Additional Information

Bridwell NM State 8-3 API 30-025-24264 SWD-707

Summary of Well History and COA's for workover

5-7-2025

From: <u>Harris, Anthony, EMNRD</u>

To: <u>Eddie Jackson</u>
Cc: <u>Goetze, Phillip, EMNRD</u>

Subject: RE: [EXTERNAL] Re: N.M. State 8-3, API # 30-025-24264

Date: Wednesday, May 7, 2025 2:32:00 PM

Attachments: <u>image001.png</u>

Good Afternoon, Eddie

The NOI is approved subject to the following conditions:

- 1. Post workover MIT is required. If the MIT fails, plugging of the well will be required.
- 2. If the post remediation MIT passes, the well will require an annual MIT.

I'm currently facing issues with the online system so the NOI is not yet formally approved. However, I will approve it as soon as those issues are resolved. In the meantime, you can proceed with your operations

Regards

Tony Harris

Petroleum Specialist

Anthony.harris@emnrd.nm.gov

505 549 8131.



From: Eddie Jackson <ejackson@bridwelloil.com>

Sent: Tuesday, May 6, 2025 2:14 PM

To: Harris, Anthony, EMNRD < Anthony. Harris@emnrd.nm.gov> **Subject:** [EXTERNAL] Re: N.M. State 8-3, API # 30-025-24264

You don't often get email from ejackson@bridwelloil.com. Learn why this is important

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Hey Anthony here is the NOI # we recently filed to pull the NM State 8-3 458289 NOI #

Thanks

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From: Eddie Jackson

Sent: Tuesday, May 6, 2025 1:01:03 PM

To: Anthony.Harris@emnrd.nm.gov < Anthony.Harris@emnrd.nm.gov>

Subject: N.M. State 8-3 , API # 30-025-24264

Good afternoon Anthony,

You recently approved us to pull the SWD well in Lea County, New Mexico.

We did a Workover on this well, and got it approved on 4-24-25, however it has another tubing leak?

We still have the Workover rig hired that does our work, and would like to move that rig back on to replace the rest of our 1.90 tubing . Can you please take a look at this and approve asap . Thanks Eddie Jackson

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From: <u>Harris, Anthony, EMNRD</u>
To: <u>Goetze, Phillip, EMNRD</u>

Subject: Bridwell Oil - N.M. State 8-3, API # 30-025-24264

Date: Wednesday, May 7, 2025 11:45:00 AM

Importance: High

As discussed below is a summary of the well history and current configuration:

Well History

- 1. Spud date 10-17-1972
- 2. SWD-707 approved 5-22-1998
 - a. Disposal into San Andres 4424 4464 ft.
 - b. 2-3/8" plastic lined tubing
 - c. Packer depth approved for approximately 4374 ft. (Currently set at 4327)
- 3. Average injection rate for last 3 months 6200 bbls/month (~210 bwpd). Pressure = 850 psi.
- 4. Maximum Permitted Injection Pressure = 885 psi (ie. 0.2 Admin gradient)

BHT & Workovers:

- 1. Failed MIT in Jan 2017 ("Other Internal failure" reported but no further details)
 - a. Bradenhead test report indicated 900 psi on tubing (ie. that is higher than approved admin gradient)
- 2. Post workover Bradenhead Test on 8/23/2017 reported 1250 psi on Tubing
- 3. Failure of BHT on 8-21-2018 observed the following:
 - a. Oil observed while bleeding off Production casing.
 - b. Engaged SWD pump and water started flowing out of production casing.
 - c. Repaired leaking production casing by setting 2.875" Liner.
 - i. Top of liner at surface
 - ii. Bottom of liner at 4371 feet
 - iii. TOC at 1000 ft.
 - iv. Ran 2.0625" tubing with packer at 4326 ft.

4. Workover performed 4-24-2024 to clean out fill

- Pulled tubing
- b. Re-perforate 4424 4440 ft
- c. Perform acid treatment 200 gal Xylene & 2500 gals Acid.
- d. Perform BHT & MIT

5. Workover completed 4-25-2025

- a. Pulled tubing and replaced bad joints
- b. Pulled 24 joints of 2.875" liner and replaced bad joints
- c. Packer set at 4327 ft
- d. Passed MIT

6. NOI submitted 5-5-2025 to perform workover

a. Observed leak in tubing or packer after resuming injection

b. Plan to release packer, pull tubing and re-run new tubing and packer as required.

Well Configuration Considerations:

- 1. The Production casing is 4.5" 9.5 lb/ft J-55 set at 4535 feet?
- 2. There was a 2.875" 6.4 lb/ft J-55 liner set in 2018
 - a. Liner appears to be hung at surface with TOC at 1000 feet
 - b. Bottom of liner is at 4371
 - c. ID of liner is 2.441"
 - d. Drift ID would be ID 0.125" = 2.316".
- 3. There is 2-1/16" tubing run inside the 2.875" liner
 - a. Packer OD is listed as 2.4 inch.
 - b. Not sure if 2.4" packer could be run considering the Drift ID of the 2.875" liner would be 2.316"
- 4. Minimal clearance between 2.875" liner and 2-1/16" tubing.
 - a. If tubing parted, there is no clearance for an overshot. Packer could not be unlatched in that scenario making P&A operations challenging.

I'm available to discuss anytime

From: Eddie Jackson <ejackson@bridwelloil.com>

Sent: Tuesday, May 6, 2025 2:15 PM

To: Harris, Anthony, EMNRD < Anthony. Harris@emnrd.nm.gov> **Subject:** [EXTERNAL] Re: N.M. State 8-3, API # 30-025-24264

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Great Thanks Tony

Get Outlook for iOS

From: Eddie Jackson < ejackson@bridwelloil.com >

Sent: Tuesday, May 6, 2025 2:14:17 PM

To: Anthony.Harris@emnrd.nm.gov < Anthony.Harris@emnrd.nm.gov >

Subject: Re: N.M. State 8-3 , API # 30-025-24264

Hey Anthony here is the NOI # we recently filed to pull the NM State 8-3

WellView*

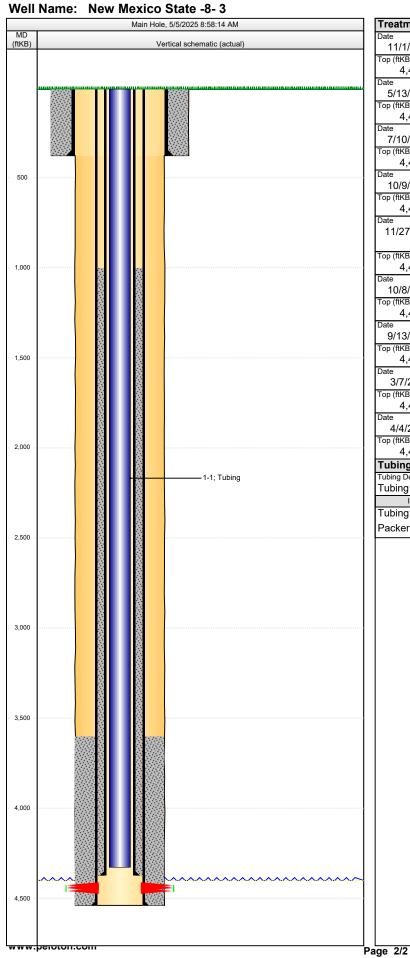
New Well Setup

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WellView[®]

New Well Setup



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5/13/2003 Acid Top (ftKB) Btm (ftKB) Comment				500 Gallons 15% NEFE					
4,434.0		464.0 San Andre	es						
Date Type Comment									
7/10/2006 Acid				500 Gallons 15% NEFE					
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4/4/2024	Acid		200 Gal Xylene & 2500 Gal 20% HCl						
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4,424.0 Tubing	4,4	464.0 San Andre	es						
Tubing Description					Run Date		Set Depth (ftKB)		
Tubing					4/2/2024		4,327		
Item Des		OD (in)			ID (in)		Len (ft)		
Tubing			1.9		1.610		4,315.0		
Packer		ĺ	2.4		2.000		2.0		

Report Printed: 5/5/2025

Released to Imaging: 5/7/2025 3:24:16 PM

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 459928

CONDITIONS

Operator:	OGRID:
BRIDWELL OIL CO	2832
P.O. Drawer 1830	Action Number:
Wichita Falls, TX 76307	459928
	Action Type:
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	5/7/2025