

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Honey Buzzard 35 South State Com 101H & others **API:** 30-025-49598  
**Pool:** Red Hills; Upper Bone Spring Shale and others **Pool Code:** 97900 & others

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☒ Notification and/or concurrent approval by SLO  
 E. ☐ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

**09/22/2023**

Date

**432-247-6331**

Phone Number

lisa\_trascher@eogresources.com

e-mail Address

**Lisa Youngblood**

Print or Type Name

Lisa Youngblood  
 Signature

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☒ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 09/22/2023

TYPE OR PRINT NAME Lisa Youngblood TELEPHONE NO.: 432-247-6331

E-MAIL ADDRESS: lisa\_youngblood@eogresources.com

**APPLICATION FOR SURFACE POOL LEASE COMMINGLING**

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in W2 Section 2 in Township 25 South, Range 34 East and in W2 Section 35 in Township 24 South, Range 34 East within the Bone Spring and Wolfcamp pools listed below, for Leases V0-7379-1, VB-1585-1, V0-7364-1 and VB-1586-1. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
HONEY BUZZARD 35 SOUTH STATE COM #101H	L-35-24S-34E	30-025-49598	Red Hills; Upper Bone Spring Shale [97900]	394	44	821	1102
HONEY BUZZARD 35 SOUTH STATE COM #102H	K-35-24S-34E	30-025-49752	Red Hills; Upper Bone Spring Shale [97900]	517	44	1636	1089
HONEY BUZZARD 35 SOUTH STATE COM #303H	K-35-24S-34E	30-025-49751	Red Hills; Bone Spring, East [97369]	569	43	2118	1100
HONEY BUZZARD 35 SOUTH STATE COM #311H	L-35-24S-34E	30-025-49597	Red Hills; Bone Spring, East [97369]	457	42	1656	1115
HONEY BUZZARD 35 SOUTH STATE COM #701H	I-29-25S-32E	30-025-48841	WC-025 G-09 S253402N; Wolfcamp [98116]	392	45	704	1190
HONEY BUZZARD 35 SOUTH STATE COM #702H	L-35-24S-34E	30-025-49596	WC-025 G-09 S253402N; Wolfcamp [98116]	429	45	771	1200
HONEY BUZZARD 35 SOUTH STATE COM #713H	K-35-24S-34E	30-025-49749	WC-025 G-09 S253402N; Wolfcamp [98116]	465	45	768	1202
HONEY BUZZARD 35 SOUTH STATE COM #714H	K-35-24S-34E	30-025-49750	WC-025 G-09 S253402N; Wolfcamp [98116]	514	44	701	1232
TUMBLING DICE 2 STATE COM #1H	M-02-25S-34E	30-025-41459	Red Hills; Upper Bone Spring Shale [97900]	10	*43	72	1127
ORANGE RAIDER BPV STATE #1H	M-35-24S-34E	30-025-39712	Red Hills; Bone Spring, East [97369]	20	*43	38	1258
BLACK RAIDER BQK STATE #1H	M-36-24S-34E	30-025-40088	WC-025 G-06 S243436M; Delaware [97959]	20	43	50	1235

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**GENERAL INFORMATION :**

- State lease V0-7379-1 covers 320 acres including the W2 of Section 35 in Township 24 South, Range 34 East, Lea County, New Mexico.
- State lease VB-1585-1 covers 159.56 acres in the NW of Section 2 in Township 25 South, Range 34 East, Lea County, New Mexico.
- State lease VB-1586-1 covers 160 acres in the SW of Section 2 in Township 25 South, Range 34 East, Lea County, New Mexico.
- State lease V0-7364-1 covers 3200 acres in the W2 of Section 36 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NWSW of Section 35 in Township 24 South, Range 34 East, Lea County, New Mexico on State Lease V0-7379—1.

- Application to commingle production from the subject wells has been submitted to the SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Upper Bone Spring Shale [97900], Red Hills; Bone Spring, East [97369], WC-025 G-06 S243436M; Delaware [97959], and WC-025 G-09 S253402N; Wolfcamp [98116]) from Lease's V0-7379-1, VB-1585-1, VB-1586-1, V0-7364-1 and Communitized Areas within the application.

### **PROCESS AND FLOW DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (14214351) that serves as our lease production meter. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (14214357) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (14214386). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to (3) 1,000-barrel coated steel tanks where gas is allowed to breakout



to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or pipeline. The gas that flashes off in the heater treater will be measured (\*11111) only if going into the gas header. We need to know this flash volume because it must be allocated based on oil production. Normally the flash gas off the heater treater will flow to the oil tanks where it is captured by the VRU and allocated by oil volumes.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 1,000-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 1,000-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well or reuse facility.

All on-lease fuel gas will be measured using a Coriolis meter (14214376).

- Meter numbers provided on the Cad drawing.



5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

Date: September 21, 2023

To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Honey Buzzard 35 South State Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-49598	HONEY BUZZARD 35 SOUTH STATE COM #101H	L-35-24S-34E	Red Hills; Upper Bone Spring Shale [97900]	PRODUCING
30-025-49752	HONEY BUZZARD 35 SOUTH STATE COM #102H	K-35-24S-34E	Red Hills; Upper Bone Spring Shale [97900]	PRODUCING
30-025-49751	HONEY BUZZARD 35 SOUTH STATE COM #303H	K-35-24S-34E	Red Hills; Bone Spring, East [97369]	PRODUCING
30-025-49597	HONEY BUZZARD 35 SOUTH STATE COM #311H	L-35-24S-34E	Red Hills; Bone Spring, East [97369]	PRODUCING
30-025-48841	HONEY BUZZARD 35 SOUTH STATE COM #701H	I-29-25S-32E	WC-025 G-09 S253402N; Wolfcamp [98116]	PRODUCING
30-025-49596	HONEY BUZZARD 35 SOUTH STATE COM #702H	L-35-24S-34E	WC-025 G-09 S253402N; Wolfcamp [98116]	PRODUCING
30-025-49749	HONEY BUZZARD 35 SOUTH STATE COM #713H	K-35-24S-34E	WC-025 G-09 S253402N; Wolfcamp [98116]	PRODUCING
30-025-49750	HONEY BUZZARD 35 SOUTH STATE COM #714H	K-35-24S-34E	WC-025 G-09 S253402N; Wolfcamp [98116]	PRODUCING
30-025-41459	TUMBLING DICE 2 STATE COM #1H	M-02-25S-34E	Red Hills; Upper Bone Spring Shale [97900]	PRODUCING
30-025-39712	ORANGE RAIDER BPV STATE #1H	M-35-24S-34E	Red Hills; Bone Spring, East [97369]	PRODUCING
30-025-40088	BLACK RAIDER BQK STATE #1H	M-36-24S-34E	WC-025 G-06 S243436M; Delaware [97959]	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By:

Laci Stretcher  
Senior Landman

9/21/2023

Date

Commingling Application for Honey Buzzard 35 South State Com CTB  
EOG Resources, Inc.  
EXHIBIT A- Notice List

New Mexico Oil Conservation Division  
Attn: Mr. Dean McClure  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Via OCD Online

Commissioner of Public Lands  
Attn: Scott Dawson  
PO Box 1148  
Santa Fe, NM 87504-1148  
7021 2720 0000 3946 0557

EOG Resources Inc.  
PO Box 4362  
Houston, TX 77210-4362

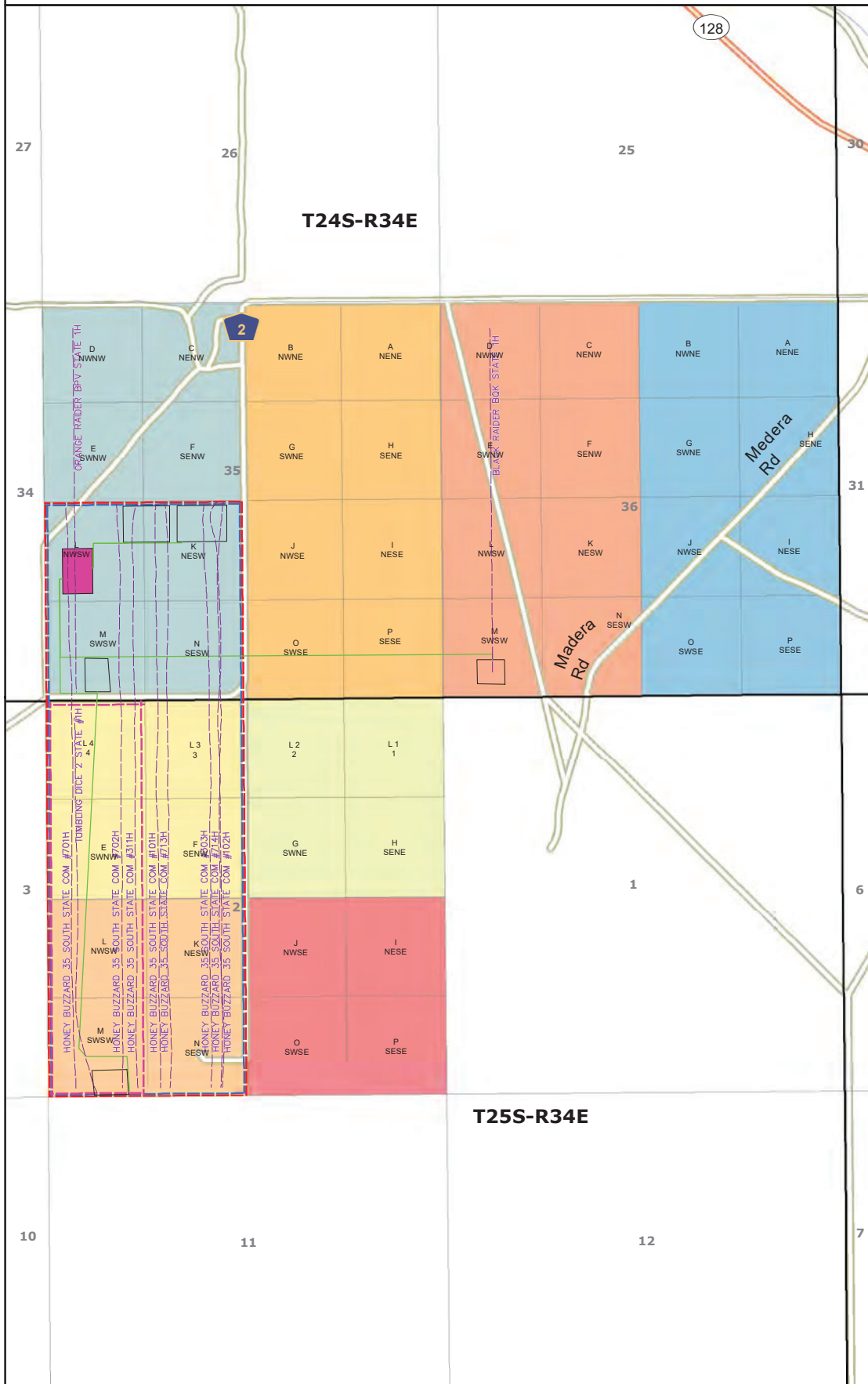
Sharbro Energy, LLC  
PO BOX 840  
Artesia, NM 88211-0840  
7021 2720 0000 3946 0564

OXY Y-1 Company  
PO Box 27570  
Houston, TX 77227-7570  
7021 2720 0000 3946 0571

Copies of this application were mailed to the following individuals, companies, and organizations:  
on or before September 22, 2023.

  
\_\_\_\_\_  
Lisa Youngblood  
EOG Resources, Inc.

# HONEY BUZZARD 35 SOUTH STATE COM SURFACE COMMINGLING PLAT



API #	Well Name
30-025-49598	Honey Buzzard 35 South State Com 101H
30-025-49752	Honey Buzzard 35 South State Com 102H
30-025-49751	Honey Buzzard 35 South State Com 303H
30-025-49597	Honey Buzzard 35 South State Com 311H
30-025-49595	Honey Buzzard 35 South State Com 701H
30-025-49596	Honey Buzzard 35 South State Com 702H
30-025-49749	Honey Buzzard 35 South State Com 713H
30-025-49750	Honey Buzzard 35 South State Com 714H
30-025-41459	Tumbling Dice 2 State Com 1H
30-025-39712	Orange Raider BPV 1H
30-025-40088	Black Raider BQK State 1H

481 WINSOTT, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
TEXAS FIRM REGISTRATION NO. 10042504  
WWW.TOPOGRAPHIC.COM



DATE: 9/22/2023

DRAWN BY: R.C.F.

CHECKED BY: J.T.S.

SITE NAME:  
HONEY BUZZARD 35 SOUTH STATE COM

Location:  
Section 35-36, T24S-R34E; Section 2, T25S-R34E,  
Lea County, NM





5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

*Certified Mail-Return Receipt*

Date: September 22, 2023

Re: Surface Pool Lease Commingling Application; Honey Buzzard 35 South State  
Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Honey Buzzard 35 South State Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Upper Bone Spring Shale [97900], Red Hills; Bone Spring, East [97369], WC-025 G-06 S243436M; Delaware [97959], and WC-025 G-09 S253402N; Wolfcamp [98116]) from Lease's V0-7379-1, VB-1585-1, VB-1586-1, V0-7364-1 and Communitized Areas within the application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or [lisa\\_youngblood@eogresources.com](mailto:lisa_youngblood@eogresources.com).

Kind regards,

**EOG Resources, Inc.**

By: Lisa Youngblood  
Lisa Youngblood  
Regulatory Specialist

**FACILITY DIAGRAM**  
 Shown: Major equipment, vessels, process piping, and valves  
 Not shown: Auxiliary process systems such as tiefl gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines

**PRODUCTION PHASE:** All valves that provide access to production are effectively sealed in the closed position

**SALES THROUGH LACT UNITS:** Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

**WATER TANKS:** If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.

LAT / LONG: 32.32.1729594, -103.4424334

**WATER TANKS:** If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.





## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **HONEY BUZZARD 35 SOUTH STATE COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

**State Lease # V0-7379-1, VB-1585-1, V0-7364-1 and VB-1586-1**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
HONEY BUZZARD 35 SOUTH STATE COM #101H	L-35-24S-34E	30-025-49598	Red Hills; Upper Bone Spring Shale [97900]	535	44	821	1102
HONEY BUZZARD 35 SOUTH STATE COM #102H	K-35-24S-34E	30-025-49752	Red Hills; Upper Bone Spring Shale [97900]	443	44	1636	1089
HONEY BUZZARD 35 SOUTH STATE COM #303H	K-35-24S-34E	30-025-49751	Red Hills; Bone Spring, East [97369]	420	43	2118	1100
HONEY BUZZARD 35 SOUTH STATE COM #311H	L-35-24S-34E	30-025-49597	Red Hills; Bone Spring, East [97369]	332	42	1656	1115
HONEY BUZZARD 35 SOUTH STATE COM #701H	I-29-25S-32E	30-025-48841	WC-025 G-09 S253402N; Wolfcamp [98116]	242	45	704	1190
HONEY BUZZARD 35 SOUTH STATE COM #702H	L-35-24S-34E	30-025-49596	WC-025 G-09 S253402N; Wolfcamp [98116]	396	45	771	1200
HONEY BUZZARD 35 SOUTH STATE COM #713H	K-35-24S-34E	30-025-49749	WC-025 G-09 S253402N; Wolfcamp [98116]	215	45	768	1202
HONEY BUZZARD 35 SOUTH STATE COM #714H	K-35-24S-34E	30-025-49750	WC-025 G-09 S253402N; Wolfcamp [98116]	277	44	701	1232
TUMBLING DICE 2 STATE COM #1H	M-02-25S-34E	30-025-41459	Red Hills; Upper Bone Spring Shale [97900]	10	43	72	1127
BLACK RAIDER BQK STATE #1H	M-36-24S-34E	30-025-40088	[97959] WC-025 G-06 S243436M; DELAWARE	20	43	50	1235
ORANGE RAIDER BPV STATE #1H	M-35-24S-34E	30-025-39712	Red Hills; Bone Spring, East [97369]	20	43	38	1258

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

HONEY BUZZARD 35 SOUTH STATE COM #311H

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
3 RESOURCES INC	Approved	COMMON SCHOOLS	0	10-31-2022	09-01-2022	12-31-9999	N/A	INCLUDES LOTS 3-4, S2NW4,SW4,SEC.02-T25S-R34E (BONE SPRING)

Land Details

Township	Range	Section Number
25S	34E	2

Acreage

Acreage Amount
479.56

Leases in This Agreement

Lease Number	Lease Information
VO-7379-1	<a href="#">Lease Information</a>
VB-1585-1	<a href="#">Lease Information</a>
VB-1586-1	<a href="#">Lease Information</a>

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-49597	7377	311H	1396752	25S	34E	2	M		RED HILLS;BONE SPRING, EAST	HONEY BUZZARD 35 SOUTH STATE COM
30-025-49597	7377	311H	1396752	25S	34E	2	M		WILDCAT G-08 S2534030;BONE SPRING	HONEY BUZZARD 35 SOUTH STATE COM

TUMBLING DICE 2 STATE COM WELL #1H (BS)

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EOG RESOURCES INC	Approved	COMMON SCHOOLS	0	12-23-2013	12-01-2013	12-31-9999	N/A	N/A

Land Details

TownShip	Range	Section Number
25S	34E	2

Acreage

Acreage Amount
159.73

Leases in This Agreement

Lease Number	Lease Information
VB-1585-1	<a href="#">Lease Information</a>
VB-1586-1	<a href="#">Lease Information</a>

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-41459	7377	001H	1340157	25S	34E	2	4		RED HILLS;UPPER BONE SPRING SHALE	TUMBLING DICE 2 STATE COM

HONEY BUZZARD 35 SOUTH STATE COM #713H

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
LOG RESOURCES INC	Approved	COMMON SCHOOLS	0	10-31-2022	09-01-2022	12-31-9999	N/A	INCLUDES LOTS 34,S2NW4,SW4, SEC. 02-T25S-34E (WOLFCAMP)

Land Details

Township	Range	Section Number
25S	34E	2

Acreage

Acreage Amount
479.56

Leases in This Agreement

Lease Number	Lease Information
VD-7379-1	<a href="#">Lease Information</a>
VB-1585-1	<a href="#">Lease Information</a>
VB-1586-1	<a href="#">Lease Information</a>

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-49749	7377	713H	1396749	25S	34E	2	N		WC-025 G-09 S253402N;WOLFCAMP	HONEY BUZZARD 35 SOUTH STATE COM

Production Summary Report API: 30-025-49598 HONEY BUZZARD 35 SOUTH STATE COM #101H Printed On: Thursday, August 03 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Mar	1551	2590	15475	5	0	0	0	0	0
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Apr	9266	11940	61679	23	0	0	0	0	0
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	May	16784	21906	55710	29	0	0	0	0	0

Production Summary Report API: 30-025-49752 HONEY BUZZARD 35 SOUTH STATE COM #102H Printed On: Thursday, August 03 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Mar	3503	6962	20737	6	0	0	0	0	0
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Apr	17973	30991	78930	27	0	0	0	0	0
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	May	24964	39887	58275	31	0	0	0	0	0

Production Summary Report API: 30-025-49751 HONEY BUZZARD 35 SOUTH STATE COM #303H Printed On: Thursday, August 03 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97369] RED HILLS;BONE SPRING, EAST	Mar	9570	16361	26387	6	0	0	0	0	0
2023	[97369] RED HILLS;BONE SPRING, EAST	Apr	65729	125877	93361	30	0	0	0	0	0
2023	[97369] RED HILLS;BONE SPRING, EAST	May	32351	86691	43093	31	0	0	0	0	0

Production Summary Report API: 30-025-49597 HONEY BUZZARD 35 SOUTH STATE COM #311H Printed On: Thursday, August 03 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97369] RED HILLS;BONE SPRING, EAST	Mar	9143	13105	18410	6	0	0	0	0	0
2023	[97369] RED HILLS;BONE SPRING, EAST	Apr	52382	111409	73747	29	0	0	0	0	0
2023	[97369] RED HILLS;BONE SPRING, EAST	May	24621	66624	33872	30	0	0	0	0	0

Production Summary Report API: 30-025-49595 HONEY BUZZARD 35 SOUTH STATE COM #701H Printed On: Thursday, August 03 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98116] WC-025 G-09 S253402N;WOLFCAMP	Feb	0	0	0	0	0	0	0	0	0
2023	[98116] WC-025 G-09 S253402N;WOLFCAMP	Mar	12913	16103	22036	5	0	0	0	0	0
2023	[98116] WC-025 G-09 S253402N;WOLFCAMP	Apr	36081	60682	61248	30	0	0	0	0	0
2023	[98116] WC-025 G-09 S253402N;WOLFCAMP	May	21676	39302	24777	31	0	0	0	0	0

Production Summary Report API: 30-025-49596 HONEY BUZZARD 35 SOUTH STATE COM #702H Printed On: Thursday, August 03 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98116] WC-025 G-09 S253402N;WOLFCAMP	Mar	13313	14253	26238	5	0	0	0	0	0
2023	[98116] WC-025 G-09 S253402N;WOLFCAMP	Apr	39077	58080	72328	30	0	0	0	0	0
2023	[98116] WC-025 G-09 S253402N;WOLFCAMP	May	20313	34554	35774	31	0	0	0	0	0

Production Summary Report API: 30-025-49749 HONEY BUZZARD 35 SOUTH STATE COM #713H Printed On: Thursday, August 03 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98116] WC-025 G-09 S253402N;WOLFCAMP	Mar	9045	14286	28446	5	0	0	0	0	0
2023	[98116] WC-025 G-09 S253402N;WOLFCAMP	Apr	28232	48070	65407	30	0	0	0	0	0
2023	[98116] WC-025 G-09 S253402N;WOLFCAMP	May	17229	29222	34041	31	0	0	0	0	0

Production Summary Report API: 30-025-49750 HONEY BUZZARD 35 SOUTH STATE COM #714H Printed On: Thursday, August 03 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98116] WC-025 G-09 S253402N;WOLFCAMP	Mar	10598	13528	21871	6	0	0	0	0	0
2023	[98116] WC-025 G-09 S253402N;WOLFCAMP	Apr	35146	45481	63700	30	0	0	0	0	0
2023	[98116] WC-025 G-09 S253402N;WOLFCAMP	May	26879	34084	37664	31	0	0	0	0	0

API: 30-025-41459 TUMBLING DICE 2 STATE COM #001H Printed On: Thursday, August 03 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	1229	680	5405	31	0	0	0	0	0
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jan	223	180	1220	8	0	0	0	0	0
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Feb	507	924	33003	26	0	0	0	0	0
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Mar	1680	1559	21970	31	0	0	0	0	0
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	Apr	1180	1664	12467	30	0	0	0	0	0
2023	[97900] RED HILLS;UPPER BONE SPRING SHALE	May	16	34	91	4	0	0	0	0	0

Production Summary Report API: 30-025-39712 ORANGE RAIDER BPV STATE #001H Printed On: Thursday, August 03 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[97369] RED HILLS;BONE SPRING, EAST	Dec	1243	2034	4722	31	0	0	0	0	0
2023	[97369] RED HILLS;BONE SPRING, EAST	Jan	1480	1991	3436	14	0	0	0	0	0
2023	[97369] RED HILLS;BONE SPRING, EAST	Feb	764	839	12562	25	0	0	0	0	0
2023	[97369] RED HILLS;BONE SPRING, EAST	Mar	2368	3276	14784	31	0	0	0	0	0
2023	[97369] RED HILLS;BONE SPRING, EAST	Apr	2258	10531	10687	30	0	0	0	0	0
2023	[97369] RED HILLS;BONE SPRING, EAST	May	22	29	0	5	0	0	0	0	0



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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49598</b>	<sup>2</sup> Pool Code <b>97900</b>	<b>RED HILLS; UPPER BONE SPRING SHALE</b>
<sup>4</sup> Property Code <b>331808</b>	<sup>5</sup> Property Name <b>HONEY BUZZARD 35 SOUTH STATE COM</b>	<sup>6</sup> Well Number <b>101H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3401'</b>

<sup>10</sup>Surface Location

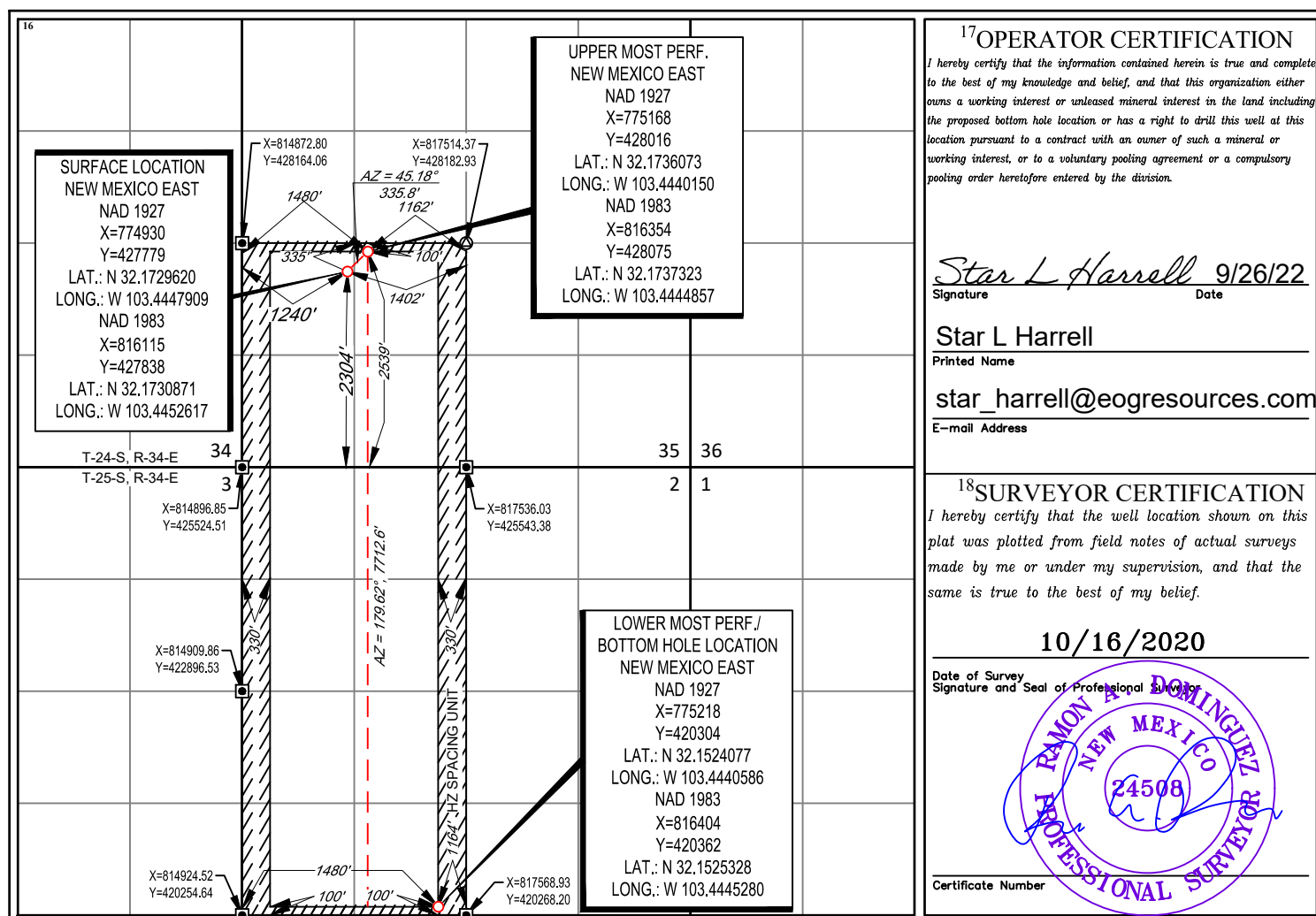
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>35</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>2304'</b>	<b>SOUTH</b>	<b>1240'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>2</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>1480'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>479.56</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49752</b>	<sup>2</sup> Pool Code <b>97900</b>	<sup>3</sup> Pool Name <b>RED HILLS; UPPER BONE SPRING SHALE</b>
<sup>4</sup> Property Code <b>331808</b>	<sup>5</sup> Property Name <b>HONEY BUZZARD 35 SOUTH STATE COM</b>	<sup>6</sup> Well Number <b>102H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3402'</b>

<sup>10</sup>Surface Location

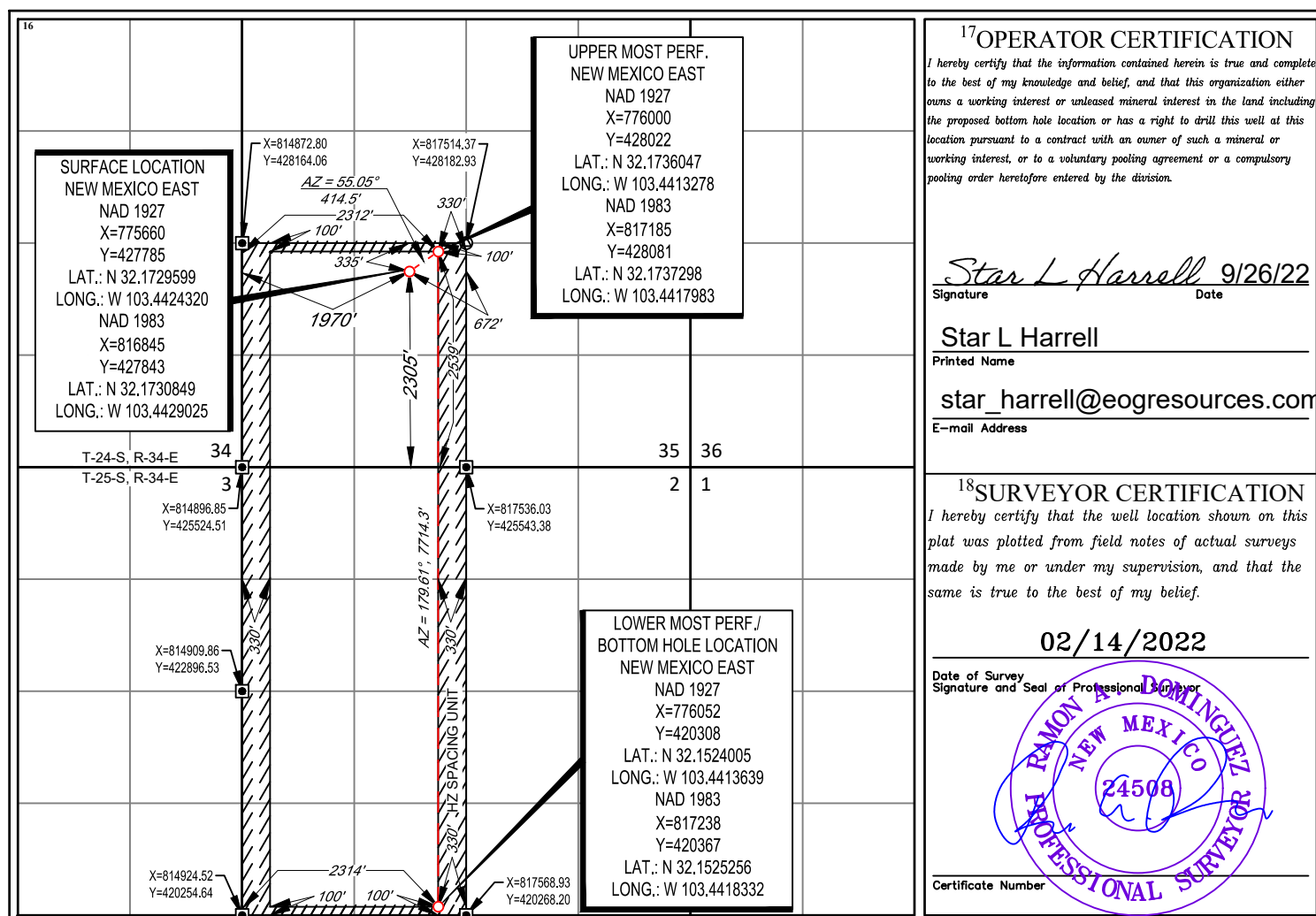
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>35</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>2305'</b>	<b>SOUTH</b>	<b>1970'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>2</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>2314'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>479.56</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49751</b>	<sup>2</sup> Pool Code <b>97369</b>	<sup>3</sup> Pool Name <b>Red Hills; Bone Spring, East</b>
<sup>4</sup> Property Code <b>331808</b>	<sup>5</sup> Property Name <b>HONEY BUZZARD 35 SOUTH STATE COM</b>	<sup>6</sup> Well Number <b>303H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3402'</b>

<sup>10</sup>Surface Location

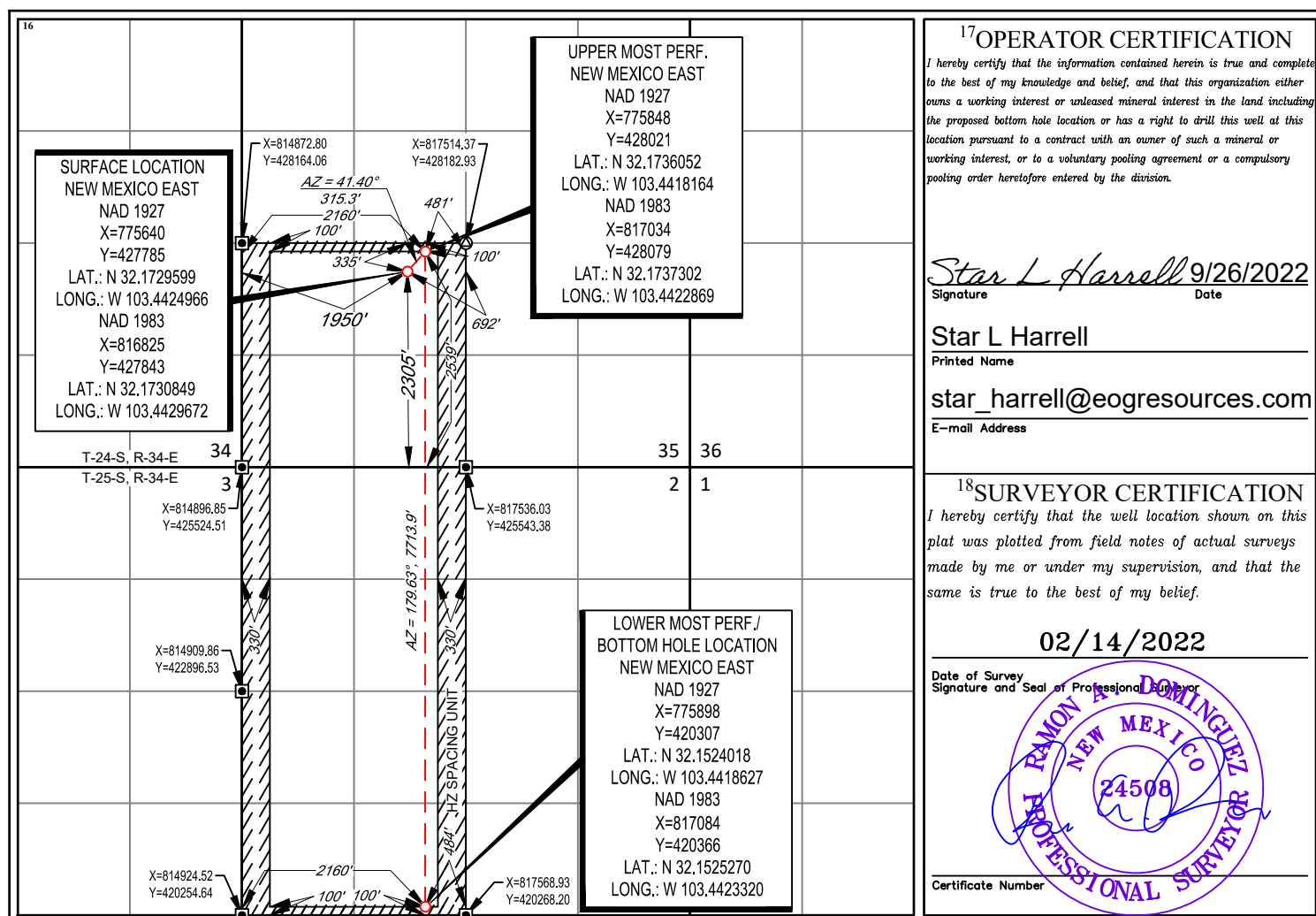
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>35</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>2305'</b>	<b>SOUTH</b>	<b>1950'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>2</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>2160'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>479.56</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49597</b>	<sup>2</sup> Pool Code <b>97369</b>	<sup>3</sup> Pool Name <b>Red Hills; Bone Spring, East</b>
<sup>4</sup> Property Code <b>331808</b>	<sup>5</sup> Property Name <b>HONEY BUZZARD 35 SOUTH STATE COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>311H</b>
		<sup>9</sup> Elevation <b>3401'</b>

<sup>10</sup>Surface Location

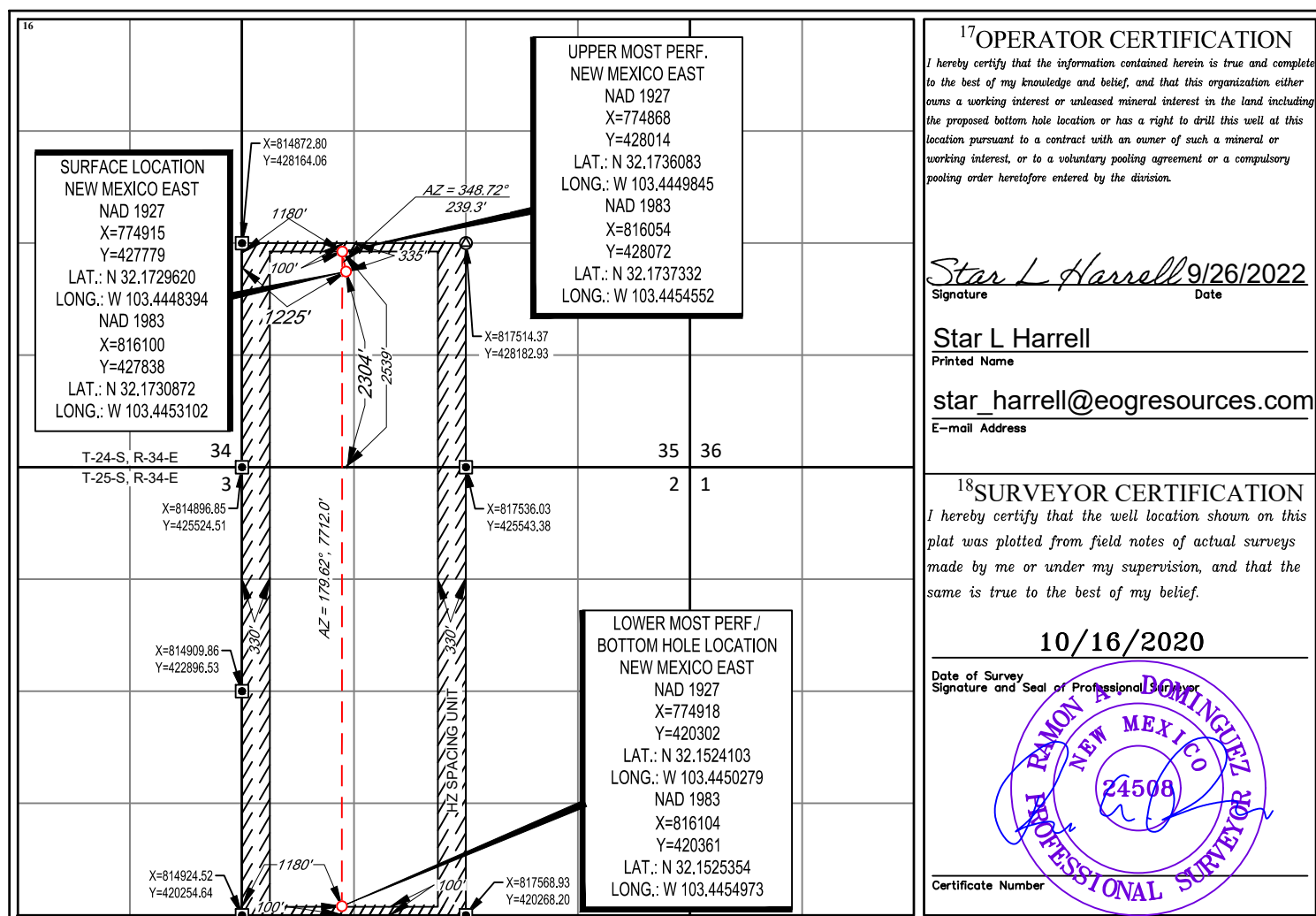
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	35	24-S	34-E	—	2304'	SOUTH	1225'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>2</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>1180'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>479.56</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49595</b>	<sup>2</sup> Pool Code <b>98116</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S253402N; Wolfcamp</b>
<sup>4</sup> Property Code <b>331808</b>	<sup>5</sup> Property Name <b>HONEY BUZZARD 35 SOUTH STATE COM</b>	<sup>6</sup> Well Number <b>701H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3401'</b>

<sup>10</sup>Surface Location

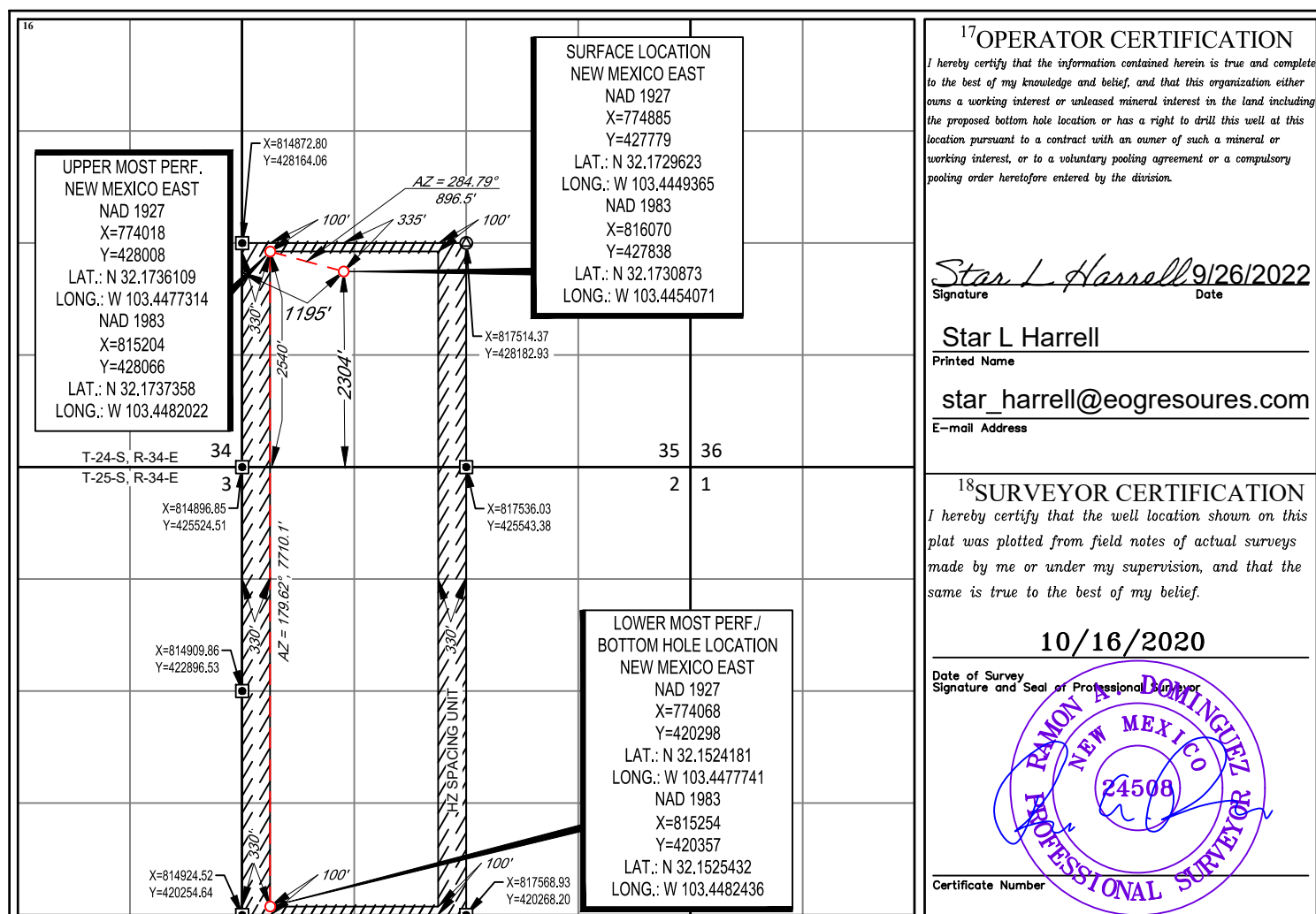
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>35</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>2304'</b>	<b>SOUTH</b>	<b>1195'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>2</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>330'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>479.61</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49596</b>	<sup>2</sup> Pool Code <b>98116</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S253402H; Wolfcamp</b>
<sup>4</sup> Property Code <b>331808</b>	<sup>5</sup> Property Name <b>HONEY BUZZARD 35 SOUTH STATE COM</b>	<sup>6</sup> Well Number <b>702H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3401'</b>

<sup>10</sup>Surface Location

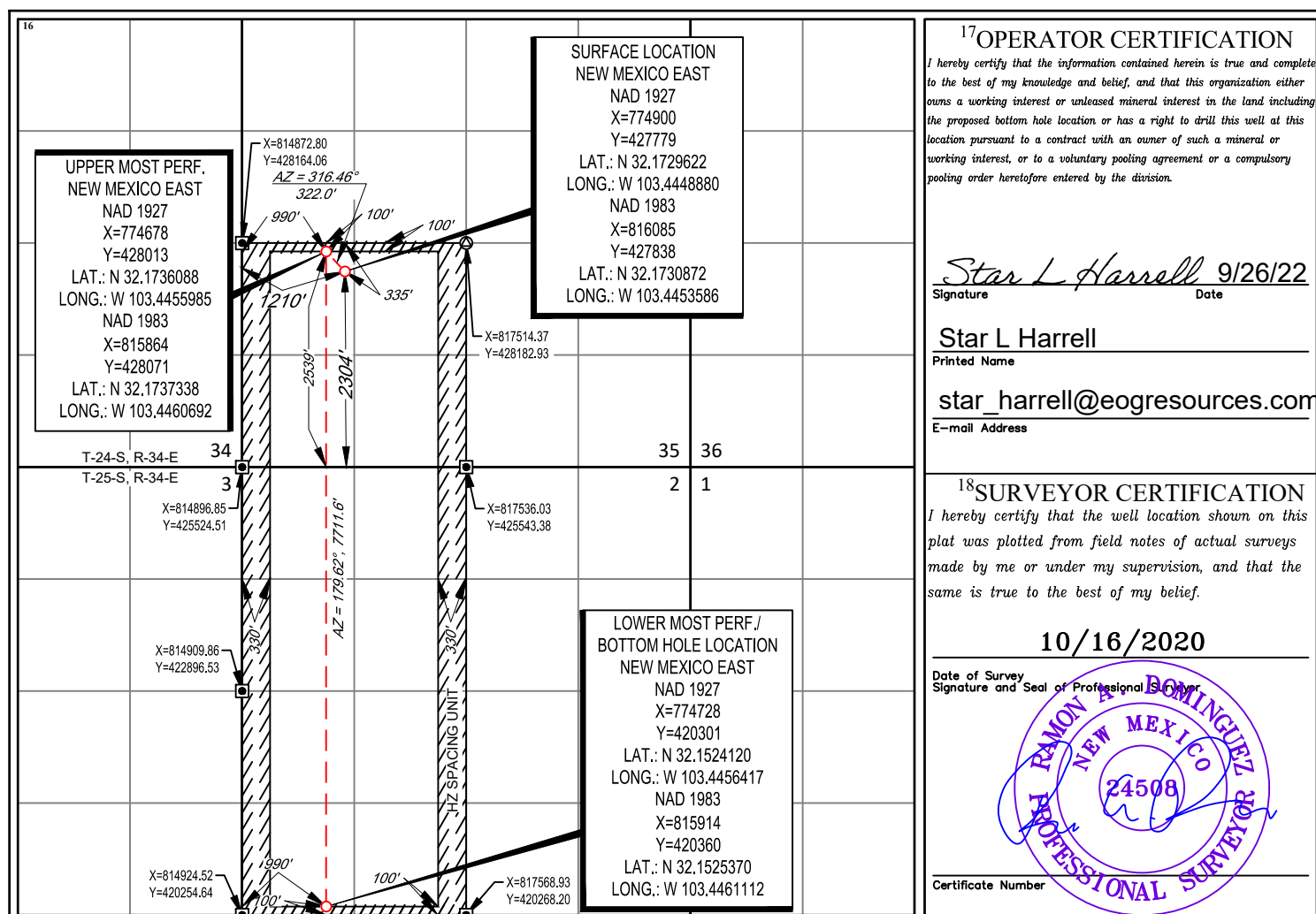
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>35</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>2304'</b>	<b>SOUTH</b>	<b>1210'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>2</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>990'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>479.56</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49749</b>	<sup>2</sup> Pool Code <b>98116</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S253402N; Wolfcamp</b>
<sup>4</sup> Property Code <b>331808</b>	<sup>5</sup> Property Name <b>HONEY BUZZARD 35 SOUTH STATE COM</b>	<sup>6</sup> Well Number <b>713H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3402'</b>

<sup>10</sup>Surface Location

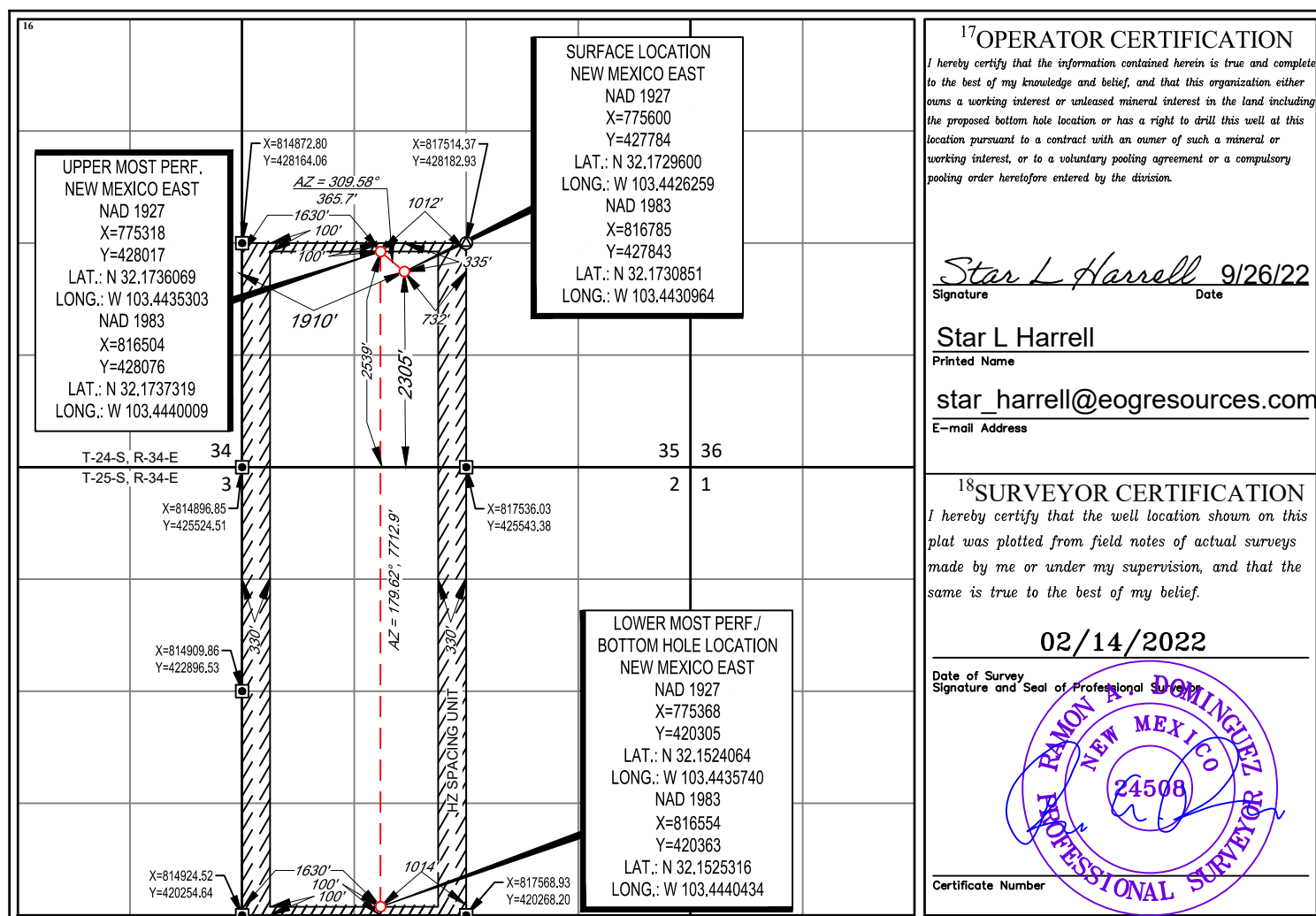
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>35</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>2305'</b>	<b>SOUTH</b>	<b>1910'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>2</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>1630'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>479.56</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

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☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-49750</b>	<sup>2</sup> Pool Code <b>98116</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S253402N; Wolfcamp</b>
<sup>4</sup> Property Code <b>331808</b>	<sup>5</sup> Property Name <b>HONEY BUZZARD 35 SOUTH STATE COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>714H</b>
		<sup>9</sup> Elevation <b>3402'</b>

<sup>10</sup>Surface Location

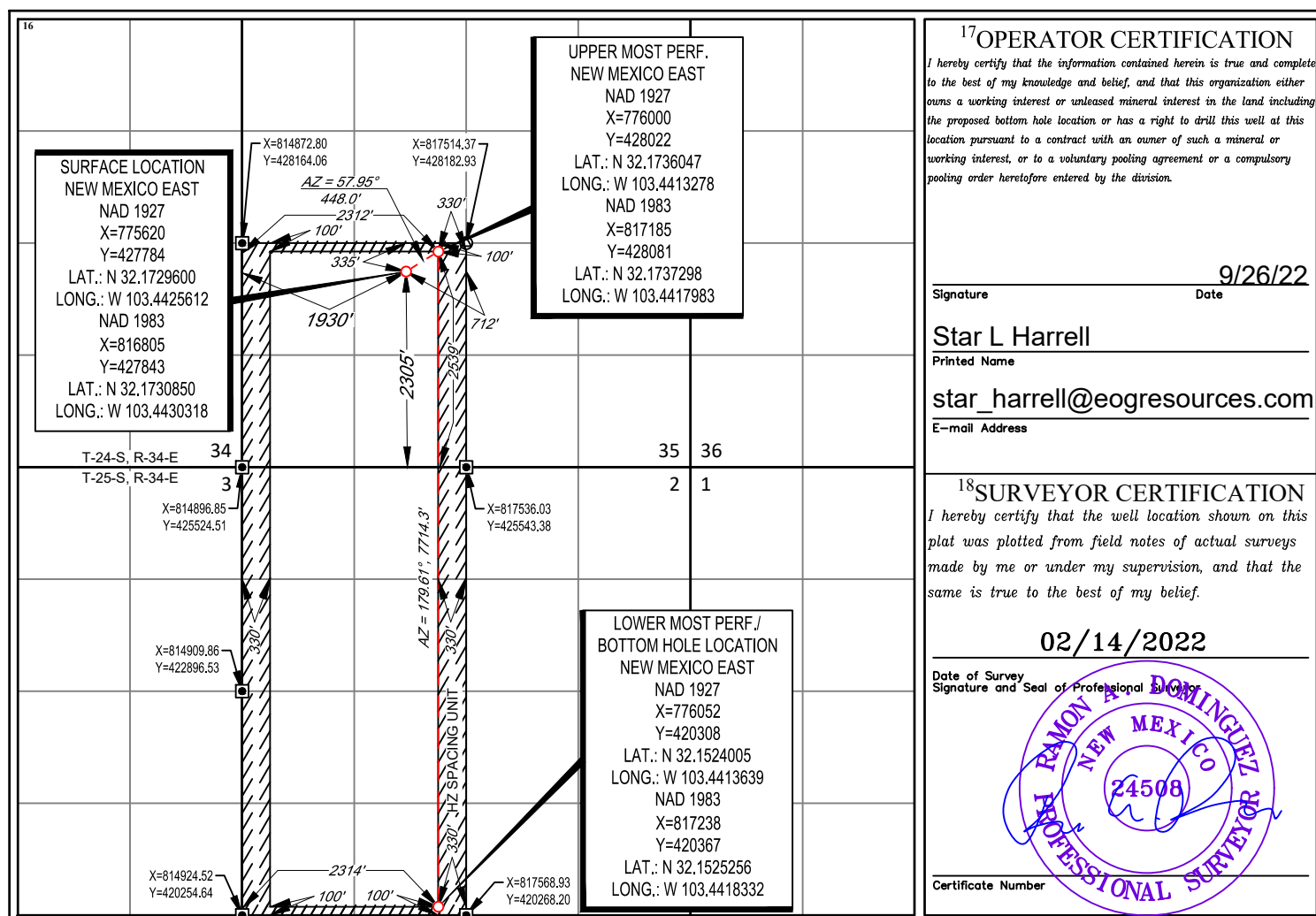
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>35</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>2305'</b>	<b>SOUTH</b>	<b>1930'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>2</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>2314'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>479.56</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
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Phone: (575) 393-6161 Fax: (575) 393-0720  
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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
HOBBS OCC  
OIL CONSERVATION DIVISION  
JAN 04 2013 1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

RECEIVED WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-40088	<sup>2</sup> Pool Code 97959	<sup>3</sup> Pool Name WC-025 6-06 5243436 m; Wildcat Delaware
<sup>4</sup> Property Code 38522	<sup>5</sup> Property Name Black Raider BQK State	
<sup>7</sup> OGRID No. 025575	<sup>8</sup> Operator Name Yates Petroleum Corporation	<sup>6</sup> Well Number 1H <sup>9</sup> Elevation 3389' GR

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	24S	34E		330	South	660	West	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	24S	34E		362 4881	S North	662 622	West	Lea
<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> 				<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Tina Huerta</i> January 2, 2013 Signature Date</p> <p>Tina Huerta Printed Name</p> <p>tinah@yatespetroleum.com E-mail Address</p> <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

**AGRIANA**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(505) 393-6161 Fax:(505) 393-6160  
**District II**  
 1301 W. Grand Ave., Artesia, NM 88210  
 Phone:(505) 748-1283 Fax:(505) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
 Permit 110739

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-025-39712	2. Pool Code 97369	3. Pool Name Red Hills; Bone Spring, East
4. Property Code 314976	5. Property Name ORANGE RAIDER BPV STATE	6. Well No. 001H
7. OORUD No. 270329	8. Operator Name Endurance Resources LLC	9. Elevation 3389

**10. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	35	24S	34E		330	S	660	W	LEA

**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	35	24S	34E		339	N	398	W	LEA
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	BHL as drilled 339' FNL & 398' FWL	
	SHL 330' FSL & 660' FWL	

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*M. A. Jones*

Title: Engineer  
 Date: 9-22-2015  
[manny@enduranceresourcesllc.com](mailto:manny@enduranceresourcesllc.com)

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones  
 Date of Survey: 3/6/2010  
 Certificate Number: 7977



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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Sante Fe, NM 87505

**FORM C-102**

Revised August 1, 2011

**Submit one copy to appropriate**

**District Office**

AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-41459	<sup>2</sup> Pool Code 97900	<sup>3</sup> Pool Name Red Hills; Upper Bone Spring Shale
<sup>4</sup> Property Code	<sup>5</sup> Property Name TUMBLING DICE 2 STATE COM	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>6</sup> Well Number #1H  <sup>9</sup> Elevation 3358'

### <sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	25-S	34-E	-	220'	SOUTH	760'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	2	25-S	34-E	-	231 "	NORTH	372 "	WEST	LEA

<sup>12</sup> Dedicated Acres 159.73	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. 248
---	-------------------------------	----------------------------------	-----------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**From:** [Lisa Youngblood](#)  
**To:** [Clelland, Sarah, EMNRD](#)  
**Subject:** [EXTERNAL] RE: Action ID 248012/PLC-886-A  
**Date:** Friday, April 4, 2025 10:03:24 AM  
**Attachments:** [NMOCD Application\\_Honey Buzzard 35 South State Com CTB.pdf](#)

---

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Sarah,

Can you please replace the packet on the file with this packet attached? This packet was submitted under Action ID 268101 on 9/22/2023. Once replaced can you reject the action id 268101 to move it out of the que?

The application submitted under 248012 included as you mentioned below a new spacing unit which made the application diverse. The additional application submitted under 268101, packet attached, included an additional spacing unit and pool and thus notice was required again.

All owners in all wells/spacing units have been notified each time and their notice is attached in the application.

Please let me know if you need any additional information.

Thank you,

**Lisa Youngblood**

Production Accounting Specialist



5509 Champions Drive | Midland, TX 79706

Building 2, Room 1050

Direct Line (432) 247-6331

Cell Phone (432) 241-1259

[Lisa\\_youngblood@eogresources.com](mailto:Lisa_youngblood@eogresources.com)

---

**From:** Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

**Sent:** Tuesday, April 1, 2025 2:49 PM

**To:** Lisa Youngblood <Lisa\_Youngblood@eogresources.com>

**Subject:** RE: Action ID 248012/PLC-886-A

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.



UPDATED – See Below

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

---

**From:** Clelland, Sarah, EMNRD

**Sent:** Tuesday, April 1, 2025 1:13 PM

**To:** Lisa Youngblood <[Lisa\\_Youngblood@eogresources.com](mailto:Lisa_Youngblood@eogresources.com)>

**Subject:** Action ID 248012/PLC-886-A

**EMAIL**

To whom it may concern (c/o Lisa Youngblood for EOG Resources, Inc.),

The Division is reviewing the following application:

<b>Action ID</b>	<b>248012</b>
<b>Admin No.</b>	PLC-886-A
<b>Applicant</b>	EOG Resources, Inc.
<b>Title</b>	Honey Buzzard 35 South State Com CTB
<b>Sub. Date</b>	08/03/2023

Please provide the following additional supplemental documents:

- 

Please provide additional information regarding the following:

- Original application was submitted as Identical Ownership. Action ID 248012 submitted 08/03/2023 shows diverse ownership. Have all interest owners been noticed including the ones from the Identical ownership application? Original order denied C(4)(g) authorization and EOG is asking for authorization through this application.
- 30-025-39712 shows a spacing unit that isn't included in the original order. Since the original order did not authorize C(4)(g) the above question needs to be answered for this issue as well.

Additional notes:

- 

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for

this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

**COMMENT**

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at [OCD.Enviro@emnrd.nm.gov](mailto:OCD.Enviro@emnrd.nm.gov) for instructions regarding the submittal process for applications of this type.

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. PLC-886-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. This Order is associated with Order PLC-643 and PLC-886 which authorizes in-full or in-part the commingling of oil and gas production from the pools, leases, and wells as described in Exhibit A.

**CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-886 and PLC-643.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

A handwritten signature in blue ink, appearing to read "G. Razatos", is positioned above a horizontal line.

**GERASIMOS RAZATOS  
DIRECTOR (ACTING)**

**DATE:** 5/22/2025

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-886-A

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Honey Buzzard 35 South State Com Central Tank Battery

Central Tank Battery Location: UL L, Section 35, Township 24 South, Range 34 East

Gas Title Transfer Meter Location:

### Pools

Pool Name	Pool Code
RED HILLS;BONE SPRING, EAST	97369
RED HILLS;UPPER BONE SPRING SHALE	97900
WC-025 G-09 S253402N;WOLFCAMP	98116

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMSLO 204460 PUN 1396752	SW/4 W/2	35-24S-34E 2-25S-34E
CA Wolfcamp NMSLO 204461 PUN 1398167	SW/4 W/2	35-24S-34E 2-25S-34E
CA Bone Spring SLO 203320 PUN 1340157	W/2 W/2	2-25S-34E
CA Bone Spring SLO 204539 PUN 1398167	SW/4 W/2	35-24S-34E 2-25S-34E
Lease V0-7364-0001	W/2	36-24S-34E
Lease V0-7379-0001	W/2	35-24S-34E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49598	HONEY BUZZARD 35 SOUTH STATE COM #101H	SW/4 W/2	35-24S-34E 2-25S-34E	97900
30-025-49752	HONEY BUZZARD 35 SOUTH STATE COM #102H	SW/4 W/2	35-24S-34E 2-25S-34E	97900
30-025-49751	HONEY BUZZARD 35 SOUTH STATE COM #303H	SW/4 W/2	35-24S-34E 2-25S-34E	97369
30-025-49597	HONEY BUZZARD 35 SOUTH STATE COM #311H	SW/4 W/2	35-24S-34E 2-25S-34E	97369
30-025-49595	HONEY BUZZARD 35 SOUTH STATE COM #701H	SW/4 W/2	35-24S-34E 2-25S-34E	98116
30-025-49596	HONEY BUZZARD 35 SOUTH STATE COM #702H	SW/4 W/2	35-24S-34E 2-25S-34E	98116
30-025-49749	HONEY BUZZARD 35 SOUTH STATE COM #713H	SW/4 W/2	35-24S-34E 2-25S-34E	98116
30-025-49750	HONEY BUZZARD 35 SOUTH STATE COM #714H	SW/4 W/2	35-24S-34E 2-25S-34E	98116



30-025-41459	TUMBLING DICE 2 STATE COM #001H	W/2 W/2	2-25S-34E	97900
30-025-39712	ORANGE RAIDER BPV STATE #001H	W/2 W/2	35-24S-34E	97369
30-025-40088	BLACK RAIDER BQK STATE #001H	W/2 W/2	36-24S-34E	97959

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<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 248012

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 248012
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	5/23/2025