



ConocoPhillips
2208 West Main Street
Artesia, New Mexico 88210
www.conocophillips.com

April 23, 2025

Attn: Sarah Clelland
NM Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application for Administrative Approval
Off-lease Measurement

Dear Mrs. Clelland,

COG Operating LLC respectfully requests approval for off-lease measurement for the following wells:

Honey Graham St Com 2H
API# 30-015-41234
Hay Hollow; Bone Spring
Ut. C, Sec.29-T26S-R28E
Eddy County, NM

Honey Graham St Com 6H
API# 30-015-38488
Hay Hollow; Bone Spring
Ut. C, Sec.29-T26S-R28E
Eddy County, NM

Honey Graham St Com 7H
API# 30-015-38595
Hay Hollow; Bone Spring
Ut. C, Sec.29-T26S-R28E
Eddy County, NM

Oil Production:

Oil production from all wells will be measured separately by bulk and test prior to commingling at the Central Tank Battery located in Ut. C, Sec. 29-T26S-R28E. In the event the CTB is over capacity or in the case of battery or pipeline repairs the oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County.

Gas Production:

Gas production from all wells will be measured separately by bulk and test prior to commingling and entering a gas flow line to the gas custody transfer meter at the Central Tank Battery.

Well testing will be by separating and measuring the oil and gas production from the well for a minimum of twenty-four consecutive hours.

No notifications are required since the letter from the Land Negotiator confirms the wells have identical ownership.

Process to Add Infill Wells to Surface Commingling Orders

In accordance with 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools connected to this Tank Battery with notice provided only to the interest owners whose interest in the production is to be added. COG will submit all forms to OCD prior to commingling its production.

Please see the enclosed Administrative Application Checklist, C-107-B Application for Off Lease Measurement, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations and communization agreement application.

Thank you for your attention to this matter. If you have questions or need further information, please email me at jeanette.barron@conocophillips.com or call 575.748.6974.

Sincerely,

Jeanette Barron

Jeanette Barron
Regulatory Coordinator

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

11.13.23

 Date

Jeanette Barron

 Signature

 Phone Number

 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC
OPERATOR ADDRESS: 2208 W Main Street, Artesia, New Mexico 88210
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify) Bulk and Test

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jeanette Barron TITLE: Regulatory Coordinator DATE: 11.13.23

TYPE OR PRINT NAME Jeanette Barron TELEPHONE NO.: 575.748.6974

E-MAIL ADDRESS: jeanette.barron@conocophillips.com

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT
(As Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-41234		² Pool Code 30215		³ Pool Name Hay Hollow; Bone Spring	
⁴ Property Code 38476		⁵ Property Name Honey Graham State Com			⁶ Well Number 2H
⁷ OGRID No. 229137		⁸ Operator Name COG Operating LLC			⁹ Elevation 3001' GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	26S	28E		130	North	1980	West	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26S	28E	2	340	South	1950	West	Eddy

¹² Dedicated Acres 223.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Jeanette Barron</i> 11.13.23 Signature Date Jeanette Barron Printed Name jeanette.barron@conocophillips.com E-mail Address		
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.		
	Date of Survey Signature and Seal of Professional Surveyor: REFER TO ORIGINAL PLAT Certificate Number		
	SEC 29-T26S-R28E SEC 32-T26S-R28E Lot 1 Lot 2 Lot 3 Lot 4		

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-38488		² Pool Code 30215		³ Pool Name Hay Hollow; Bone Spring	
⁴ Property Code 38476		⁵ Property Name Honey Graham State Com			⁶ Well Number 6H
⁷ OGRID No. 229137		⁸ Operator Name COG Operating LLC			⁹ Elevation 2996' GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	26S	28E		330	North	2310	West	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26S	28E		359	South	2292	West	Eddy

¹² Dedicated Acres 223.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>Jeanette Barron</i> 11.13.23 Signature Date		
				<i>Jeanette Barron</i> Printed Name <i>jeanette.barron@conocophillips.com</i> E-mail Address		
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>		
				SEC 29		
				SEC 32		
			Date of Survey Signature and Seal of Professional Surveyor: REFER TO ORIGINAL PLAT			
			Certificate Number			



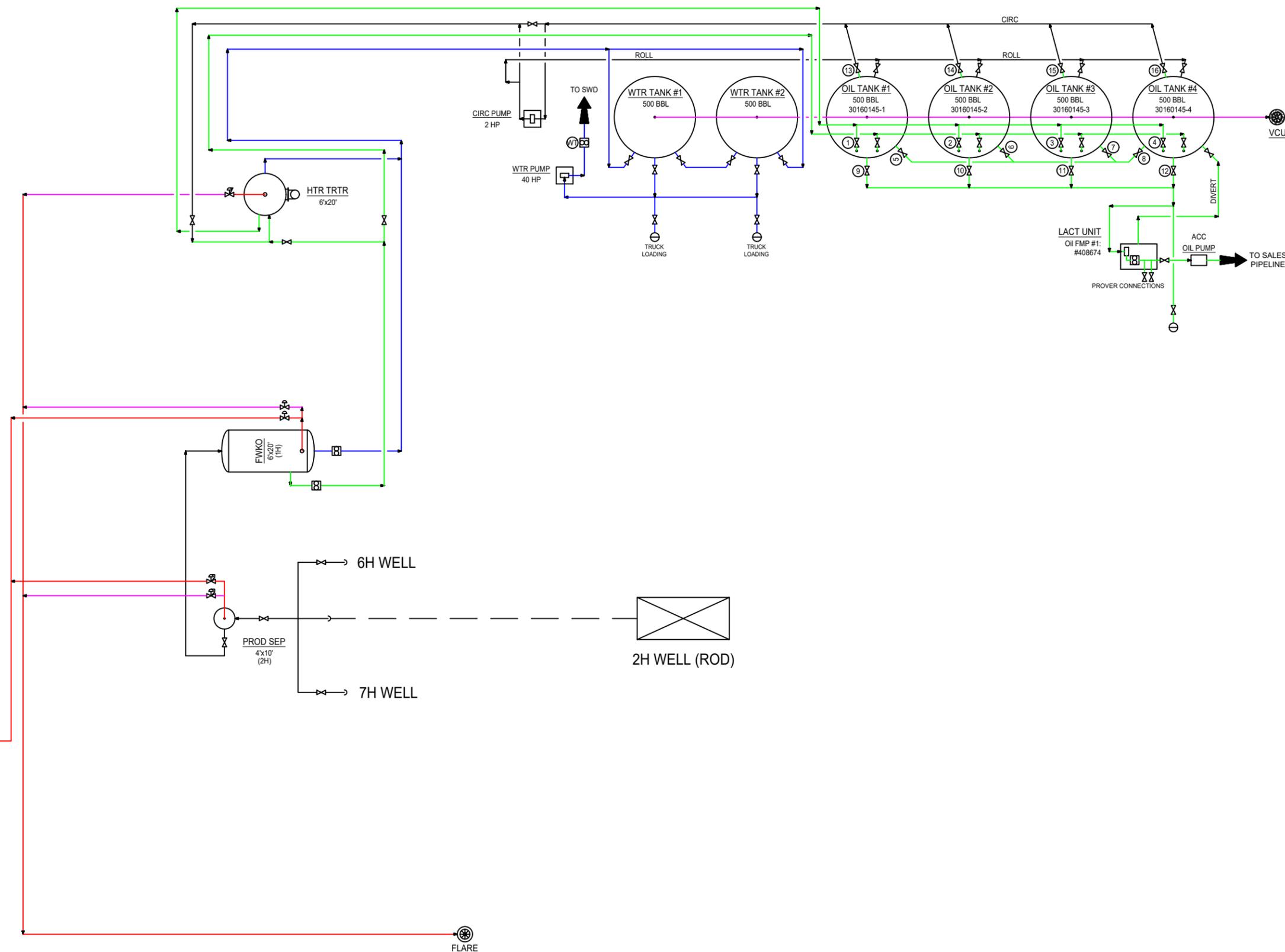
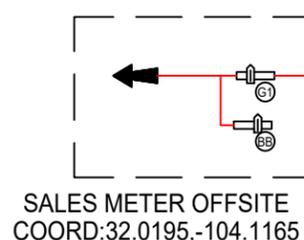
HONEY GRAHAM STATE COM 2H
 SECTION 29, T26S, R28E
COORDS: 32.0207, -104.1117
 EDDY COUNTY, NM

WELLS:
HONEY GRAHAM STATE COM 2H API: **30-015-41234**
HONEY GRAHAM STATE COM 6H API: **30-015-38488**
HONEY GRAHAM STATE COM 7H API: **30-015-38595**

METERS
 (O1) 1H Oil Meter #
 (W1) 1H Water Meter #
 (G1) SALES Gas Meter #57492
 (BB) BUY BUY GAS METER#12492
 (WT) Water Transfer Meter #404892

Production Phase - Oil Tank #1
 - Valve 1 open
 - Valves 2, 3, and 4 closed
 - Valves 5, 6, 7, and 8 open
 - Valves 9, 10, 11, and 12 closed
 - Valve 13 open
 - Valves 14, 15, and 16 closed

Sales Phase - Oil Tank #1
 - Valve 1 closed
 - Valves 2, 3, or 4 open
 - Valve 5 closed
 - Valves 6, 7, and 8 open
 - Valve 9 open
 - Valves 10, 11, and 12 closed
 - Valve 13 closed
 - Valves 14, 15, or 16 open



NOTES:

Type of Facility: STATE
Lease #:
CA #:
NMOCID Property Code: 2291397
NMOCID OGRID #:

Site Diagram Legend

Produced Fluid: —
 Produced Oil: —
 Produced Gas: —
 Produced Water: —
 Flare/Vent: —

CONFIDENTIALITY NOTICE

THIS DRAWING IS PROPERTY OF COG OPERATING LLC AND IS LENT TO THE BORROWER FOR CONFIDENTIAL USE ONLY AND IS SUBJECT TO RETURN UPON REQUEST AND SHALL NOT BE REPRODUCED, COPIED, LENT OR OTHERWISE DISPOSED OF DIRECTLY OR INDIRECTLY, NOR USED FOR ANY PURPOSE OTHER THAN THAT WHICH IT IS SPECIFICALLY FURNISHED.

REFERENCE DRAWINGS

NO.	TITLE
1	COG OPERATING LLC SITE SECURITY PLANS LOCATED AT:
2	ONE CONCHO CENTER 600 WEST ILLINOIS AVENUE MIDLAND, TEXAS 79701

REVISIONS

NO.	DATE	DESCRIPTION	BY	CHK.	APP.
A	10/3/23	REVISED PER FIELD VERIFICATION	EO	EO	

ENGINEERING RECORD

BY	DATE
DRN: AS	10/3/23
DES: EO	10/3/23
CHK:	
APP:	
AFE NO:	
FACIL ENGR:	
OPER ENGR:	VARIABLES
SCALE:	NONE

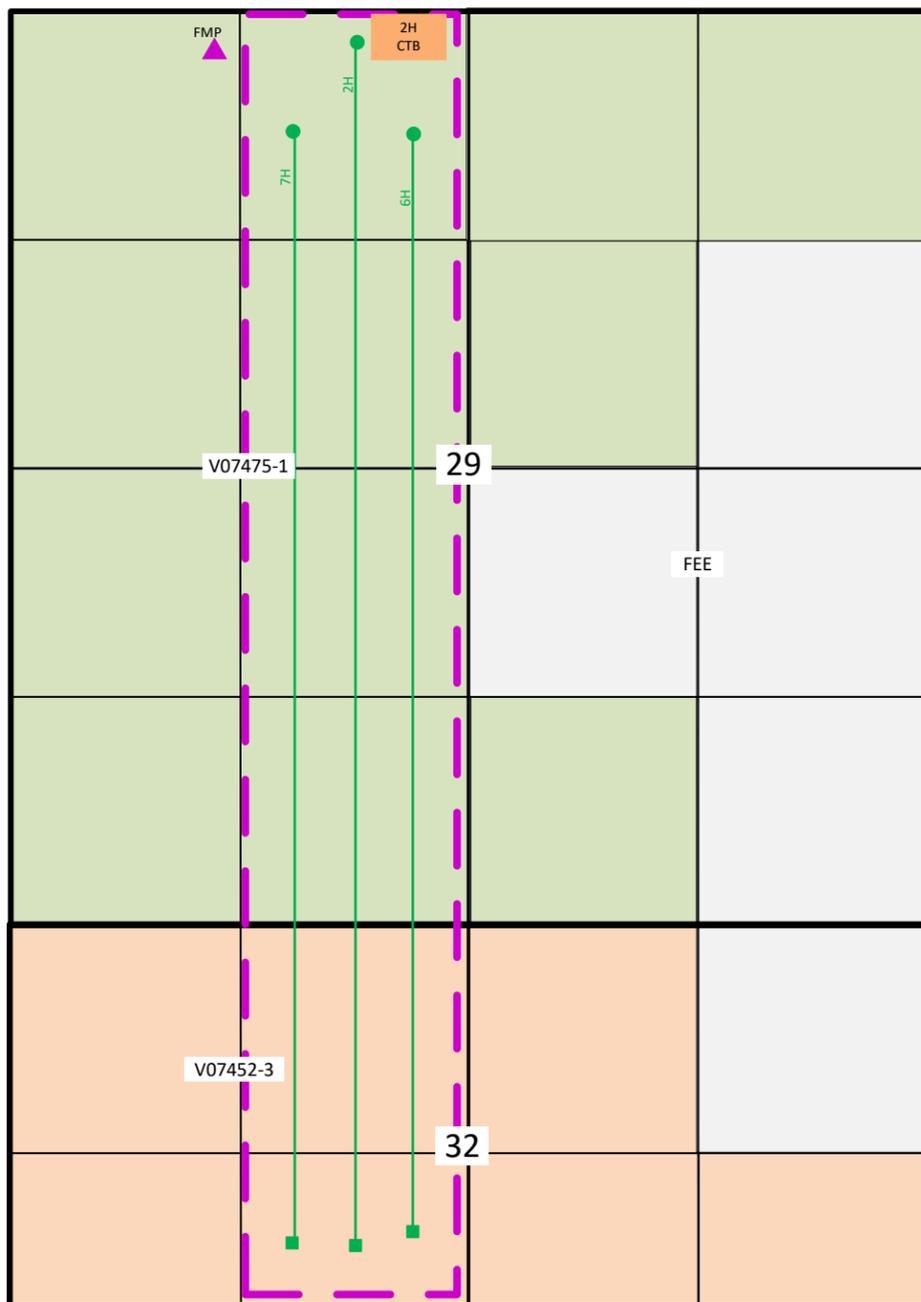


DELAWARE BASIN WEST
 PRODUCTION FACILITIES
 SITE FACILITY DIAGRAM
 HONEY GRAHAM STATE COM 2

LEA COUNTY	NEW MEXICO
TWNSHP/RANGE	DWG NO.
MULTIPLE	HONEY GRAHAM STATE COM 2
	REV A

Honey Graham State Com Wells

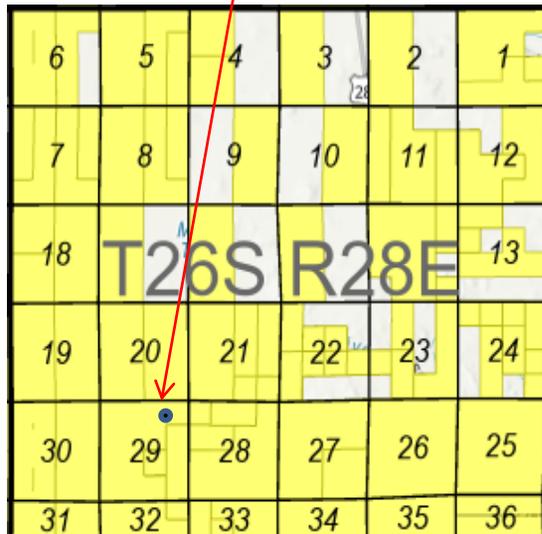
04.12.19 JB
DW - 08/26/19
DW - 09/05/19
JB 11.13.23



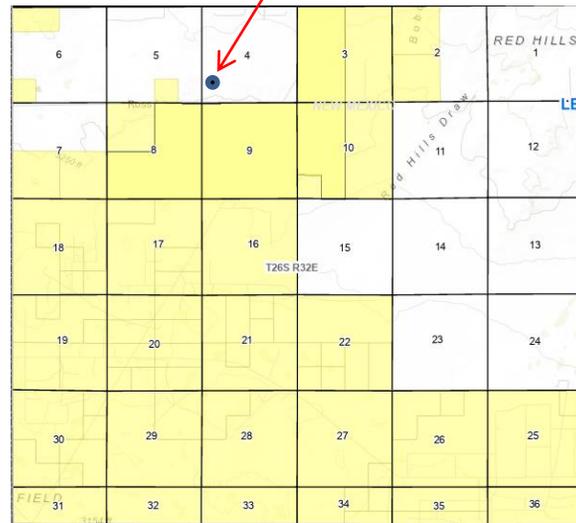
Sec. 32,29 -T-26S-R28E
Eddy County, NM

Honey Graham St Com 2H, 6H & 7H & Red Hills and Jal Offload Station Map

Honey Graham St Com
Eddy County, NM



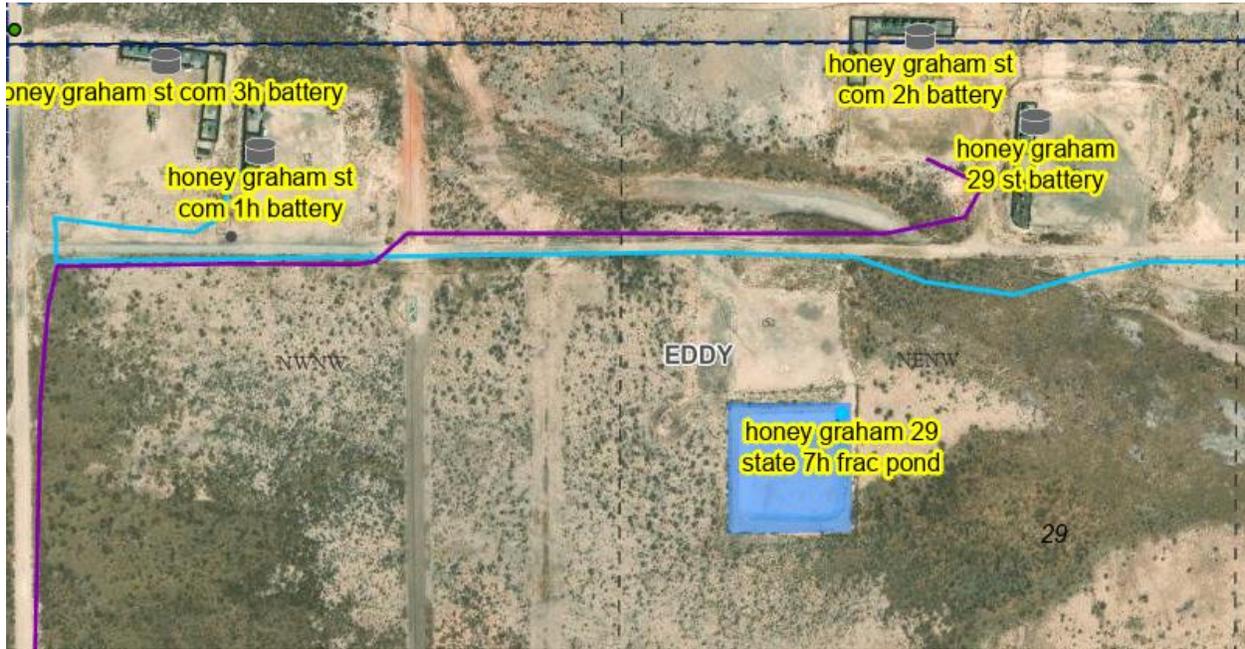
Red Hills Offload Station
Lea County, NM



Jal Offload Station
Lea County, NM



HONEY GRAHAM ST COM 2H, 6H & 7H





Shelley Klingler
Staff Land Analyst
600 W. Illinois Ave
Midland, TX 79701
shelley.c.klingler@conocophillips.com

February 25, 2025

Oil Conservation Division

Attn: Michael McMillan
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: **Off-Lease Measurement and Commingling Application:**
Honey Graham State Com 2H (30-015-41234)
Honey Graham State Com 6H (30-015-38488)
Honey Graham State Com 7H (30-015-38595)

Mr. McMillan:

I am the Land Negotiator at COG Operating LLC whose area of responsibility includes T26S-R28E, Eddy County, New Mexico.

In the captioned wells, the revenue owners are identical. As defined in NMAC 19.15.12.7B, identical ownership means leases or pools have the same working, royalty, and overriding royalty owns in exactly the same percentages.

If you have any questions or need additional information, please contact the undersigned.

Sincerely,

COG Operating LLC

A handwritten signature in black ink, appearing to be "SKlingler", written over a horizontal line.

Shelley C. Klingler
Staff Land Negotiator



ConocoPhillips
2208 West Main Street
Artesia, New Mexico 88210
www.conocophillips.com

April 23, 2025

Commissioner of Public Lands
NM State Land Office
P. O. Box 1148
Santa Fe, NM 87504-1148

RE: Application for Off-lease measurement

Honey Graham St Com 2H
API# 30-015-41234
Hay Hollow; Bone Spring
Ut. C, Sec.29-T26S-R28E
Eddy County, NM

Honey Graham St Com 6H
API# 30-015-38488
Hay Hollow; Bone Spring
Ut. C, Sec.29-T26S-R28E
Eddy County, NM

Honey Graham St Com 7H
API# 30-015-38595
Hay Hollow; Bone Spring
Ut. C, Sec.29-T26S-R28E
Eddy County, NM

To Whom it May Concern:

Please find enclosed check in the amount of \$150.00, which constitutes payment of the required fee for the referenced Off lease measurement application.

If you have any questions, please do not hesitate to contact me at jeanette.barron@conocophillips.com or 575-748-6974.

Sincerely,

Jeanette Barron

Jeanette Barron
Regulatory Coordinator



APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: COG OPERATING, LLC OGRID #: 229137

Well Name: Honey Graham St Com 2H and two other wells API #: 30-015-41234

Pool: 30215 Hay Hollow; Bone Spring

OPERATOR NAME: COG OPERATING, LLC

OPERATOR ADDRESS: 2208 W. MAIN STREET, ARTESIA, NEW MEXICO

APPLICATION REQUIREMENTS - SUBMIT:

- 1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
The information submitted with this application is accurate and complete, and
No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that no action will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jeanette Barron

Print or Type Name

Jeanette Barron

Signature

575-748-6974

Phone Number

04/23/25

Date

jeanette.barron@conocophillips.com

e-mail Address

Submit application to:
Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?
Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

HONEY GRAHAM ST COM 2H,6H & 7H OLM								
<i>Date Sent</i>	<i>Initials</i>	<i>Name</i>	<i>Address</i>	<i>City</i>	<i>State</i>	<i>ZipCode</i>	<i>Certified Return Receipt No.</i>	<i>Delivered</i>
04/25/25	JB	SLO	P.O. BOX 1148	Santa Fe	NM	87504-1148	7020 1810 0000 1413 0051	

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

**COG Operating LLC
Honey Graham State Com Well No. 6H
E2W2, Section 29, and E2W2, Section 32, Township 26 South, Range 28 East, Eddy County, New Mexico
Bone Spring**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement, dated May 1, 2011, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes. IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 7th day of December, 2011.

Ray Powell

COMMISSIONER OF PUBLIC LANDS
 of the State of New Mexico



**COG OPERATING LLC
2208 W MAIN ST
ARTESIA NM 88210**

New Mexico State Land Office
Oil, Gas, and Minerals Division

SHORT TERM
Revised March 2003

COMMUNITIZATION AGREEMENT

Online Version

STATE OF NEW MEXICO)
)
) ss)
COUNTY OF _____ EDDY _____)

KNOW ALL MEN BY THESE PRESENTS:

THAT THIS AGREEMENT (not to be used for helium or carbon dioxide) is entered into as of _____ May1 20 11 _____, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized area on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the BONE SPRING _____ formation (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows: Subdivisions Section 29: E/2W/2, Section 32: E/2W/2 _____

Section XXX, Twp 26S, Rng 28E, NMPM, EDDY County,

New Mexico, containing 223.76 acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that

may be produced from the said formation (hereinafter referred to as "Communitized Substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit "A" showing the acreage, and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

5. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

6. The commencement, completion, and continued operation or production of a well or wells for communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

7. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

8. COG Operating LLC shall be the Operator of said communitized area and all matters of operation shall be determined and performed by COG Operating LLC.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution and, upon approval by the Commissioner of Public Lands, shall remain in full force and effect until midnight, local time, 7/1/2011, (date) and as long thereafter as either: drilling operations are conducted upon the communitized area in accordance with the State of New Mexico oil and gas leases committed hereto, or communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to

prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the parties hereto. This Agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR: COG Operating LLC Signature: _____
Representative _____ Title _____

LESSEES OF RECORD: _____

OPERATOR:
COG Operating LLC

Gregory K. Daggett NA
Gregory K. Daggett, Attorney-in-Fact

LESSEES OF RECORD:
Nearburg Exploration Company, L.L.C.

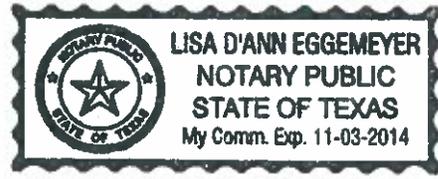
By: _____
Yates Petroleum Corporation

By: _____

STATE OF TEXAS §
 §
COUNTY OF §

This instrument was acknowledged before me on this 31st day of May 2011 by Gregory K. Daggett, Attorney-in-Fact of COG Operating LLC.

11-03-2014
My Commission Expires
Lisa D'Ann Eggemeyer
Notary Public



STATE OF NEW MEXICO §
 §
COUNTY OF EDDY §

This instrument was acknowledged before me on this ___ day of June 2011 by _____ of Yates Petroleum Corporation.

My Commission Expires _____
Notary Public

STATE OF TEXAS §
 §
COUNTY OF _____ §

This instrument was acknowledged before me on this ___ day of June 2011 by _____ of Nearburg Exploration Company, L.L.C.

My Commission Expires _____
Notary Public

OPERATOR:

COG Operating LLC

Gregory K. Daggett NA
Gregory K. Daggett, Attorney-in-Fact

LESSEES OF RECORD:

Nearburg Exploration Company, L.L.C.

By: Terry Gant Land
Midland Manager
Yates Petroleum Corporation

By:

STATE OF TEXAS §
COUNTY OF §

This instrument was acknowledged before me on this 31st day of May 2011 by Gregory K. Daggett, Attorney-in-Fact of COG Operating LLC.

11-03-2014
My Commission Expires

Lisa D'Ann Eggemeyer
Notary Public



STATE OF NEW MEXICO §
COUNTY OF EDDY §

This instrument was acknowledged before me on this ___ day of June 2011 by _____ of Yates Petroleum Corporation.

My Commission Expires

Notary Public

STATE OF TEXAS §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this 4th day of November 2011 by Terry Gant, Midland Manager of Nearburg Exploration Company, L.L.C.

9-30-12
My Commission Expires

Linda K Fieseler
Notary Public . State of Texas



OPERATOR:

COG Operating LLC

Gregory K. Daggett NA
Gregory K. Daggett, Attorney-in-Fact

LESSEES OF RECORD:

Nearburg Exploration Company, L.L.C.

By: _____

Yates Petroleum Corporation

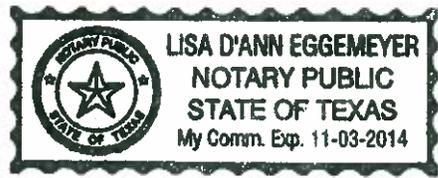
John A. Yates, Jr.
By: John A. Yates, Jr., Attorney-in-Fact

STATE OF TEXAS §
§
COUNTY OF §

This instrument was acknowledged before me on this 31st day of May 2011 by Gregory K. Daggett, Attorney-in-Fact of COG Operating LLC.

11-02-2014
My Commission Expires

Lisa D'Ann Eggemeyer
Notary Public

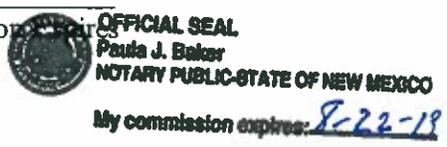


STATE OF NEW MEXICO §
§
COUNTY OF EDDY §

This instrument was acknowledged before me on this 8th day of June 2011 by John A. Yates, Jr. Attorney-in-Fact, _____ of Yates Petroleum Corporation.

8/22/13
My Commission Expires

Paula J. Baker
Notary Public



STATE OF TEXAS §
§
COUNTY OF _____ §

This instrument was acknowledged before me on this ___ day of June 2011 by _____ of Nearburg Exploration Company, L.L.C.

My Commission Expires

Notary Public

EXHIBIT "A"

Attached to and made part of that Communitization Agreement dated May 15, 2011 by and between COG Operating LLC, as Operator, and Yates Petroleum Corporation, et al, as Lessees of Record, covering Section 29: E/2W/2, Section 32: E/2W/2, Township 26 South, Range 28 East, Eddy County, New Mexico.

Operator of Communitized Area:
COG Operating LLC

Description of Leases Committed:

TRACT #1

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands
Lessee of Record: Yates Petroleum Corporation
Serial # of Lease: V-7475
Date of Lease: 7/1/2005

Description of Lands Committed: Township 26 South, Range 28 East
Section 29: E/2W/2
Eddy County, New Mexico

of Acres: 160.0

TRACT #2

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands
Lessee of Record: Nearburg Exploration Company, L.L.C.
Serial # of Lease: V-7452-1
Date of Lease: 7/1/2005

Description of Lands Committed: Township 26 South, Range 28 East
Section 32: E/2W/2
Eddy County, New Mexico

of Acres: 63.76

RECAPITULATION

TRACT #	# OF ACRES COMMITTED	PERCENTAGE OF INTEREST IN COMMUNITIZED AREA
Lease #1	160.0	71.51%
Lease #2	63.76	28.49%
Total	223.76	100%

RECEPTION NO: 1200408 STATE OF
 NEW MEXICO, COUNTY OF EDDY
 RECORDED 01/18/2012 8:27 AM
 BOOK 0879 PAGE 0670 *Asifia*
 DARLENE ROSPRIM, COUNTY CLERK



Tracking Number:

70201810000014130051



Copy



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Your item was picked up at a postal facility at 7:54 am on May 2, 2025 in SANTA FE, NM 87501.

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Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501

May 2, 2025, 7:54 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

From: [Barron, Jeanette](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: Re: [EXTERNAL] Re: [EXTERNAL]Action ID 285037 OLM-294
Date: Friday, April 25, 2025 9:20:59 AM
Attachments: [Honey Graham St Com NMOCD Application.pdf](#)

Hello Sarah, Can you please use this application as this one has the certified mail information.

Thank you so much, hope you have a great weekend!

Jeanette Barron | Regulatory Coordinator, Delaware Basin NM | **ConocoPhillips**
O: 575-748-6974 | **C:** 575-909-2803 | 2208 W. Main Street, Artesia, New Mexico

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From: Barron, Jeanette <Jeanette.Barron@conocophillips.com>
Sent: Friday, April 25, 2025 9:14 AM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Subject: Re: [EXTERNAL] Re: [EXTERNAL]Action ID 285037 OLM-294

Jeanette Barron | Regulatory Coordinator, Delaware Basin NM | **ConocoPhillips**
O: 575-748-6974 | **C:** 575-909-2803 | 2208 W. Main Street, Artesia, New Mexico

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From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Wednesday, April 23, 2025 11:10 AM
To: Barron, Jeanette <Jeanette.Barron@conocophillips.com>
Subject: RE: [EXTERNAL] Re: [EXTERNAL]Action ID 285037 OLM-294

Yes

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

From: Barron, Jeanette <Jeanette.Barron@conocophillips.com>
Sent: Wednesday, April 23, 2025 11:03 AM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrn.dnm.gov>
Subject: Re: [EXTERNAL] Re: [EXTERNAL]Action ID 285037 OLM-294

Can we use this action ID since we don't have to send it out to owners?

Jeanette Barron | Regulatory Coordinator, Delaware Basin NM | ConocoPhillips
O: 575-748-6974 | **C:** 575-909-2803 |2208 W. Main Street, Artesia, New Mexico

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From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrn.dnm.gov>
Sent: Wednesday, April 23, 2025 10:45 AM
To: Barron, Jeanette <Jeanette.Barron@conocophillips.com>
Subject: RE: [EXTERNAL] Re: [EXTERNAL]Action ID 285037 OLM-294

Sweet. Thanks

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrn.dnm.gov

From: Barron, Jeanette <Jeanette.Barron@conocophillips.com>
Sent: Wednesday, April 23, 2025 10:45 AM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrn.dnm.gov>
Subject: Re: [EXTERNAL] Re: [EXTERNAL]Action ID 285037 OLM-294

I discovered they have identical ownership and am awaiting a letter from the land department. The submission should be completed by the end of the day.

Jeanette Barron | Regulatory Coordinator, Delaware Basin NM | ConocoPhillips
O: 575-748-6974 | **C:** 575-909-2803 |2208 W. Main Street, Artesia, New Mexico

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all copies of this e-mail message and any attachments.

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Wednesday, April 23, 2025 10:42 AM
To: Barron, Jeanette <Jeanette.Barron@conocophillips.com>
Subject: RE: [EXTERNAL] Re: [EXTERNAL]Action ID 285037 OLM-294

Unfortunately, yes ma'am. Please resend the packet to all owners with the gas information.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

From: Barron, Jeanette <Jeanette.Barron@conocophillips.com>
Sent: Tuesday, April 22, 2025 3:34 PM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Subject: [EXTERNAL] Re: [EXTERNAL]Action ID 285037 OLM-294

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Sarah, this should be for off-lease measurement of oil and gas, does this mean I need to resend the packet to the owners with the gas information?

Jeanette Barron | Regulatory Coordinator, Delaware Basin NM | ConocoPhillips
O: 575-748-6974 | C: 575-909-2803 | 2208 W. Main Street, Artesia, New Mexico

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From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Friday, April 11, 2025 2:44 PM
To: Barron, Jeanette <Jeanette.Barron@conocophillips.com>
Subject: [EXTERNAL]Action ID 285037 OLM-294

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Jeanette Barron for COG Operating, LLC.),

The Division is reviewing the following application:

Action ID	285037
Admin No.	OLM-294

Applicant	COG Operating, LLC.
Title	Honey Graham State Com 2
Sub. Date	11/13/2023

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- Please verify if this application is for Oil Only or for Oil and Gas.
- Please provide proof of SLO notification

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrn.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR OFF-LEASE MEASUREMENT
SUBMITTED BY COG OPERATING, LLC**

ORDER NO. OLM-294

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. COG Operating, LLC (“Applicant”) submitted a complete application to off-lease measure the oil and gas production (“Application”) from the wells, pool, and lease identified in Exhibit A.
2. Applicant provided notice of the Application to all persons owning a working interest in the oil and gas production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.

CONCLUSIONS OF LAW

4. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
5. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
6. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.
2. The oil and gas production from the wells identified in Exhibit A shall be physically separated from the oil and gas production from other wells and no commingling of production from different leases or pools shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC, except as otherwise provided in order(s) issued by OCD.

3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
4. Applicant shall measure and market the commingled gas at a central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
6. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 5/14/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: OLM-294
Operator: COG Operating, LLC. (229137)
Central Tank Battery: Honey Graham State Com 2
Central Tank Battery Location: UL C, Section 29, Township 26 South, Range 28 East
Central Tank Battery: Red Hills Offload Station
Central Tank Battery Location: UL O, Section 4, Township 26 South, Range 32 East
Central Tank Battery: Jal Offload Station
Central Tank Battery Location: UL D, Section 4, Township 26 South, Range 37 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
HAY HOLLOW;BONE SPRING	30215

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 202968 PUN 1322670	E/2 W/2	29-26S-28E
	E/2 W/2	32-26S-28E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-38488	HONEY GRAHAM STATE COM #006H	E/2 W/2	29-26S-28E	30215
30-015-38595	HONEY GRAHAM STATE COM #007H	E/2 W/2	29-26S-28E	30215
30-015-41234	HONEY GRAHAM STATE COM #002H	E/2 W/2	29-26S-28E	30215

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 285037

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 285037
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	5/14/2025