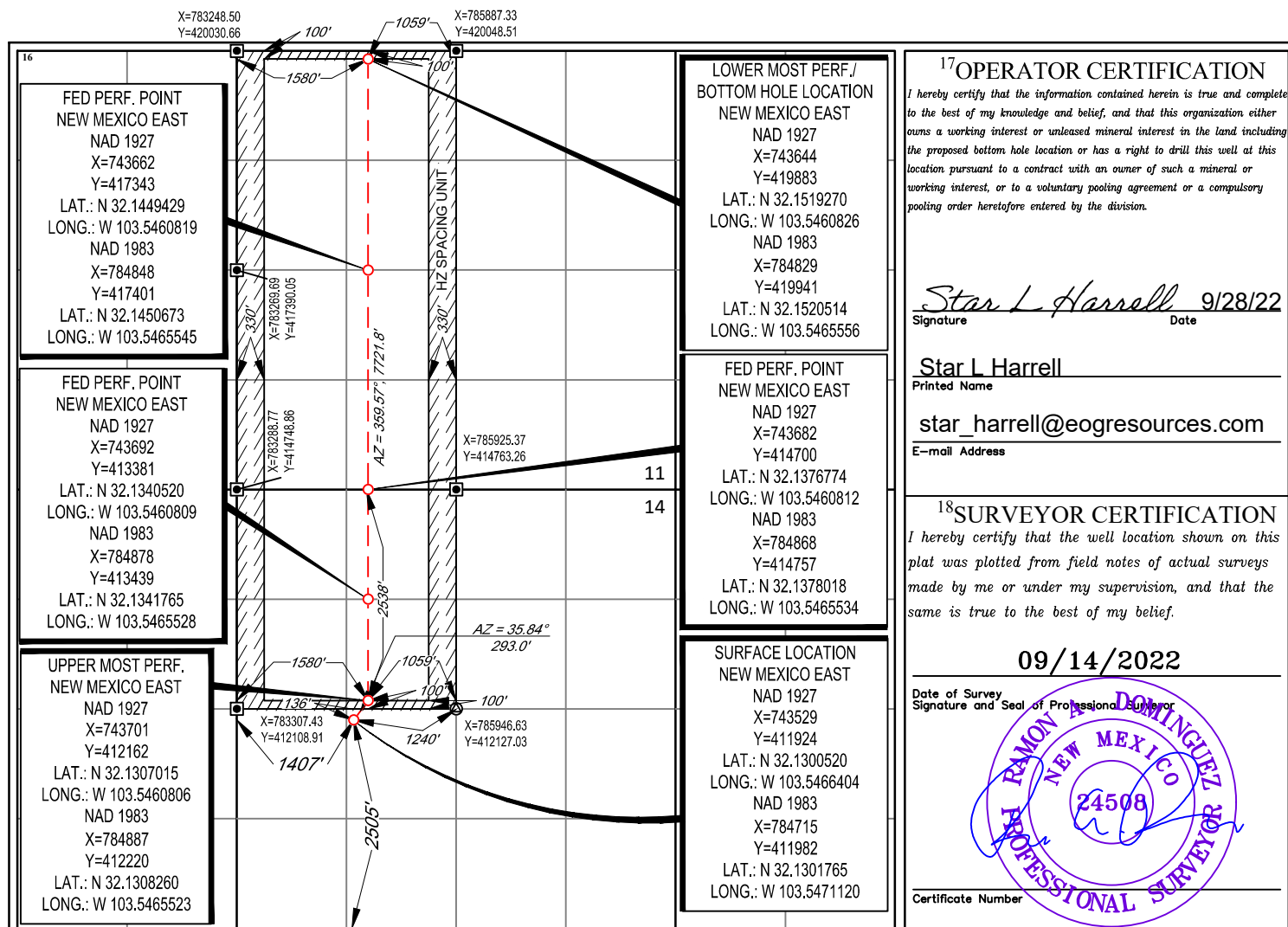
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>14</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2505'</b>	<b>SOUTH</b>	<b>1407'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>11</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>1580'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50617</b>	<sup>2</sup> Pool Code <b>51020</b>	<sup>3</sup> Pool Name <b>Red Hills; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>326481</b>	<sup>5</sup> Property Name <b>ANTERO 14 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>505H</b>
		<sup>9</sup> Elevation <b>3356'</b>

<sup>10</sup>Surface Location

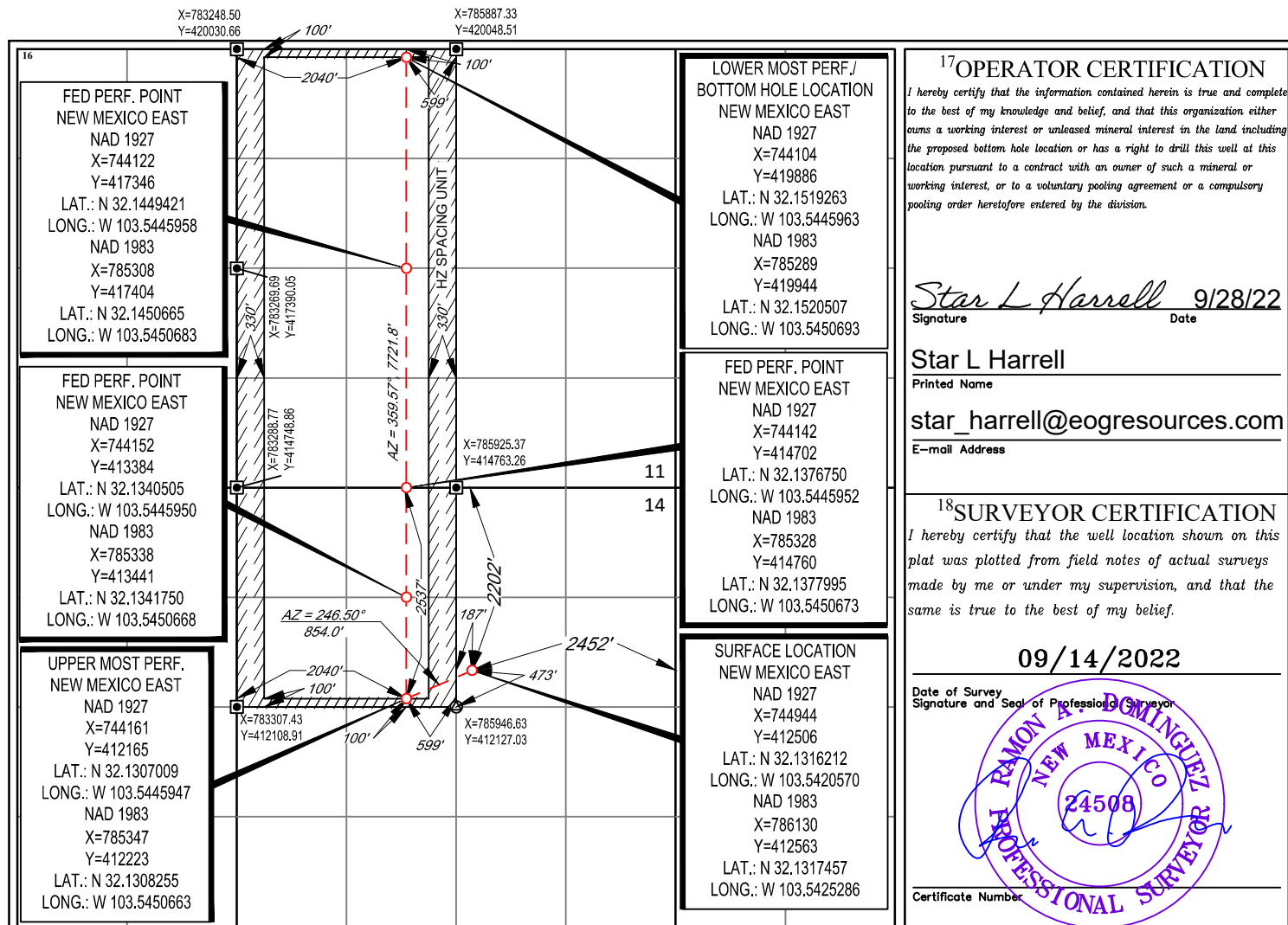
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>14</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2202'</b>	<b>NORTH</b>	<b>2452'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>11</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>2040'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50660</b>	<sup>2</sup> Pool Code <b>51020</b>	<sup>3</sup> Pool Name <b>Red Hills; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>326481</b>	<sup>5</sup> Property Name <b>ANTERO 14 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>507H</b>
		<sup>9</sup> Elevation <b>3358'</b>

<sup>10</sup>Surface Location

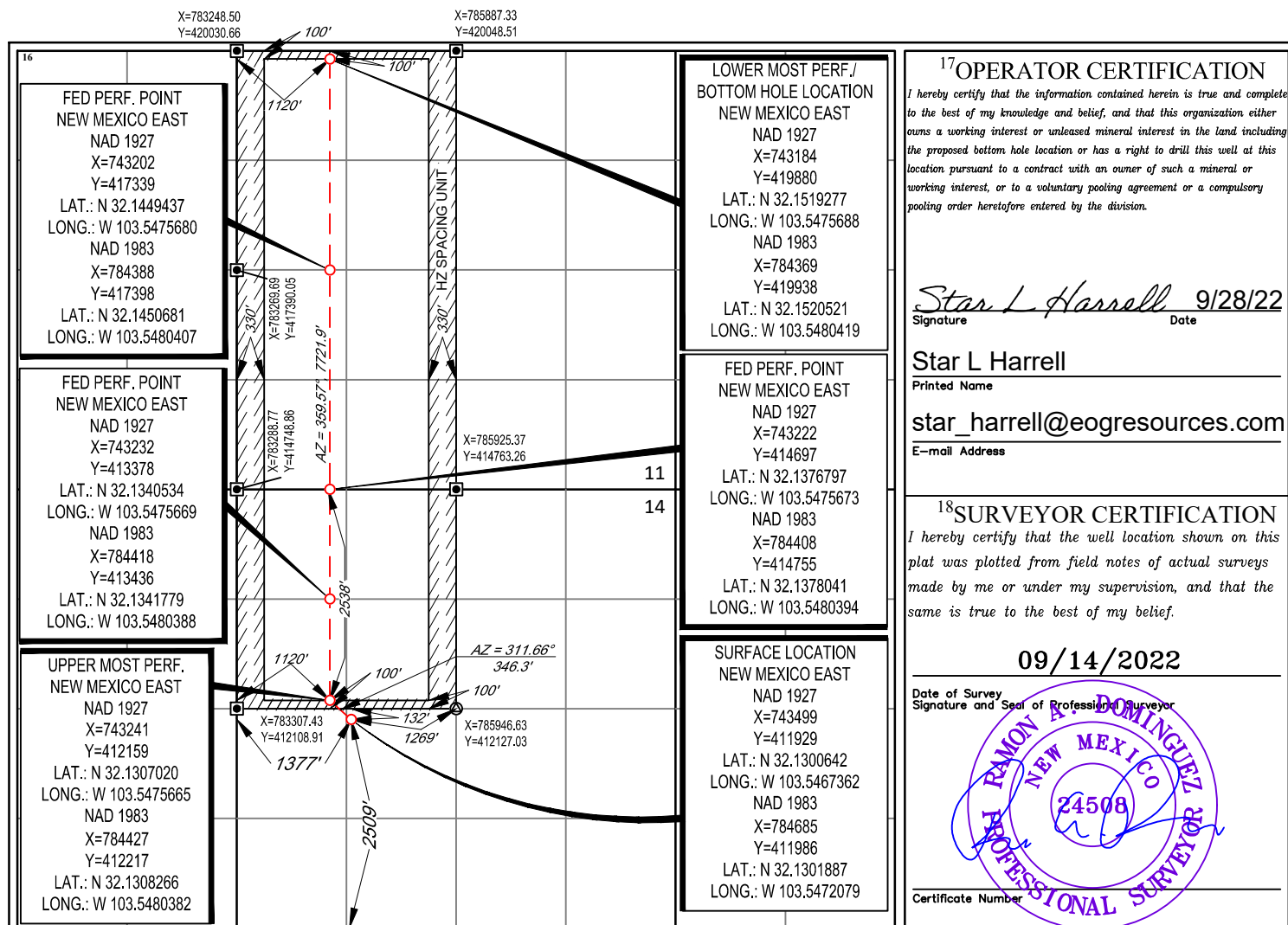
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>14</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2509'</b>	<b>SOUTH</b>	<b>1377'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>11</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>1120'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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Star L Harrell 9/28/22  
Signature Date

Star L Harrell

Printed Name

star\_harrell@eogresources.com

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

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09/14/2022

Date of Survey  
Signature and Seal of Professional Surveyor

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NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-50664</b>	<sup>2</sup> Pool Code <b>51020</b>	<sup>3</sup> Pool Name <b>Red Hills; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>326481</b>	<sup>5</sup> Property Name <b>ANTERO 14 FED COM</b>	<sup>6</sup> Well Number <b>511H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3358'</b>

<sup>10</sup>Surface Location

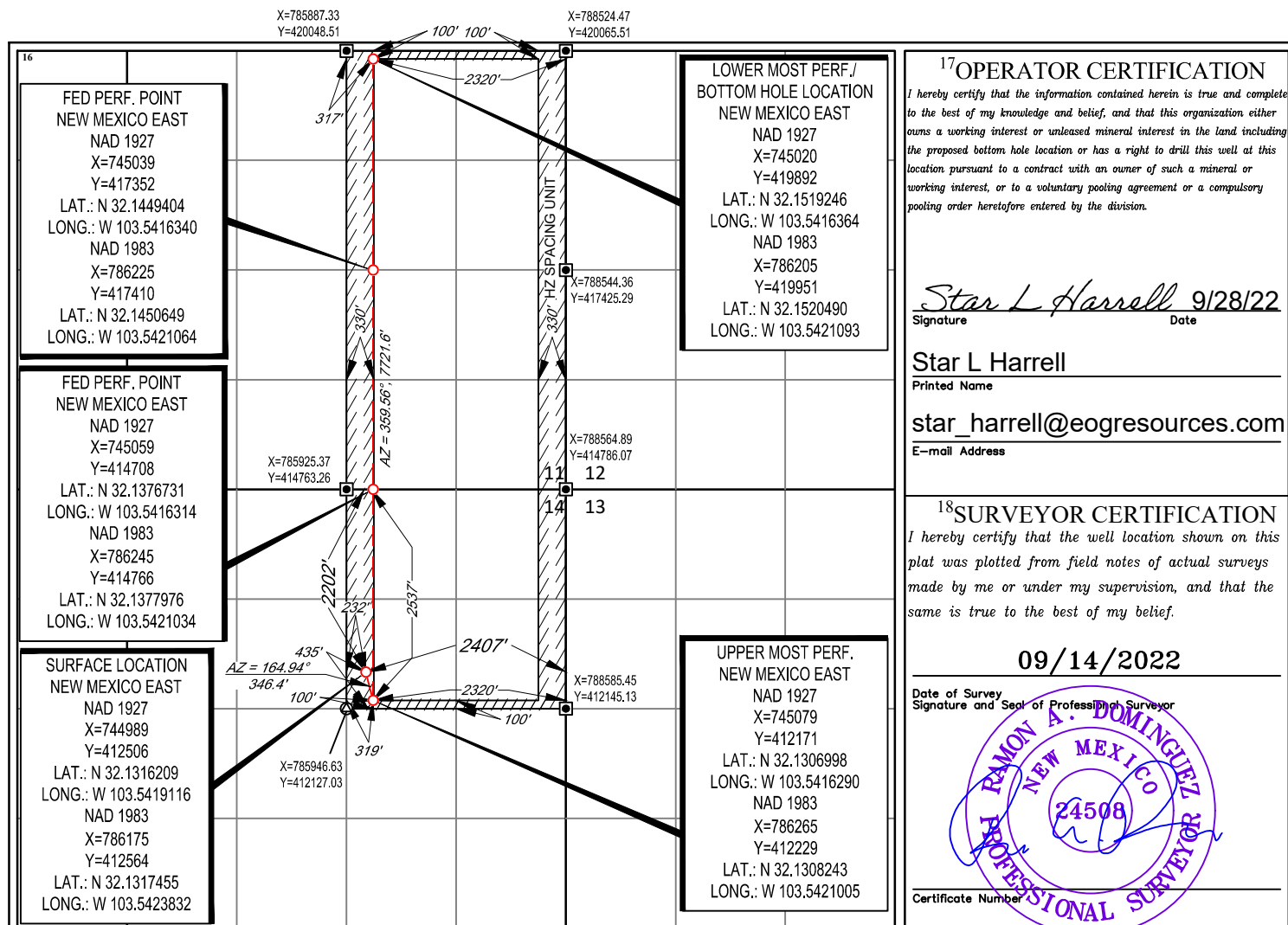
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>14</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2202'</b>	<b>NORTH</b>	<b>2407'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>11</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>2320'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
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Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-51674</b>		<sup>2</sup> Pool Code <b>51020</b>	<sup>3</sup> Pool Name <b>Red Hills; Lower Bone Spring</b>
<sup>4</sup> Property Code <b>326481</b>	<sup>5</sup> Property Name <b>ANTERO 14 FED COM</b>		<sup>6</sup> Well Number <b>515H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3360'</b>

<sup>10</sup>Surface Location

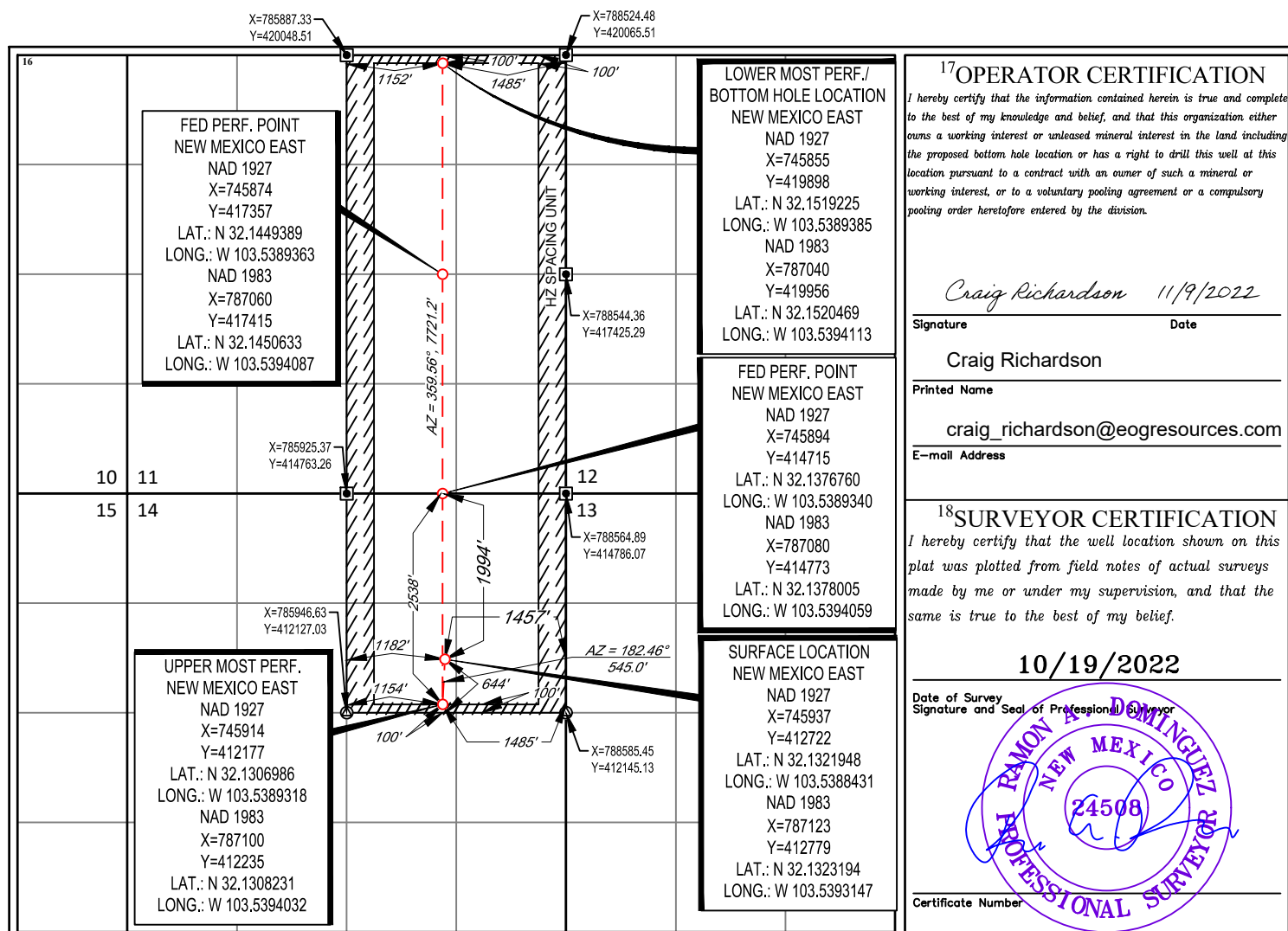
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>14</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>1994'</b>	<b>NORTH</b>	<b>1457'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>11</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>1485'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-51626		Pool Code 51020		Pool Name Red Hills; Lower Bone Spring					
Property Code 326481		Property Name ANTERO 14 FED COM						Well Number 516H	
OGRID No. 7377		Operator Name EOG RESOURCES, INC.						Elevation 3360'	

Surface Location

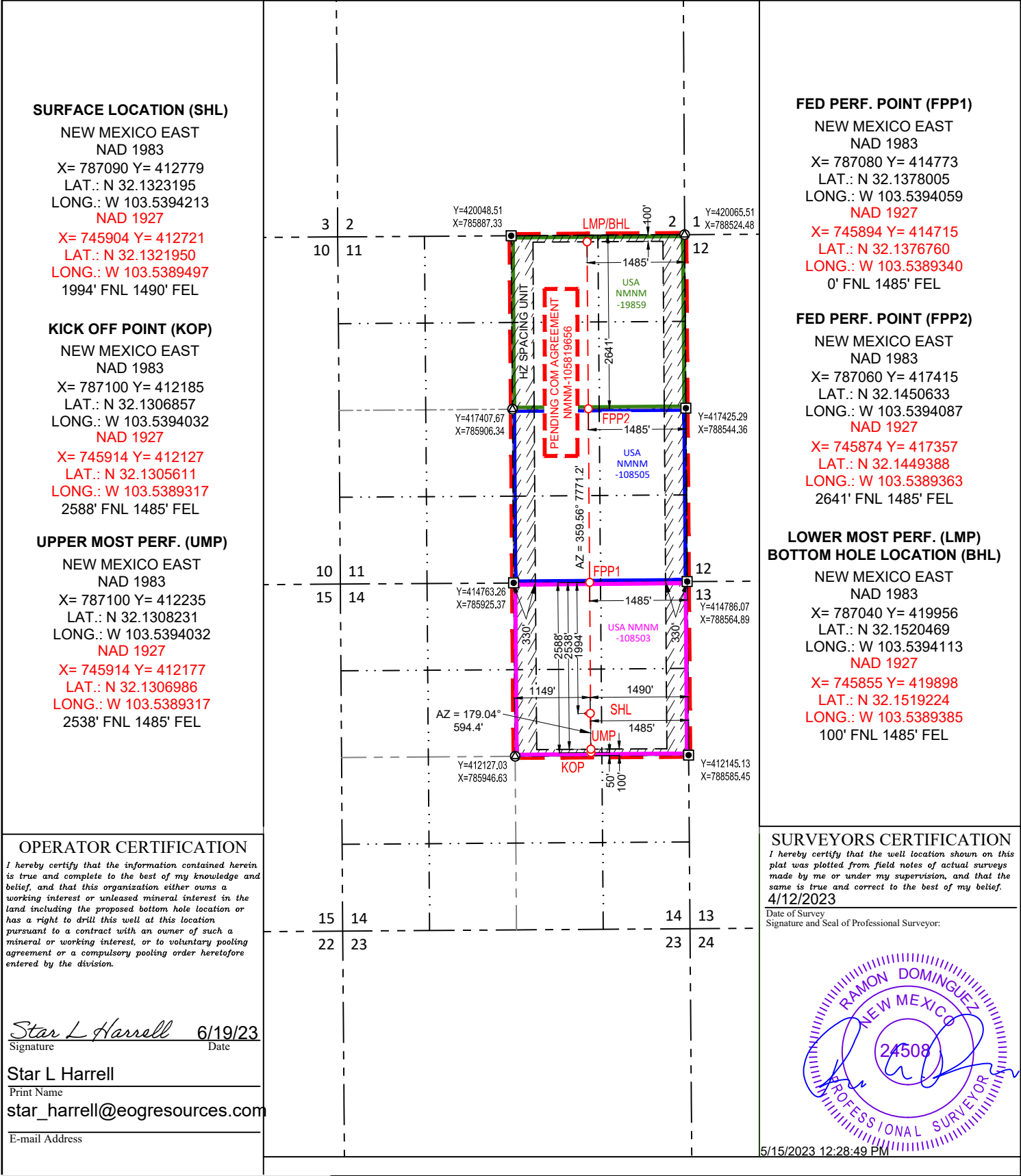
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	14	25-S	33-E	-	1994'	NORTH	1490'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	25-S	33-E	-	100'	NORTH	1485'	EAST	LEA

Dedicated Acres 480.00	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT NMNM-105819656
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46524	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name BOBCAT DRAW; UPPER WOLFCAMP
<sup>4</sup> Property Code 326481	<sup>5</sup> Property Name ANTERO 14 FED COM	<sup>6</sup> Well Number #701H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3361'

<sup>10</sup>Surface Location

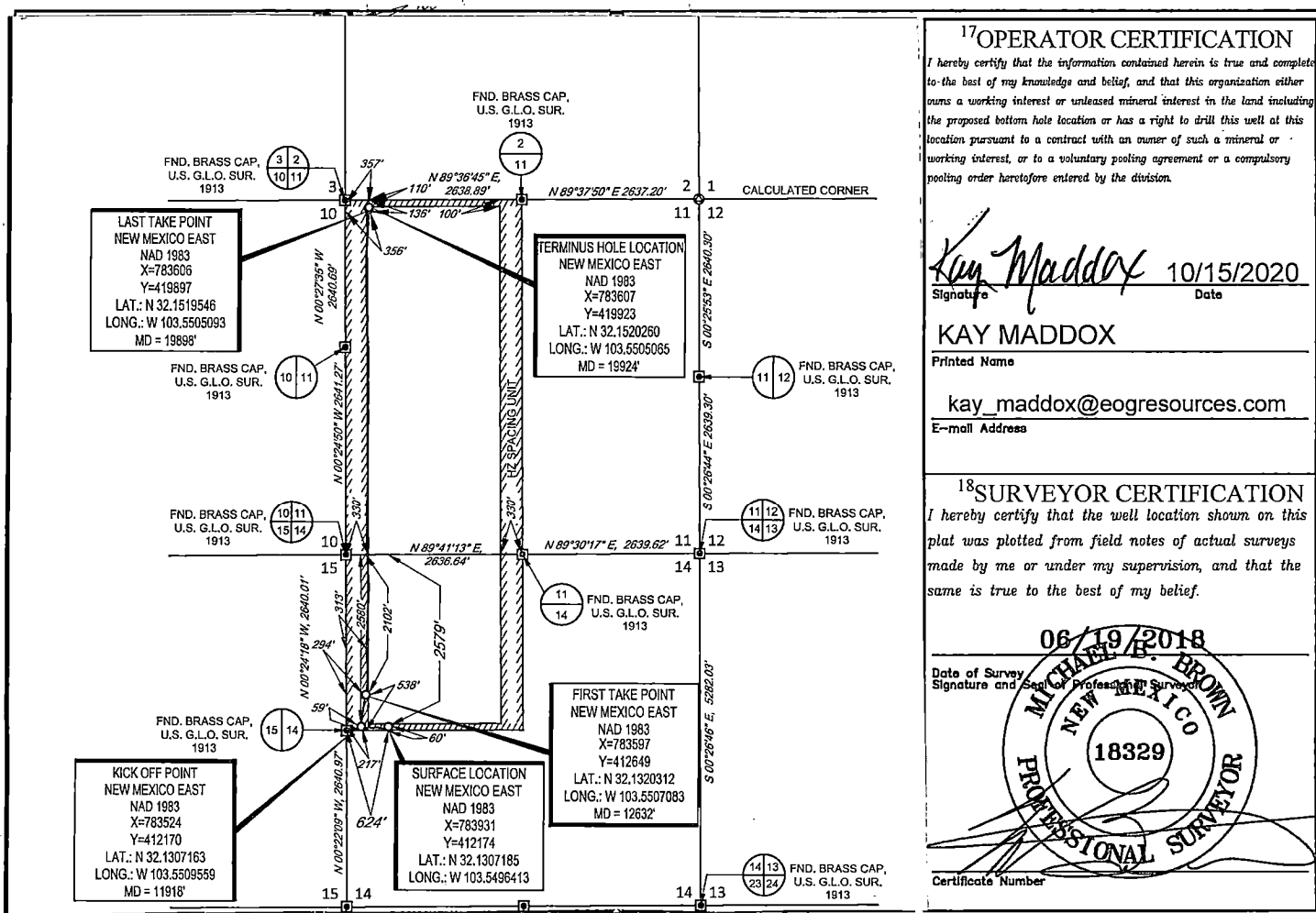
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	25-S	33-E	-	2579'	NORTH	624'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	25-S	33-E	-	110'	NORTH	357'	WEST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-----------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG\_MIDLAND\ANTERO\_14\_FED\_COM\FINAL\_PRODUCTS\LO\_ANTERO\_14\_FED\_COM\_701H.DWG 9/8/2018 7:41:09 AM csmth5



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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46686		<sup>2</sup> Pool Code 98094		<sup>3</sup> Pool Name BOBCAT DRAW; UPPER WOLFCAMP	
<sup>4</sup> Property Code 326481		<sup>5</sup> Property Name ANTERO 14 FED COM			<sup>6</sup> Well Number #702H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3361'

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	25-S	33-E	-	2579'	NORTH	657'	WEST	LEA

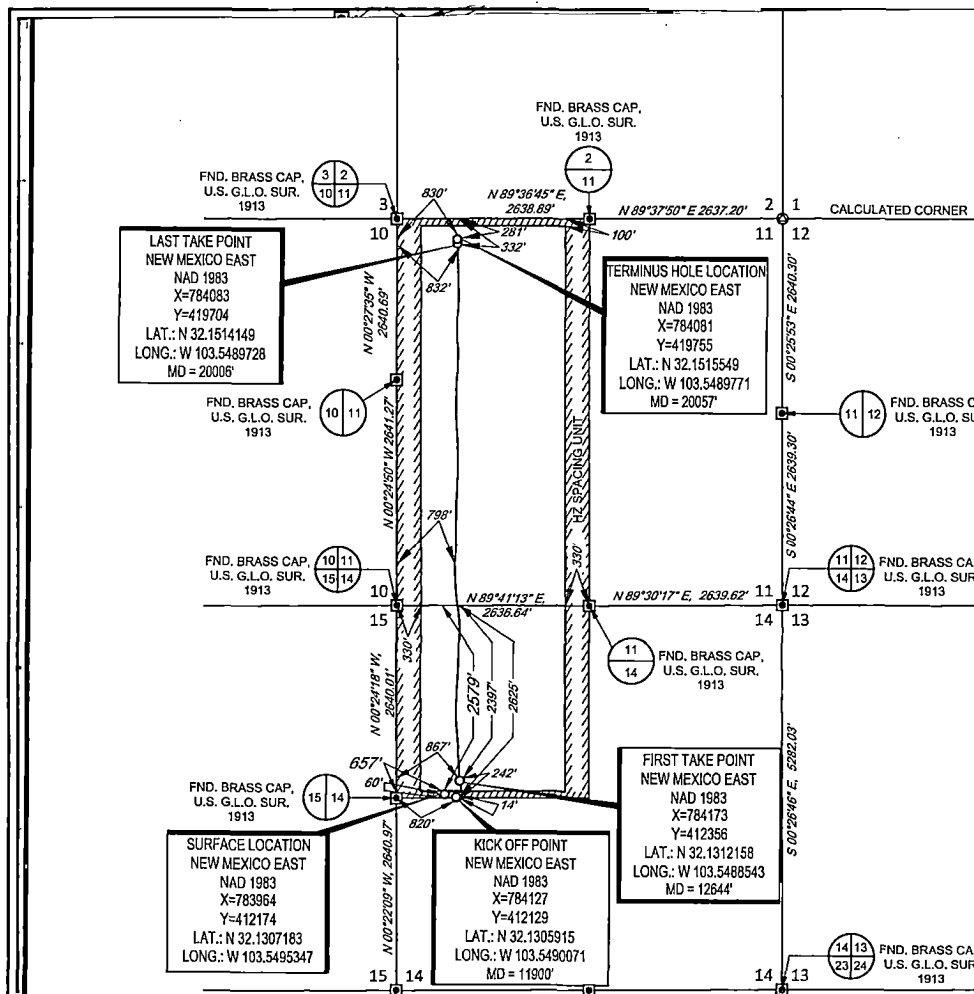
<sup>11</sup>Bottom Hole Location If Different From Surface

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	25-S	33-E	-	281'	NORTH	830'	WEST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-----------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 10/15/2020  
Signature Date

KAY MADDOX  
Printed Name

kay\_maddox@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/19/2018  
Date of Survey  
Signature and Seal of Professional Surveyor  
MICHAEL E. BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Certificate Number

District I  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46737</b>	<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>BOBCAT DRAW; UPPER WOLFCAMP</b>
<sup>4</sup> Property Code <b>326481</b>	<sup>5</sup> Property Name <b>ANTERO 14 FED COM</b>	
<sup>7</sup> GRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>#703H</b>
		<sup>9</sup> Elevation <b>3362'</b>

<sup>10</sup>Surface Location

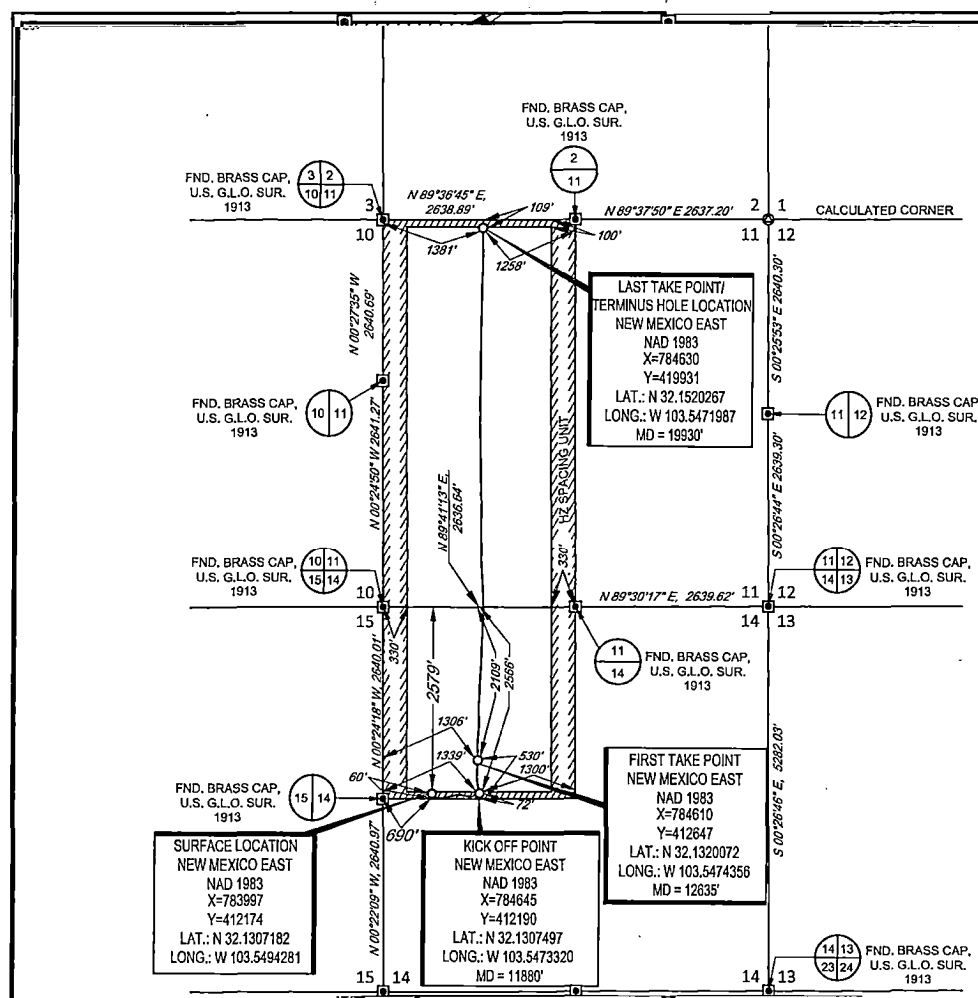
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>14</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2579'</b>	<b>NORTH</b>	<b>690'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>11</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>109'</b>	<b>NORTH</b>	<b>1381'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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*Kay Maddox* 10/15/2020  
Signature Date

KAY MADDUX

Printed Name

kay\_maddox@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

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06/19/2018  
Date of Survey  
Signature and Seal of Professional Surveyor  
MICHAEL E. BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Certificate Number

S:\SURVEY\EOG\_MIDLAND\ANTERO\_14\_FED\_COM\FINAL\_PRODUCTS\ILO\_ANTERO\_14\_FED\_COM\_703H.DWG 9/8/2018 7:46:20 AM csmith5

REC'D 10/29/2020 - NMOCD

District I  
1625 N. French Dr., Hobbs, NM 88240  
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FORM C-102

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46823	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name BOBCAT DRAW; UPPER WOLFCAMP <i>KZ</i>
<sup>4</sup> Property Code 326481	<sup>5</sup> Property Name ANTERO 14 FED COM	<sup>6</sup> Well Number 704H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3358'

<sup>10</sup>Surface Location

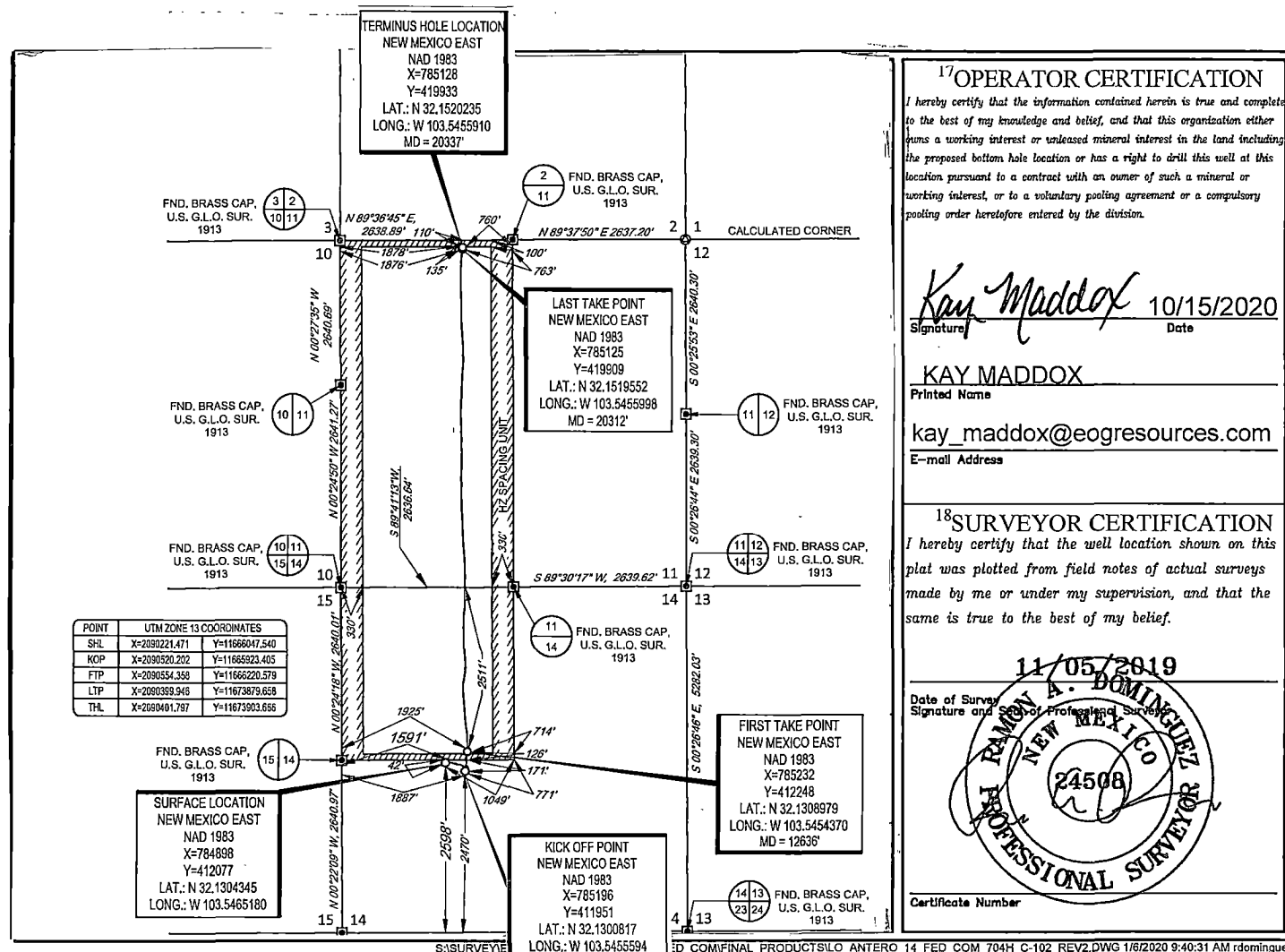
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	14	25-S	33-E	-	2598'	SOUTH	1591'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	25-S	33-E	-	110'	NORTH	1878'	WEST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-----------------------------------------	-------------------------------	----------------------------------	-------------------------

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REC'D 10/29/2020 - NMOCD

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-46525	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name BOBCAT DRAW; UPPER WOLF CAMP <b>KZ</b>
<sup>4</sup> Property Code 326481	<sup>5</sup> Property Name ANTERO 14 FED COM	<sup>6</sup> Well Number #705H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3357'

<sup>10</sup>Surface Location

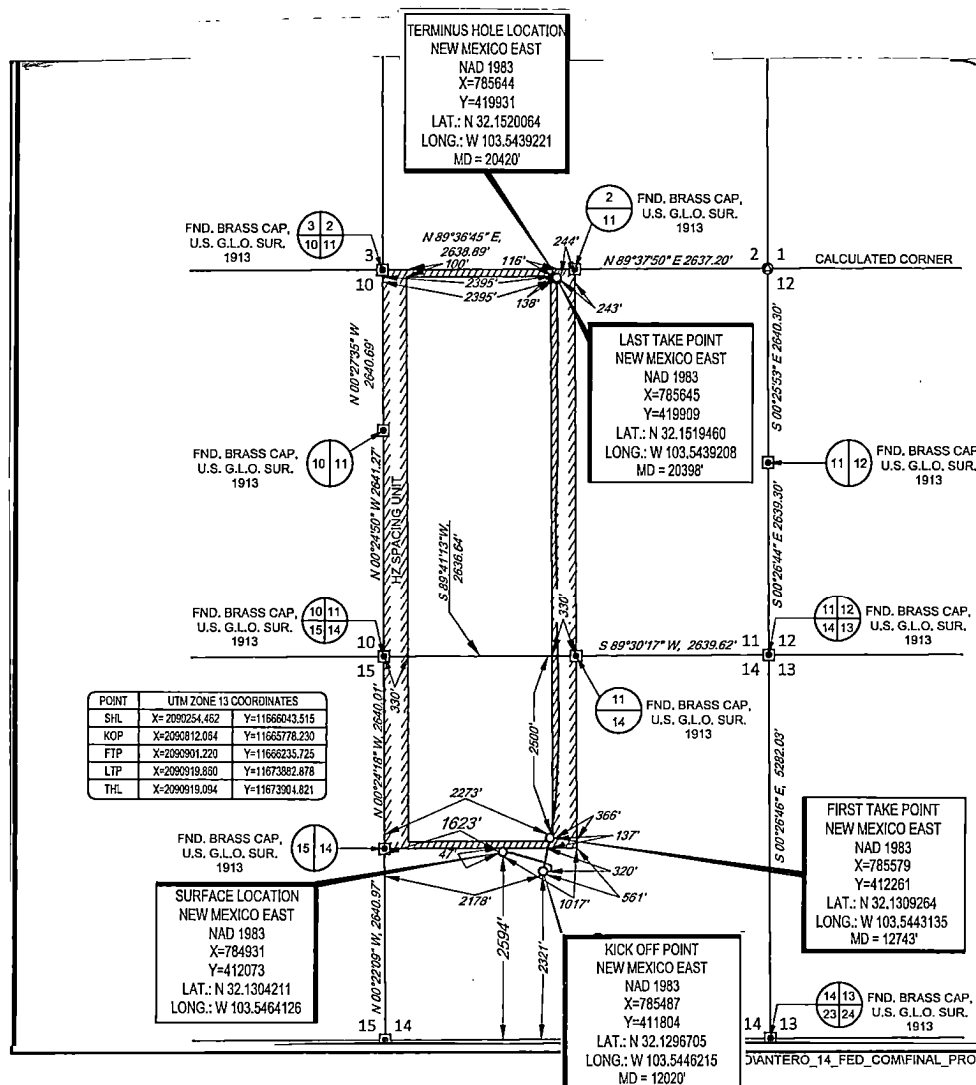
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	14	25-S	33-E	-	2594'	SOUTH	1623'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	25-S	33-E	-	116'	NORTH	2395'	WEST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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*Kay Maddox* 10/15/2020  
Signature Date

KAY MADDOX

Printed Name

kay\_maddox@eogresources.com

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/19/2018  
Date of Survey  
Signature and Seal of Professional Surveyor  
MICHAEL E. BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Certificate Number

J:\ANTERO\_14\_FED\_COM\FINAL\_PRODUCT\SILO\_ANTERO\_14\_FED\_COM\_705H.DWG 9/8/2018 7:55:30 AM csm:th5



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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025 -46528	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name BOBCAT DRAW; UPPER WOLFCAMP
<sup>4</sup> Property Code 326481	<sup>5</sup> Property Name ANTERO 14 FED COM	<sup>6</sup> Well Number 708H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3357'

<sup>10</sup>Surface Location

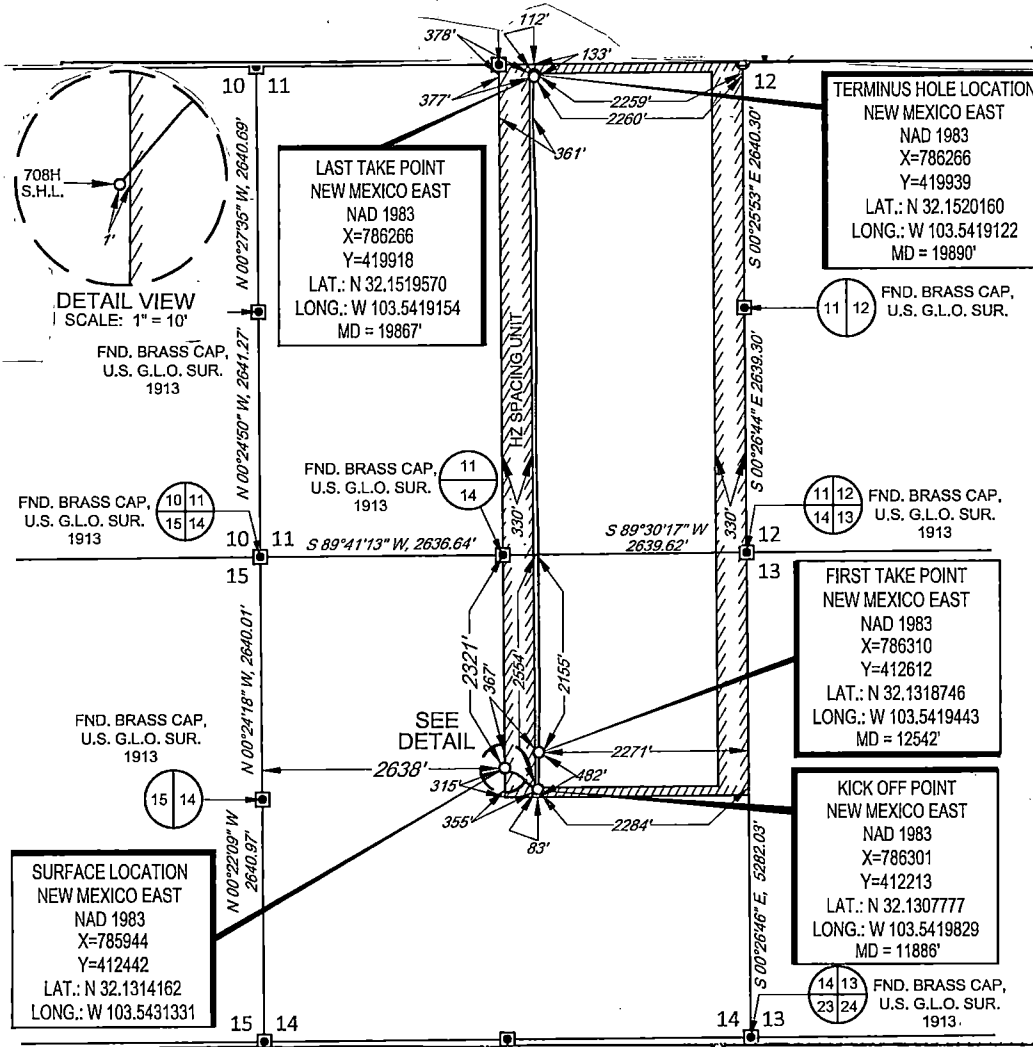
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	14	25-S	33-E	-	2321'	NORTH	2638'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	25-S	33-E	-	112'	NORTH	2259'	EAST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 08/16/2021  
Signature Date

KAY MADDOX

Printed Name

kay\_maddox@eogresources.com

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/19/2020  
Date of Survey  
Signature and Seal of Professional Surveyor

*Ramon A. Dominguez*  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

Certificate Number  
X=7885545  
Y=4121145.13

S:\SURVEY\EOG\_MIDLAND\ANTERO\_14\_FED\_COM\FINAL\_PRODUCTS\ILO\_ANTERO\_14\_FED\_COM\_708H\_REV2.DWG 11/13/2020 11:07:01 AM rdominguez

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46907</b>	<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>BOBCAT DRAW; UPPER WOLFCAMP</b>
<sup>4</sup> Property Code <b>326481</b>	<sup>5</sup> Property Name <b>ANTERO 14 FED COM</b>	<sup>6</sup> Well Number <b>710H</b>
<sup>7</sup> GRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3361'</b>

<sup>10</sup>Surface Location

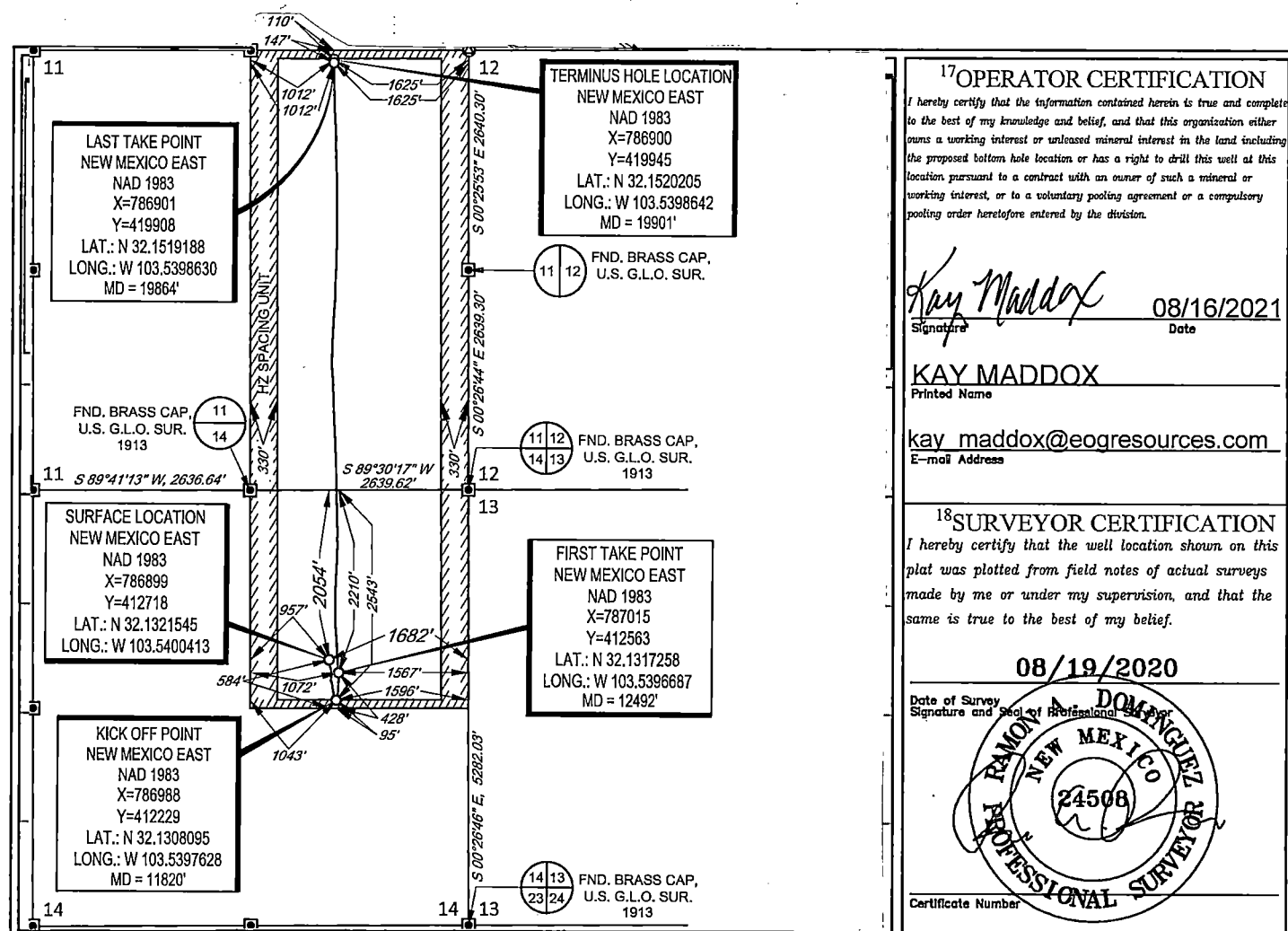
UL or lot no. <b>G</b>	Section <b>14</b>	Township <b>25-S</b>	Range <b>33-E</b>	Lot Idn <b>-</b>	Feet from the <b>2054'</b>	North/South line <b>NORTH</b>	Feet from the <b>1682'</b>	East/West line <b>EAST</b>	County <b>LEA</b>
---------------------------	----------------------	-------------------------	----------------------	---------------------	-------------------------------	----------------------------------	-------------------------------	-------------------------------	----------------------

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no. <b>B</b>	Section <b>11</b>	Township <b>25-S</b>	Range <b>33-E</b>	Lot Idn <b>-</b>	Feet from the <b>110'</b>	North/South line <b>NORTH</b>	Feet from the <b>1625'</b>	East/West line <b>EAST</b>	County <b>LEA</b>
---------------------------	----------------------	-------------------------	----------------------	---------------------	------------------------------	----------------------------------	-------------------------------	-------------------------------	----------------------

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
------------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

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*Kay Maddox* 08/16/2021  
Signature Date

KAY MADDOX  
Printed Name

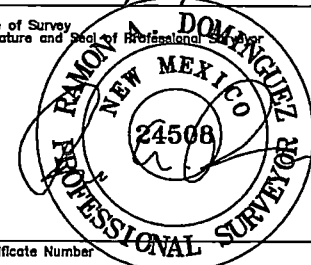
kay\_maddox@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/19/2020

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

S:\SURVEY\EOG\_MIDLAND\ANTERO\_14\_FED\_COM\FINAL\_PRODUCT\SILO\_ANTERO\_14\_FED\_COM\_710H\_REV3.DWG 11/13/2020 11:05:11 AM rdominguez

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
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Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
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☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025- 46951</b>		<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>BOBCAT DRAW; UPPER WOLFCAMP</b>
<sup>4</sup> Property Code <b>326481</b>	<sup>5</sup> Property Name <b>ANTERO 14 FED COM</b>		<sup>6</sup> Well Number <b>713H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3355'</b>

<sup>10</sup>Surface Location

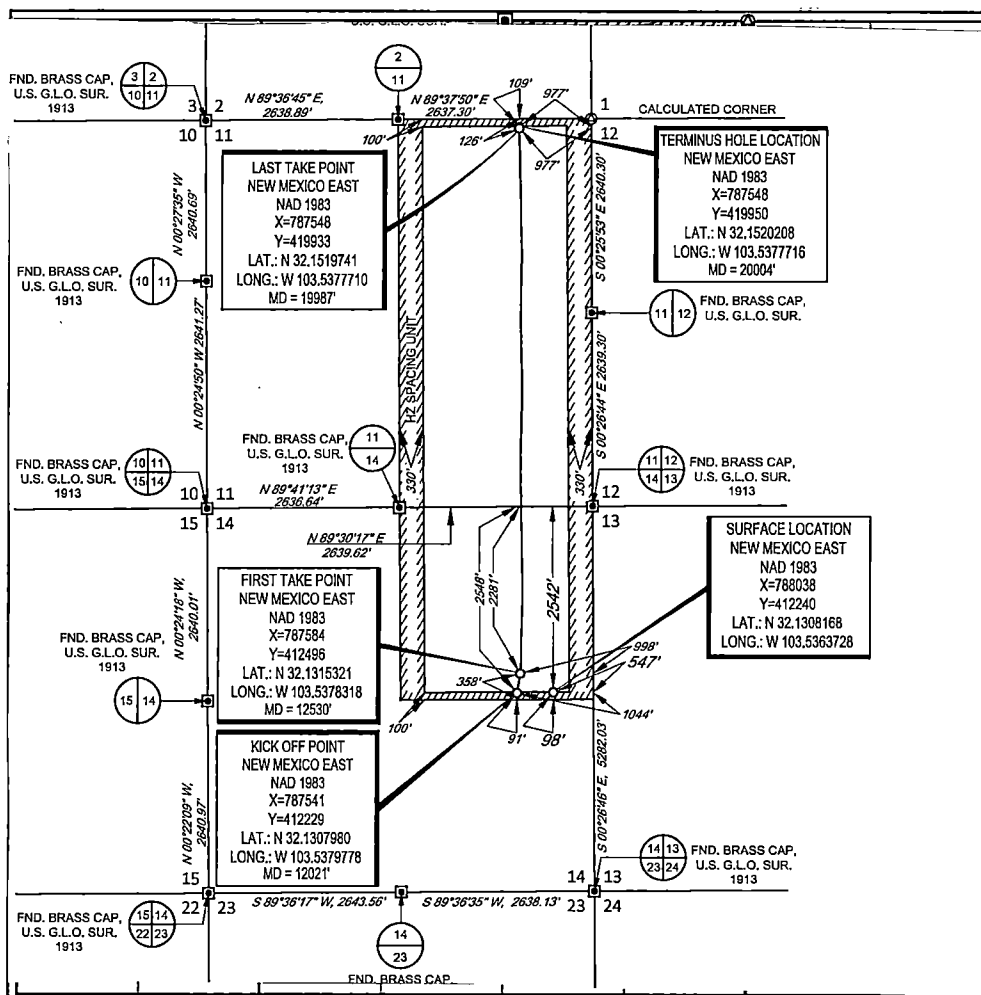
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>14</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2542'</b>	<b>NORTH</b>	<b>547'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>11</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>109'</b>	<b>NORTH</b>	<b>977'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
------------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

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*Kay Maddox* 08/16/2021  
Signature Date

KAY MADDOX

Printed Name

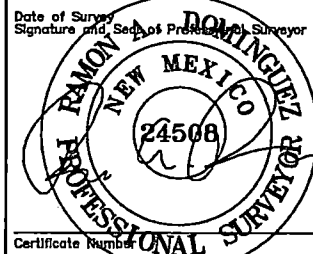
kay\_maddox@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/19/2020

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

S:\SURVEY\EOG\_MIDLAND\ANTERO\_14\_FED\_COM\FINAL\_PRODUCTS\SILO\_ANTERO\_14\_FED\_COM\_713H\_REV3.DWG 11/13/2020 11:13:00 AM rdominguez



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
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Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025-46953</b>	<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>BOBCAT DRAW; UPPER WOLFCAMP</b>
<sup>4</sup> Property Code <b>326481</b>	<sup>5</sup> Property Name <b>ANTERO 14 FED COM</b>	<sup>6</sup> Well Number <b>#715H</b>
<sup>7</sup> GRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3355'</b>

<sup>10</sup>Surface Location

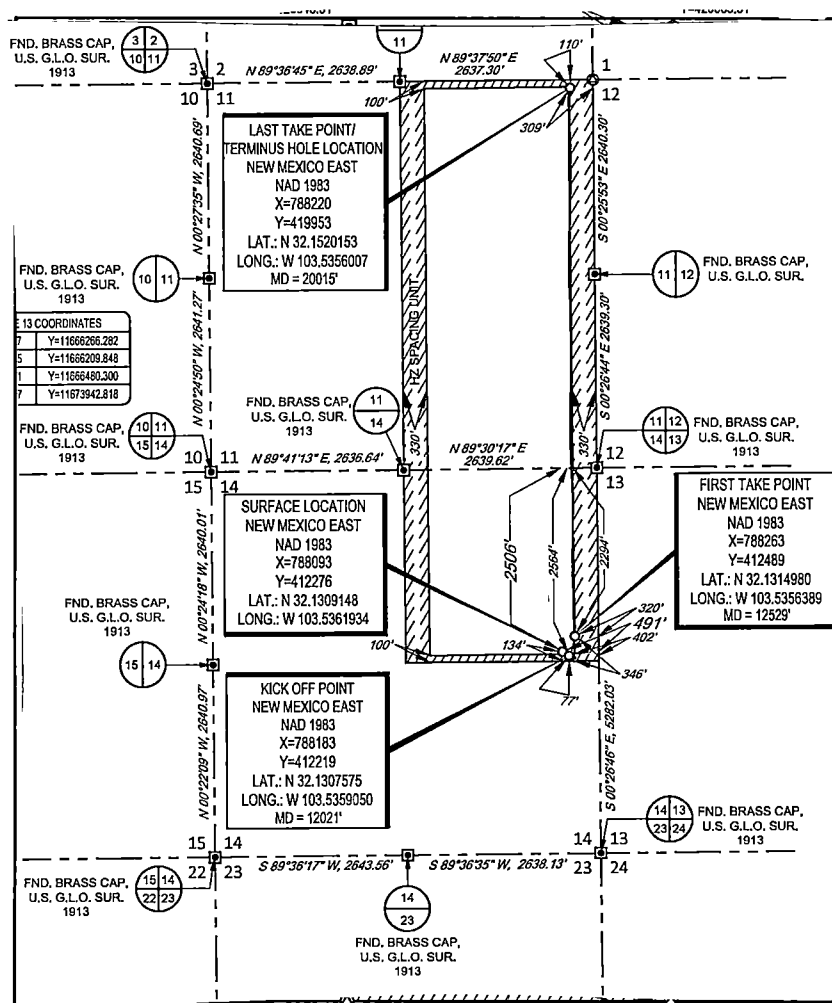
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>14</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2506'</b>	<b>NORTH</b>	<b>491'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>11</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>110'</b>	<b>NORTH</b>	<b>309'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
------------------------------------------------	-------------------------------	----------------------------------	-------------------------

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<sup>17</sup>OPERATOR CERTIFICATION

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*Kay Maddox* 08/16/2021  
Signature Date

KAY MADDOX

Printed Name

kay\_maddox@eogresources.com

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/18/2018  
Date of Survey  
Signature and Seal of Professional Surveyor  
**MICHAEL B. BROWN**  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Certificate Number

S:\SURVEY\EOG\_MIDLAND\ANTERO\_14\_FED\_COM\FINAL\_PRODUCTS\ILO\_ANTERO\_14\_FED\_COM\_715H.DWG 9/7/2018 5:27:11 PM csmih5

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-46952</b>	<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>BOBCAT DRAW; UPPER WOLFCAMP</b>
<sup>4</sup> Property Code <b>326481</b>	<sup>5</sup> Property Name <b>ANTERO 14 FED COM</b>	
<sup>7</sup> GRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>724H</b>
		<sup>9</sup> Elevation <b>3355'</b>

<sup>10</sup>Surface Location

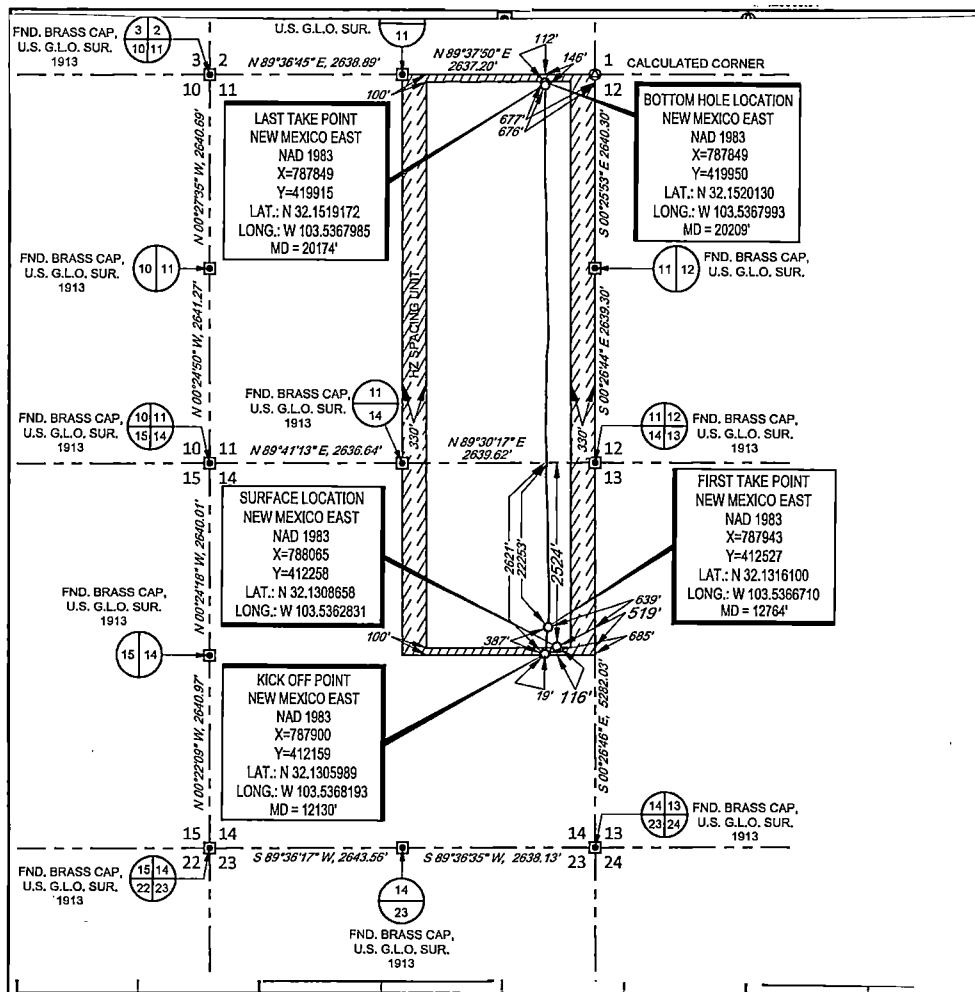
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>14</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>2524'</b>	<b>NORTH</b>	<b>519'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>11</b>	<b>25-S</b>	<b>33-E</b>	<b>-</b>	<b>112'</b>	<b>NORTH</b>	<b>677'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
------------------------------------------------	-------------------------------	----------------------------------	-------------------------

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<sup>17</sup>OPERATOR CERTIFICATION

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*Kay Maddox* 08/16/2021  
Signature Date

kay.maddox@eogresources.com  
Printed Name

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

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08/19/2020  
Date of Survey  
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

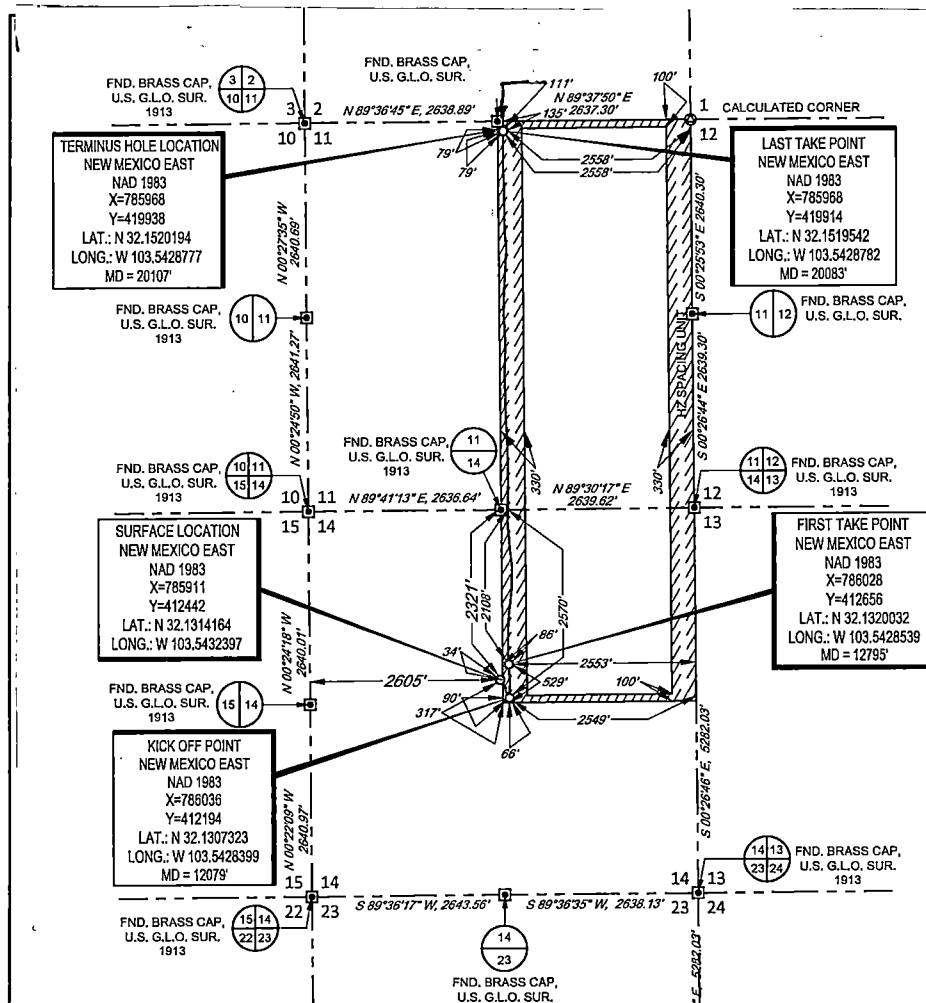
District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025 46527		<sup>2</sup> Pool Code 98094		<sup>3</sup> Pool Name BOBCAT DRAW; UPPER WOLFCAMP	
<sup>4</sup> Property Code 326481		<sup>5</sup> Property Name ANTERO 14 FED COM			<sup>6</sup> Well Number 727H
<sup>7</sup> OGRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 3357'
<sup>10</sup> Surface Location					
UL or lot no. F	Section 14	Township 25-S	Range 33-E	Lot Idn -	Feet from the 2321'
		North/South line NORTH		Feet from the 2605'	East/West line WEST
				County LEA	
<sup>11</sup> Bottom Hole Location If Different From Surface					
UL or lot no. B	Section 11	Township 25-S	Range 33-E	Lot Idn -	Feet from the 111'
		North/South line NORTH		Feet from the 2558'	East/West line EAST
				County LEA	
<sup>12</sup> Dedicated Acres 480.00		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code	
				<sup>15</sup> Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



## 17 OPERATOR CERTIFICATION

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*Kay Maddox*  
Signature Date 08/16/2021

KAY MADDOX  
Printed Name

kay\_maddox@eogresources.com  
E-mail Address

## 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/19/2020

Date of Survey  
Signature and Seal of Professional Surveyor

*Ramon A. Dominguez*  
Professional Surveyor  
24508

Certificate Number  
X=786585.45  
Y=4121145.13

S:\SURVEY\EOG\_MIDLAND\ANTERO\_14\_FED\_COM\FINAL\_PRODUCTS\LO\_ANTERO\_14\_FED\_COM\_727H.DWG 11/13/2020 11:08:39 AM rdominguez



District I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025 46529	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name BOBCAT DRAW UPPER WOLFCAMP
<sup>4</sup> Property Code 326481	<sup>5</sup> Property Name ANTERO 14 FED COM	<sup>6</sup> Well Number 729H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3357'

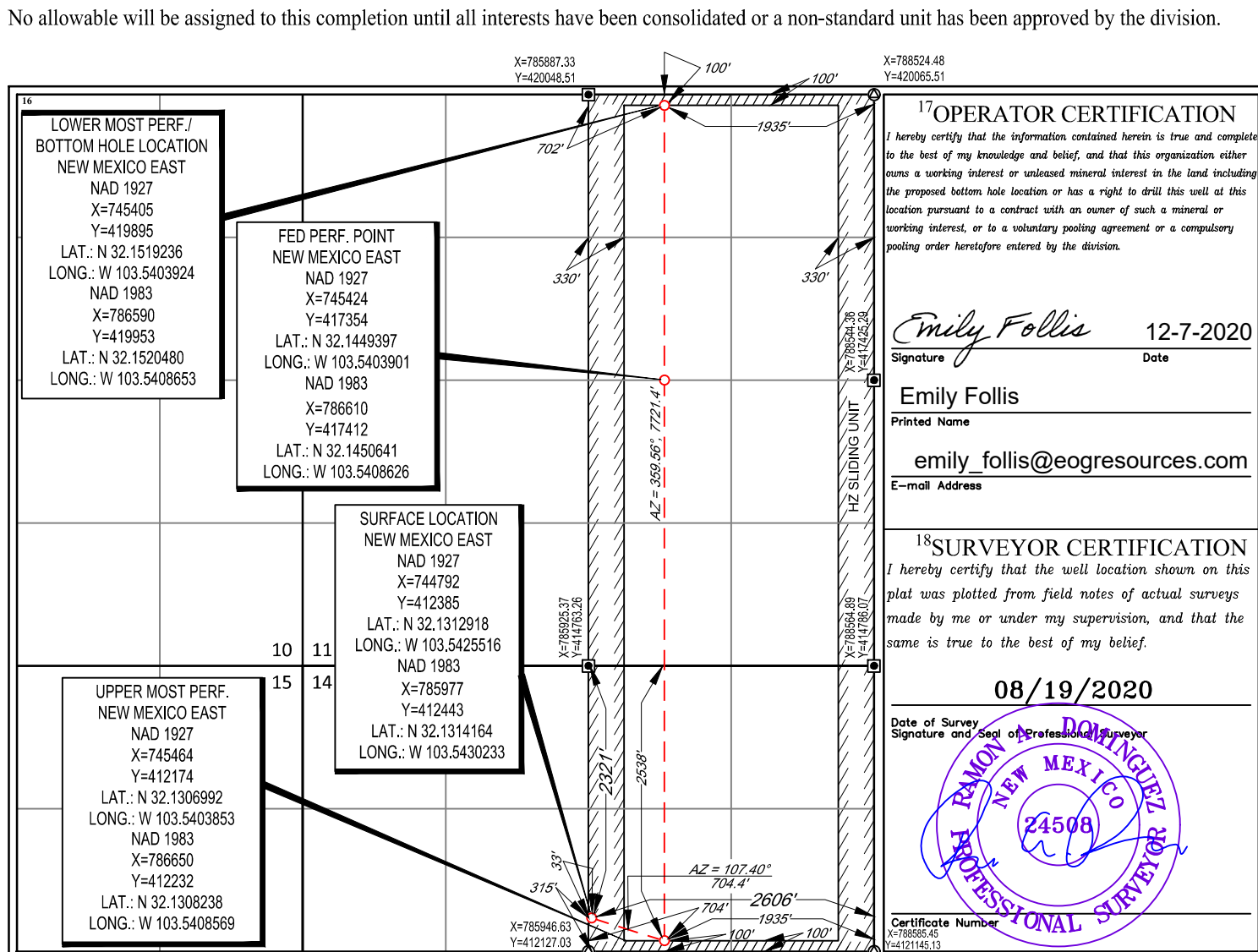
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	14	25-S	33-E	-	2321'	NORTH	2606'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	25-S	33-E	-	100'	NORTH	1935'	EAST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-----------------------------------------	-------------------------------	----------------------------------	-------------------------



**Affidavit of Publication**STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
September 21, 2023  
and ending with the issue dated  
September 21, 2023.

  
Publisher

Sworn and subscribed to before me this  
21st day of September 2023.

  
Business Manager

My commission expires

January 29, 2027  
STATE OF NEW MEXICO  
(Seal) NOTARY PUBLIC  
GUSSIE RUTH BLACK  
COMMISSION # 1087526  
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

To: All affected parties, including: Bureau of Land Management; Kaiser-Francis Oil Company; Andros Minerals LLC; Commerce First Royalties LP; Maven Royalty 2 LP; Fortis Minerals II, LLC; The Beveridge Company; MSH Family Real Estate Partnership II LLC; New Mexico Oil Conservation Division; Sydhan LP; Judith A. West, her heirs and devisees; Erik C. Bateman, his heirs and devisees; Minerva Resources LLC; SMP Titan Mineral Holdings LP; The Petroleum Synergy Group Inc.; TD Minerals LLC A Texas Limited Partnership; EOG Resources, Inc.; Westlawn Fortuna, Inc.; Armadillo Prego; Escondido Oil and Gas; Montego Capital Fund 3 Ltd; Sylvia Thweath, her heirs and devisees; Chisos Minerals LLC; James W. Haeffle and Estelle C. Haeffle as Tenants in Common, their heirs and devisees; Zia Enterprises; Zia Royalty LLC; Heart Five LLC; Katerina Prosser, her heirs and devisees; GGM Exploration Inc.; Pegasus Resources LLC; A G Andrikopoulos Resources Inc., and West Bend Energy Partners LLC.

Application of EOG Resources, Inc. for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Section 11, Section 14, the SW/4 and W/2 SE/4 of Section 13, Township 25 South, Range 33 East, Lea County, New Mexico. EOG Resources, Inc. (OGRID No. 7377), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the **Antero 14 Fed Com Centralized Tank Battery** insofar as all existing and future wells drilled in the following spacing units:

- (a) The 160-acre spacing unit comprised of the E/2 E/2 of Section 14, in the Red Hills; Bone Spring [51020] – currently dedicated to the **Vaca 11 Fed 2H** (API. No. 30-025-41523);
- (b) The 80-acre spacing unit comprised of the W/2 SE/4 of Section 13, in the Red Hills; Bone Spring [51020] – currently dedicated to the **Vaca 13 Fed 8H** (API. No. 30-025-35846);
- (c) The 320-acre spacing unit comprised of the W/2 SE/4 and SW/4 of Section 13 and the E/2 SE/4 of Section 14, in the Red Hills; Bone Spring [51020] – currently dedicated to the **Vaca 14 Fed 2H** (API. No. 30-025-37839);
- (d) The 160-acre spacing unit comprised of the W/2 E/2 of Section 14, in the Red Hills; Bone Spring Upper Shale [97900] – currently dedicated to the **Vaca 14 Fed 3H** (API. No. 30-025-39327);
- (e) The 160-acre spacing unit comprised of the E/2 E/2 of Section 14, in the Red Hills; Bone Spring Upper Shale [97900] – currently dedicated to the **Vaca 14 Fed 4H** (API. No. 30-025-39892);
- (f) The 160-acre spacing unit comprised of the W/2 W/2 of Section 14, in the Red Hills; Bone Spring [51020] – currently dedicated to the **Vaca 14 Fed Com 5H** (API. No. 30-025-39944);
- (g) The 160-acre spacing unit comprised of the E/2 W/2 of Section 14, in the Red Hills; Bone Spring Upper Shale [97900] – currently dedicated to the **Vaca 14 Fed 6H** (API. No. 30-025-39943);
- (h) The 480-acre spacing unit comprised of the W/2 of Section 11 and the NW/4 of Section 14, in the Red Hills; Lower Bone Spring [51020] – currently dedicated to the **Antero 14 Fed Com 301H** (API. No. 30-025-50615), **Antero 14 Fed Com 302H** (API. No. 30-025-50659), **Antero 14 Fed Com 408H** (API. No. 30-025-50662), **Antero 14 Fed Com 409H** (API. No. 30-025-50661), **Antero 14 Fed Com 410H** (API. No. 30-025-50672), **Antero 14 Fed Com 501H** (API. No. 30-025-50614), **Antero 14 Fed Com 503H** (API. No. 30-025-50616), **Antero 14 Fed Com 505H** (API. No. 30-025-50617), **Antero 14 Fed Com 507H** (API. No. 30-025-50660);
- (i) The 480-acre spacing unit comprised of the W/2 of Section 11 and the NW/4 of Section 14, in the Bobcat Draw; Upper Wolfcamp [98094] – currently dedicated to the **Antero 14 Fed Com 701H** (API. No. 30-025-46524), **Antero 14 Fed Com 702H** (API. No. 30-025-46686), **Antero 14 Fed Com 703H** (API. No. 30-025-46737), **Antero 14 Fed Com 704H** (API. No. 30-025-46823), **Antero 14 Fed Com 705H** (API. No. 30-025-46525);
- (j) The 480-acre spacing unit comprised of the E/2 of Section 11 and the NE/4 of Section 14, in the Red Hills; Lower Bone Spring [51020] – currently dedicated to the **Antero 14 Fed Com 303H** (API. No. 30-025-50663), **Antero 14 Fed Com 304H** (API. No. 30-025-51628), **Antero 14 Fed Com 305H** (API. No. 30-025-51625), **Antero 14 Fed Com 411H** (API. No. 30-025-51688), **Antero 14 Fed Com 412H** (API. No. 30-025-51627), **Antero 14 Fed Com 511H** (API. No. 30-025-50664), **Antero 14 Fed Com 515H** (API. No. 30-025-51674), **Antero 14 Fed Com 516H** (API. No. 30-025-51626), **Antero 14 Fed Com 517H** (API. No. 30-025-51675);
- (k) The 480-acre spacing unit comprised of the E/2 of Section 11 and the NE/4 of Section 14, in the Bobcat Draw; Upper Wolfcamp [98094] – currently dedicated to the **Antero 14 Fed Com 708H** (API. No. 30-025-46528), **Antero 14 Fed Com 710H** (API. No. 30-025-46907), **Antero 14 Fed Com 713H** (API. No. 30-025-46951), **Antero 14 Fed Com 715H** (API. No. 30-025-46953), **Antero 14 Fed Com 721H** (API. No. 30-025-46630), **Antero 14 Fed Com 724H** (API. No. 30-025-46952), **Antero 14 Fed Com 727H** (API. No. 30-025-46527), **Antero 14 Fed Com 729H** (API. No. 30-025-46529); and

(l) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools connected to the **Antero 14 Fed Com Centralized Tank Battery** with notice provided only to the interest owners whose interest in the production is to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Lisa Youngblood, EOG Resources, Inc. at (432) 247-6331 or [Lisa\\_youngblood@eogresources.com](mailto:Lisa_youngblood@eogresources.com).  
#00282911

HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. PLC-960-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

### **CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-960.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

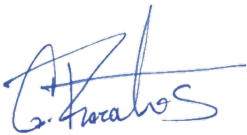
No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**GERASIMOS RAZATOS  
DIRECTOR (ACTING)**

**DATE:** 4/30/2025

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-960-A

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Antero 14 Federal Com Central Tank Battery

Central Tank Battery Location: UL J, K, Section 14, Township 25 South, Range 33 East

Gas Title Transfer Meter Location:

### Pools

Pool Name	Pool Code
RED HILLS;LOWER BONE SPRING	51020
RED HILLS;UPPER BONE SPRING SHALE	97900
BOBCAT DRAW;UPPER WOLFCAMP	98094

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105824780	E/2 NE/4	11-25S-33E 14-25S-33E
CA Wolfcamp NMNM 105824781	W/2 NW/4	11-25S-33E 14-25S-33E
CA Bone Spring NMNM 105819655	W/2 NW/4	11-25S-33E 14-25S-33E
PROPOSED CA Bone Spring NMNM 105819656	E/2 NE/4	11-25S-33E 14-25S-33E
CA Bone Spring NMNM 105400433 (126316)	W/2 W/2	14-25S-33E
BLM Lease 105475266 (108503)	E/2 NE/4	11-25S-33E 14-25S-33E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46524	ANTERO 14 FEDERAL COM #701H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46525	ANTERO 14 FEDERAL COM #705H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46527	ANTERO 14 FEDERAL COM #727H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46528	ANTERO 14 FEDERAL COM #708H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46529	ANTERO 14 FEDERAL COM #729H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46630	ANTERO 14 FEDERAL COM #721H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46686	ANTERO 14 FEDERAL COM #702H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46737	ANTERO 14 FEDERAL COM #703H	W/2 NW/4	11-25S-33E 14-25S-33E	98094
30-025-46823	ANTERO 14 FEDERAL COM #704H	W/2 NW/4	11-25S-33E 14-25S-33E	98094

30-025-46907	ANTERO 14 FEDERAL COM #710H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46951	ANTERO 14 FEDERAL COM #713H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46952	ANTERO 14 FEDERAL COM #724H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46953	ANTERO 14 FEDERAL COM #715H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-50614	ANTERO 14 FEDERAL COM #501H	W/2 NW/4	11-25S-33E 14-25S-33E	51020
30-025-50615	ANTERO 14 FEDERAL COM #301H	W/2 NW/4	11-25S-33E 14-25S-33E	51020
30-025-50616	ANTERO 14 FEDERAL COM #503H	W/2 NW/4	11-25S-33E 14-25S-33E	51020
30-025-50617	ANTERO 14 FEDERAL COM #505H	W/2 NW/4	11-25S-33E 14-25S-33E	51020
30-025-50659	ANTERO 14 FEDERAL COM #302H	W/2 NW/4	11-25S-33E 14-25S-33E	51020
30-025-50660	ANTERO 14 FEDERAL COM #507H	W/2 NW/4	11-25S-33E 14-25S-33E	51020
30-025-50661	ANTERO 14 FEDERAL COM #409H	W/2 NW/4	11-25S-33E 14-25S-33E	51020
30-025-50662	ANTERO 14 FEDERAL COM #408H	W/2 NW/4	11-25S-33E 14-25S-33E	51020
30-025-50663	ANTERO 14 FEDERAL COM #303H	E/2 NE/4	11-25S-33E 14-25S-33E	51020
30-025-50664	ANTERO 14 FEDERAL COM #511H	E/2 NE/4	11-25S-33E 14-25S-33E	51020
30-025-50672	ANTERO 14 FEDERAL COM #410H	W/2 NW/4	11-25S-33E 14-25S-33E	51020
30-025-51628	ANTERO 14 FEDERAL COM #304H	E/2 NE/4	11-25S-33E 14-25S-33E	51020
30-025-51625	ANTERO 14 FEDERAL COM #305H	E/2 NE/4	11-25S-33E 14-25S-33E	51020
30-025-51688	ANTERO 14 FEDERAL COM #411H	E/2 NE/4	11-25S-33E 14-25S-33E	51020
30-025-51627	ANTERO 14 FEDERAL COM #412H	E/2 NE/4	11-25S-33E 14-25S-33E	51020
30-025-51674	ANTERO 14 FEDERAL COM #515H	E/2 NE/4	11-25S-33E 14-25S-33E	51020
30-025-51626	ANTERO 14 FEDERAL COM #516H	E/2 NE/4	11-25S-33E 14-25S-33E	51020
30-025-51675	ANTERO 14 FEDERAL COM #517H	E/2 NE/4	11-25S-33E 14-25S-33E	51020
30-025-41523	VACA 11 FEDERAL #002H	E/2 E/2	14-25S-33E	51020
30-025-35846	VACA 13 FEDERAL #008H	SW/4, SW/4 SE/4 E/2 SE/4	13-25S-33E 14-25S-33E	51020



30-025-37839	VACA 14 FEDERAL #002H	SW/4, SW/4 SE/4 E/2 SE/4	13-25S-33E 14-25S-33E	51020
30-025-39327	VACA 14 FEDERAL #003	W/2 E/2	14-25S-33E	97900
30-025-39892	VACA 14 FEDERAL #004H	E/2 E/2	14-25S-33E	97900
30-025-39943	VACA 14 FEDERAL #006H	E/2 W/2	14-25S-33E	97900
30-025-39944	VACA 14 FEDERAL COM #005H	W/2 W/2	14-25S-33E	51020

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 260621

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 260621
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	4/30/2025