Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO PERMIAN OPERATING LLC. **OGRID Number:** 373075
Well Name: POKER LAKE UNIT 19 DTD (Multiple) **API:** 30-015 various
Pool: PURPLE SAGE; WOLFCAMP (GAS),Nash Draw; Delaware/BS (Avalon Sand) & WILDCAT S243006B,LWR BONE SPRING **Pool Code:** 98220, 47545 & 97753

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ☒ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☐ Notification and/or concurrent approval by SLO
E. ☒ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☐ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Amanda Garcia
Print or Type Name

Amanda Garcia
Signature
Digitally signed by Amanda Garcia
Date: 2025.04.15 12:48:14 -05'00'

4/14/25
Date

505-787-0508
Phone Number

Amanda.garcia@exxonmobil.com
e-mail Address

April 14, 2025

VIA ONLINE FILING

Gerasimos Razatos, Division Director (Acting)
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 19, 30, and 31 Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")

Dear Mr. Razatos:

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) *diversely* owned oil and gas production at the Poker Lake Unit 19 DTD CVB ("CVB") *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 1922.84-acre, more or less, spacing unit comprised of all of Sections 19, 30 and 31 Township 24 South, Range 30 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool– currently dedicated to the following wells:

30-015-53759	Poker Lake Unit 19 DTD	109H
30-015-53760	Poker Lake Unit 19 DTD	110H
30-015-53762	Poker Lake Unit 19 DTD	112H
30-015-53767	Poker Lake Unit 19 DTD	123H
30-015-53768	Poker Lake Unit 19 DTD	124H
30-015-53769	Poker Lake Unit 19 DTD	217H
30-015-53770	Poker Lake Unit 19 DTD	218H

XTO Permian Operating, LLC.
Amanda Garcia
6401Holiday Hill Road, Bldg 5
Midland, TX 79707
432-894-1588
amanda.garcia@exxonmobil.com

30-015-55008	Poker Lake Unit 19 DTD	221H
30-015-53947	Poker Lake Unit 19 DTD	222H
30-015-53843	Poker Lake Unit 19 DTD	223H
30-015-53985	Poker Lake Unit 19 DTD	309H
30-015-53826	Poker Lake Unit 19 DTD	310H
30-015-53986	Poker Lake Unit 19 DTD	311H
30-015-53827	Poker Lake Unit 19 DTD	312H
30-015-53828	Poker Lake Unit 19 DTD	321H
30-015-53836	Poker Lake Unit 19 DTD	323H
30-015-53984	Poker Lake Unit 19 DTD	409H
30-015-53773	Poker Lake Unit 19 DTD	411H
30-015-53839	Poker Lake Unit 19 DTD	421H
30-015-53841	Poker Lake Unit 19 DTD	423H
30-015-53844	Poker Lake Unit 19 DTD	424H

(b) The 962.84-acre, more or less, spacing unit comprised of the W/2 of Sections 19, 30 and 31 Township 24 South, Range 30 East in the [97753] WILDCAT S243006B; LWR BONE SPRING – currently dedicated to the following wells:

30-015-53761	Poker Lake Unit 19 DTD	111H
30-015-53763	Poker Lake Unit 19 DTD	121H
30-015-53766	Poker Lake Unit 19 DTD	122H
30-015-53771	Poker Lake Unit 19 DTD	219H
30-015-53772	Poker Lake Unit 19 DTD	220H
30-015-53825	Poker Lake Unit 19 DTD	224H

(c) The 960-acre, more or less, spacing unit comprised of the E/2 of Sections 19, 30 and 31 Township 24 South, Range 30 East in the [97753] WILDCAT S243006B; LWR BONE SPRING – currently dedicated to the following wells:

30-015-53835	Poker Lake Unit 19 DTD	322H
30-015-53837	Poker Lake Unit 19 DTD	324H
30-015-53987	Poker Lake Unit 19 DTD	410H
30-015-53840	Poker Lake Unit 19 DTD	422H

(d) The 480-acre, more or less, spacing unit comprised of the E/2 E/2 of Sections 19, 30 and 31 Township 24 South, Range 30 East in the [47545] Nash Draw; Delaware/BS (Avalon Sand) – currently dedicated to the following wells:

30-015-53838	Poker Lake Unit 19 DTD	412H

(e) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the* Poker Lake Unit 19 DTD CVB ("CVB") with notice provided only to the owners of interests to be added.

XTO Permian Operating, LLC.
Amanda Garcia
6401Holiday Hill Road, Bldg 5
Midland, TX 79707
432-894-1588
amanda.garcia@exxonmobil.com

Oil and gas production from these spacing units will be commingled and sold at this CVB, located on the project area in the SW/4 NE/4 of Section 19 Township 24 South, Range 30 East. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the central vessel battery ("CVB Site") in the subject area. The plats also identify the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. Please feel free to contact me if you have any questions or need additional information.

Sincerely,

Amanda Garcia

Amanda Garcia
NM Permitting Manager
Permian Basin – Delaware Operations

XTO Permian Operating, LLC.
Amanda Garcia
6401Holiday Hill Road, Bldg 5
Midland, TX 79707
432-894-1588
amanda.garcia@exxonmobil.com

ExxonMobil

Date: 4/10/2025

Poker Lake Unit 19 DTD CVB Lease Map

EDDY COUNTY, NM

Exhibit 1

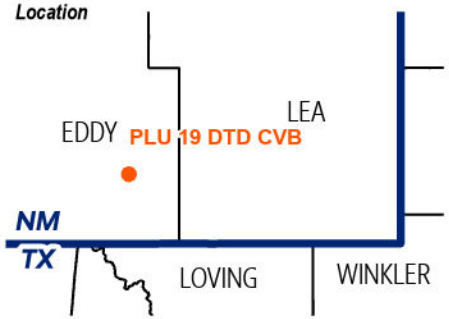
Legend

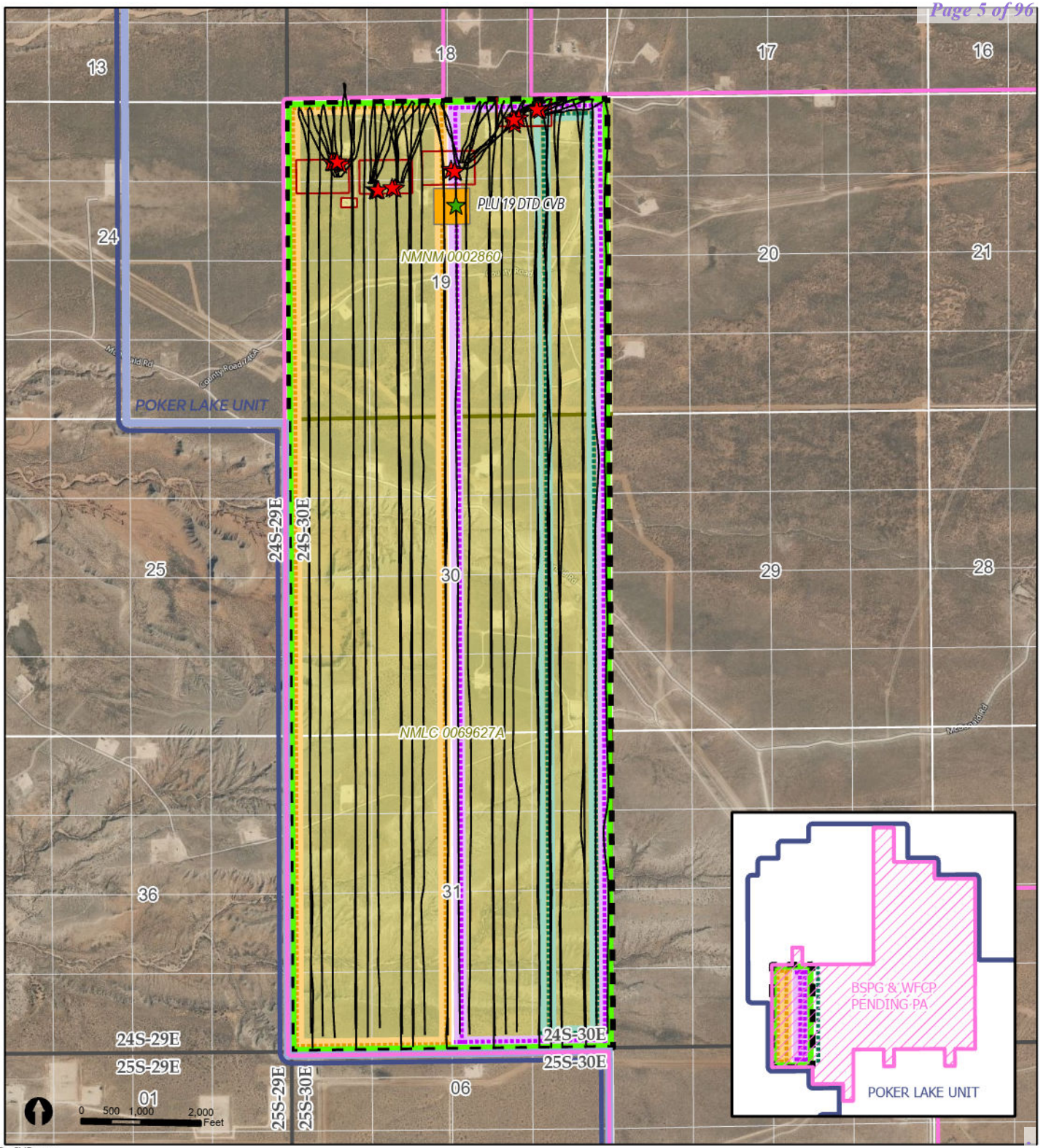
- Gas FMP/Sales Meter (32)
- OIL FMP/Sales Meter (3)
- CVB SITE
- POKER LAKE UNIT
- FEDERAL SURFACE & MINERAL LEASE
- Purple Sage; Wolfcamp (Gas)
- WILDCAT S243006B;LWR E2 BONE SPRING
- Nash Draw; Delaware/BS (Avalon Sand)
- WILDCAT S243006B;LWR W2 BONE SPRING

Wells

3001553759- Poker Lake Unit 19 DTD 109H
3001553760- Poker Lake Unit 19 DTD 110H
3001553762- Poker Lake Unit 19 DTD 112H
3001553767- Poker Lake Unit 19 DTD 123H
3001553768- Poker Lake Unit 19 DTD 124H
3001553769- Poker Lake Unit 19 DTD 217H
3001553770- Poker Lake Unit 19 DTD 218H
3001555008- Poker Lake Unit 19 DTD 221H
3001553947- Poker Lake Unit 19 DTD 222H
3001553843- Poker Lake Unit 19 DTD 223H
3001553985- Poker Lake Unit 19 DTD 309H
3001553826- Poker Lake Unit 19 DTD 310H
3001553986- Poker Lake Unit 19 DTD 311H
3001553827- Poker Lake Unit 19 DTD 312H
3001553828- Poker Lake Unit 19 DTD 321H
3001553836- Poker Lake Unit 19 DTD 323H
3001553984- Poker Lake Unit 19 DTD 409H
3001553773- Poker Lake Unit 19 DTD 411H
3001553839- Poker Lake Unit 19 DTD 421H
3001553841- Poker Lake Unit 19 DTD 423H
3001553844- Poker Lake Unit 19 DTD 424H
3001553838- Poker Lake Unit 19 DTD 412H
3001553835- Poker Lake Unit 19 DTD 322H
3001553837- Poker Lake Unit 19 DTD 324H
3001553987- Poker Lake Unit 19 DTD 410H
3001553840- Poker Lake Unit 19 DTD 422H
3001553761- Poker Lake Unit 19 DTD 111H
3001553763- Poker Lake Unit 19 DTD 121H
3001553766- Poker Lake Unit 19 DTD 122H
3001553771- Poker Lake Unit 19 DTD 219H
3001553772- Poker Lake Unit 19 DTD 220H
3001553825- Poker Lake Unit 19 DTD 224H

Location





Path: O:\Arcview\Projects\Kelli_Project_APRXs\PD_HeatherRiley_Commingle_PLU19_DTD_CVB.aprx

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: [373075] XTO PERMIAN OPERATING LLC..

OPERATOR ADDRESS: 6401 Holiday Hill Road, Midland, TX 79707

APPLICATION TYPE:

☐ Pool Commingling ☐Lease Commingling ☒Pool and Lease Commingling ☐Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐Yes ☒No If "Yes", please include the appropriate Order No. __ _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒Yes ☐No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[97753] WILDCAT S243006B;LWR BONE SPRING	45/1159	48/1248		$66.53/bbl $4.15/mcf	20605/BPD 86352/MCFD
[98220] PURPLE SAGE; WOLFCAMP (GAS)	50/1295				46049/BPD 195158/MCFD
[47545] Nash Draw; Delaware/BS (Avalon Sand)	45/1159				1783/BPD 4234/MCFD

(2) Are any wells producing at top allowables? ☐Yes ☒No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒Yes ☐No.
(4) Measurement type: ☒Metering ☒ Other (Specify) Well Test Method
(5) Will commingling decrease the value of production? ☐Yes ☒No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? ☐Yes ☐No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐Yes ☐No
(4) Measurement type: ☐Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐Yes ☒No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location. See attached
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. See attached
(3) Lease Names, Lease and Well Numbers, and API Numbers. See attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: Amanda Garcia TITLE: Regulatory Manager DATE: 4/14/25

TYPE OR PRINT NAME Amanda Garcia TELEPHONE NO.: (505) 787-0508
E-MAIL ADDRESS: amanda.garcia@exxonmobil.com

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header on the wellpad facility. The layout of the Facility is shown on the included Site Flow Diagram (SFD). The inlet header directs the well production into a test separator. Each well will have its dedicated test separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The test separator has been designed to handle the Initial Production (IP) Rates of the wells and accurately measure the fluids. The gas flow is measured using an orifice meter following API Standard MPMS 14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a Coriolis flow meter following the API Standard MPMS 5.6. The water flow is measured using a mag meter. One well can be tested every day. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the American Petroleum Institute's Manual of Petroleum Measurement Standards, Chapter 20 (API MPMS 20.1) and meets BLM, state, and federal regulations.

After separation at the wellpad, the gas from the test separator is recombined into a shared gas line. This gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The gas meter is the gas sales meter for the wellpad facility.

Flash gas is also recovered with compression from heater treaters, VRTs, and low-pressure vessels. This gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The shared gas line allows flow to either a gas sales line or to a flare on location. Gas flow is directed to the flare in the event of an emergency.

After separation, the oil from the test separator is combined into a shared line routed to a horizontal heater treater where heat is added to meet RVP requirements. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit. The LACT unit has a Coriolis flow meter that will be used as the sales meter. The sales meter for the oil is located at the battery facility.

After separation, the water from the test separator is recombined into a shared line routed to a Surge (Skim) Vessel. The Surge vessel separates any remain gas and oil from the water. The water is pumped into the SWD system pipeline after being measured with a mag meter. The gas is recovered using compression and sent to the gas sales line. The skim oil is recovered and pumped back to the heater treater.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 – Decline Period – the end of plateau period until will is plugged and abandoned; minimum 3 well tests/ per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

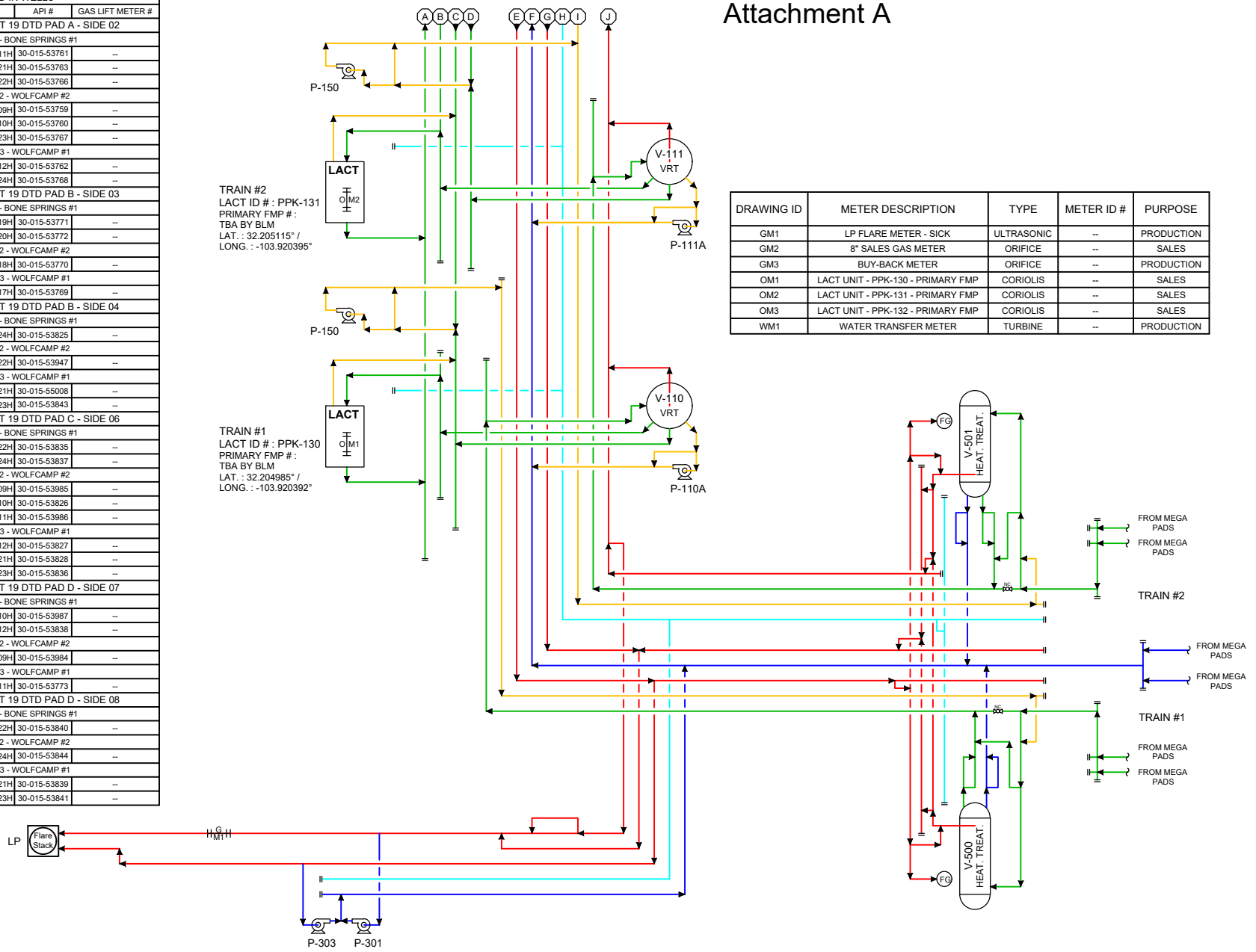
Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water.

All the Test Data is collected into our Production Accounting System for Allocation. The allocation methodology is shown specifically in the attached spreadsheet. The time increment for reported sales through the sales meter is monthly.

Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.

Attachment A

TIED IN WELLS		
NAME	API #	GAS LIFT METER #
POKER LAKE UNIT 19 DTD PAD A - SIDE 02		
TRAIN #1 - BONE SPRINGS #1		
POKER LAKE UNIT 19 DTD #111H	30-015-53761	--
POKER LAKE UNIT 19 DTD #121H	30-015-53763	--
POKER LAKE UNIT 19 DTD #122H	30-015-53766	--
TRAIN #2 - WOLFCAMP #2		
POKER LAKE UNIT 19 DTD #109H	30-015-53759	--
POKER LAKE UNIT 19 DTD #110H	30-015-53760	--
POKER LAKE UNIT 19 DTD #123H	30-015-53767	--
TRAIN #3 - WOLFCAMP #1		
POKER LAKE UNIT 19 DTD #112H	30-015-53762	--
POKER LAKE UNIT 19 DTD #124H	30-015-53768	--
POKER LAKE UNIT 19 DTD PAD B - SIDE 03		
TRAIN #1 - BONE SPRINGS #1		
POKER LAKE UNIT 19 DTD #219H	30-015-53771	--
POKER LAKE UNIT 19 DTD #220H	30-015-53772	--
TRAIN #2 - WOLFCAMP #2		
POKER LAKE UNIT 19 DTD #218H	30-015-53770	--
TRAIN #3 - WOLFCAMP #1		
POKER LAKE UNIT 19 DTD #217H	30-015-53769	--
POKER LAKE UNIT 19 DTD PAD B - SIDE 04		
TRAIN #1 - BONE SPRINGS #1		
POKER LAKE UNIT 19 DTD #224H	30-015-53825	--
TRAIN #2 - WOLFCAMP #2		
POKER LAKE UNIT 19 DTD #222H	30-015-53947	--
TRAIN #3 - WOLFCAMP #1		
POKER LAKE UNIT 19 DTD #221H	30-015-55008	--
POKER LAKE UNIT 19 DTD #223H	30-015-53843	--
POKER LAKE UNIT 19 DTD PAD C - SIDE 06		
TRAIN #1 - BONE SPRINGS #1		
POKER LAKE UNIT 19 DTD #322H	30-015-53835	--
POKER LAKE UNIT 19 DTD #324H	30-015-53837	--
TRAIN #2 - WOLFCAMP #2		
POKER LAKE UNIT 19 DTD #309H	30-015-53985	--
POKER LAKE UNIT 19 DTD #310H	30-015-53826	--
POKER LAKE UNIT 19 DTD #311H	30-015-53986	--
TRAIN #3 - WOLFCAMP #1		
POKER LAKE UNIT 19 DTD #312H	30-015-53827	--
POKER LAKE UNIT 19 DTD #321H	30-015-53828	--
POKER LAKE UNIT 19 DTD #323H	30-015-53836	--
POKER LAKE UNIT 19 DTD PAD D - SIDE 07		
TRAIN #1 - BONE SPRINGS #1		
POKER LAKE UNIT 19 DTD #410H	30-015-53987	--
POKER LAKE UNIT 19 DTD #412H	30-015-53838	--
TRAIN #2 - WOLFCAMP #2		
POKER LAKE UNIT 19 DTD #409H	30-015-53984	--
TRAIN #3 - WOLFCAMP #1		
POKER LAKE UNIT 19 DTD #411H	30-015-53773	--
POKER LAKE UNIT 19 DTD PAD D - SIDE 08		
TRAIN #1 - BONE SPRINGS #1		
POKER LAKE UNIT 19 DTD #422H	30-015-53840	--
TRAIN #2 - WOLFCAMP #2		
POKER LAKE UNIT 19 DTD #424H	30-015-53844	--
TRAIN #3 - WOLFCAMP #1		
POKER LAKE UNIT 19 DTD #421H	30-015-53839	--
POKER LAKE UNIT 19 DTD #423H	30-015-53841	--



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	LP FLARE METER - SICK	ULTRASONIC	--	PRODUCTION
GM2	8" SALES GAS METER	ORIFICE	--	SALES
GM3	BUY-BACK METER	ORIFICE	--	PRODUCTION
OM1	LACT UNIT - PPK-130 - PRIMARY FMP	CORIOLIS	--	SALES
OM2	LACT UNIT - PPK-131 - PRIMARY FMP	CORIOLIS	--	SALES
OM3	LACT UNIT - PPK-132 - PRIMARY FMP	CORIOLIS	--	SALES
WM1	WATER TRANSFER METER	TURBINE	--	PRODUCTION

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	Usage
TRAIN #1 V-500 HEAT. TREAT.	-- MCFD
TRAIN #2 V-501 HEAT. TREAT.	-- MCFD
LP FLARE	-- MCFD

EMULSION
WATER
OIL
GAS
INSTR. AIR

ISSUED FOR REVIEW

DATE:

SIGN :

Revision	Description of Change	Date	By	ENG. APPD. By
A	ISSUED FOR REVIEW	4/9/2025	JLF	

XTO ENERGY
An ExxonMobil Subsidiary

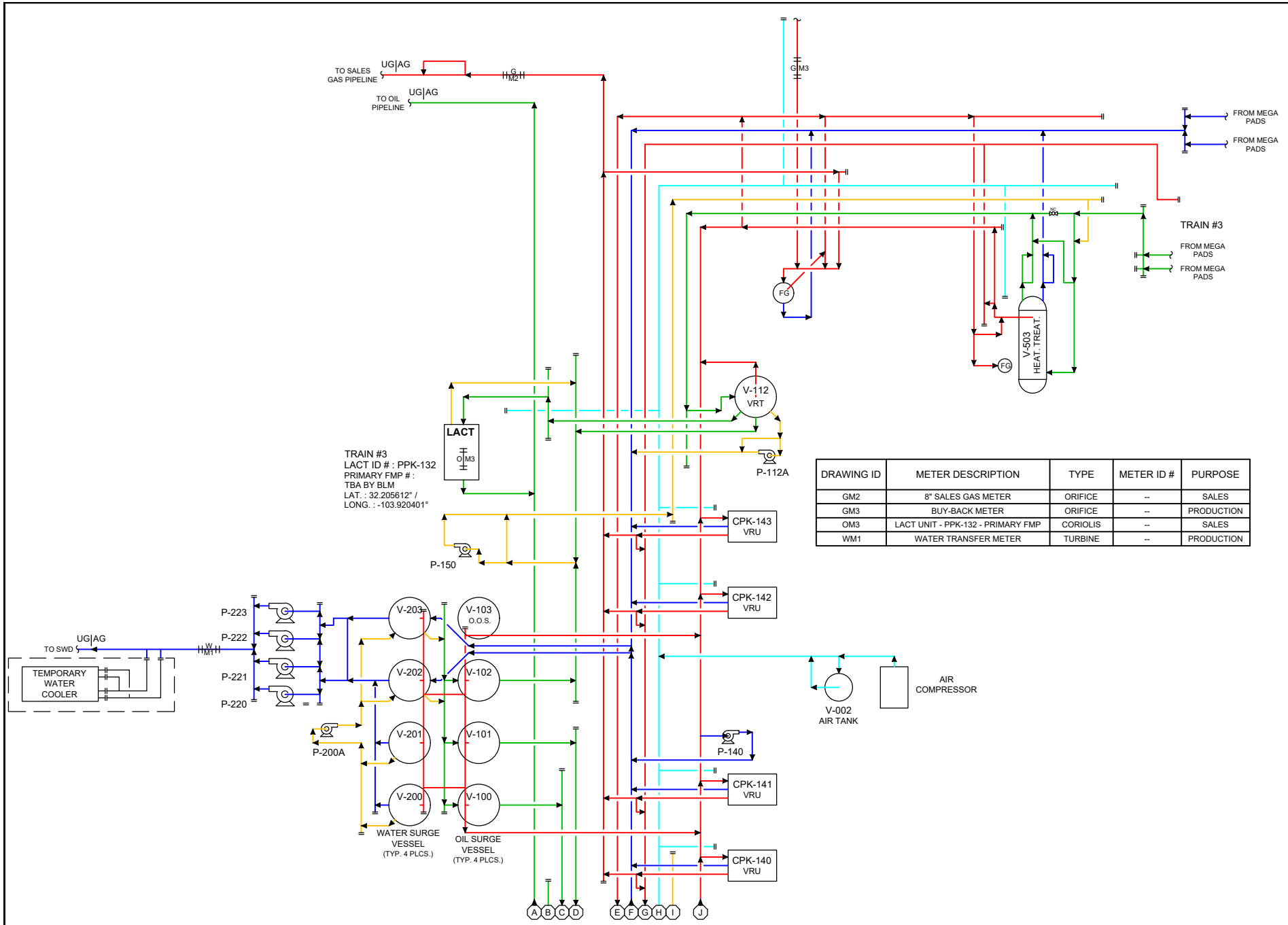
PLU 19 DOG TOWN DRAW
CENTRAL VESSEL BATTERY
EDDY COUNTY, NEW MEXICO

LAT. : 32.205356° / LONG. : -103.920169°
USA NMNM0002860 / SEC. 19-T24S-R30E, SWNE

SITE FACILITY DIAGRAM - SHEET 1 OF 2

FILE NO. PLU 19 DOG TOWN DRAW CVB

REV. No. A



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM2	8" SALES GAS METER	ORIFICE	--	SALES
GM3	BUY-BACK METER	ORIFICE	--	PRODUCTION
OM3	LACT UNIT - PPK-132 - PRIMARY FMP	CORIOLIS	--	SALES
WM1	WATER TRANSFER METER	TURBINE	--	PRODUCTION

Facility Gas Usage	
ROYALY FREE EQUIPMENT	Usage
TRAIN #3 V-503 HEAT. TREAT.	-- MCFD
--	-- MCFD

EMULSION
WATER
OIL
GAS
INSTR. AIR

ISSUED FOR REVIEW

DATE:

SIGN :

Revision	Description of Change	Date	By	ENG. APPD. By
A	ISSUED FOR REVIEW	4/9/2025	JLF	

XTO ENERGY
An ExxonMobil Subsidiary

PLU 19 DOG TOWN DRAW

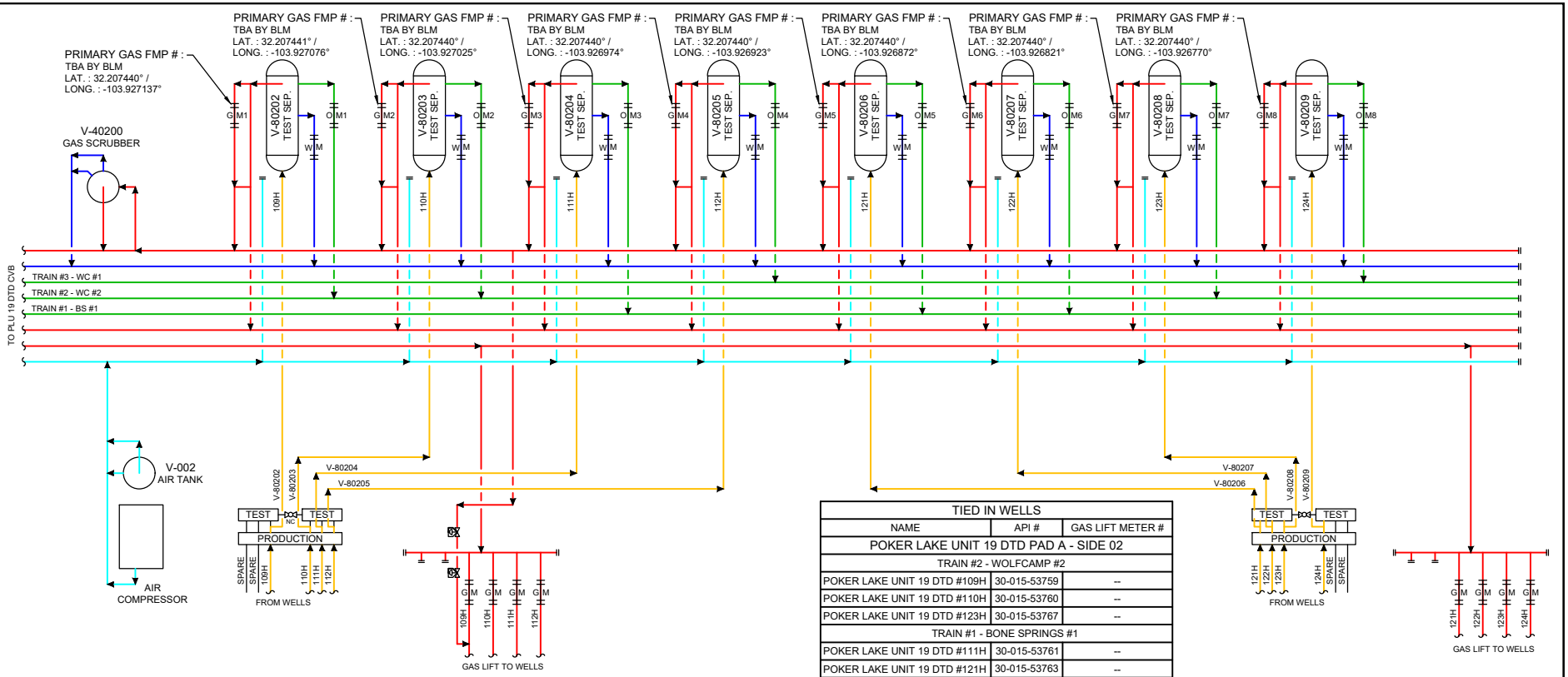
CENTRAL VESSEL BATTERY
EDDY COUNTY, NEW MEXICO

LAT. : 32.205356° / LONG. : -103.920169°
USA NMNM0002860 / SEC. 19-T24S-R30E, SWNE

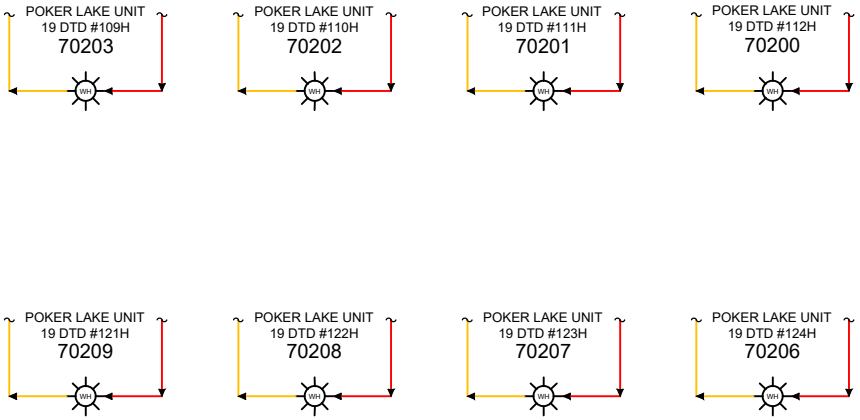
SITE FACILITY DIAGRAM - SHEET 2 OF 2

FILE NO. PLU 19 DOG TOWN DRAW CVB

REV. No. A



TIED IN WELLS		
NAME	API #	GAS LIFT METER #
POKER LAKE UNIT 19 DTD PAD A - SIDE 02		
TRAIN #2 - WOLFCAMP #2		
POKER LAKE UNIT 19 DTD #109H	30-015-53759	--
POKER LAKE UNIT 19 DTD #110H	30-015-53760	--
POKER LAKE UNIT 19 DTD #123H	30-015-53767	--
TRAIN #1 - BONE SPRINGS #1		
POKER LAKE UNIT 19 DTD #111H	30-015-53761	--
POKER LAKE UNIT 19 DTD #121H	30-015-53763	--
POKER LAKE UNIT 19 DTD #122H	30-015-53766	--
TRAIN #3 - WOLFCAMP #1		
POKER LAKE UNIT 19 DTD #112H	30-015-53762	--
POKER LAKE UNIT 19 DTD #124H	30-015-53768	--



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	TEST SEPARATOR V-80202 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM2	TEST SEPARATOR V-80203 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM3	TEST SEPARATOR V-80204 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM4	TEST SEPARATOR V-80205 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM5	TEST SEPARATOR V-80206 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM6	TEST SEPARATOR V-80207 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM7	TEST SEPARATOR V-80208 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM8	TEST SEPARATOR V-80209 - PRIMARY FMP	ORIFICE	--	ALLOCATION
OM1	TEST SEPARATOR V-80202	CORIOLIS	--	ALLOCATION
OM2	TEST SEPARATOR V-80203	CORIOLIS	--	ALLOCATION
OM3	TEST SEPARATOR V-80204	CORIOLIS	--	ALLOCATION
OM4	TEST SEPARATOR V-80205	CORIOLIS	--	ALLOCATION
OM5	TEST SEPARATOR V-80206	CORIOLIS	--	ALLOCATION
OM6	TEST SEPARATOR V-80207	CORIOLIS	--	ALLOCATION
OM7	TEST SEPARATOR V-80208	CORIOLIS	--	ALLOCATION
OM8	TEST SEPARATOR V-80209	CORIOLIS	--	ALLOCATION

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INSTR. AIR

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SIGN :

Revision	Description of Change	Date	By	ENG. APPD. By
A	ISSUED FOR REVIEW	4/9/2025	JLF	

XTO ENERGY
An ExxonMobil Subsidiary

PLU 19 DTD - MEGA PAD A

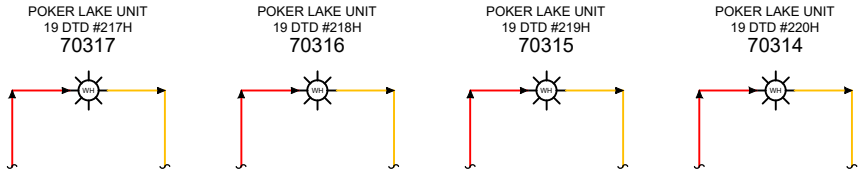
MEGA PAD LAYOUT - SIDE 02
EDDY COUNTY, NEW MEXICO

LAT. : 32.206748° / LONG. : -103.926762°
USA NMNM0002860 / SEC. 19-T24S-R30E, NWNW

SITE FACILITY DIAGRAM - SHEET 1 OF 6

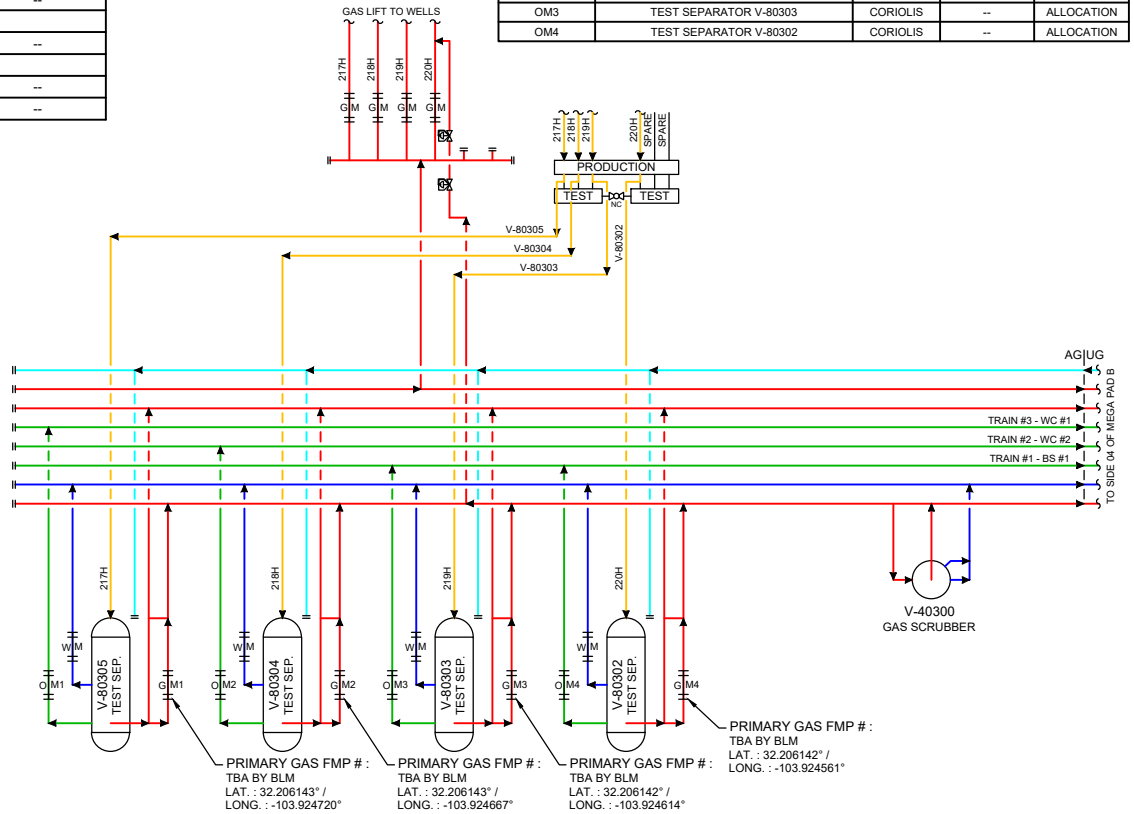
FILE NO. PLU 21 DOG TOWN DRAW CVB

REV. No. A



TIED IN WELLS		
NAME	API #	GAS LIFT METER #
POKER LAKE UNIT 19 DTD PAD B - SIDE 03		
TRAIN #3 - WOLFCAMP #1		
POKER LAKE UNIT 19 DTD #217H	30-015-53769	--
TRAIN #2 - WOLFCAMP #2		
POKER LAKE UNIT 19 DTD #218H	30-015-53770	--
TRAIN #1 - BONE SPRINGS #1		
POKER LAKE UNIT 19 DTD #219H	30-015-53771	--
POKER LAKE UNIT 19 DTD #220H	30-015-53772	--

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	TEST SEPARATOR V-80305 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM2	TEST SEPARATOR V-80304 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM3	TEST SEPARATOR V-80303 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM4	TEST SEPARATOR V-80302 - PRIMARY FMP	ORIFICE	--	ALLOCATION
OM1	TEST SEPARATOR V-80305	CORIOLIS	--	ALLOCATION
OM2	TEST SEPARATOR V-80304	CORIOLIS	--	ALLOCATION
OM3	TEST SEPARATOR V-80303	CORIOLIS	--	ALLOCATION
OM4	TEST SEPARATOR V-80302	CORIOLIS	--	ALLOCATION



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OIL
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Revision	Description of Change	Date	By	ENG. APPD. By
A	ISSUED FOR REVIEW	4/9/2025	JLF	

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PLU 19 DTD - MEGA PAD B

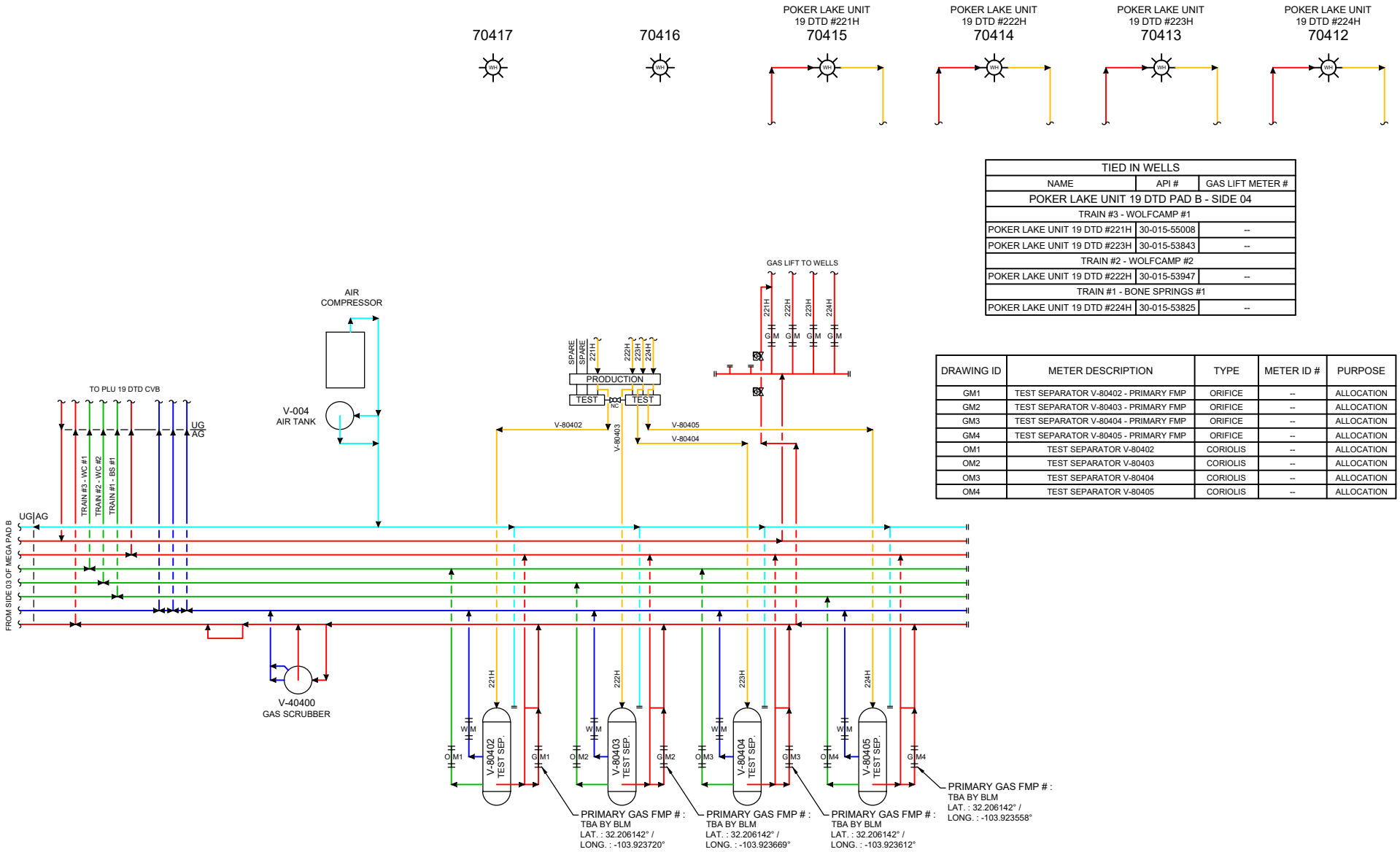
MEGA PAD LAYOUT - SIDE 03
EDDY COUNTY, NEW MEXICO

LAT. : 32.206702° / LONG. : -103.924848°
USA NMNM0002860 / SEC. 19-T24S-R30E, SENW

SITE FACILITY DIAGRAM - SHEET 2 OF 6

FILE NO. PLU 19 DOG TOWN DRAW CVB

REV. No. A



TIED IN WELLS		
NAME	API #	GAS LIFT METER #
POKER LAKE UNIT 19 DTD PAD B - SIDE 04		
TRAIN #3 - WOLFCAMP #1		
POKER LAKE UNIT 19 DTD #221H	30-015-55008	--
POKER LAKE UNIT 19 DTD #223H	30-015-53843	--
TRAIN #2 - WOLFCAMP #2		
POKER LAKE UNIT 19 DTD #222H	30-015-53947	--
TRAIN #1 - BONE SPRINGS #1		
POKER LAKE UNIT 19 DTD #224H	30-015-53825	--

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	TEST SEPARATOR V-80402 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM2	TEST SEPARATOR V-80403 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM3	TEST SEPARATOR V-80404 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM4	TEST SEPARATOR V-80405 - PRIMARY FMP	ORIFICE	--	ALLOCATION
OM1	TEST SEPARATOR V-80402	CORIOLIS	--	ALLOCATION
OM2	TEST SEPARATOR V-80403	CORIOLIS	--	ALLOCATION
OM3	TEST SEPARATOR V-80404	CORIOLIS	--	ALLOCATION
OM4	TEST SEPARATOR V-80405	CORIOLIS	--	ALLOCATION

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Revision	Description of Change	Date	By	ENG. APPD. By
A	ISSUED FOR REVIEW	4/9/2025	JLF	

XTO ENERGY
An ExxonMobil Subsidiary

PLU 19 DTD - MEGA PAD B

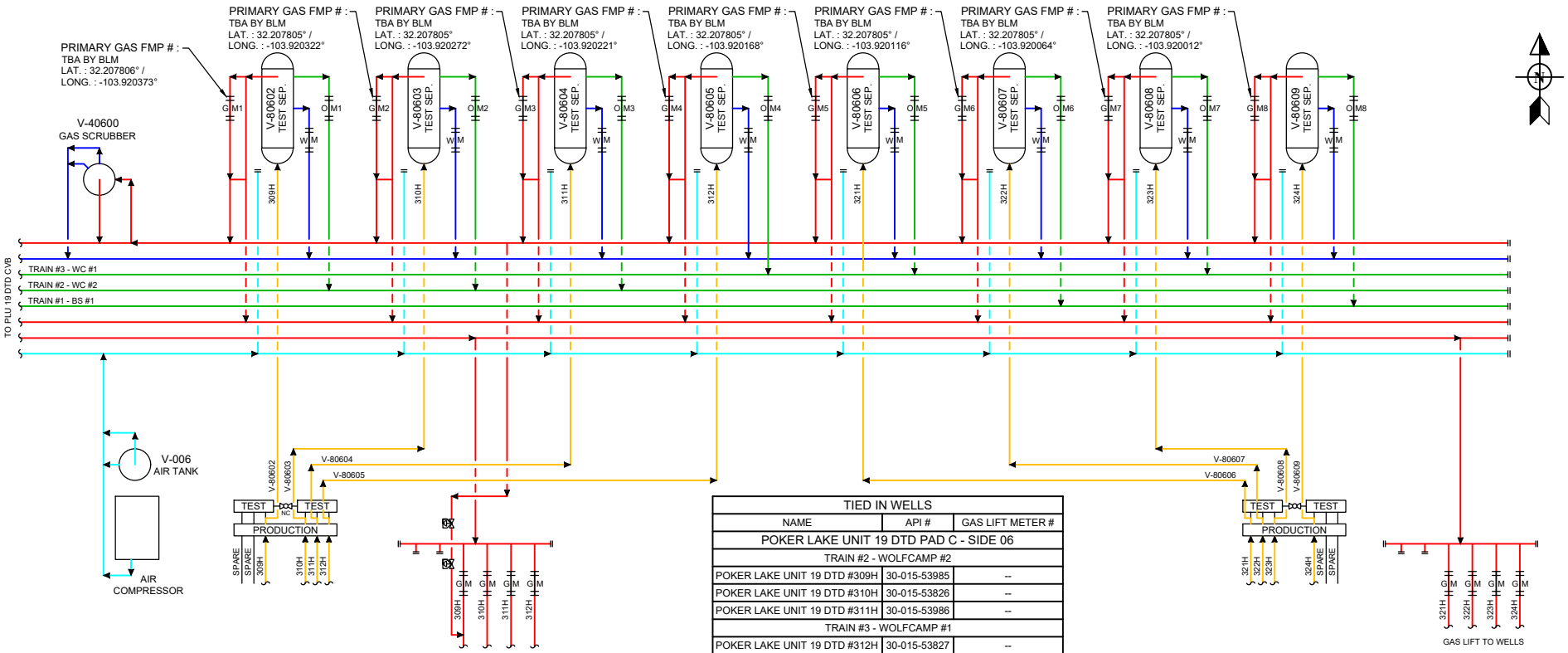
MEGA PAD LAYOUT - SIDE 04
EDDY COUNTY, NEW MEXICO

LAT. : 32.206766° / LONG. : -103.923478°
USA NMNM0002860 / SEC. 19-T24S-R30E, SENW

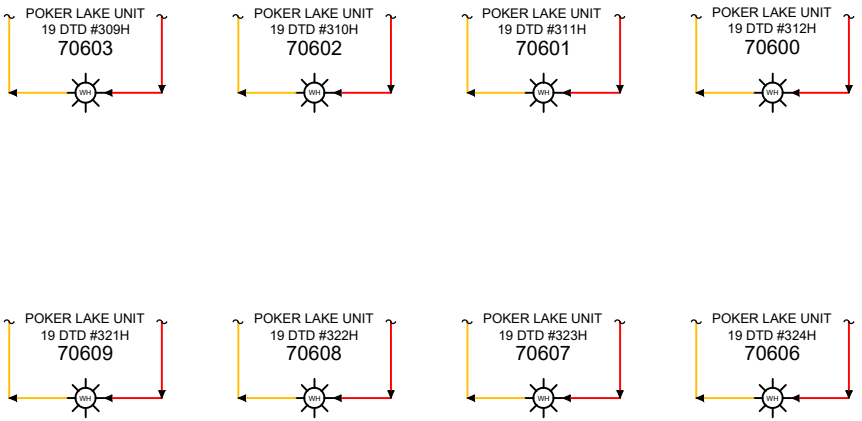
SITE FACILITY DIAGRAM - SHEET 3 OF 6

FILE NO. PLU 19 DOG TOWN DRAW CVB

REV. No. A



TIED IN WELLS		
NAME	API #	GAS LIFT METER #
POKER LAKE UNIT 19 DTD PAD C - SIDE 06		
TRAIN #2 - WOLFCAMP #2		
POKER LAKE UNIT 19 DTD #309H	30-015-53985	--
POKER LAKE UNIT 19 DTD #310H	30-015-53826	--
POKER LAKE UNIT 19 DTD #311H	30-015-53986	--
TRAIN #3 - WOLFCAMP #1		
POKER LAKE UNIT 19 DTD #312H	30-015-53827	--
POKER LAKE UNIT 19 DTD #321H	30-015-53828	--
POKER LAKE UNIT 19 DTD #323H	30-015-53836	--
TRAIN #1 - BONE SPRINGS #1		
POKER LAKE UNIT 19 DTD #322H	30-015-53835	--
POKER LAKE UNIT 19 DTD #324H	30-015-53837	--



DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	TEST SEPARATOR V-80602 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM2	TEST SEPARATOR V-80603 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM3	TEST SEPARATOR V-80604 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM4	TEST SEPARATOR V-80605 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM5	TEST SEPARATOR V-80606 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM6	TEST SEPARATOR V-80607 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM7	TEST SEPARATOR V-80608 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM8	TEST SEPARATOR V-80609 - PRIMARY FMP	ORIFICE	--	ALLOCATION
OM1	TEST SEPARATOR V-80602	CORIOLIS	--	ALLOCATION
OM2	TEST SEPARATOR V-80603	CORIOLIS	--	ALLOCATION
OM3	TEST SEPARATOR V-80604	CORIOLIS	--	ALLOCATION
OM4	TEST SEPARATOR V-80605	CORIOLIS	--	ALLOCATION
OM5	TEST SEPARATOR V-80606	CORIOLIS	--	ALLOCATION
OM6	TEST SEPARATOR V-80607	CORIOLIS	--	ALLOCATION
OM7	TEST SEPARATOR V-80608	CORIOLIS	--	ALLOCATION
OM8	TEST SEPARATOR V-80609	CORIOLIS	--	ALLOCATION

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Revision	Description of Change	Date	By	ENG. APPD. By
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XTO ENERGY
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PLU 19 DTD - MEGA PAD C

MEGA PAD LAYOUT - SIDE 06
EDDY COUNTY, NEW MEXICO

LAT. : 32.207212° / LONG. : -103.919855°
USA NMNM0002860 / SEC. 19-T24S-R30E, NWNE

SITE FACILITY DIAGRAM - SHEET 4 OF 6

FILE NO. PLU 21 DOG TOWN DRAW CVB

REV. No. A

POKER LAKE UNIT
19 DTD #409H
70717

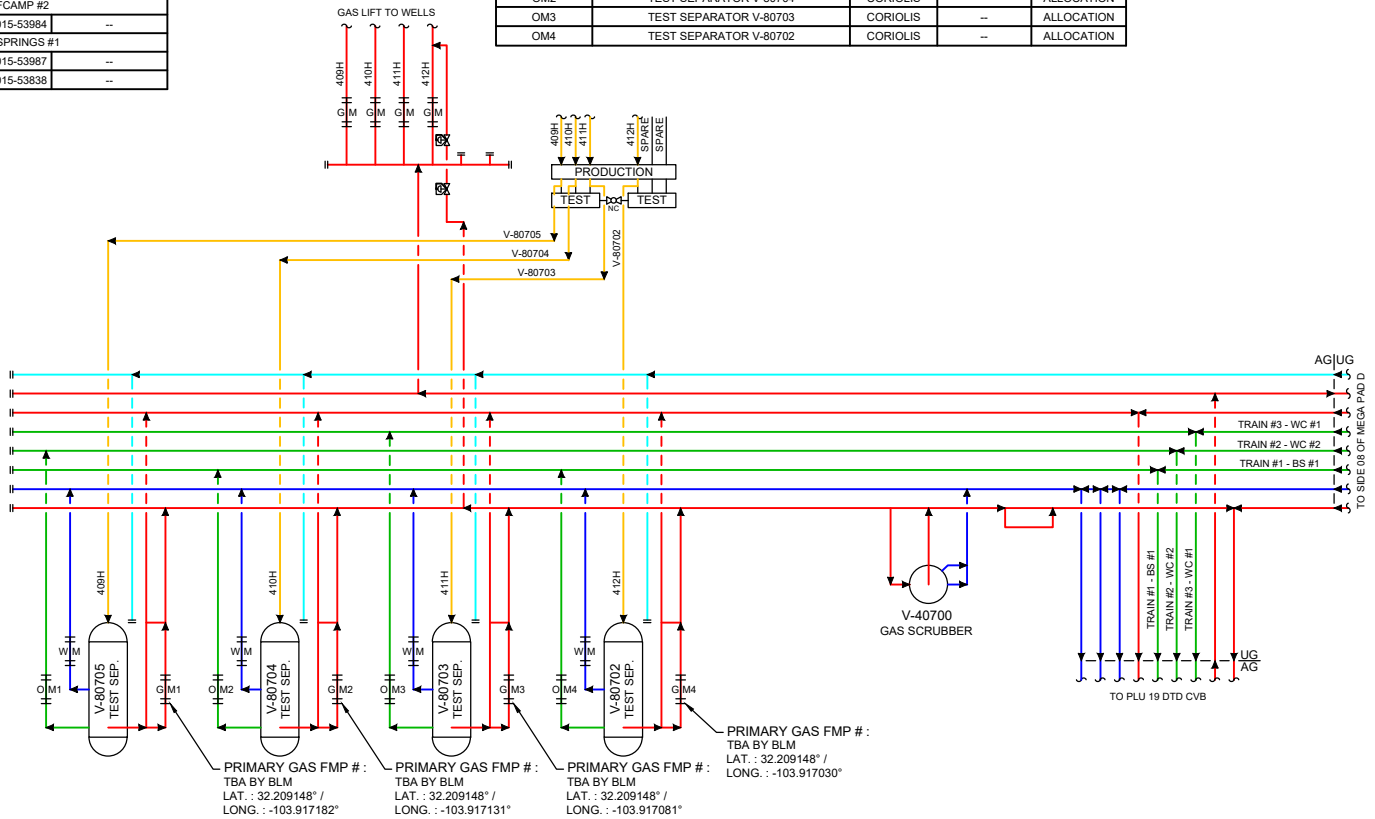
POKER LAKE UNIT
19 DTD #410H
70716

POKER LAKE UNIT
19 DTD #411H
70715

POKER LAKE UNIT
19 DTD #412H
70714

TIED IN WELLS		
NAME	API #	GAS LIFT METER #
POKER LAKE UNIT 19 DTD PAD D - SIDE 7		
TRAIN #3 - WOLFCAMP #1		
POKER LAKE UNIT 19 DTD #411H	30-015-53773	--
TRAIN #2 - WOLFCAMP #2		
POKER LAKE UNIT 19 DTD #409H	30-015-53984	--
TRAIN #1 - BONE SPRINGS #1		
POKER LAKE UNIT 19 DTD #410H	30-015-53987	--
POKER LAKE UNIT 19 DTD #412H	30-015-53838	--

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	TEST SEPARATOR V-80705 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM2	TEST SEPARATOR V-80704 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM3	TEST SEPARATOR V-80703 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM4	TEST SEPARATOR V-80702 - PRIMARY FMP	ORIFICE	--	ALLOCATION
OM1	TEST SEPARATOR V-80705	CORIOLIS	--	ALLOCATION
OM2	TEST SEPARATOR V-80704	CORIOLIS	--	ALLOCATION
OM3	TEST SEPARATOR V-80703	CORIOLIS	--	ALLOCATION
OM4	TEST SEPARATOR V-80702	CORIOLIS	--	ALLOCATION



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GAS
INSTR. AIR

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DATE:

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Revision	Description of Change	Date	By	ENG. APPD. By
A	ISSUED FOR REVIEW	4/9/2025	JLF	

XTO ENERGY
An ExxonMobil Subsidiary

PLU 19 DTD - MEGA PAD D

MEGA PAD LAYOUT - SIDE 07
EDDY COUNTY, NEW MEXICO

LAT. : 32.209676° / LONG. : -103.917413°
USA NMNM0002860 / SEC. 19-T24S-R30E, NWNE

SITE FACILITY DIAGRAM - SHEET 5 OF 6

FILE NO. PLU 19 DOG TOWN DRAW CVB

REV. No. A

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	TEST SEPARATOR V-80802 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM2	TEST SEPARATOR V-80803 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM3	TEST SEPARATOR V-80804 - PRIMARY FMP	ORIFICE	--	ALLOCATION
GM4	TEST SEPARATOR V-80805 - PRIMARY FMP	ORIFICE	--	ALLOCATION
OM1	TEST SEPARATOR V-80802	CORIOLIS	--	ALLOCATION
OM2	TEST SEPARATOR V-80803	CORIOLIS	--	ALLOCATION
OM3	TEST SEPARATOR V-80804	CORIOLIS	--	ALLOCATION
OM4	TEST SEPARATOR V-80805	CORIOLIS	--	ALLOCATION

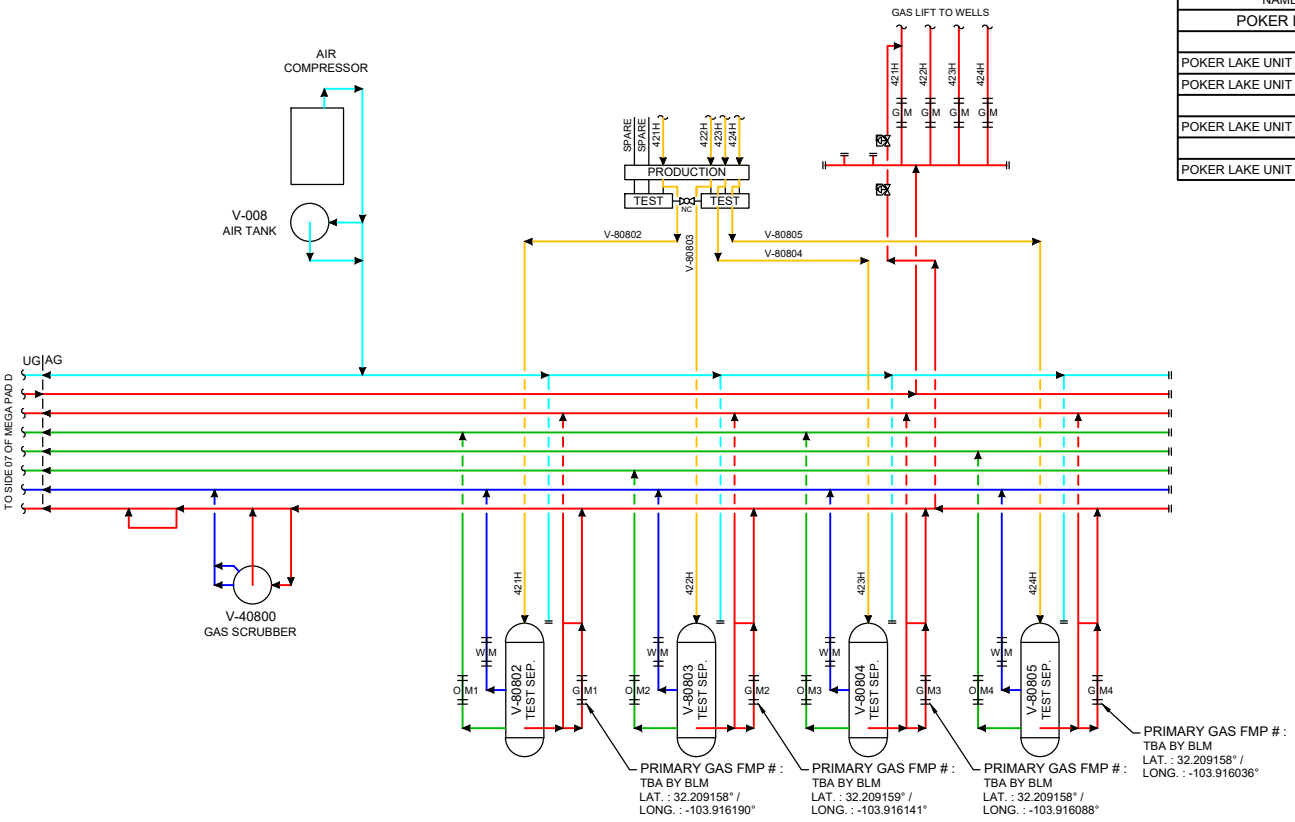
POKER LAKE UNIT
19 DTD #421H
70815

POKER LAKE UNIT
19 DTD #422H
70814

POKER LAKE UNIT
19 DTD #423H
70813

POKER LAKE UNIT
19 DTD #424H
70812

TIED IN WELLS		
NAME	API #	GAS LIFT METER #
POKER LAKE UNIT 19 DTD PAD D - SIDE 08		
TRAIN #3 - WOLFCAMP #1		
POKER LAKE UNIT 19 DTD #421H	30-015-53839	--
POKER LAKE UNIT 19 DTD #423H	30-015-53841	--
TRAIN #1 - BONE SPRINGS #1		
POKER LAKE UNIT 19 DTD #422H	30-015-53840	--
TRAIN #2 - WOLFCAMP #2		
POKER LAKE UNIT 19 DTD #424H	30-015-53844	--



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OIL
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INSTR. AIR

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DATE:

SIGN :

Revision	Description of Change	Date	By	ENG. APPD. By
A	ISSUED FOR REVIEW	4/9/2025	JLF	

XTO ENERGY
An ExxonMobil Subsidiary

PLU 19 DTD - MEGA PAD D

MEGA PAD LAYOUT - SIDE 08
EDDY COUNTY, NEW MEXICO

LAT. : 32.209792° / LONG. : -103.915766°
USA NMNM0002860 / SEC. 19-T24S-R30E, NENE

SITE FACILITY DIAGRAM - SHEET 6 OF 6

FILE NO. PLU 19 DOG TOWN DRAW CVB

REV. No. A

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically
via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53759	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	109H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3147'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	1,159 FNL	799 FWL	32.207016	-103.926923	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	24S	30E	4	230 FSL	345 FWL	32.167224	-103.928343	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,922.84	INFILL	30-015-53843	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	1,159 FNL	799 FWL	32.207016	-103.926923	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	100 FNL	345 FWL	32.209911	-103.928398	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	24S	30E	4	330 FSL	345 FWL	32.167499	-103.928343	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3147'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo — 3/27/25
Signature — Date

Lacey Granillo
Printed Name

Lacey.granillo@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
23786	03-24-2025

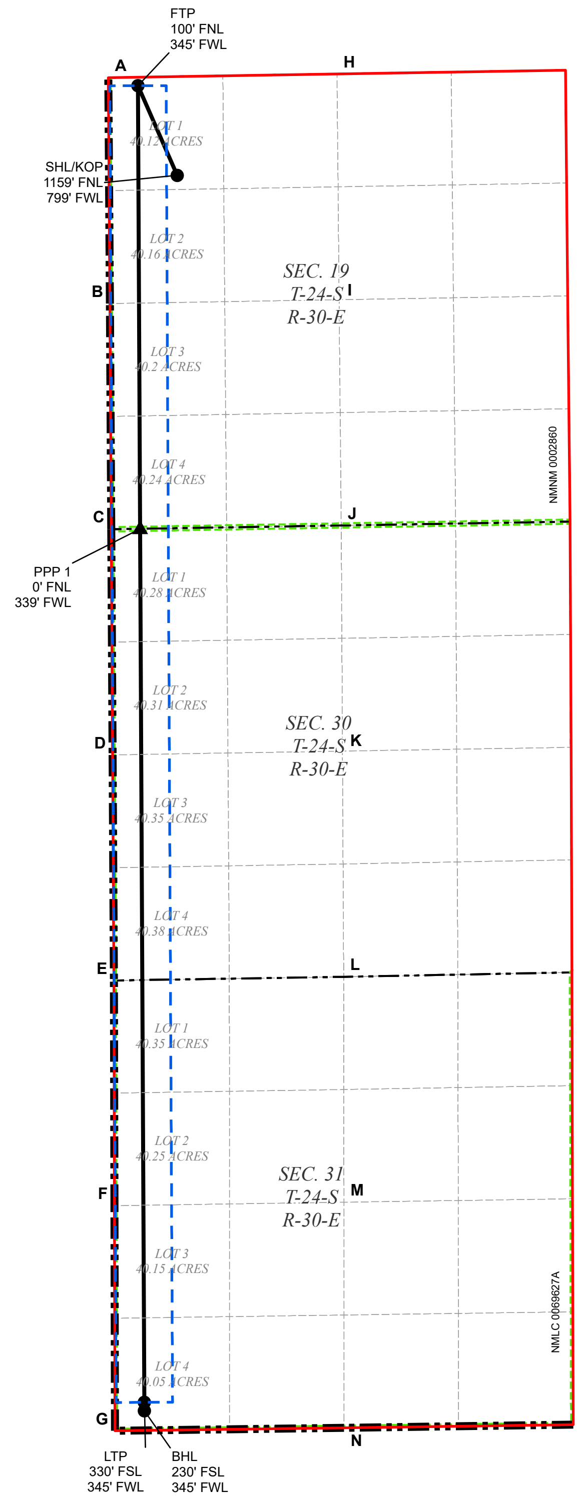
DB 618.013003.05-33

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

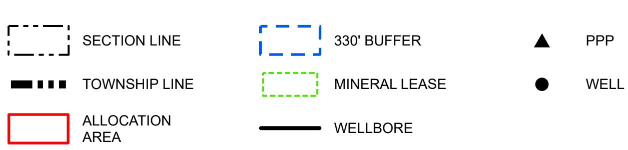
ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND



WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	667,036.4	439,284.2	32.207016	-103.926923	625,852.8	439,224.9	32.206892	-103.926435
FTP	666,576.3	440,335.5	32.209911	-103.928398	625,392.7	440,276.3	32.209786	-103.927910
LTP	666,651.4	424,906.8	32.167499	-103.928343	625,467.3	424,847.9	32.167374	-103.927856
BHL	666,651.7	424,806.8	32.167224	-103.928343	625,467.6	424,747.9	32.167099	-103.927857
PPP 1	666,601.6	435,143.1	32.195637	-103.928379	625,417.8	435,084.0	32.195513	-103.927892

CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	666,230.6	440,429.8	625,047.0	440,370.5
B	666,247.1	437,782.4	625,063.4	437,723.2
C	666,262.7	435,137.5	625,078.9	435,078.4
D	666,278.7	432,493.2	625,094.9	432,434.1
E	666,294.7	429,849.5	625,110.8	429,790.5
F	666,300.6	427,210.9	625,116.5	427,152.0
G	666,306.9	424,572.2	625,122.8	424,513.3
H	668,907.1	440,474.1	627,723.5	440,414.8
I	668,931.9	437,827.6	627,748.2	437,768.4
J	668,956.7	435,182.1	627,772.9	435,122.9
K	668,971.0	432,537.9	627,787.2	432,478.8
L	668,985.4	429,892.6	627,801.4	429,833.6
M	668,987.6	427,251.4	627,803.6	427,192.4
N	668,989.9	424,607.9	627,805.7	424,549.0

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically
via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53760	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	110H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3146'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	1,159 FNL	829 FWL	32.207016	-103.926826	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	24S	30E	4	230 FSL	521 FWL	32.167228	-103.927774	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,922.84	INFILL	30-015-53843	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	1,159 FNL	829 FWL	32.207016	-103.926826	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	100 FNL	521 FWL	32.209917	-103.927829	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	24S	30E	4	330 FSL	521 FWL	32.167503	-103.927774	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3146'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo — Signature
3/27/25 — Date

Lacey Granillo — Printed Name

Lacey.granillo@exxonmobil.com — Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

23786 — Certificate Number
03-24-2025 — Date of Survey

DB
618.013003.05-34

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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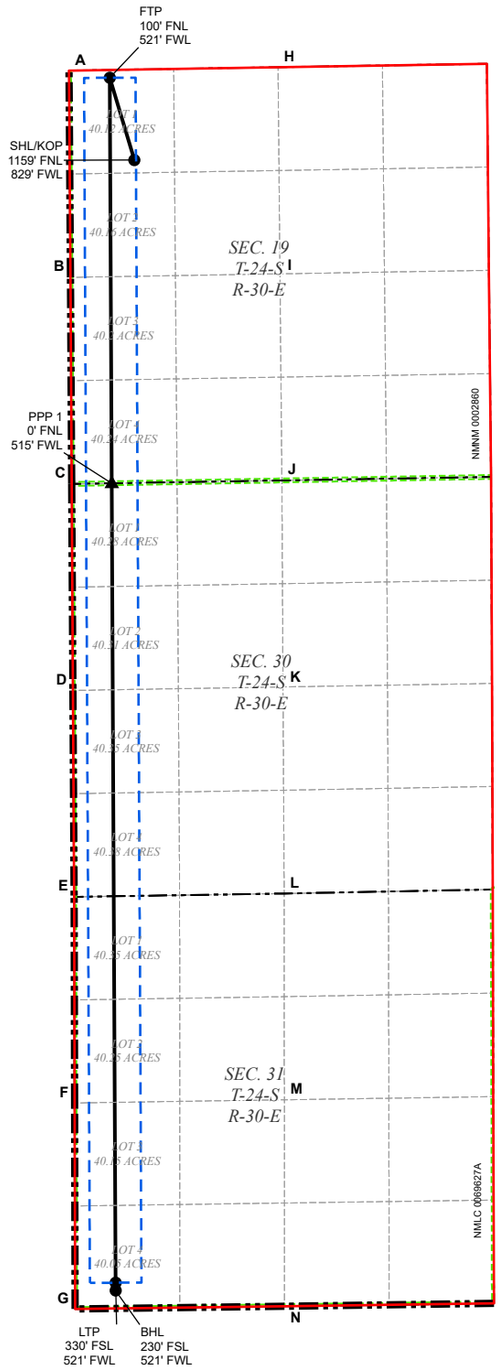

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	667,066.4	439,284.3	32.207016	-103.926826	625,882.8	439,225.0	32.206892	-103.926338
FTP	666,752.3	440,338.5	32.209917	-103.927829	625,568.7	440,279.2	32.209793	-103.927341
LTP	666,827.4	424,909.1	32.167503	-103.927774	625,643.3	424,850.2	32.167379	-103.927287
BHL	666,827.7	424,809.1	32.167228	-103.927774	625,643.6	424,750.2	32.167104	-103.927288
PPP 1	666,777.6	435,146.0	32.195644	-103.927810	625,593.8	435,086.9	32.195519	-103.927323

CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	666,230.6	440,429.8	625,047.0	440,370.5
B	666,247.1	437,782.4	625,063.4	437,723.2
C	666,262.7	435,137.5	625,078.9	435,078.4
D	666,278.7	432,493.2	625,094.9	432,434.1
E	666,294.7	429,849.5	625,110.8	429,790.5
F	666,300.6	427,210.9	625,116.5	427,152.0
G	666,306.9	424,572.2	625,122.8	424,513.3
H	668,907.1	440,474.1	627,723.5	440,414.8
I	668,931.9	437,827.6	627,748.2	437,768.4
J	668,956.7	435,182.1	627,772.9	435,122.9
K	668,971.0	432,537.9	627,787.2	432,478.8
L	668,985.4	429,892.6	627,801.4	429,833.6
M	668,987.6	427,251.4	627,803.6	427,192.4
N	668,989.9	424,607.9	627,805.7	424,549.0

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically
via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53761	97753	WILDCAT S243006B;LWR BONE SPRING

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	111H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3148'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	1,159 FNL	859 FWL	32.207017	-103.926729	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	24S	30E	4	50 FSL	1,095 FWL	32.166749	-103.925920	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
962.84	DEFINING		N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	1,159 FNL	859 FWL	32.207017	-103.926729	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	100 FNL	1,095 FWL	32.209937	-103.925973	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	24S	30E	4	100 FSL	1,095 FWL	32.166886	-103.925920	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3148'

OPERATOR CERTIFICATIONS

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Lacey Granillo 3/27/25
Signature Date

Lacey Granillo
Printed Name

Lacey.granillo@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARK DILLON HARP NEW MEXICO 23786 PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

23786
Certificate Number

03-24-2025
Date of Survey

DB 618.013003.05-35

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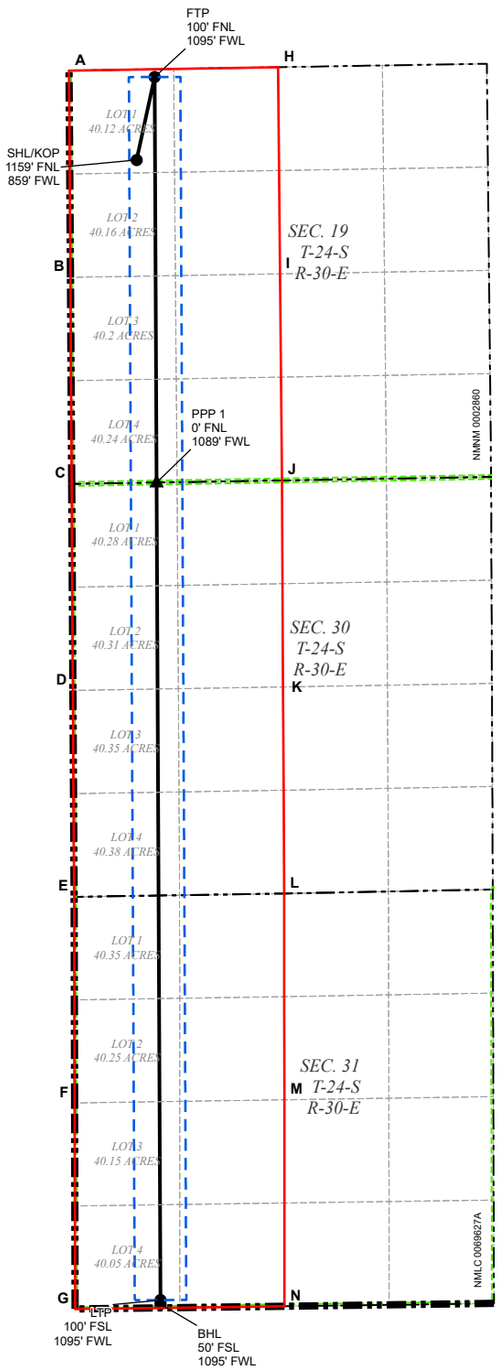

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	667,096.4	439,284.8	32.207017	-103.926729	625,912.8	439,225.5	32.206893	-103.926241
FTP	667,326.2	440,348.0	32.209937	-103.925973	626,142.6	440,288.7	32.209813	-103.925485
LTP	667,401.9	424,686.7	32.166886	-103.925920	626,217.8	424,627.9	32.166761	-103.925434
BHL	667,402.1	424,636.7	32.166749	-103.925920	626,218.0	424,577.8	32.166624	-103.925434
PPP 1	667,351.3	435,155.5	32.195664	-103.925955	626,167.6	435,096.4	32.195539	-103.925468

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	666,230.6	440,429.8	625,047.0	440,370.5
B	666,247.1	437,782.4	625,063.4	437,723.2
C	666,262.7	435,137.5	625,078.9	435,078.4
D	666,278.7	432,493.2	625,094.9	432,434.1
E	666,294.7	429,849.5	625,110.8	429,790.5
F	666,300.6	427,210.9	625,116.5	427,152.0
G	666,306.9	424,572.2	625,122.8	424,513.3
H	668,907.1	440,474.1	627,723.5	440,414.8
I	668,931.9	437,827.6	627,748.2	437,768.4
J	668,956.7	435,182.1	627,772.9	435,122.9
K	668,971.0	432,537.9	627,787.2	432,478.8
L	668,985.4	429,892.6	627,801.4	429,833.6
M	668,987.6	427,251.4	627,803.6	427,192.4
N	668,989.9	424,607.9	627,805.7	424,549.0

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically
via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53762	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	112H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3147'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	1,160 FNL	889 FWL	32.207017	-103.926632	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	24S	30E	4	230 FSL	1,095 FWL	32.167243	-103.925919	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,922.84	INFILL	30-015-53843	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	1,160 FNL	889 FWL	32.207017	-103.926632	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	100 FNL	1,095 FWL	32.209937	-103.925973	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	24S	30E	4	330 FSL	1,095 FWL	32.167518	-103.925919	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3147'

OPERATOR CERTIFICATIONS

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Signature — Date

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Printed Name

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Email Address

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Signature and Seal of Professional Surveyor

23786 — Certificate Number
03-24-2025 — Date of Survey

DB
618.013003.05-36

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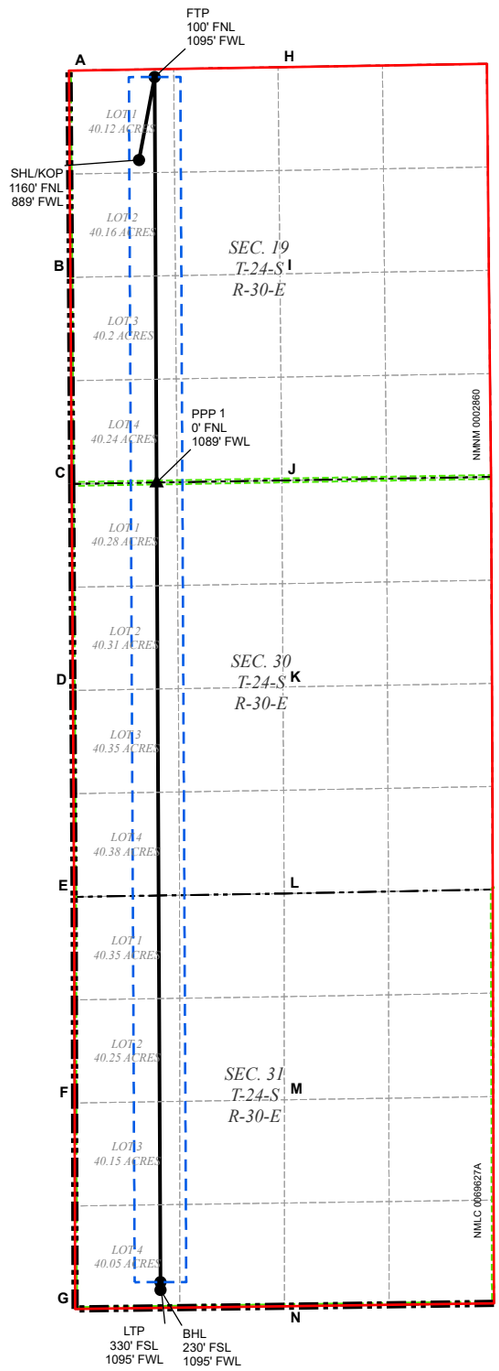

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	667,126.4	439,284.9	32.207017	-103.926632	625,942.8	439,225.6	32.206893	-103.926144
FTP	667,326.2	440,348.0	32.209937	-103.925973	626,142.6	440,288.7	32.209813	-103.925485
LTP	667,401.4	424,916.8	32.167518	-103.925919	626,217.3	424,857.9	32.167394	-103.925432
BHL	667,401.6	424,816.8	32.167243	-103.925919	626,217.5	424,757.9	32.167119	-103.925433
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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53763	97753	WILDCAT S243006B;LWR BONE SPRING

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	121H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3146'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	1,254 FNL	799 FWL	32.206754	-103.926921	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	24S	30E	4	50 FSL	345 FWL	32.166729	-103.928344	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
962.84	INFILL	30-015-53761	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	100 FNL	345 FWL	32.209911	-103.928398	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	24S	30E	4	100 FSL	345 FWL	32.166866	-103.928344	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3146'

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Email Address

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Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
23786	03-24-2025

DB — 618.013003.05-37

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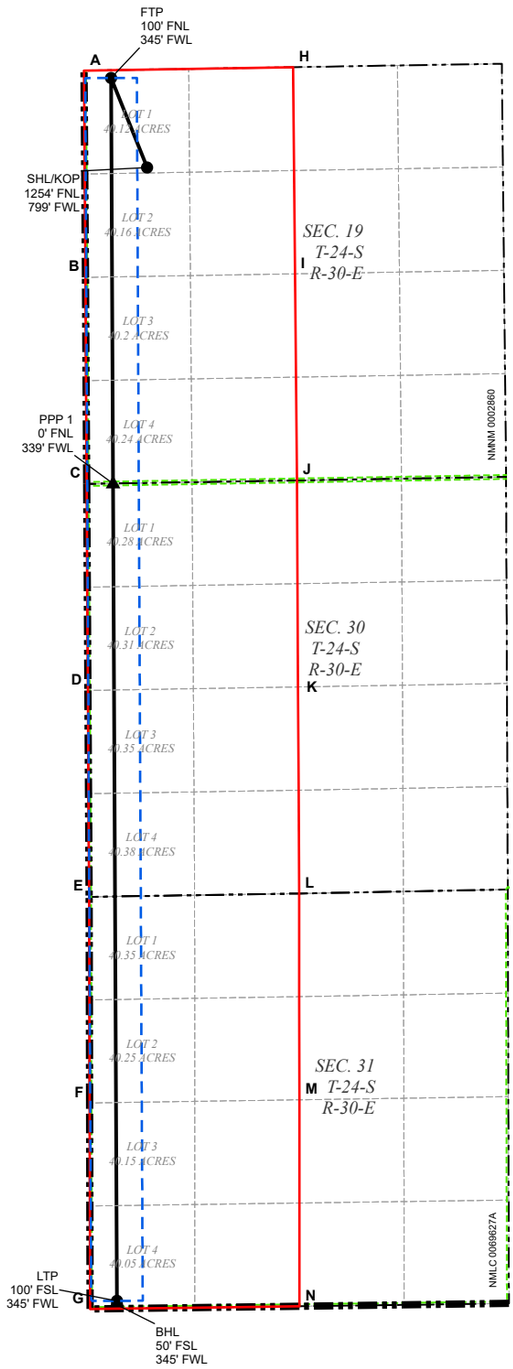

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	667,037.5	439,189.0	32.206754	-103.926921	625,853.8	439,129.8	32.206630	-103.926433
FTP	666,576.3	440,335.5	32.209911	-103.928398	625,392.7	440,276.3	32.209786	-103.927910
LTP	666,652.0	424,676.8	32.166866	-103.928344	625,467.9	424,617.9	32.166742	-103.927857
BHL	666,652.1	424,626.8	32.166729	-103.928344	625,468.0	424,567.9	32.166604	-103.927858
PPP 1	666,601.4	435,143.1	32.195637	-103.928380	625,417.6	435,084.0	32.195513	-103.927892

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	666,230.6	440,429.8	625,047.0	440,370.5
B	666,247.1	437,782.4	625,063.4	437,723.2
C	666,262.7	435,137.5	625,078.9	435,078.4
D	666,278.7	432,493.2	625,094.9	432,434.1
E	666,294.7	429,849.5	625,110.8	429,790.5
F	666,300.6	427,210.9	625,116.5	427,152.0
G	666,306.9	424,572.2	625,122.8	424,513.3
H	668,907.1	440,474.1	627,723.5	440,414.8
I	668,931.9	437,827.6	627,748.2	437,768.4
J	668,956.7	435,182.1	627,772.9	435,122.9
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L	668,985.4	429,892.6	627,801.4	429,833.6
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N	668,989.9	424,607.9	627,805.7	424,549.0

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53766	97753	WILDCAT S243006B;LWR BONE SPRING

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	122H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3146'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	1,254 FNL	829 FWL	32.206755	-103.926824	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	24S	30E	4	50 FSL	521 FWL	32.166734	-103.927775	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
962.84	INFILL	30-015-53761	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	1,254 FNL	829 FWL	32.206755	-103.926824	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	100 FNL	521 FWL	32.209917	-103.927829	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	24S	30E	4	100 FSL	521 FWL	32.166871	-103.927775	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3146'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo — 3/27/25
Signature — Date

Lacey Granillo
Printed Name

Lacey.granillo@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

23786 — Certificate Number
03-24-2025 — Date of Survey

DB
618.013003.05-38

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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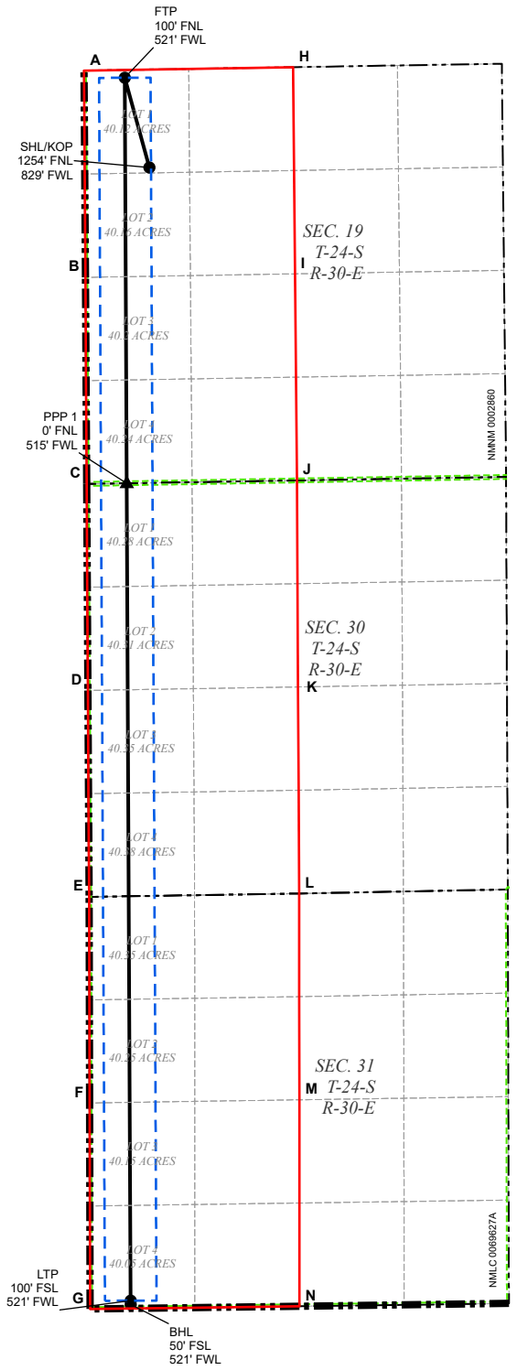

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	667,067.5	439,189.3	32.206755	-103.926824	625,883.8	439,130.1	32.206631	-103.926336
FTP	666,752.3	440,338.5	32.209917	-103.927829	625,568.7	440,279.2	32.209793	-103.927341
LTP	666,828.0	424,679.1	32.166871	-103.927775	625,643.9	424,620.2	32.166746	-103.927289
BHL	666,828.1	424,629.1	32.166734	-103.927775	625,644.0	424,570.2	32.166609	-103.927289
PPP 1	666,777.4	435,146.0	32.195644	-103.927811	625,593.6	435,086.9	32.195519	-103.927323

CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	666,230.6	440,429.8	625,047.0	440,370.5
B	666,247.1	437,782.4	625,063.4	437,723.2
C	666,262.7	435,137.5	625,078.9	435,078.4
D	666,278.7	432,493.2	625,094.9	432,434.1
E	666,294.7	429,849.5	625,110.8	429,790.5
F	666,300.6	427,210.9	625,116.5	427,152.0
G	666,306.9	424,572.2	625,122.8	424,513.3
H	668,907.1	440,474.1	627,723.5	440,414.8
I	668,931.9	437,827.6	627,748.2	437,768.4
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C-102
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Submit Electronically via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53767	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	123H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3146'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	1,254 FNL	859 FWL	32.206756	-103.926727	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	24S	30E	4	230 FSL	712 FWL	32.167233	-103.927157	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,922.84	INFILL	30-015-53843	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	1,254 FNL	859 FWL	32.206756	-103.926727	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	100 FNL	712 FWL	32.209924	-103.927211	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	24S	30E	4	330 FSL	712 FWL	32.167508	-103.927157	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3146'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo — 3/27/25
Signature — Date

Lacey Granillo
Printed Name

Lacey.granillo@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

23786 — Certificate Number
03-24-2025 — Date of Survey

DB
618.013003.05-39

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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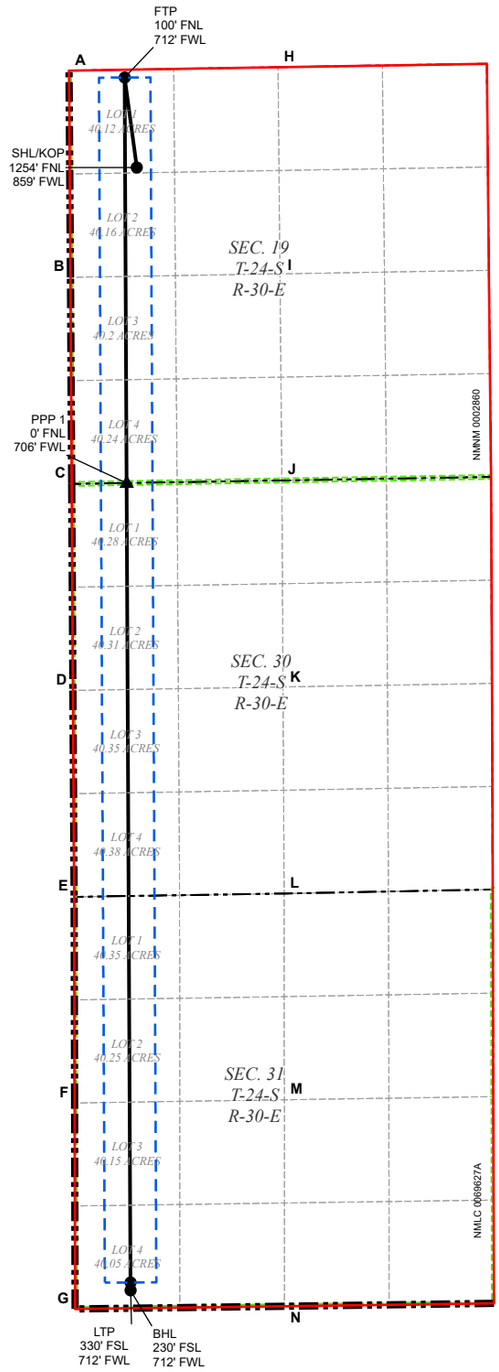

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	667,097.5	439,189.6	32.206756	-103.926727	625,913.8	439,130.4	32.206631	-103.926239
FTP	666,943.3	440,341.6	32.209924	-103.927211	625,759.6	440,282.3	32.209799	-103.926723
LTP	667,018.4	424,911.7	32.167508	-103.927157	625,834.3	424,852.8	32.167384	-103.926670
BHL	667,018.7	424,811.7	32.167233	-103.927157	625,834.6	424,752.8	32.167109	-103.926671
PPP 1	666,968.6	435,149.2	32.195650	-103.927193	625,784.8	435,090.0	32.195526	-103.926705

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	666,230.6	440,429.8	625,047.0	440,370.5
B	666,247.1	437,782.4	625,063.4	437,723.2
C	666,262.7	435,137.5	625,078.9	435,078.4
D	666,278.7	432,493.2	625,094.9	432,434.1
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WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53768	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	124H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3146'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	1,255 FNL	889 FWL	32.206756	-103.926630	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	24S	30E	4	230 FSL	1,286 FWL	32.167248	-103.925302	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,922.84	INFILL	30-015-53843	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	1,255 FNL	889 FWL	32.206756	-103.926630	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	19	24S	30E	1	100 FNL	1,286 FWL	32.209944	-103.925355	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	31	24S	30E	4	330 FSL	1,286 FWL	32.167523	-103.925302	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3146'

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Lacey Granillo — 3/27/25
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MARK DILLON HARP — NEW MEXICO — 23786 — PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

23786
Certificate Number

03-24-2025
Date of Survey

DB 618.013003.05-40

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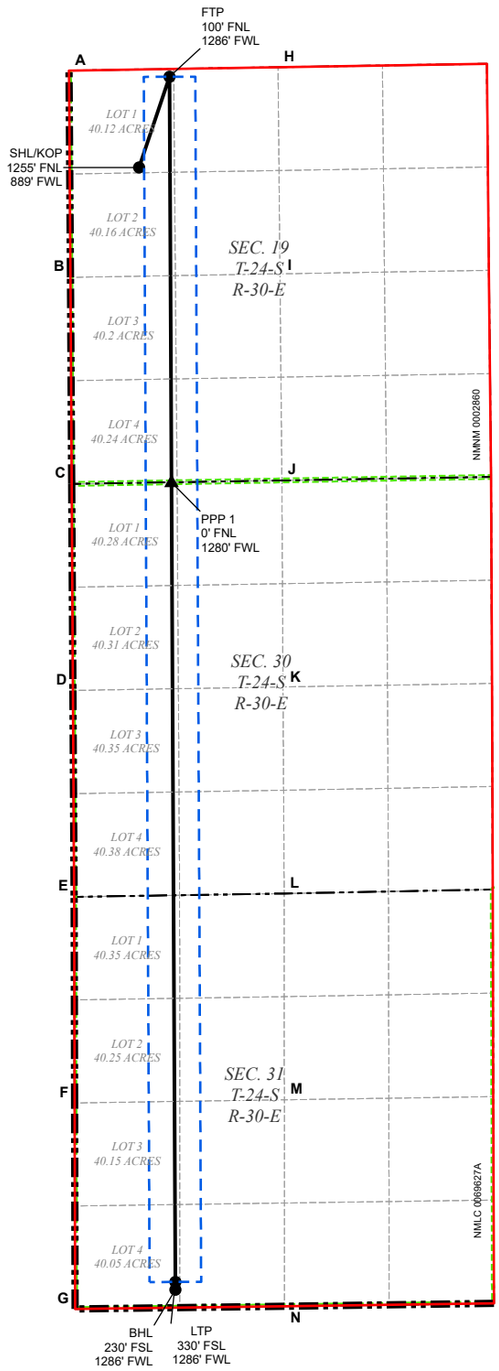

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE								
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LTP	667,592.4	424,919.3	32.167523	-103.925302	626,408.3	424,860.4	32.167399	-103.924815
BHL	667,592.6	424,819.3	32.167248	-103.925302	626,408.5	424,760.4	32.167124	-103.924816
PPP 1	667,542.5	435,158.7	32.195670	-103.925337	626,358.7	435,099.5	32.195546	-103.924850

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CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
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Property Code	Property Name	Well Number
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OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3154'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	19	24S	30E		1,369 FNL	1,364 FWL	32.206458	-103.925095	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	24S	30E		230 FSL	1,477 FWL	32.167253	-103.924685	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,922.84	INFILL	30-015-53843	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	19	24S	30E		1,369 FNL	1,364 FWL	32.206458	-103.925095	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	19	24S	30E		100 FNL	1,477 FWL	32.209951	-103.924738	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	24S	30E		330 FSL	1,477 FWL	32.167528	-103.924684	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3154'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo — 4/14/25
Signature — Date

Lacey Granillo
Printed Name

Lacey.granillo@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

23786 — Certificate Number
04-14-2025 — Date of Survey

DB
618.013003.05-41

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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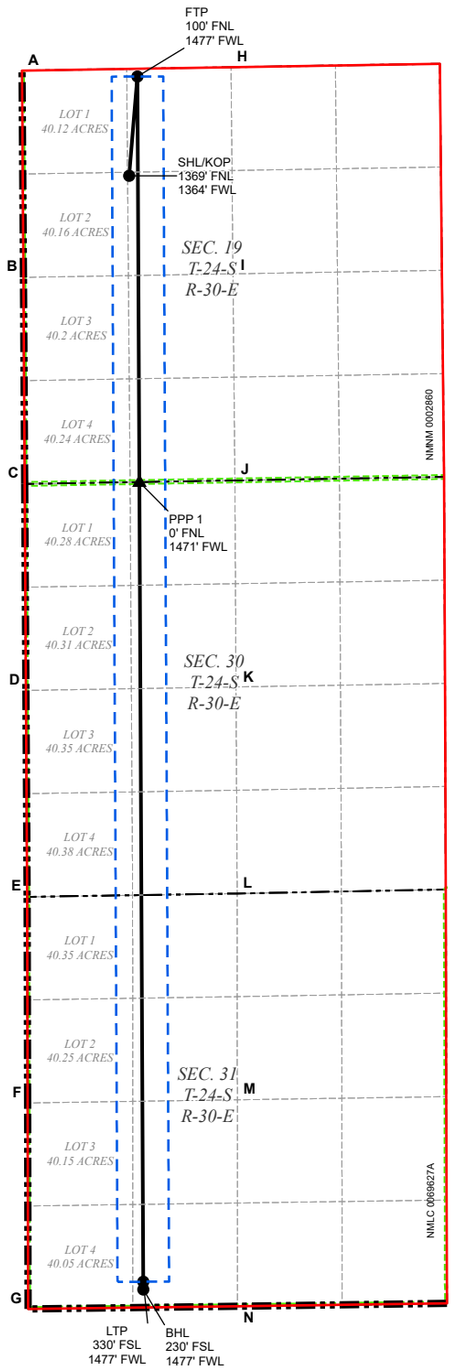

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	667,602.5	439,083.2	32.206458	-103.925095	626,418.8	439,024.0	32.206333	-103.924607
FTP	667,708.2	440,354.3	32.209951	-103.924738	626,524.6	440,295.0	32.209826	-103.924250
LTP	667,783.4	424,921.8	32.167528	-103.924684	626,599.3	424,862.9	32.167404	-103.924198
BHL	667,783.6	424,821.8	32.167253	-103.924685	626,599.5	424,762.9	32.167129	-103.924198
PPP 1	667,733.5	435,161.9	32.195677	-103.924720	626,549.7	435,102.7	32.195553	-103.924232

CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	666,230.6	440,429.8	625,047.0	440,370.5
B	666,247.1	437,782.4	625,063.4	437,723.2
C	666,262.7	435,137.5	625,078.9	435,078.4
D	666,278.7	432,493.2	625,094.9	432,434.1
E	666,294.7	429,849.5	625,110.8	429,790.5
F	666,300.6	427,210.9	625,116.5	427,152.0
G	666,306.9	424,572.2	625,122.8	424,513.3
H	668,907.1	440,474.1	627,723.5	440,414.8
I	668,931.9	437,827.6	627,748.2	437,768.4
J	668,956.7	435,182.1	627,772.9	435,122.9
K	668,971.0	432,537.9	627,787.2	432,478.8
L	668,985.4	429,892.6	627,801.4	429,833.6
M	668,987.6	427,251.4	627,803.6	427,192.4
N	668,989.9	424,607.9	627,805.7	424,549.0

Santa Fe Main Office
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General Information
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically
via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53770	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	218H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3155'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	19	24S	30E		1,369 FNL	1,394 FWL	32.206458	-103.924998	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	24S	30E		230 FSL	1,860 FWL	32.167263	-103.923447	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,922.84	INFILL	30-015-53843	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	19	24S	30E		1,369 FNL	1,394 FWL	32.206458	-103.924998	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	19	24S	30E		100 FNL	1,860 FWL	32.209964	-103.923500	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	24S	30E		330 FSL	1,860 FWL	32.167538	-103.923447	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3155'

OPERATOR CERTIFICATIONS

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Lacey Granillo — Signature
4/14/25 — Date

Lacey Granillo — Printed Name

Lacey.granillo@exxonmobil.com — Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARK DILLON HARP · NEW MEXICO · 23786 · PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

23786 — Certificate Number
04-14-2025 — Date of Survey

DB
618.013003.05-42

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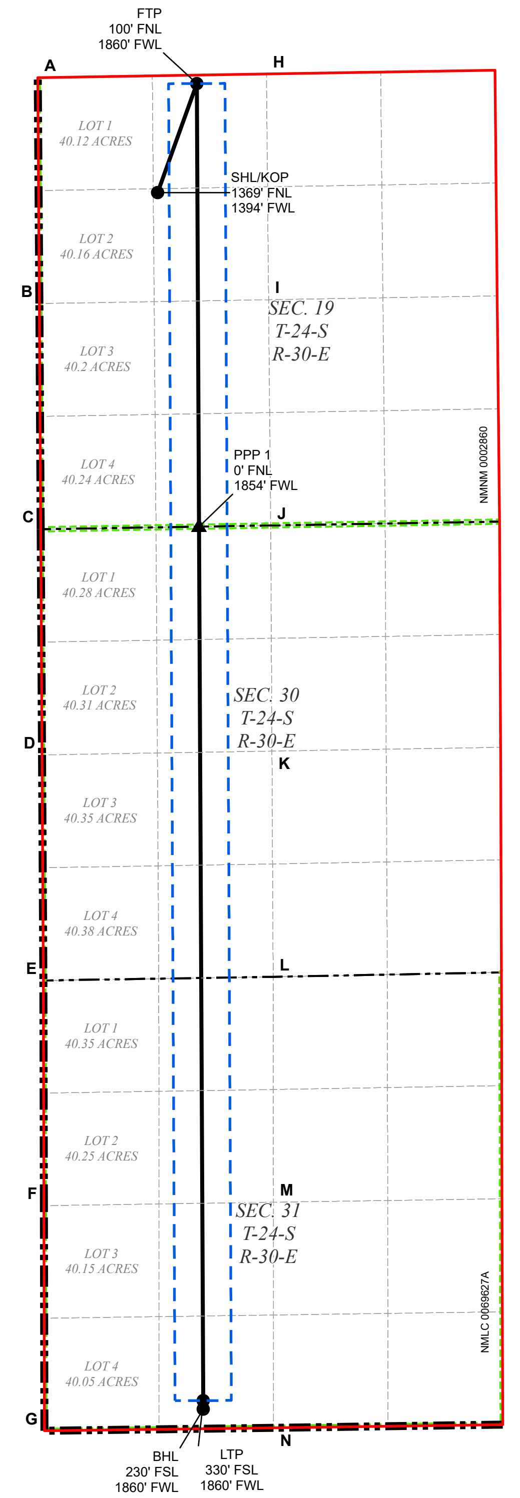

LEGEND

SECTION LINE
330' BUFFER
PPP
TOWNSHIP LINE
MINERAL LEASE
WELL
ALLOCATION AREA
WELLBORE

WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	667,632.5	439,083.5	32.206458	-103.924998	626,448.8	439,024.3	32.206334	-103.924510
FTP	668,091.2	440,360.7	32.209964	-103.923500	626,907.5	440,301.4	32.209840	-103.923011
LTP	668,166.4	424,926.9	32.167538	-103.923447	626,982.3	424,868.0	32.167414	-103.922960
BHL	668,166.6	424,826.9	32.167263	-103.923447	626,982.5	424,768.0	32.167139	-103.922961
PPP 1	668,116.5	435,168.2	32.195691	-103.923482	626,932.7	435,109.0	32.195566	-103.922994

CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	666,230.6	440,429.8	625,047.0	440,370.5
B	666,247.1	437,782.4	625,063.4	437,723.2
C	666,262.7	435,137.5	625,078.9	435,078.4
D	666,278.7	432,493.2	625,094.9	432,434.1
E	666,294.7	429,849.5	625,110.8	429,790.5
F	666,300.6	427,210.9	625,116.5	427,152.0
G	666,306.9	424,572.2	625,122.8	424,513.3
H	668,907.1	440,474.1	627,723.5	440,414.8
I	668,931.9	437,827.6	627,748.2	437,768.4
J	668,956.7	435,182.1	627,772.9	435,122.9
K	668,971.0	432,537.9	627,787.2	432,478.8
L	668,985.4	429,892.6	627,801.4	429,833.6
M	668,987.6	427,251.4	627,803.6	427,192.4
N	668,989.9	424,607.9	627,805.7	424,549.0

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically
via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53771	97753	WILDCAT S243006B;LWR BONE SPRING

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	219H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3156'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	19	24S	30E		1,369 FNL	1,424 FWL	32.206459	-103.924901	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	24S	30E		50 FSL	1,860 FWL	32.166768	-103.923448	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
962.84	INFILL	30-015-53761	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	19	24S	30E		1,369 FNL	1,424 FWL	32.206459	-103.924901	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	19	24S	30E		100 FNL	1,860 FWL	32.209964	-103.923500	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	24S	30E		100 FSL	1,860 FWL	32.166906	-103.923448	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3156'

OPERATOR CERTIFICATIONS

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Signature — Date

Lacey Granillo
Printed Name

Lacey.granillo@exxonmobil.com
Email Address

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Signature and Seal of Professional Surveyor

23786 — Certificate Number
04-14-2025 — Date of Survey

DB
618.013003.05-43

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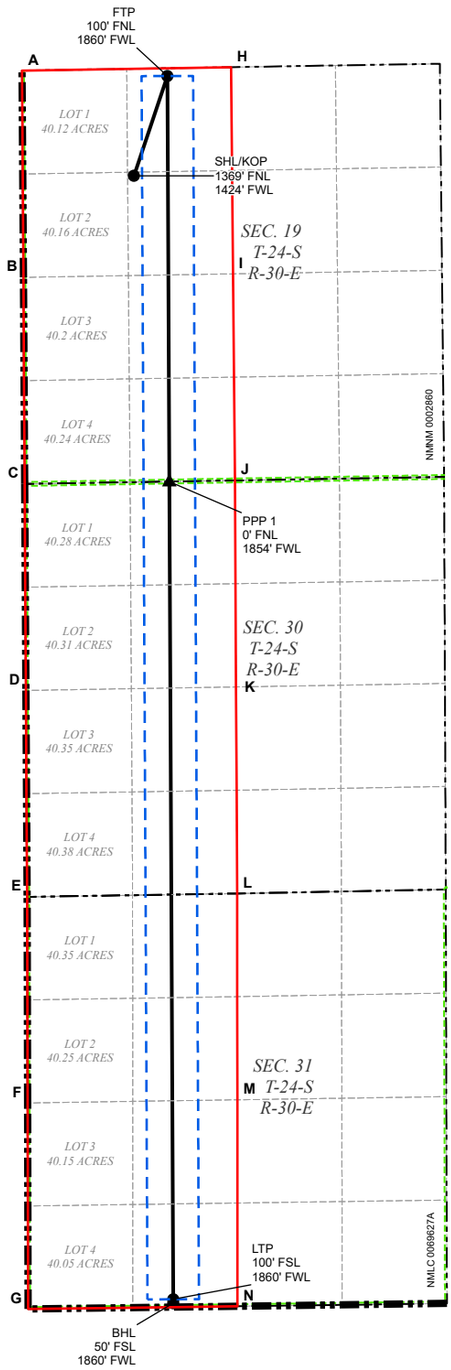

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	667,662.5	439,083.9	32.206459	-103.924901	626,478.8	439,024.6	32.206334	-103.924413
FTP	668,091.2	440,360.7	32.209964	-103.923500	626,907.5	440,301.4	32.209840	-103.923011
LTP	668,166.9	424,696.9	32.166906	-103.923448	626,982.8	424,638.0	32.166781	-103.922961
BHL	668,167.0	424,646.9	32.166768	-103.923448	626,982.9	424,588.0	32.166644	-103.922962
PPP 1	668,116.3	435,168.2	32.195691	-103.923482	626,932.5	435,109.0	32.195566	-103.922995

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CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
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F	666,300.6	427,210.9	625,116.5	427,152.0
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H	668,907.1	440,474.1	627,723.5	440,414.8
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L	668,985.4	429,892.6	627,801.4	429,833.6
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N	668,989.9	424,607.9	627,805.7	424,549.0

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53772	97753	WILDCAT S243006B;LWR BONE SPRING

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	220H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3156'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	19	24S	30E		1,370 FNL	1,454 FWL	32.206459	-103.924804	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	24S	30E		50 FSL	2,051 FWL	32.166773	-103.922831	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
962.84	INFILL	30-015-53761	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	19	24S	30E		1,370 FNL	1,454 FWL	32.206459	-103.924804	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	19	24S	30E		100 FNL	2,051 FWL	32.209971	-103.922882	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	24S	30E		100 FSL	2,051 FWL	32.166911	-103.922830	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3156'

OPERATOR CERTIFICATIONS

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Lacey Granillo — Signature
4/14/25 — Date

Lacey Granillo — Printed Name

Lacey.granillo@exxonmobil.com — Email Address

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Signature and Seal of Professional Surveyor

23786 — Certificate Number
04-14-2025 — Date of Survey

DB
618.013003.05-44

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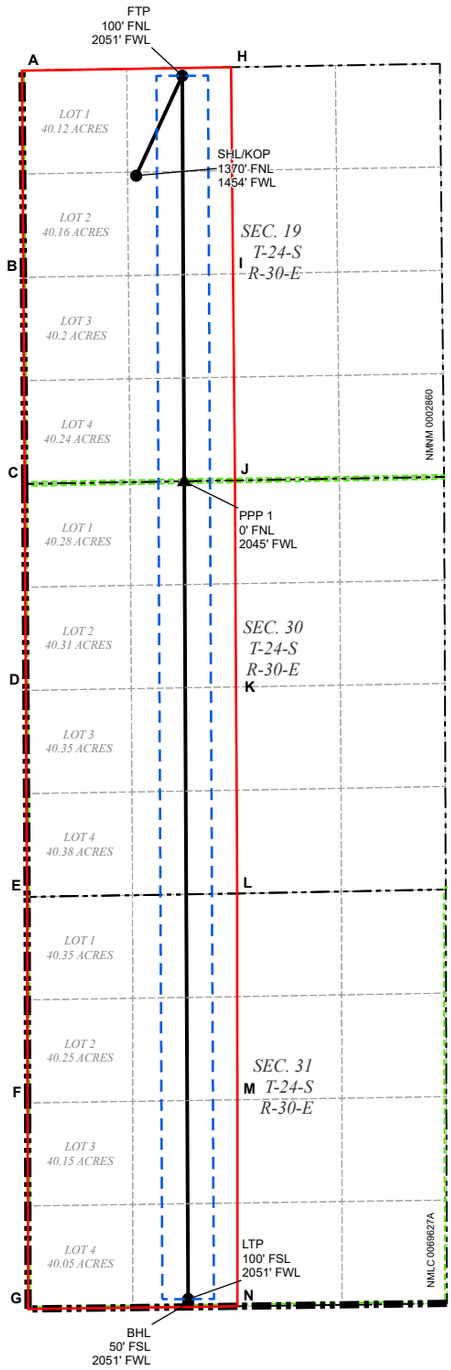

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	667,692.5	439,084.2	32.206459	-103.924804	626,508.8	439,024.9	32.206335	-103.924316
FTP	668,282.2	440,363.8	32.209971	-103.922882	627,098.5	440,304.5	32.209846	-103.922394
LTP	668,357.9	424,699.4	32.166911	-103.922830	627,173.8	424,640.5	32.166786	-103.922344
BHL	668,358.0	424,649.4	32.166773	-103.922831	627,173.9	424,590.5	32.166649	-103.922344
PPP 1	668,307.3	435,171.4	32.195697	-103.922865	627,123.5	435,112.2	32.195573	-103.922377

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	666,230.6	440,429.8	625,047.0	440,370.5
B	666,247.1	437,782.4	625,063.4	437,723.2
C	666,262.7	435,137.5	625,078.9	435,078.4
D	666,278.7	432,493.2	625,094.9	432,434.1
E	666,294.7	429,849.5	625,110.8	429,790.5
F	666,300.6	427,210.9	625,116.5	427,152.0
G	666,306.9	424,572.2	625,122.8	424,513.3
H	668,907.1	440,474.1	627,723.5	440,414.8
I	668,931.9	437,827.6	627,748.2	437,768.4
J	668,956.7	435,182.1	627,772.9	435,122.9
K	668,971.0	432,537.9	627,787.2	432,478.8
L	668,985.4	429,892.6	627,801.4	429,833.6
M	668,987.6	427,251.4	627,803.6	427,192.4
N	668,989.9	424,607.9	627,805.7	424,549.0

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically
via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-55008	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	221H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3164'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	19	24S	30E		1,372 FNL	1,853 FWL	32.206467	-103.923511	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	24S	30E		230 FSL	2,051 FWL	32.167268	-103.922830	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,922.84	INFILL	30-015-53843	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	19	24S	30E		1,372 FNL	1,853 FWL	32.206467	-103.923511	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	19	24S	30E		100 FNL	2,051 FWL	32.209971	-103.922882	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	24S	30E		330 FSL	2,051 FWL	32.167543	-103.922829	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3164'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo — 4/14/25
Signature — Date

Lacey Granillo
Printed Name

Lacey.granillo@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARK DILLON HARP — NEW MEXICO — 23786 — PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

23786
Certificate Number

03-27-2025
Date of Survey

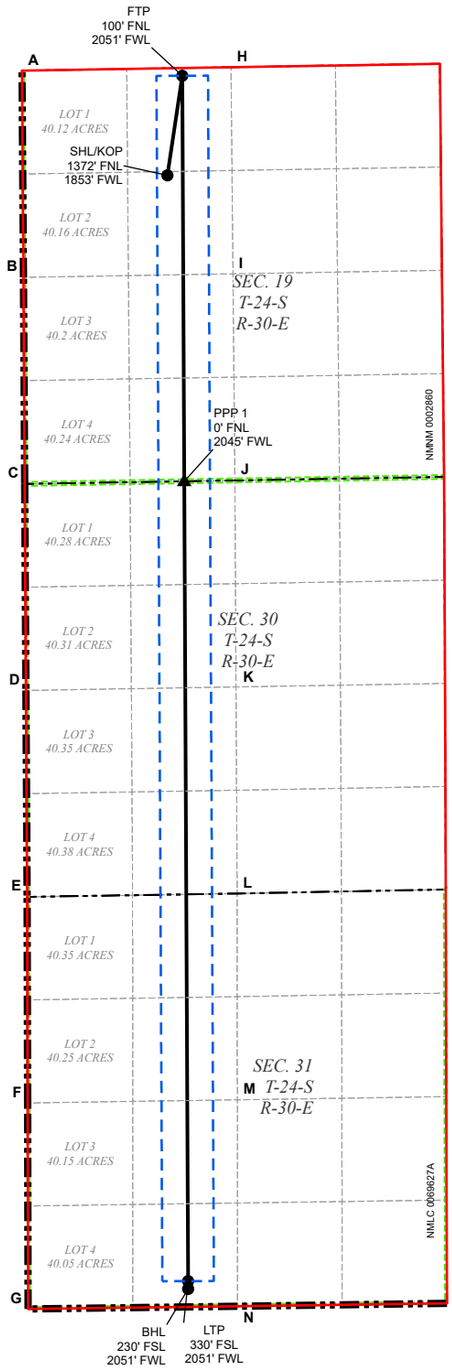
DB 618.013003.05-45

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	668,092.5	439,088.4	32.206467	-103.923511	626,908.8	439,029.1	32.206342	-103.923023
FTP	668,282.2	440,363.8	32.209971	-103.922882	627,098.5	440,304.5	32.209846	-103.922394
LTP	668,357.4	424,929.5	32.167543	-103.922829	627,173.3	424,870.5	32.167419	-103.922343
BHL	668,357.6	424,829.4	32.167268	-103.922830	627,173.5	424,770.5	32.167144	-103.922343
PPP 1	668,307.5	435,171.4	32.195697	-103.922864	627,123.7	435,112.2	32.195573	-103.922377

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	666,230.6	440,429.8	625,047.0	440,370.5
B	666,247.1	437,782.4	625,063.4	437,723.2
C	666,262.7	435,137.5	625,078.9	435,078.4
D	666,278.7	432,493.2	625,094.9	432,434.1
E	666,294.7	429,849.5	625,110.8	429,790.5
F	666,300.6	427,210.9	625,116.5	427,152.0
G	666,306.9	424,572.2	625,122.8	424,513.3
H	668,907.1	440,474.1	627,723.5	440,414.8
I	668,931.9	437,827.6	627,748.2	437,768.4
J	668,956.7	435,182.1	627,772.9	435,122.9
K	668,971.0	432,537.9	627,787.2	432,478.8
L	668,985.4	429,892.6	627,801.4	429,833.6
M	668,987.6	427,251.4	627,803.6	427,192.4
N	668,989.9	424,607.9	627,805.7	424,549.0

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53947	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	222H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3164'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	19	24S	30E		1,372 FNL	1,883 FWL	32.206467	-103.923414	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	24S	30E		230 FSL	2,242 FWL	32.167273	-103.922213	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,922.84	INFILL	30-015-53843	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	19	24S	30E		1,372 FNL	1,883 FWL	32.206467	-103.923414	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	19	24S	30E		100 FNL	2,242 FWL	32.209977	-103.922265	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	24S	30E		330 FSL	2,242 FWL	32.167548	-103.922212	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3164'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo — 4/14/25
Signature — Date

Lacey Granillo
Printed Name

Lacey.granillo@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

23786 — Certificate Number
04-14-2025 — Date of Survey

DB
618.013003.05-46

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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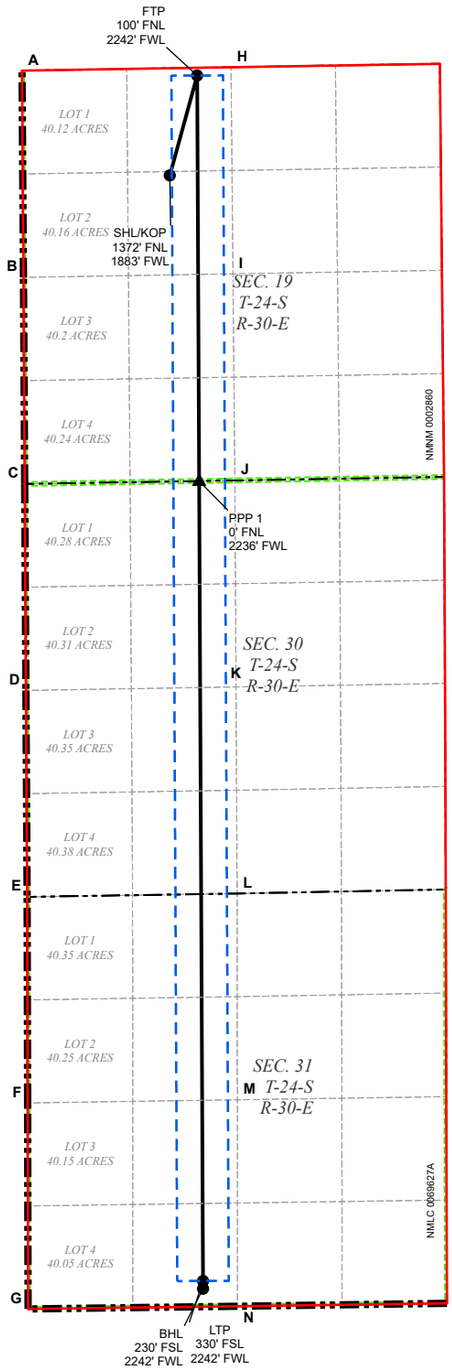

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	668,122.5	439,088.7	32.206467	-103.923414	626,938.8	439,029.4	32.206343	-103.922926
FTP	668,473.1	440,367.0	32.209977	-103.922265	627,289.5	440,307.7	32.209853	-103.921776
LTP	668,548.4	424,932.0	32.167548	-103.922212	627,364.3	424,873.1	32.167423	-103.921726
BHL	668,548.6	424,832.0	32.167273	-103.922213	627,364.5	424,773.1	32.167149	-103.921726
PPP 1	668,498.4	435,174.5	32.195704	-103.922247	627,314.6	435,115.4	32.195579	-103.921759

CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	666,230.6	440,429.8	625,047.0	440,370.5
B	666,247.1	437,782.4	625,063.4	437,723.2
C	666,262.7	435,137.5	625,078.9	435,078.4
D	666,278.7	432,493.2	625,094.9	432,434.1
E	666,294.7	429,849.5	625,110.8	429,790.5
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J	668,956.7	435,182.1	627,772.9	435,122.9
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L	668,985.4	429,892.6	627,801.4	429,833.6
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WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53843	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	223H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3164'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	19	24S	30E		1,372 FNL	1,913 FWL	32.206468	-103.923317	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	24S	30E		230 FSL	2,625 FWL	32.167283	-103.920975	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,922.84	DEFINING		N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	19	24S	30E		1,372 FNL	1,913 FWL	32.206468	-103.923317	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	19	24S	30E		100 FNL	2,625 FWL	32.209991	-103.921026	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	24S	30E		330 FSL	2,625 FWL	32.167558	-103.920974	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3165'

OPERATOR CERTIFICATIONS

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Lacey Granillo
Printed Name

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Email Address

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Signature and Seal of Professional Surveyor

23786 — Certificate Number
04-14-2025 — Date of Survey

DB
618.013003.05-47

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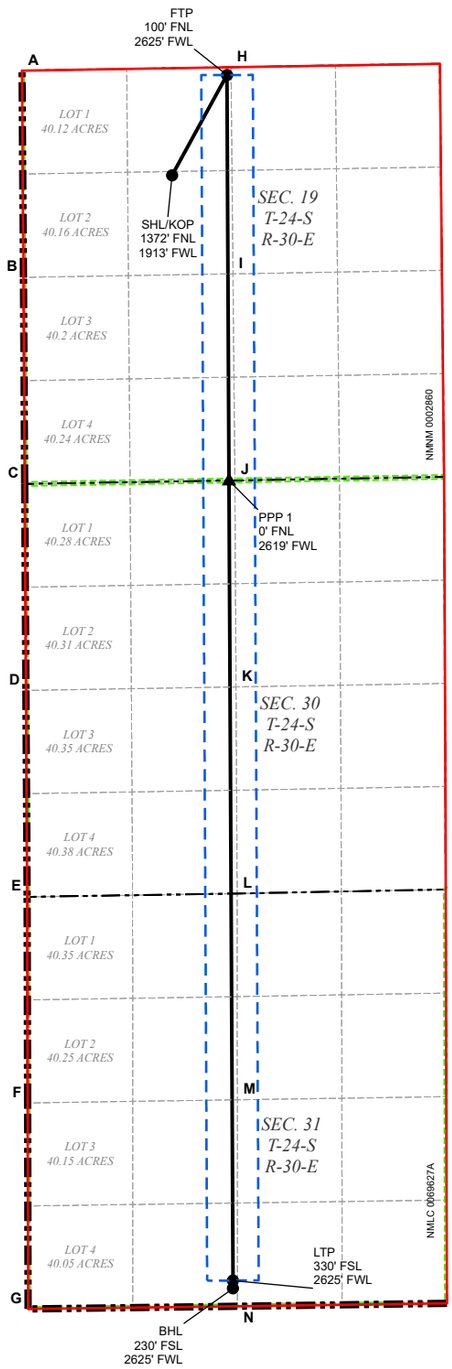

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
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FTP	668,856.1	440,373.4	32.209991	-103.921026	627,672.5	440,314.1	32.209867	-103.920538
LTP	668,931.4	424,937.1	32.167558	-103.920974	627,747.2	424,878.2	32.167433	-103.920488
BHL	668,931.6	424,837.1	32.167283	-103.920975	627,747.5	424,778.2	32.167159	-103.920488
PPP 1	668,881.4	435,180.9	32.195717	-103.921009	627,697.6	435,121.7	32.195593	-103.920521

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	666,230.6	440,429.8	625,047.0	440,370.5
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Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53825	97753	WILDCAT S243006B;LWR BONE SPRING

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	224H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3166'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	19	24S	30E		1,373 FNL	1,943 FWL	32.206468	-103.923220	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	24S	30E		50 FSL	2,625 FWL	32.166788	-103.920976	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
962.84	INFILL	30-015-53761	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	19	24S	30E		1,373 FNL	1,943 FWL	32.206468	-103.923220	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	19	24S	30E		100 FNL	2,625 FWL	32.209991	-103.921026	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	31	24S	30E		100 FSL	2,625 FWL	32.166926	-103.920975	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3166'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo — 4/14/25
Signature — Date

Lacey Granillo
Printed Name

Lacey.granillo@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

23786 — Certificate Number
04-14-2025 — Date of Survey

DB
618.013003.05-48

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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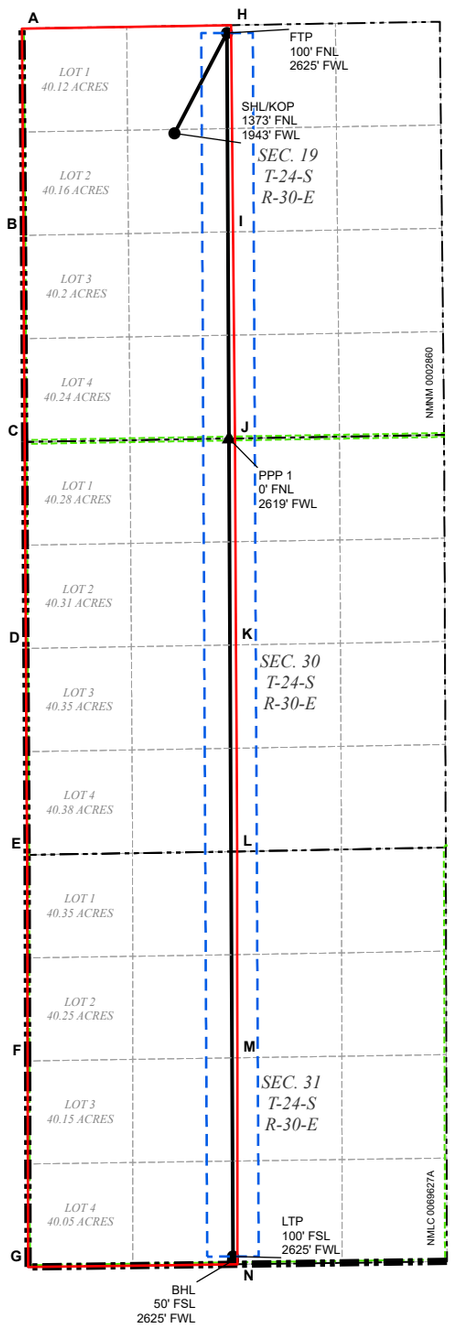

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	668,182.4	439,089.3	32.206468	-103.923220	626,998.8	439,030.1	32.206344	-103.922732
FTP	668,856.1	440,373.4	32.209991	-103.921026	627,672.5	440,314.1	32.209867	-103.920538
LTP	668,931.9	424,707.1	32.166926	-103.920975	627,747.8	424,648.2	32.166801	-103.920489
BHL	668,932.0	424,657.1	32.166788	-103.920976	627,747.9	424,598.2	32.166664	-103.920489
PPP 1	668,881.2	435,180.9	32.195717	-103.921009	627,697.4	435,121.7	32.195593	-103.920522

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	666,230.6	440,429.8	625,047.0	440,370.5
B	666,247.1	437,782.4	625,063.4	437,723.2
C	666,262.7	435,137.5	625,078.9	435,078.4
D	666,278.7	432,493.2	625,094.9	432,434.1
E	666,294.7	429,849.5	625,110.8	429,790.5
F	666,300.6	427,210.9	625,116.5	427,152.0
G	666,306.9	424,572.2	625,122.8	424,513.3
H	668,907.1	440,474.1	627,723.5	440,414.8
I	668,931.9	437,827.6	627,748.2	437,768.4
J	668,956.7	435,182.1	627,772.9	435,122.9
K	668,971.0	432,537.9	627,787.2	432,478.8
L	668,985.4	429,892.6	627,801.4	429,833.6
M	668,987.6	427,251.4	627,803.6	427,192.4
N	668,989.9	424,607.9	627,805.7	424,549.0

Santa Fe Main Office
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General Information
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically
via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53985	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	309H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3180'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		1,051 FNL	2,455 FEL	32.207387	-103.920129	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	24S	30E		230 FSL	2,358 FEL	32.167293	-103.919740	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,922.84	INFILL	30-015-53843	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		1,051 FNL	2,455 FEL	32.207387	-103.920129	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		100 FNL	2,345 FEL	32.210004	-103.919791	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	24S	30E		330 FSL	2,358 FEL	32.167568	-103.919740	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3180'

OPERATOR CERTIFICATIONS

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Lacey Granillo — 4/14/25
Signature — Date

Lacey Granillo
Printed Name

Lacey.granillo@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

23786 — Certificate Number
04-14-2025 — Date of Survey

DB
618.013003.05-49

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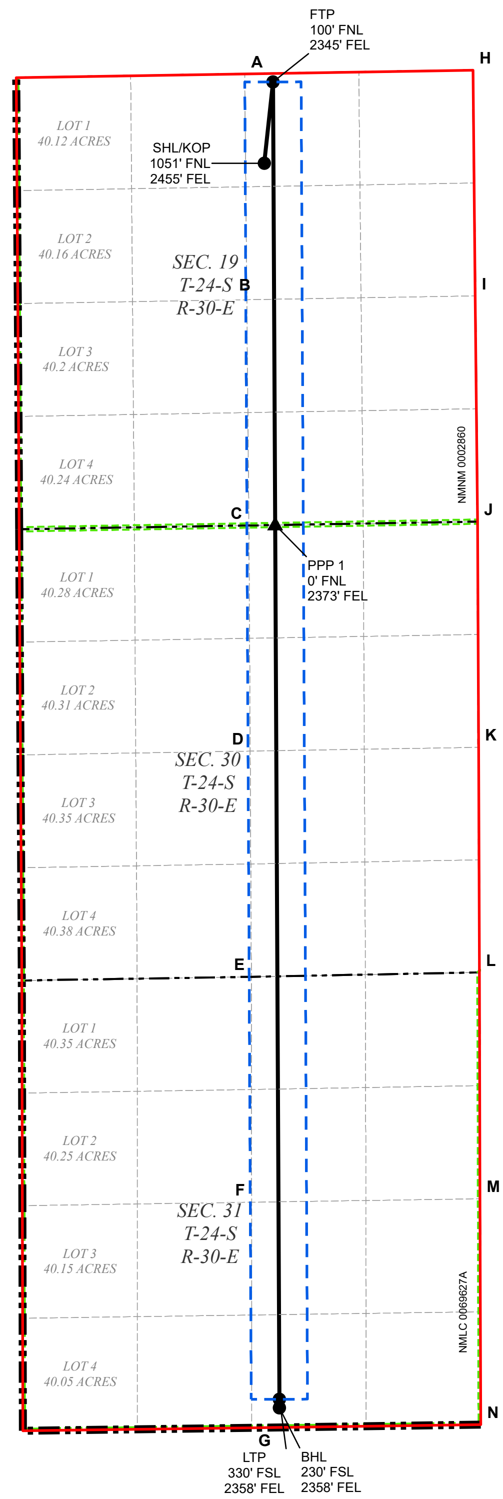

LEGEND

- SECTION LINE
- TOWNSHIP LINE
- ALLOCATION AREA
- 330' BUFFER
- MINERAL LEASE
- WELLBORE
- PPP
- WELL

WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	669,137.2	439,427.2	32.207387	-103.920129	627,953.6	439,367.9	32.207263	-103.919641
FTP	669,238.1	440,379.6	32.210004	-103.919791	628,054.4	440,320.3	32.209880	-103.919303
LTP	669,313.3	424,942.2	32.167568	-103.919740	628,129.2	424,883.3	32.167443	-103.919253
BHL	669,313.6	424,842.2	32.167293	-103.919740	628,129.5	424,783.3	32.167168	-103.919254
PPP 1	669,263.4	435,187.3	32.195731	-103.919774	628,079.6	435,128.1	32.195606	-103.919286

CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	668,907.1	440,474.1	627,723.5	440,414.8
B	668,931.9	437,827.6	627,748.2	437,768.4
C	668,956.7	435,182.1	627,772.9	435,122.9
D	668,971.0	432,537.9	627,787.2	432,478.8
E	668,985.4	429,892.6	627,801.4	429,833.6
F	668,987.6	427,251.4	627,803.6	427,192.4
G	668,989.9	424,607.9	627,805.7	424,549.0
H	671,581.7	440,518.0	630,398.0	440,458.7
I	671,608.6	437,872.7	630,424.8	437,813.5
J	671,636.2	435,227.3	630,452.3	435,168.1
K	671,646.9	432,582.3	630,463.0	432,523.2
L	671,658.0	429,944.5	630,474.0	429,885.5
M	671,665.1	427,291.7	630,481.0	427,232.7
N	671,672.5	424,643.6	630,488.3	424,584.7

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically
via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53826	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	310H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3177'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		1,051 FNL	2,425 FEL	32.207387	-103.920032	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	24S	30E		230 FSL	1,975 FEL	32.167303	-103.918502	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,922.84	INFILL	30-015-53843	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		1,051 FNL	2,425 FEL	32.207387	-103.920032	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		100 FNL	1,962 FEL	32.210017	-103.918553	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	24S	30E		330 FSL	1,975 FEL	32.167578	-103.918502	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3177'

OPERATOR CERTIFICATIONS

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Lacey Granillo
Printed Name

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Email Address

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Signature and Seal of Professional Surveyor

23786 — Certificate Number
04-14-2025 — Date of Survey

DB
618.013003.05-50

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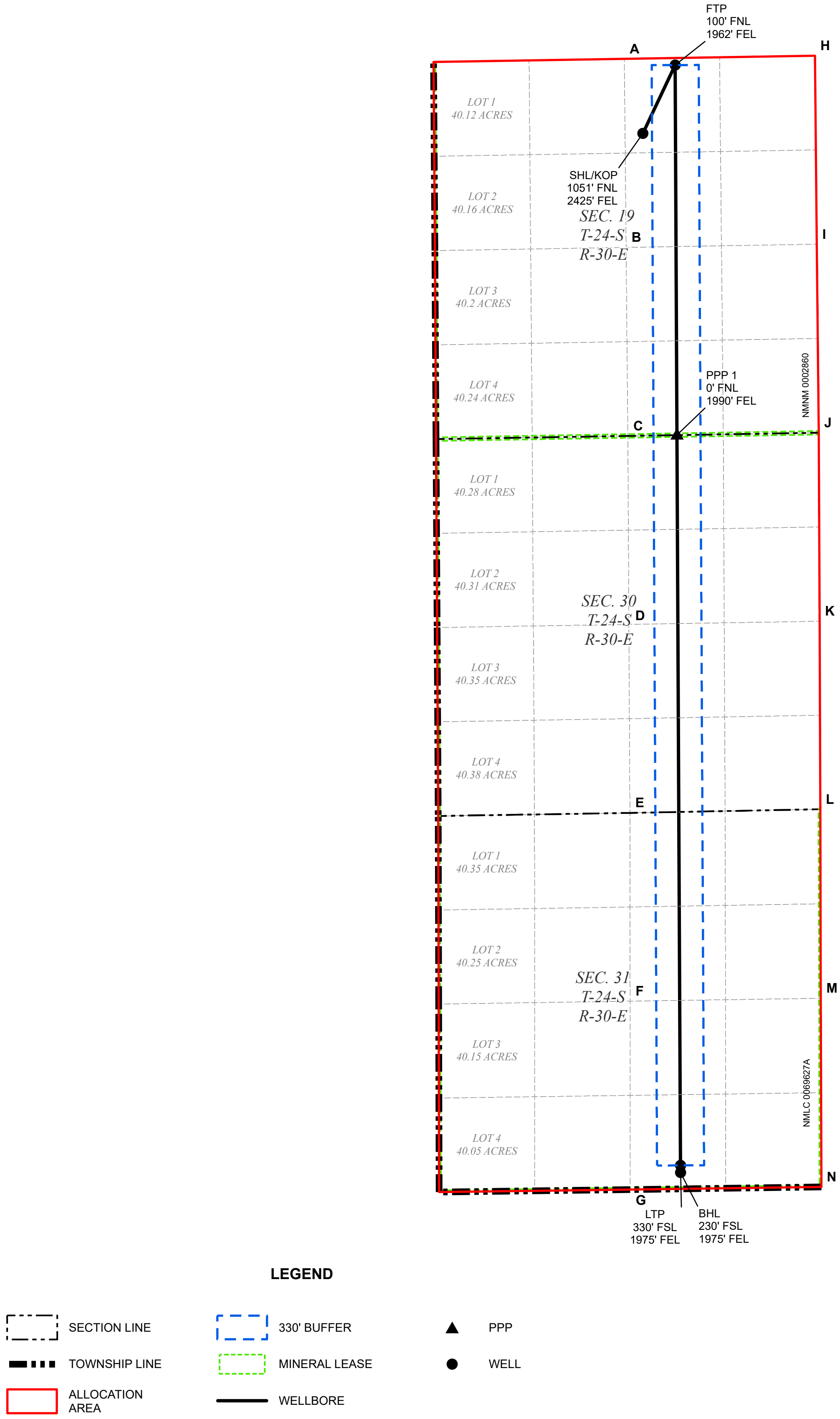

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	669,167.2	439,427.3	32.207387	-103.920032	627,983.6	439,368.0	32.207263	-103.919544
FTP	669,621.0	440,385.9	32.210017	-103.918553	628,437.4	440,326.6	32.209893	-103.918065
LTP	669,696.3	424,947.3	32.167578	-103.918502	628,512.2	424,888.4	32.167453	-103.918016
BHL	669,696.6	424,847.3	32.167303	-103.918502	628,512.4	424,788.4	32.167178	-103.918016
PPP 1	669,646.4	435,193.7	32.195745	-103.918536	628,462.6	435,134.6	32.195620	-103.918048

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	668,907.1	440,474.1	627,723.5	440,414.8
B	668,931.9	437,827.6	627,748.2	437,768.4
C	668,956.7	435,182.1	627,772.9	435,122.9
D	668,971.0	432,537.9	627,787.2	432,478.8
E	668,985.4	429,892.6	627,801.4	429,833.6
F	668,987.6	427,251.4	627,803.6	427,192.4
G	668,989.9	424,607.9	627,805.7	424,549.0
H	671,581.7	440,518.0	630,398.0	440,458.7
I	671,608.6	437,872.7	630,424.8	437,813.5
J	671,636.2	435,227.3	630,452.3	435,168.1
K	671,646.9	432,582.3	630,463.0	432,523.2
L	671,658.0	429,944.5	630,474.0	429,885.5
M	671,665.1	427,291.7	630,481.0	427,232.7
N	671,672.5	424,643.6	630,488.3	424,584.7

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53986	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	311H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3174'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		1,051 FNL	2,395 FEL	32.207388	-103.919935	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	24S	30E		230 FSL	1,784 FEL	32.167308	-103.917885	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,922.84	INFILL	30-015-53843	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		1,051 FNL	2,395 FEL	32.207388	-103.919935	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		100 FNL	1,771 FEL	32.210024	-103.917935	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	24S	30E		330 FSL	1,784 FEL	32.167583	-103.917885	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3174'

OPERATOR CERTIFICATIONS

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Lacey Granillo — 4/14/25
Signature — Date

Lacey Granillo
Printed Name

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Email Address

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Signature and Seal of Professional Surveyor

23786 — Certificate Number
04-14-2025 — Date of Survey

DB
618.013003.05-51

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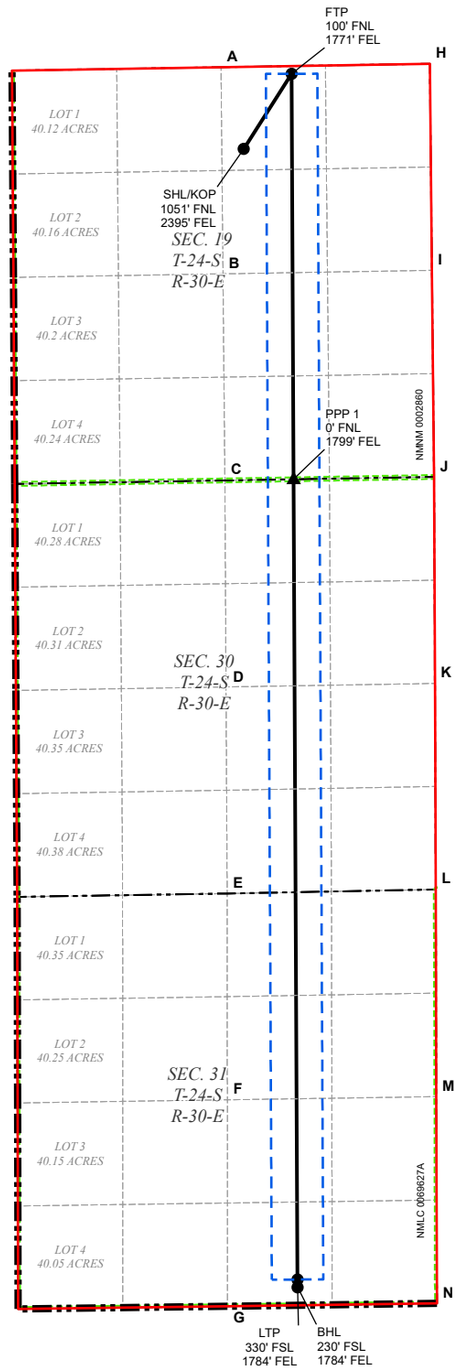

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	669,197.2	439,427.7	32.207388	-103.919935	628,013.6	439,368.5	32.207264	-103.919447
FTP	669,812.0	440,389.1	32.210024	-103.917935	628,628.4	440,329.8	32.209900	-103.917447
LTP	669,887.3	424,949.8	32.167583	-103.917885	628,703.2	424,890.9	32.167458	-103.917398
BHL	669,887.6	424,849.8	32.167308	-103.917885	628,703.4	424,790.9	32.167183	-103.917399
PPP 1	669,837.3	435,197.0	32.195751	-103.917918	628,653.5	435,137.8	32.195627	-103.917431

CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	668,907.1	440,474.1	627,723.5	440,414.8
B	668,931.9	437,827.6	627,748.2	437,768.4
C	668,956.7	435,182.1	627,772.9	435,122.9
D	668,971.0	432,537.9	627,787.2	432,478.8
E	668,985.4	429,892.6	627,801.4	429,833.6
F	668,987.6	427,251.4	627,803.6	427,192.4
G	668,989.9	424,607.9	627,805.7	424,549.0
H	671,581.7	440,518.0	630,398.0	440,458.7
I	671,608.6	437,872.7	630,424.8	437,813.5
J	671,636.2	435,227.3	630,452.3	435,168.1
K	671,646.9	432,582.3	630,463.0	432,523.2
L	671,658.0	429,944.5	630,474.0	429,885.5
M	671,665.1	427,291.7	630,481.0	427,232.7
N	671,672.5	424,643.6	630,488.3	424,584.7

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically
via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53827	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	312H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3173'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		1,051 FNL	2,365 FEL	32.207388	-103.919838	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	24S	30E		230 FSL	1,593 FEL	32.167313	-103.917268	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,922.84	INFILL	30-015-53843	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		1,051 FNL	2,365 FEL	32.207388	-103.919838	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		100 FNL	1,580 FEL	32.210031	-103.917318	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	24S	30E		330 FSL	1,593 FEL	32.167588	-103.917267	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3173'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo — 3/27/25
Signature — Date

Lacey Granillo
Printed Name

Lacey.granillo@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

23786 — Certificate Number
03-24-2025 — Date of Survey

DB
618.013003.05-52

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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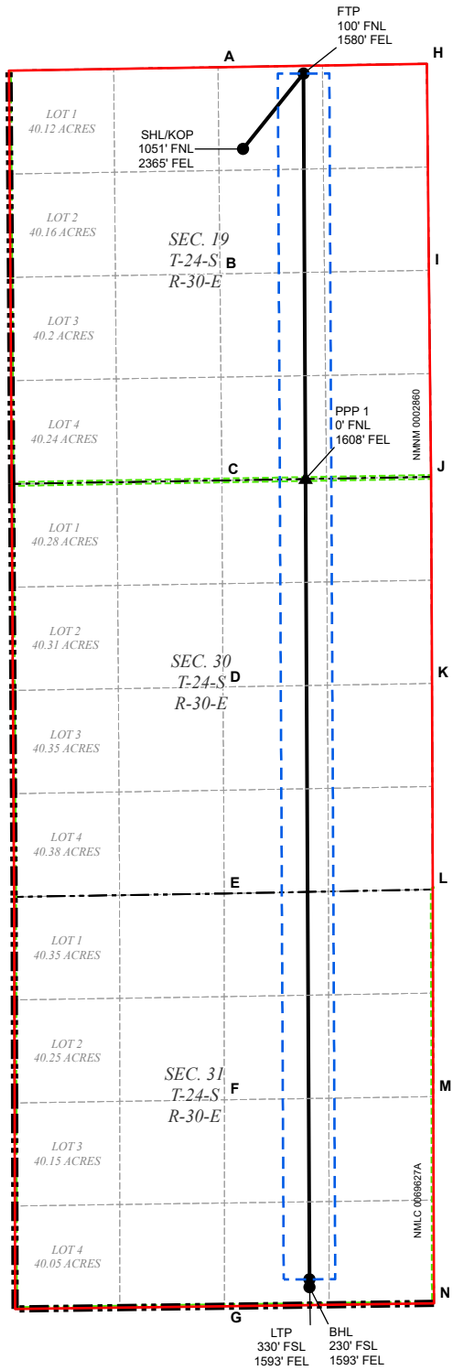

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	669,227.2	439,427.9	32.207388	-103.919838	628,043.6	439,368.6	32.207264	-103.919350
FTP	670,003.0	440,392.2	32.210031	-103.917318	628,819.4	440,332.9	32.209906	-103.916830
LTP	670,078.3	424,952.4	32.167588	-103.917267	628,894.2	424,893.5	32.167463	-103.916781
BHL	670,078.6	424,852.4	32.167313	-103.917268	628,894.4	424,793.5	32.167188	-103.916782
PPP 1	670,028.3	435,200.2	32.195758	-103.917301	628,844.5	435,141.0	32.195634	-103.916814

CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	668,907.1	440,474.1	627,723.5	440,414.8
B	668,931.9	437,827.6	627,748.2	437,768.4
C	668,956.7	435,182.1	627,772.9	435,122.9
D	668,971.0	432,537.9	627,787.2	432,478.8
E	668,985.4	429,892.6	627,801.4	429,833.6
F	668,987.6	427,251.4	627,803.6	427,192.4
G	668,989.9	424,607.9	627,805.7	424,549.0
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J	671,636.2	435,227.3	630,452.3	435,168.1
K	671,646.9	432,582.3	630,463.0	432,523.2
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C-102
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Submit Electronically
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Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53828	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	321H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3181'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		1,146 FNL	2,455 FEL	32.207125	-103.920127	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	24S	30E		230 FSL	2,549 FEL	32.167288	-103.920357	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,922.84	INFILL	30-015-53843	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		1,146 FNL	2,455 FEL	32.207125	-103.920127	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		100 FNL	2,536 FEL	32.209998	-103.920409	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	24S	30E		330 FSL	2,549 FEL	32.167563	-103.920357	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3181'

OPERATOR CERTIFICATIONS

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Lacey Granillo — 4/14/25
Signature — Date

Lacey Granillo
Printed Name

Lacey.granillo@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

23786 — Certificate Number
04-14-2025 — Date of Survey

DB
618.013003.05-53

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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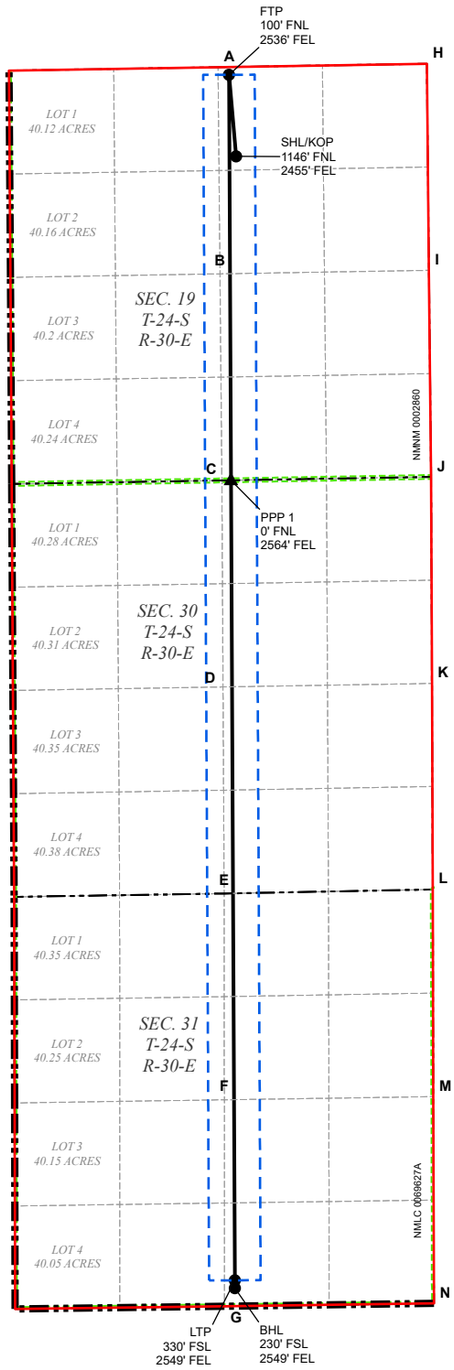

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	669,138.4	439,332.0	32.207125	-103.920127	627,954.7	439,272.7	32.207001	-103.919639
FTP	669,047.1	440,376.5	32.209998	-103.920409	627,863.5	440,317.2	32.209873	-103.919921
LTP	669,122.4	424,939.6	32.167563	-103.920357	627,938.2	424,880.7	32.167438	-103.919871
BHL	669,122.6	424,839.6	32.167288	-103.920357	627,938.5	424,780.7	32.167163	-103.919871
PPP 1	669,072.4	435,184.1	32.195724	-103.920391	627,888.6	435,124.9	32.195600	-103.919904

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	668,907.1	440,474.1	627,723.5	440,414.8
B	668,931.9	437,827.6	627,748.2	437,768.4
C	668,956.7	435,182.1	627,772.9	435,122.9
D	668,971.0	432,537.9	627,787.2	432,478.8
E	668,985.4	429,892.6	627,801.4	429,833.6
F	668,987.6	427,251.4	627,803.6	427,192.4
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L	671,658.0	429,944.5	630,474.0	429,885.5
M	671,665.1	427,291.7	630,481.0	427,232.7
N	671,672.5	424,643.6	630,488.3	424,584.7

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Submittal Type:
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☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53835	97753	WILDCAT S243006B;LWR BONE SPRING

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	322H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3180'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		1,146 FNL	2,425 FEL	32.207126	-103.920030	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	24S	30E		50 FSL	1,975 FEL	32.166808	-103.918503	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
960.00	INFILL	30-015-53837	Y	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		1,146 FNL	2,425 FEL	32.207126	-103.920030	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		100 FNL	1,962 FEL	32.210017	-103.918553	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
O	31	24S	30E		100 FSL	1,975 FEL	32.166946	-103.918503	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3180'

OPERATOR CERTIFICATIONS

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Signature — Date

Lacey Granillo
Printed Name

Lacey.granillo@exxonmobil.com
Email Address

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Signature and Seal of Professional Surveyor

23786 — Certificate Number
04-14-2025 — Date of Survey

DB
618.013003.05-54

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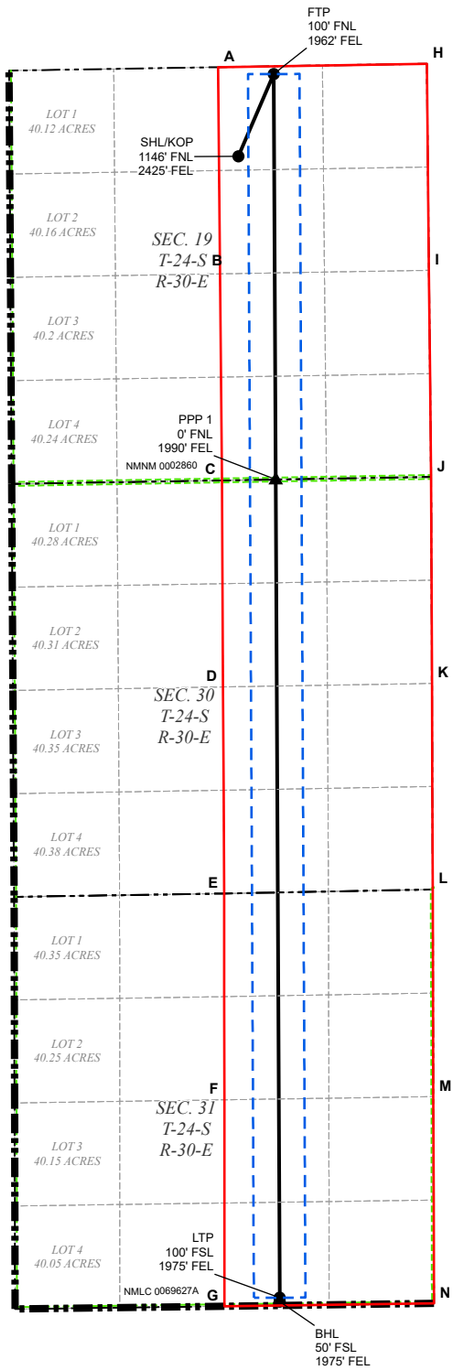

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	669,168.4	439,332.3	32.207126	-103.920030	627,984.7	439,273.0	32.207002	-103.919542
FTP	669,621.0	440,385.9	32.210017	-103.918553	628,437.4	440,326.6	32.209893	-103.918065
LTP	669,696.9	424,717.3	32.166946	-103.918503	628,512.7	424,658.4	32.166821	-103.918017
BHL	669,697.0	424,667.3	32.166808	-103.918503	628,512.9	424,608.4	32.166684	-103.918017
PPP 1	669,646.2	435,193.7	32.195745	-103.918536	628,462.4	435,134.6	32.195620	-103.918049

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	668,907.1	440,474.1	627,723.5	440,414.8
B	668,931.9	437,827.6	627,748.2	437,768.4
C	668,956.7	435,182.1	627,772.9	435,122.9
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C-102
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Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53836	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	323H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3177'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		1,146 FNL	2,395 FEL	32.207127	-103.919933	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	24S	30E		230 FSL	1,210 FEL	32.167323	-103.916030	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,922.84	INFILL	30-015-53843	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		1,146 FNL	2,395 FEL	32.207127	-103.919933	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	30E		100 FNL	1,197 FEL	32.210044	-103.916079	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	24S	30E		330 FSL	1,210 FEL	32.167598	-103.916030	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3177'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo — Signature — Date: 4/14/25

Lacey Granillo — Printed Name

Lacey.granillo@exxonmobil.com — Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARK DILLON HARP — NEW MEXICO — 23786 — PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

23786 — Certificate Number

04-14-2025 — Date of Survey

DB

618.013003.05-55

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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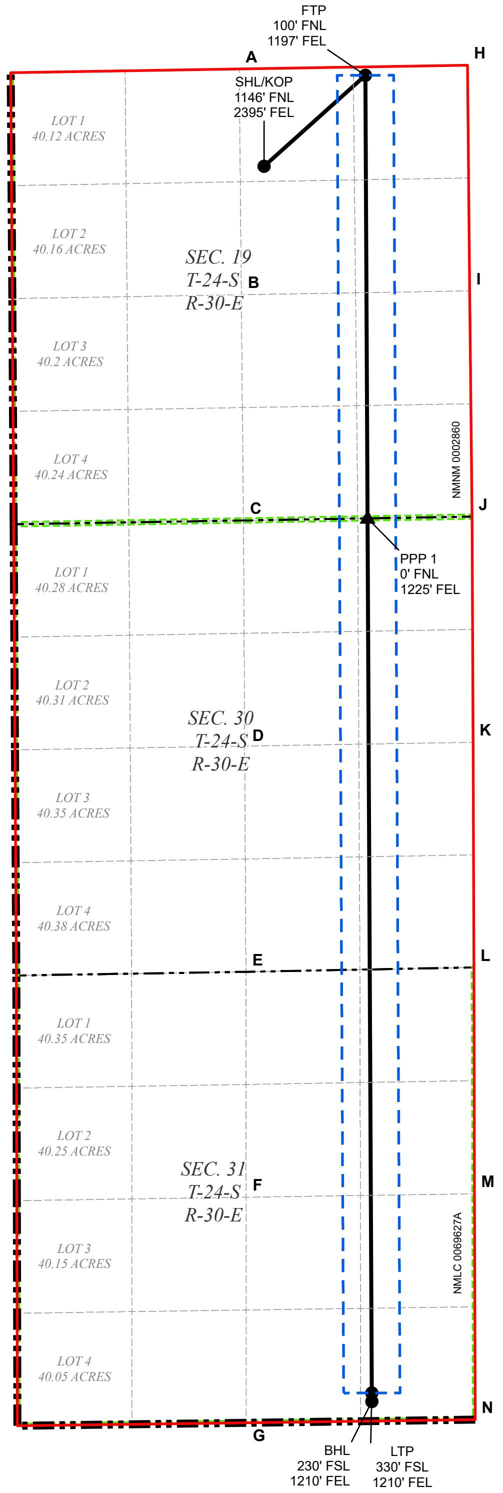
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

- SECTION LINE
- TOWNSHIP LINE
- ALLOCATION AREA
- 330' BUFFER
- MINERAL LEASE
- WELLBORE
- ▲ PPP
- ● WELL

WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	669,198.4	439,332.6	32.207127	-103.919933	628,014.7	439,273.4	32.207002	-103.919445
FTP	670,386.0	440,398.5	32.210044	-103.916079	629,202.3	440,339.2	32.209919	-103.915592
LTP	670,461.3	424,957.5	32.167598	-103.916030	629,277.2	424,898.6	32.167473	-103.915543
BHL	670,461.6	424,857.5	32.167323	-103.916030	629,277.4	424,798.6	32.167198	-103.915544
PPP 1	670,411.3	435,206.6	32.195772	-103.916063	629,227.5	435,147.5	32.195647	-103.915575

CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	668,907.1	440,474.1	627,723.5	440,414.8
B	668,931.9	437,827.6	627,748.2	437,768.4
C	668,956.7	435,182.1	627,772.9	435,122.9
D	668,971.0	432,537.9	627,787.2	432,478.8
E	668,985.4	429,892.6	627,801.4	429,833.6
F	668,987.6	427,251.4	627,803.6	427,192.4
G	668,989.9	424,607.9	627,805.7	424,549.0
H	671,581.7	440,518.0	630,398.0	440,458.7
I	671,608.6	437,872.7	630,424.8	437,813.5
J	671,636.2	435,227.3	630,452.3	435,168.1
K	671,646.9	432,582.3	630,463.0	432,523.2
L	671,658.0	429,944.5	630,474.0	429,885.5
M	671,665.1	427,291.7	630,481.0	427,232.7
N	671,672.5	424,643.6	630,488.3	424,584.7

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically
via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53837	97753	WILDCAT S243006B;LWR BONE SPRING

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	324H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3175'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		1,146 FNL	2,365 FEL	32.207127	-103.919836	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	24S	30E		50 FSL	1,210 FEL	32.166828	-103.916031	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
960.00	DEFINING		Y	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		1,146 FNL	2,365 FEL	32.207127	-103.919836	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	30E		100 FNL	1,197 FEL	32.210044	-103.916079	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	24S	30E		100 FSL	1,210 FEL	32.166966	-103.916031	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3175'

OPERATOR CERTIFICATIONS

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Lacey Granillo — 4/14/25
Signature — Date

Lacey Granillo
Printed Name

Lacey.granillo@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

23786 — Certificate Number
04-14-2025 — Date of Survey

DB
618.013003.05-56

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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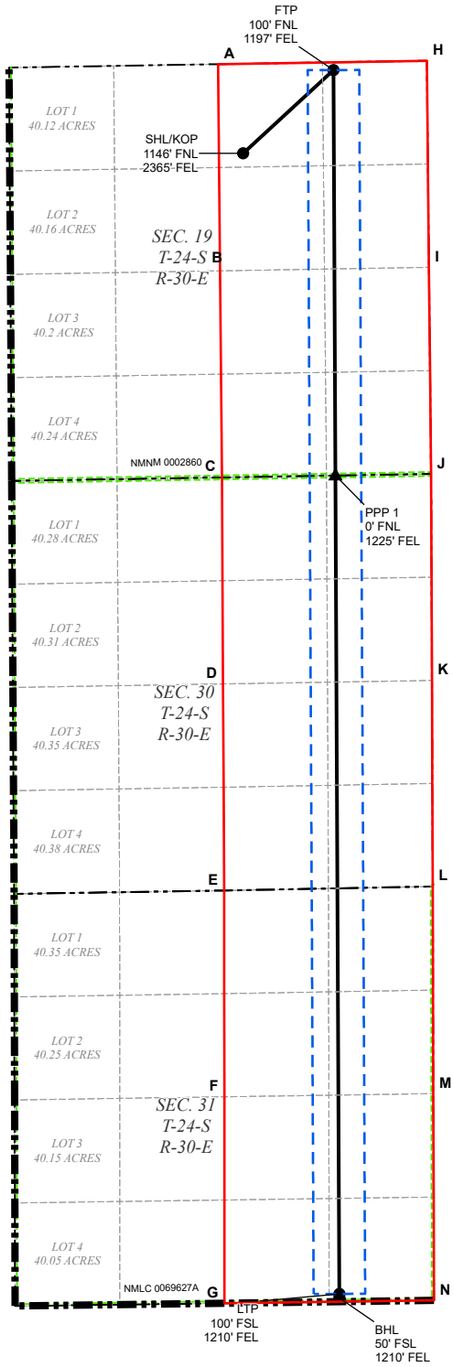

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	669,228.4	439,333.0	32.207127	-103.919836	628,044.7	439,273.7	32.207003	-103.919348
FTP	670,386.0	440,398.5	32.210044	-103.916079	629,202.3	440,339.2	32.209919	-103.915592
LTP	670,461.9	424,727.5	32.166966	-103.916031	629,277.7	424,668.6	32.166841	-103.915545
BHL	670,462.0	424,677.5	32.166828	-103.916031	629,277.8	424,618.6	32.166704	-103.915545
PPP 1	670,411.1	435,206.6	32.195772	-103.916063	629,227.3	435,147.5	32.195647	-103.915576

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	668,907.1	440,474.1	627,723.5	440,414.8
B	668,931.9	437,827.6	627,748.2	437,768.4
C	668,956.7	435,182.1	627,772.9	435,122.9
D	668,971.0	432,537.9	627,787.2	432,478.8
E	668,985.4	429,892.6	627,801.4	429,833.6
F	668,987.6	427,251.4	627,803.6	427,192.4
G	668,989.9	424,607.9	627,805.7	424,549.0
H	671,581.7	440,518.0	630,398.0	440,458.7
I	671,608.6	437,872.7	630,424.8	437,813.5
J	671,636.2	435,227.3	630,452.3	435,168.1
K	671,646.9	432,582.3	630,463.0	432,523.2
L	671,658.0	429,944.5	630,474.0	429,885.5
M	671,665.1	427,291.7	630,481.0	427,232.7
N	671,672.5	424,643.6	630,488.3	424,584.7

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53984	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	409H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3171'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		271 FNL	1,656 FEL	32.209557	-103.917561	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	24S	30E		230 FSL	1,019 FEL	32.167328	-103.915413	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,922.84	INFILL	30-015-53843	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		271 FNL	1,656 FEL	32.209557	-103.917561	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	30E		100 FNL	1,006 FEL	32.210050	-103.915462	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	24S	30E		330 FSL	1,019 FEL	32.167603	-103.915412	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3171'

OPERATOR CERTIFICATIONS

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Signature — Date

Lacey Granillo
Printed Name

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Email Address

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Signature and Seal of Professional Surveyor

23786 — Certificate Number
04-14-2025 — Date of Survey

DB
618.013003.05-57

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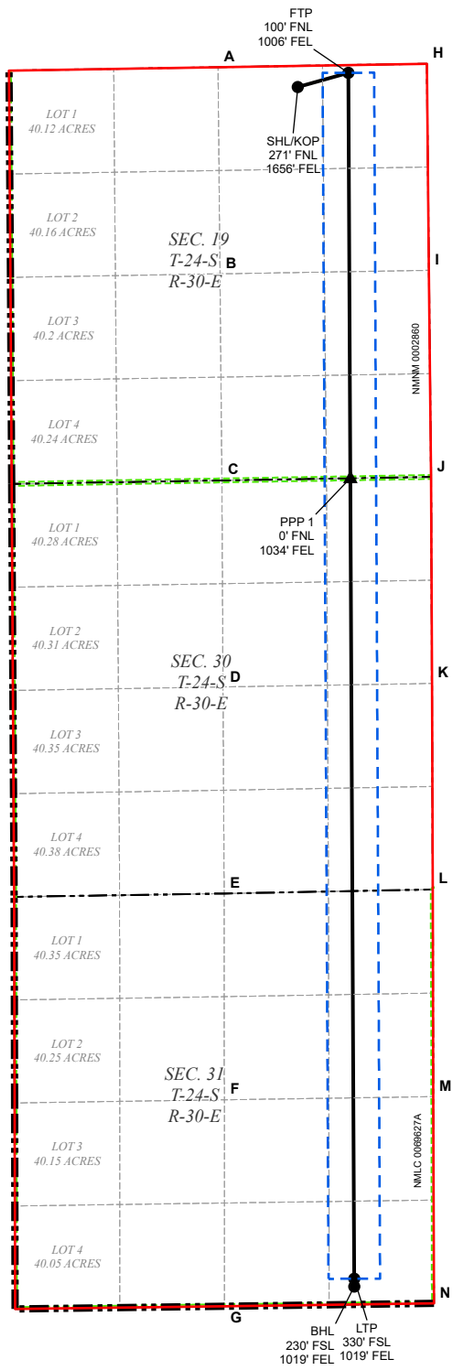

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	669,928.5	440,219.6	32.209557	-103.917561	628,744.8	440,160.3	32.209433	-103.917073
FTP	670,577.0	440,401.6	32.210050	-103.915462	629,393.3	440,342.3	32.209926	-103.914974
LTP	670,652.3	424,960.0	32.167603	-103.915412	629,468.2	424,901.1	32.167478	-103.914926
BHL	670,652.5	424,860.0	32.167328	-103.915413	629,468.4	424,801.1	32.167203	-103.914927
PPP 1	670,602.3	435,209.9	32.195779	-103.915445	629,418.5	435,150.7	32.195654	-103.914958

CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	668,907.1	440,474.1	627,723.5	440,414.8
B	668,931.9	437,827.6	627,748.2	437,768.4
C	668,956.7	435,182.1	627,772.9	435,122.9
D	668,971.0	432,537.9	627,787.2	432,478.8
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F	668,987.6	427,251.4	627,803.6	427,192.4
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J	671,636.2	435,227.3	630,452.3	435,168.1
K	671,646.9	432,582.3	630,463.0	432,523.2
L	671,658.0	429,944.5	630,474.0	429,885.5
M	671,665.1	427,291.7	630,481.0	427,232.7
N	671,672.5	424,643.6	630,488.3	424,584.7

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OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53987	97753	WILDCAT S243006B;LWR BONE SPRING

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	410H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3172'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		272 FNL	1,626 FEL	32.209557	-103.917464	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	24S	30E		50 FSL	1,019 FEL	32.166833	-103.915414	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
960.00	INFILL	30-015-53837	Y	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		272 FNL	1,626 FEL	32.209557	-103.917464	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	30E		100 FNL	1,006 FEL	32.210050	-103.915462	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	24S	30E		100 FSL	1,019 FEL	32.166971	-103.915413	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3172'

OPERATOR CERTIFICATIONS

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Lacey Granillo — 4/14/25
Signature — Date

Lacey Granillo
Printed Name

Lacey.granillo@exxonmobil.com
Email Address

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Signature and Seal of Professional Surveyor

23786 — Certificate Number
04-14-2025 — Date of Survey

DB
618.013003.05-58

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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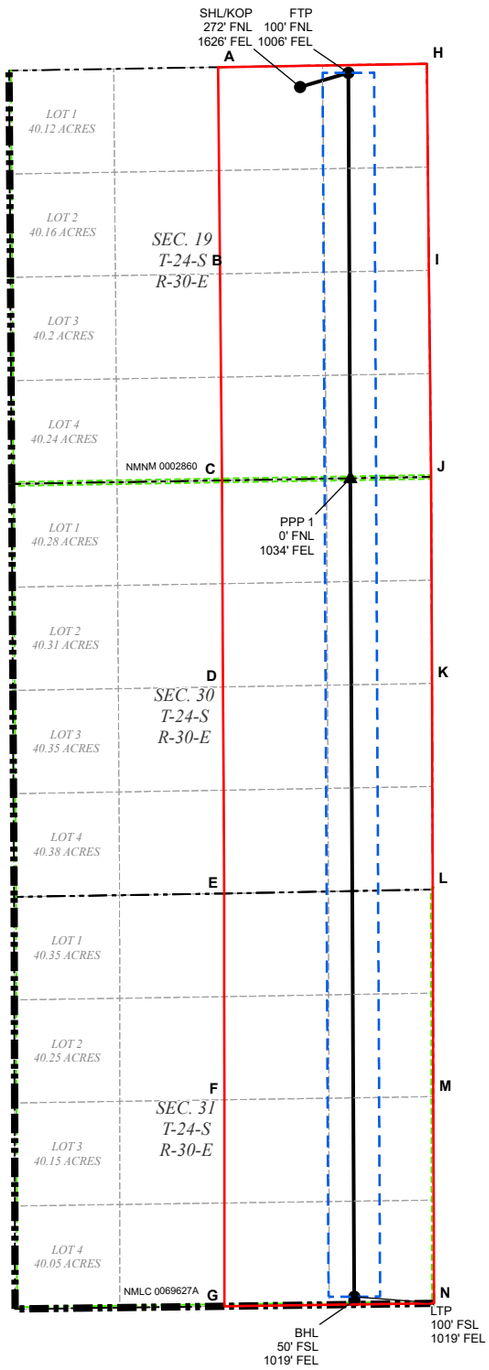

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	669,958.5	440,219.7	32.209557	-103.917464	628,774.8	440,160.5	32.209433	-103.916976
FTP	670,577.0	440,401.6	32.210050	-103.915462	629,393.3	440,342.3	32.209926	-103.914974
LTP	670,652.9	424,730.0	32.166971	-103.915413	629,468.7	424,671.1	32.166846	-103.914927
BHL	670,653.0	424,680.0	32.166833	-103.915414	629,468.8	424,621.1	32.166709	-103.914928
PPP 1	670,602.1	435,209.8	32.195779	-103.915446	629,418.3	435,150.7	32.195654	-103.914959

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	668,907.1	440,474.1	627,723.5	440,414.8
B	668,931.9	437,827.6	627,748.2	437,768.4
C	668,956.7	435,182.1	627,772.9	435,122.9
D	668,971.0	432,537.9	627,787.2	432,478.8
E	668,985.4	429,892.6	627,801.4	429,833.6
F	668,987.6	427,251.4	627,803.6	427,192.4
G	668,989.9	424,607.9	627,805.7	424,549.0
H	671,581.7	440,518.0	630,398.0	440,458.7
I	671,608.6	437,872.7	630,424.8	437,813.5
J	671,636.2	435,227.3	630,452.3	435,168.1
K	671,646.9	432,582.3	630,463.0	432,523.2
L	671,658.0	429,944.5	630,474.0	429,885.5
M	671,665.1	427,291.7	630,481.0	427,232.7
N	671,672.5	424,643.6	630,488.3	424,584.7

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53773	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	411H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3172'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		272 FNL	1,596 FEL	32.209558	-103.917367	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	24S	30E		230 FSL	828 FEL	32.167333	-103.914796	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,922.84	INFILL	30-015-53843	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		272 FNL	1,596 FEL	32.209558	-103.917367	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	30E		100 FNL	815 FEL	32.210057	-103.914844	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	24S	30E		330 FSL	828 FEL	32.167608	-103.914795	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3172'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo — Signature — Date: 4/14/25

Lacey Granillo — Printed Name

Lacey.granillo@exxonmobil.com — Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARK DILLON HARP — NEW MEXICO — 23786 — PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

23786 — Certificate Number

04-14-2025 — Date of Survey

DB

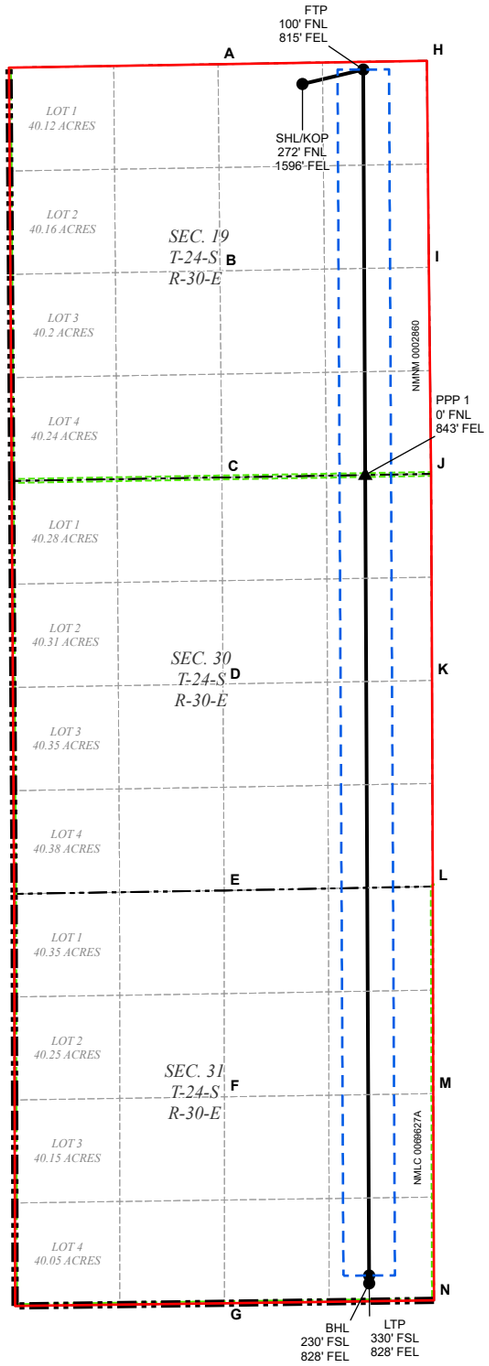
618.013003.05-59

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	669,988.5	440,220.2	32.209558	-103.917367	628,804.8	440,160.9	32.209434	-103.916879
FTP	670,767.9	440,404.8	32.210057	-103.914844	629,584.3	440,345.5	32.209933	-103.914357
LTP	670,843.3	424,962.6	32.167608	-103.914795	629,659.2	424,903.7	32.167483	-103.914309
BHL	670,843.5	424,862.6	32.167333	-103.914796	629,659.4	424,803.7	32.167208	-103.914309
PPP 1	670,793.3	435,213.1	32.195786	-103.914828	629,609.5	435,153.9	32.195661	-103.914341

CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	668,907.1	440,474.1	627,723.5	440,414.8
B	668,931.9	437,827.6	627,748.2	437,768.4
C	668,956.7	435,182.1	627,772.9	435,122.9
D	668,971.0	432,537.9	627,787.2	432,478.8
E	668,985.4	429,892.6	627,801.4	429,833.6
F	668,987.6	427,251.4	627,803.6	427,192.4
G	668,989.9	424,607.9	627,805.7	424,549.0
H	671,581.7	440,518.0	630,398.0	440,458.7
I	671,608.6	437,872.7	630,424.8	437,813.5
J	671,636.2	435,227.3	630,452.3	435,168.1
K	671,646.9	432,582.3	630,463.0	432,523.2
L	671,658.0	429,944.5	630,474.0	429,885.5
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OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
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via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53838	47545	NASH DRAW; DELAWARE/BS (AVALON SAND)

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	412H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3173'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		272 FNL	1,566 FEL	32.209559	-103.917270	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	24S	30E		50 FSL	828 FEL	32.166838	-103.914796	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
480.00	DEFINING		Y	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	19	24S	30E		272 FNL	1,566 FEL	32.209559	-103.917270	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	30E		100 FNL	815 FEL	32.210057	-103.914844	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	24S	30E		100 FSL	828 FEL	32.166976	-103.914796	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3173'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo — 4/14/25
Signature — Date

Lacey Granillo
Printed Name

Lacey.granillo@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

23786 — Certificate Number
04-14-2025 — Date of Survey

DB
618.013003.05-60

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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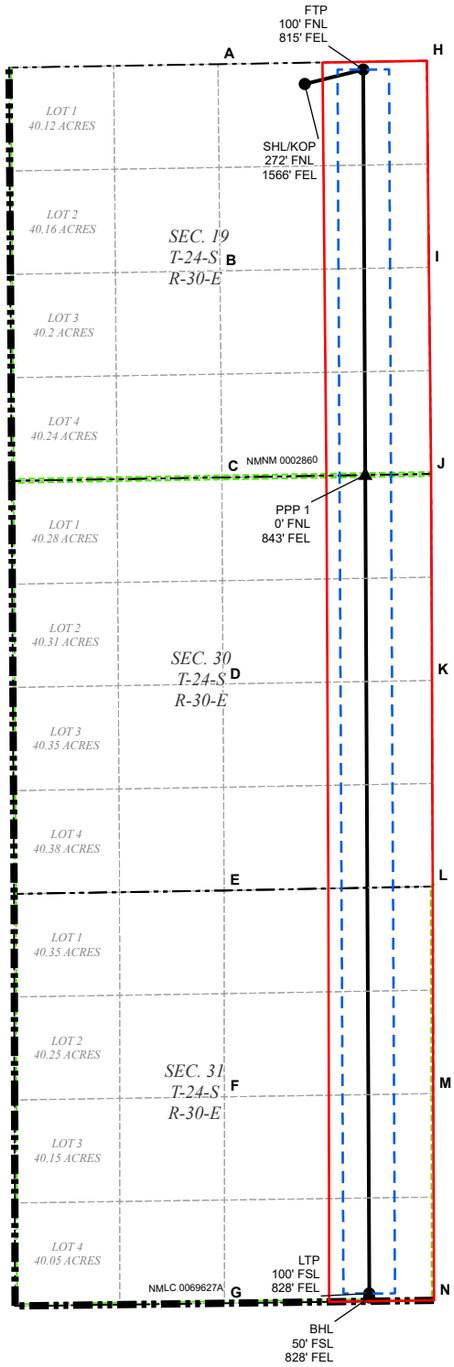

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	670,018.5	440,220.7	32.209559	-103.917270	628,834.8	440,161.4	32.209435	-103.916782
FTP	670,767.9	440,404.8	32.210057	-103.914844	629,584.3	440,345.5	32.209933	-103.914357
LTP	670,843.8	424,732.6	32.166976	-103.914796	629,659.7	424,673.7	32.166851	-103.914310
BHL	670,844.0	424,682.6	32.166838	-103.914796	629,659.8	424,623.7	32.166713	-103.914310
PPP 1	670,793.1	435,213.1	32.195786	-103.914828	629,609.3	435,153.9	32.195661	-103.914341

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	668,907.1	440,474.1	627,723.5	440,414.8
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C	668,956.7	435,182.1	627,772.9	435,122.9
D	668,971.0	432,537.9	627,787.2	432,478.8
E	668,985.4	429,892.6	627,801.4	429,833.6
F	668,987.6	427,251.4	627,803.6	427,192.4
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L	671,658.0	429,944.5	630,474.0	429,885.5
M	671,665.1	427,291.7	630,481.0	427,232.7
N	671,672.5	424,643.6	630,488.3	424,584.7

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WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53839	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	421H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3179'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	30E		274 FNL	1,166 FEL	32.209566	-103.915976	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	24S	30E		230 FSL	445 FEL	32.167343	-103.913558	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,922.84	INFILL	30-015-53843	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	30E		274 FNL	1,166 FEL	32.209566	-103.915976	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	30E		100 FNL	432 FEL	32.210070	-103.913606	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	24S	30E		330 FSL	445 FEL	32.167618	-103.913557	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3179'

OPERATOR CERTIFICATIONS

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Signature — Date

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Printed Name

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Email Address

SURVEYOR CERTIFICATIONS

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Signature and Seal of Professional Surveyor

23786 — Certificate Number
04-14-2025 — Date of Survey

DB
618.013003.05-61

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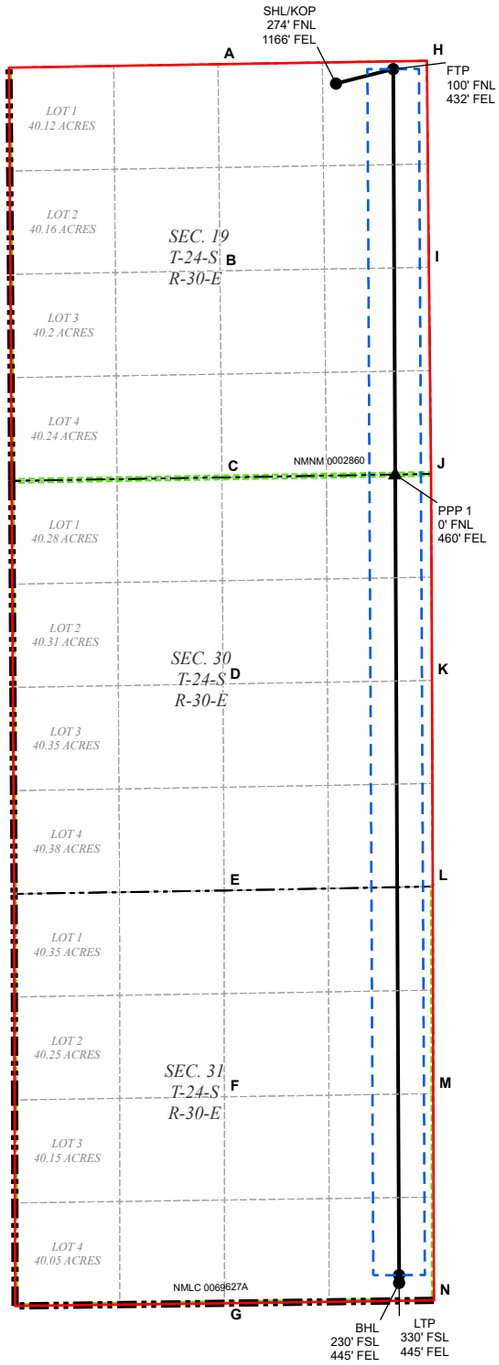

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	670,418.7	440,224.8	32.209566	-103.915976	629,235.0	440,165.5	32.209442	-103.915488
FTP	671,150.9	440,411.1	32.210070	-103.913606	629,967.3	440,351.8	32.209946	-103.913118
LTP	671,226.3	424,967.7	32.167618	-103.913557	630,042.1	424,908.8	32.167493	-103.913071
BHL	671,226.5	424,867.7	32.167343	-103.913558	630,042.4	424,808.8	32.167218	-103.913072
PPP 1	671,176.3	435,219.5	32.195799	-103.913590	629,992.4	435,160.4	32.195675	-103.913102

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
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WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53840	97753	WILDCAT S243006B;LWR BONE SPRING

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	422H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3179'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	30E		274 FNL	1,136 FEL	32.209567	-103.915879	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	24S	30E		50 FSL	445 FEL	32.166848	-103.913559	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
960.00	INFILL	30-015-53837	Y	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	30E		274 FNL	1,136 FEL	32.209567	-103.915879	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	30E		100 FNL	432 FEL	32.210070	-103.913606	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	24S	30E		100 FSL	445 FEL	32.166986	-103.913558	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3179'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Lacey Granillo — 3/27/25
Signature — Date

Lacey Granillo
Printed Name

Lacey.granillo@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

23786 — Certificate Number
03-27-2025 — Date of Survey

DB
618.013003.05-62

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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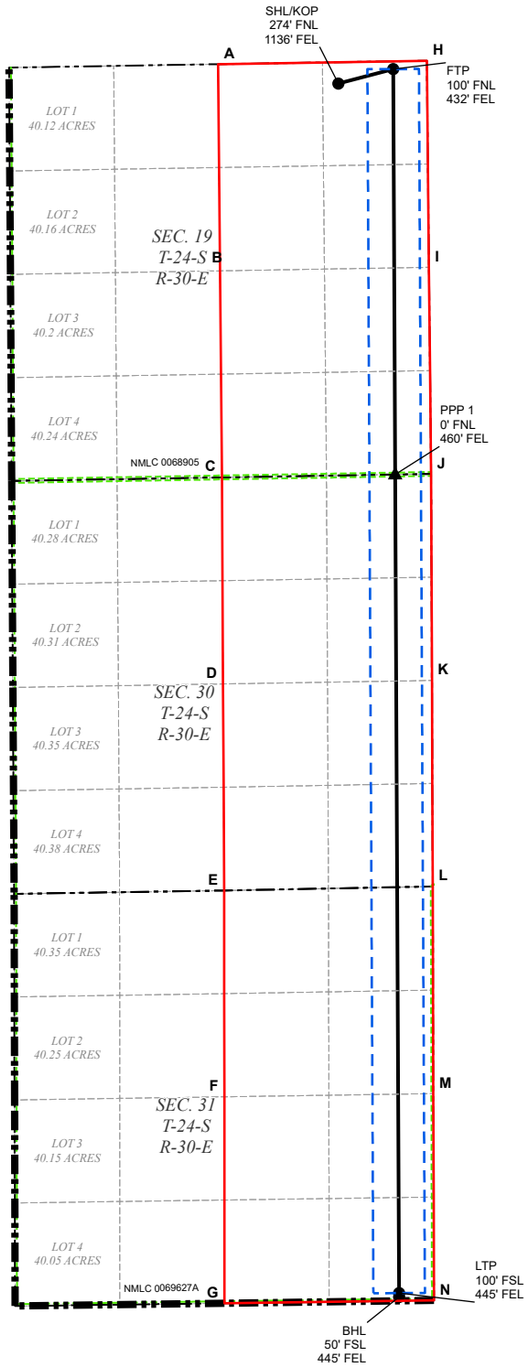

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	670,448.7	440,225.3	32.209567	-103.915879	629,265.0	440,166.0	32.209443	-103.915391
FTP	671,150.9	440,411.1	32.210070	-103.913606	629,967.3	440,351.8	32.209946	-103.913118
LTP	671,226.8	424,737.7	32.166986	-103.913558	630,042.7	424,678.8	32.166861	-103.913072
BHL	671,227.0	424,687.7	32.166848	-103.913559	630,042.8	424,628.8	32.166723	-103.913073
PPP 1	671,176.1	435,219.5	32.195799	-103.913590	629,992.2	435,160.4	32.195675	-103.913103

CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	668,907.1	440,474.1	627,723.5	440,414.8
B	668,931.9	437,827.6	627,748.2	437,768.4
C	668,956.7	435,182.1	627,772.9	435,122.9
D	668,971.0	432,537.9	627,787.2	432,478.8
E	668,985.4	429,892.6	627,801.4	429,833.6
F	668,987.6	427,251.4	627,803.6	427,192.4
G	668,989.9	424,607.9	627,805.7	424,549.0
H	671,581.7	440,518.0	630,398.0	440,458.7
I	671,608.6	437,872.7	630,424.8	437,813.5
J	671,636.2	435,227.3	630,452.3	435,168.1
K	671,646.9	432,582.3	630,463.0	432,523.2
L	671,658.0	429,944.5	630,474.0	429,885.5
M	671,665.1	427,291.7	630,481.0	427,232.7
N	671,672.5	424,643.6	630,488.3	424,584.7

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-53841	98220	PURPLE SAGE; WOLFCAMP (GAS)

Property Code	Property Name	Well Number
	POKER LAKE UNIT 19 DTD	423H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3179'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	30E		274 FNL	1,106 FEL	32.209567	-103.915783	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	24S	30E		230 FSL	254 FEL	32.167348	-103.912940	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,922.84	INFILL	30-015-53843	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	30E		274 FNL	1,106 FEL	32.209567	-103.915783	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	30E		100 FNL	241 FEL	32.210077	-103.912989	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	24S	30E		330 FSL	254 FEL	32.167623	-103.912940	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3179'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Lacey Granillo — 4/14/25
Signature — Date

Lacey Granillo
Printed Name

Lacey.granillo@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

23786 — Certificate Number
04-14-2025 — Date of Survey

DB
618.013003.05-63

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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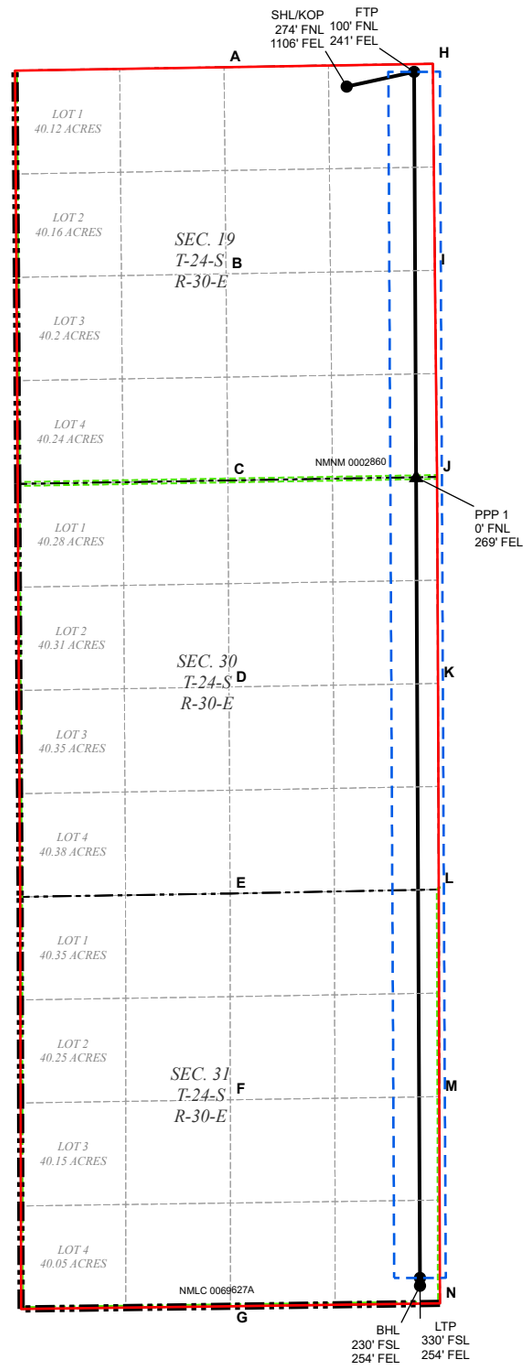

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	670,478.3	440,225.4	32.209567	-103.915783	629,294.7	440,166.1	32.209443	-103.915295
FTP	671,341.9	440,414.2	32.210077	-103.912989	630,158.2	440,354.9	32.209952	-103.912501
LTP	671,417.3	424,970.2	32.167623	-103.912940	630,233.1	424,911.3	32.167498	-103.912454
BHL	671,417.5	424,870.2	32.167348	-103.912940	630,233.4	424,811.3	32.167223	-103.912455
PPP 1	671,367.2	435,222.7	32.195806	-103.912972	630,183.4	435,163.6	32.195681	-103.912485

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	668,907.1	440,474.1	627,723.5	440,414.8
B	668,931.9	437,827.6	627,748.2	437,768.4
C	668,956.7	435,182.1	627,772.9	435,122.9
D	668,971.0	432,537.9	627,787.2	432,478.8
E	668,985.4	429,892.6	627,801.4	429,833.6
F	668,987.6	427,251.4	627,803.6	427,192.4
G	668,989.9	424,607.9	627,805.7	424,549.0
H	671,581.7	440,518.0	630,398.0	440,458.7
I	671,608.6	437,872.7	630,424.8	437,813.5
J	671,636.2	435,227.3	630,452.3	435,168.1
K	671,646.9	432,582.3	630,463.0	432,523.2
L	671,658.0	429,944.5	630,474.0	429,885.5
M	671,665.1	427,291.7	630,481.0	427,232.7
N	671,672.5	424,643.6	630,488.3	424,584.7

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

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API Number	Pool Code	Pool Name
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	POKER LAKE UNIT 19 DTD	424H

OGRID No.	Operator Name	Ground Level Elevation
373075	XTO PERMIAN OPERATING, LLC.	3179'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	24S	30E		230 FSL	63 FEL	32.167353	-103.912323	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
1,922.84	INFILL	30-015-53843	N	U

Order Numbers:
Well setbacks are under Common Ownership: ☒Yes ☐No

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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	30E		274 FNL	1,076 FEL	32.209568	-103.915686	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	19	24S	30E		100 FNL	50 FEL	32.210083	-103.912371	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	31	24S	30E		330 FSL	63 FEL	32.167628	-103.912323	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation:
NMNM105422429	☒ Horizontal ☐ Vertical	3179'

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Lacey Granillo
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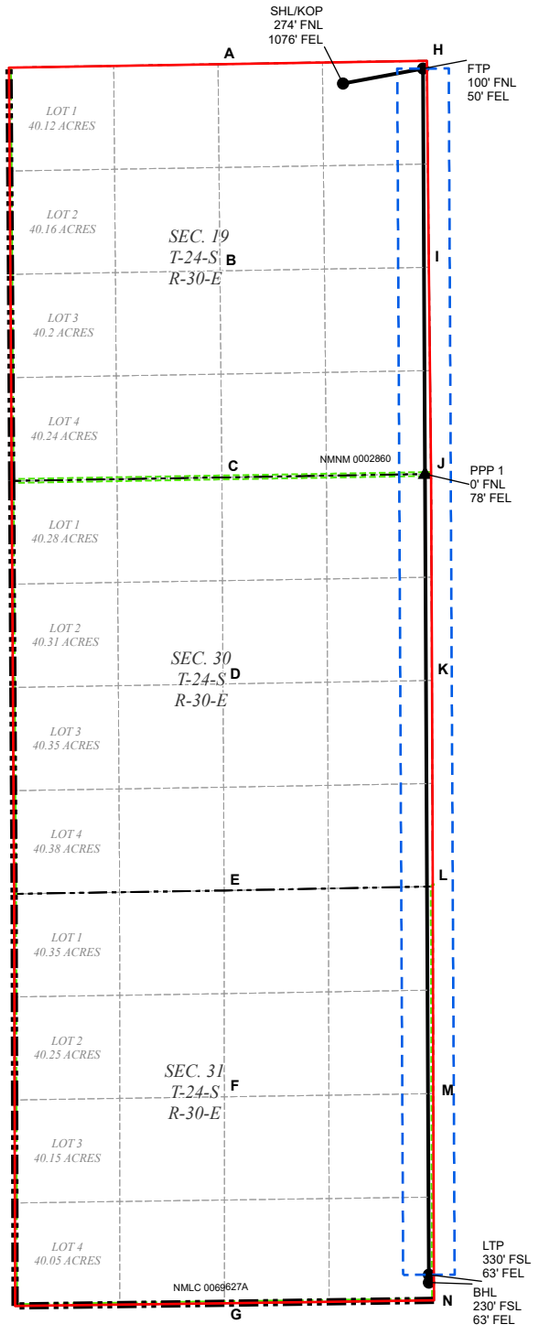

LEGEND

SECTION LINE
TOWNSHIP LINE
ALLOCATION AREA
330' BUFFER
MINERAL LEASE
WELLBORE
PPP
WELL

WELL COORDINATE TABLE

WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	670,508.3	440,225.9	32.209568	-103.915686	629,324.7	440,166.6	32.209444	-103.915198
FTP	671,532.9	440,417.3	32.210083	-103.912371	630,349.2	440,358.0	32.209959	-103.911883
LTP	671,608.3	424,972.8	32.167628	-103.912323	630,424.1	424,913.9	32.167503	-103.911837
BHL	671,608.5	424,872.8	32.167353	-103.912323	630,424.4	424,813.9	32.167228	-103.911837
PPP 1	671,558.2	435,226.0	32.195813	-103.912355	630,374.4	435,166.8	32.195688	-103.911868

CORNER COORDINATE TABLE

CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	668,907.1	440,474.1	627,723.5	440,414.8
B	668,931.9	437,827.6	627,748.2	437,768.4
C	668,956.7	435,182.1	627,772.9	435,122.9
D	668,971.0	432,537.9	627,787.2	432,478.8
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L	671,658.0	429,944.5	630,474.0	429,885.5
M	671,665.1	427,291.7	630,481.0	427,232.7
N	671,672.5	424,643.6	630,488.3	424,584.7

PLU 19 DTD - POSTAL DELIVERY LIST				
9589 0710 5270 1533 1829 70	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail April 15, 2025
9589 0710 5270 1533 1829 70	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail April 15, 2025
9589 0710 5270 1533 1829 70	BEPCO, L.P.	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail April 15, 2025
9589 0710 5270 1533 1829 70	LMB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail April 15, 2025
9589 0710 5270 1533 1829 70	LMB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail April 15, 2025
9589 0710 5270 1533 1829 70	CTV-LMB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail April 15, 2025
9589 0710 5270 1533 1829 70	CTV-LMB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail April 15, 2025
9589 0710 5270 1533 1829 70	CTV-CTAM BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail April 15, 2025
9589 0710 5270 1533 1829 70	CTV-SRB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail April 15, 2025
9589 0710 5270 1533 1829 70	CTV-SRB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail April 15, 2025
9589 0710 5270 1533 1829 70	GOLIAD-LMB I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail April 15, 2025
9589 0710 5270 1533 1829 70	GOLIAD-LMB II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail April 15, 2025
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9589 0710 5270 1533 1829 70	THRU LINE BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail April 15, 2025
9589 0710 5270 1533 1829 70	SRBI I BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail April 15, 2025

9589 0710 5270 1533 1829 70	SRBI II BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail April 15, 2025
9589 0710 5270 1533 1829 70	KEYSTONE (RMB) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail April 15, 2025
9589 0710 5270 1533 1829 70	KEYSTONE (CTAM) BPEOR NM, LLC	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	Notification Sent Certified Mail April 15, 2025
9589 0710 5270 1533 1829 87	CHEVRON USA Inc	1400 SMITH STREET	HOUSTON TX 77002	Notification Sent Certified Mail April 15, 2025
9589 0710 5270 1533 1829 94	DEPARTMENT OF THE INTERIOR BUREAU OF LANDMANGEMENT	301 DINOSAUR TRIAL	SANTA FE NM 87508	Notification Sent Certified Mail April 15, 2025

April 14, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 19, 30, and 31 Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Amanda Garcia
XTO Permian Operating, LLC
(505) 787-0508
Amanda.garcia@exxonmobil.com

Sincerely,

Amanda Garcia

Amanda Garcia
NM Permitting Manager
Permian Basin – Delaware Operations

XTO Permian Operating, LLC.
Amanda Garcia
6401Holiday Hill Road, Bldg 5
Midland, TX 79707
432-894-1588
amanda.garcia@exxonmobil.com

From: Riley, Heather /C
To: McClure, Dean, EMNRD; Clelland, Sarah, EMNRD; Rikala, Ward, EMNRD
Cc: Garcia, Amanda; Granillo, Lacey /C; Limmer, Cody Alan; Thames, Jennifer
Subject: [EXTERNAL] Poker Lake Unit 19 DTD CVB; Action ID 453032
Date: Monday, April 21, 2025 8:11:08 AM
Attachments: 4-8 - 41860 - EXXONMOBIL - PLU 19 DTDF.pdf
Expedite Commingling XTO 04212025.xlsx

Good morning OCD.

On 4/17/2025, an application to surface commingle was submitted under Action ID 453032. Attached is the Notice of Publication for the file. Also attached is an updated Expedite Commingle XTO list with this application added.

Below are the Action IDs for the C-102 cleanup sundries. Please note that these sundries are to correct pool names and dedicated acreage only. Drilling plans and directional surveys submitted under previous sundries are still accurate. In particular, the Poker Lake Unit 19 DTD #412H; 30-015-53838, had a sundry filed on 4/2/24 (Action ID 328861) that changed the formation from wolfcamp to lower avalon. The drilling plans and directional survey reflect that change but the C-102 still had Purple Sage Wolfcamp. Under the current sundry, we are asking to correct pool name only and did not submit additional directional plans since the ones on file are accurate.

You should have everything you need to review this application but please reach out if you see anything missing.

API	Well Name	Well Number	OCD Action ID
30-015-53759	Poker Lake Unit 19 DTD	109H	451221
30-015-53760	Poker Lake Unit 19 DTD	110H	451218
30-015-53761	Poker Lake Unit 19 DTD	111H	451417
30-015-53762	Poker Lake Unit 19 DTD	112H	451418
30-015-53763	Poker Lake Unit 19 DTD	121H	451175
30-015-53766	Poker Lake Unit 19 DTD	122H	451168
30-015-53767	Poker Lake Unit 19 DTD	123H	451162
30-015-53768	Poker Lake Unit 19 DTD	124H	451159
30-015-53769	Poker Lake Unit 19 DTD	217H	453440
30-015-53770	Poker Lake Unit 19 DTD	218H	453442
30-015-53771	Poker Lake Unit 19 DTD	219H	453443
30-015-53772	Poker Lake Unit 19 DTD	220H	453446
30-015-55008	Poker Lake Unit 19 DTD	221H	453448

30-015-53947	Poker Lake Unit 19 DTD	222H	453450
30-015-53843	Poker Lake Unit 19 DTD	223H	453452
30-015-53825	Poker Lake Unit 19 DTD	224H	453454
30-015-53985	Poker Lake Unit 19 DTD	309H	453457
30-015-53826	Poker Lake Unit 19 DTD	310H	453458
30-015-53986	Poker Lake Unit 19 DTD	311H	453460
30-015-53827	Poker Lake Unit 19 DTD	312H	451153
30-015-53828	Poker Lake Unit 19 DTD	321H	453461
30-015-53835	Poker Lake Unit 19 DTD	322H	453463
30-015-53836	Poker Lake Unit 19 DTD	323H	453464
30-015-53837	Poker Lake Unit 19 DTD	324H	453467
30-015-53984	Poker Lake Unit 19 DTD	409H	453468
30-015-53987	Poker Lake Unit 19 DTD	410H	453469
30-015-53773	Poker Lake Unit 19 DTD	411H	453471
30-015-53838	Poker Lake Unit 19 DTD	412H	453472
30-015-53839	Poker Lake Unit 19 DTD	421H	453473
30-015-53840	Poker Lake Unit 19 DTD	422H	451146
30-015-53841	Poker Lake Unit 19 DTD	423H	453474
30-015-53844	Poker Lake Unit 19 DTD	424H	453476

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AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1225
Ad Number: 41860
Description: PLU 19 DTD
Ad Cost: $217.80

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

April 8, 2025

That said newspaper was regularly issued and circulated on those dates.
SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 8th day of April 2025.

Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County Minnesota

LEANNE JOY KAUFENBERG
Notary Public
State of Minnesota
My Commission Expires
January 31, 2030

JENNIFER THAMES
EXXONMOBIL
6401 HOLIDAY HILL ROAD, BUILDING 5
MIDLAND, TX 79707
jennifer.thames@exxonmobil.com

TO: ALL AFFECTED PARTIES, INCLUDING: 2016 SAMANTHA BASS FAMILY TRUST; 2016 HYATT BASS FAMILY TRUST; BEPCO, L.P.; LMB I BPEOR NM, LLC; LMB II BPEOR NM, LLC; CTV-LMB I BPEOR NM, LLC; CTV-LMB II BPEOR NM, LLC; CTV-CTAM BPEOR NM, LLC; CTV-SRB I BPEOR NM, LLC; CTV-SRB II BPEOR NM, LLC; GOLIAD-LMB I BPEOR NM, LLC; GOLIAD-LMB II BPEOR NM, LLC; GOLIAD-SRB I BPEOR NM, LLC; GOLIAD-SRB II BPEOR NM, LLC; THRU LINE BPEOR NM, LLC; SRBI I BPEOR NM, LLC; SRBI II BPEOR NM, LLC; KEYSTONE (RMB) BPEOR NM, LLC; KEYSTONE (CTAM) BPEOR NM, LLC; CHEVRON USA Inc ; DEPARTMENT OF THE INTERIOR BUREAU OF LANDMANGEMENT:

Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units comprised of Sections 19, 30, and 31 Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico (the "Lands"). XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the Poker Lake Unit 19 DTD CVB ("CVB") insofar as all existing and future wells drilled in the following spacing units:

(a) The 1922.84-acre, more or less, spacing unit comprised of all of Sections 19, 30 and 31 Township 24 South, Range 30 East, in the [98220] PURPLE SAGE; WOLFCAMP (GAS) pool currently dedicated to the following wells: (API NO.30-015-53759) Poker Lake Unit 19 DTD 109H; (API NO.30-015-53760) Poker Lake Unit 19 DTD 110H;(API NO.30-015-53762) Poker Lake Unit 19 DTD 112H;(API NO.30-015-53767) Poker Lake Unit 19 DTD 123H;(API NO.30-015-53768) Poker Lake Unit 19 DTD 124H;(API NO.30-015-53769) Poker Lake Unit 19 DTD 217H;(API NO.30-015-53770) Poker Lake Unit 19 DTD 218H;(API NO.30-015-55008) Poker Lake Unit 19 DTD 221H;(API NO.30-015-53947) Poker Lake Unit 19 DTD 222H;(API NO.30-015-53843) Poker Lake Unit 19 DTD 223H;(API NO.30-015-53985) Poker Lake Unit 19 DTD 309H;(API NO.30-015-53826) Poker Lake Unit 19 DTD 310H;(API NO.30-015-53986) Poker Lake Unit 19 DTD 311H;(API NO.30-015-53827) Poker Lake Unit 19 DTD 312H;(API NO.30-015-53828) Poker Lake Unit 19 DTD 321H;(API NO.30-015-53836) Poker Lake Unit 19 DTD 323H;(API NO.30-015-53984) Poker Lake Unit 19 DTD 409H;(API NO.30-015-53773) Poker Lake Unit 19 DTD 411H;(API NO.30-015-53839) Poker Lake Unit 19 DTD 421H;(API NO.30-015-53841) Poker Lake Unit 19 DTD 423H;(API NO.30-015-53844) Poker Lake Unit 19 DTD 424H.

(b) The 962.84-acre, more or less, spacing unit comprised of the W/2 of Sections 19, 30 and 31 Township 24 South, Range 30 East in the [97753] WILDCAT S243006B; LWR BONE SPRING currently dedicated to the following wells: (API NO.30-015-53761) Poker Lake Unit 19 DTD 111H; (API NO.30-015-53763) Poker Lake Unit 19 DTD 121H; (API NO.30-015-53766) Poker Lake Unit 19 DTD 122H; (API NO.30-015-53771) Poker Lake Unit 19 DTD 219H; (API NO.30-015-53772) Poker Lake Unit 19 DTD 220H; (API NO.30-015-53825) Poker Lake Unit 19 DTD 224H.

(c) The 960-acre, more or less, spacing unit comprised of the E/2 of Sections 19, 30 and 31 Township 24 South, Range 30 East in the [97753] WILDCAT S243006B; LWR BONE SPRING currently dedicated to the following wells: (API NO.30-015-53835) Poker Lake Unit 19 DTD 322H; (API NO.30-015-53837) Poker Lake Unit 19 DTD 324H; (API NO.30-015-53987) Poker Lake Unit 19 DTD 410H; (API NO.30-015-53840) Poker Lake Unit 19 DTD 422H.

(d) The 480-acre, more or less, spacing unit comprised of the E/2 E/2 of Sections 19, 30 and 31 Township 24 South, Range 30 East in the [47545] Nash Draw; Delaware/BS (Avalon Sand) currently dedicated to the following wells: (API NO.30-015-53838) Poker Lake Unit 19 DTD 412H

(e) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Poker Lake Unit 19 DTD CVB ("CVB") with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Amanda Garcia, XTO Energy, Inc., (505) 787-0508 or Amanda.garcia@exxonmobil.com.

Published in the Carlsbad Current-Argus April 8, 2025.
#41860

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO PERMIAN OPERATING, LLC **ORDER NO. PLC-981**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Permian Operating, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area ("PA") and has identified the acreage of each lease within each spacing unit ("PA Pooled Area") to be included in the application(s), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.

14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.

15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

   Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO

approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the oil and gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

   During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

   During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.

6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

DATE: 5/22/2025

GERASIMOS RAZATOS
DIRECTOR (ACTING)

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-981
Operator: XTO Permian Operating, LLC (373075)
Central Tank Battery: Poker Lake Unit 19 DTD Central Vessel Battery
Central Tank Battery Location: UL G, Section 19, Township 24 South, Range 30 East
Gas Title Transfer Meter Location: UL A, Section 19, Township 24 South, Range 30 East
Gas Title Transfer Meter Location: UL B, Section 19, Township 24 South, Range 30 East
Gas Title Transfer Meter Location: UL D, Section 19, Township 24 South, Range 30 East
Gas Title Transfer Meter Location: UL F, Section 19, Township 24 South, Range 30 East
Gas Title Transfer Meter Location: UL G, Section 19, Township 24 South, Range 30 East

Pools

Pool Name	Pool Code
NASH DRAW; DELAWARE/BS (AVALON SAND)	47545
WILDCAT S243006B; LWR BONE SPRING	97753
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PROPOSED PA Wolfcamp Poker Lake Unit	All	19-24S-30E
	All	30-24S-30E
	All	31-24S-30E
PROPOSED PA Bone Spring Poker Lake Unit A	W/2	19-24S-30E
	W/2	30-24S-30E
	W/2	31-24S-30E
PROPOSED PA Bone Spring Poker Lake Unit B	E/2	19-24S-30E
	E/2	30-24S-30E
	E/2	31-24S-30E
PROPOSED PA Bone Spring Poker Lake Unit C	E/2 E/2	19-24S-30E
	E/2 E/2	30-24S-30E
	E/2 E/2	31-24S-30E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-53759	Poker Lake Unit 19 DTD #109H	All	19-24S-30E	98220
		All	30-24S-30E	
		All	31-24S-30E	
30-015-53760	Poker Lake Unit 19 DTD #110H	All	19-24S-30E	98220
		All	30-24S-30E	
		All	31-24S-30E	
30-015-53762	Poker Lake Unit 19 DTD #112H	All	19-24S-30E	98220
		All	30-24S-30E	
		All	31-24S-30E	

30-015-53767	Poker Lake Unit 19 DTD #123H	All All All	19-24S-30E 30-24S-30E 31-24S-30E	98220
30-015-53768	Poker Lake Unit 19 DTD #124H	All All All	19-24S-30E 30-24S-30E 31-24S-30E	98220
30-015-53769	Poker Lake Unit 19 DTD #217H	All All All	19-24S-30E 30-24S-30E 31-24S-30E	98220
30-015-53770	Poker Lake Unit 19 DTD #218H	All All All	19-24S-30E 30-24S-30E 31-24S-30E	98220
30-015-55008	Poker Lake Unit 19 DTD #221H	All All All	19-24S-30E 30-24S-30E 31-24S-30E	98220
30-015-53947	Poker Lake Unit 19 DTD #222H	All All All	19-24S-30E 30-24S-30E 31-24S-30E	98220
30-015-53843	Poker Lake Unit 19 DTD #223H	All All All	19-24S-30E 30-24S-30E 31-24S-30E	98220
30-015-53985	Poker Lake Unit 19 DTD #309H	All All All	19-24S-30E 30-24S-30E 31-24S-30E	98220
30-015-53826	Poker Lake Unit 19 DTD #310H	All All All	19-24S-30E 30-24S-30E 31-24S-30E	98220
30-015-53986	Poker Lake Unit 19 DTD #311H	All All All	19-24S-30E 30-24S-30E 31-24S-30E	98220
30-015-53827	Poker Lake Unit 19 DTD #312H	All All All	19-24S-30E 30-24S-30E 31-24S-30E	98220
30-015-53828	Poker Lake Unit 19 DTD #321H	All All All	19-24S-30E 30-24S-30E 31-24S-30E	98220
30-015-53836	Poker Lake Unit 19 DTD #323H	All All All	19-24S-30E 30-24S-30E 31-24S-30E	98220
30-015-53984	Poker Lake Unit 19 DTD #409H	All All All	19-24S-30E 30-24S-30E 31-24S-30E	98220
30-015-53773	Poker Lake Unit 19 DTD #411H	All All All	19-24S-30E 30-24S-30E 31-24S-30E	98220
30-015-53839	Poker Lake Unit 19 DTD #421H	All All All	19-24S-30E 30-24S-30E 31-24S-30E	98220

30-015-53841	Poker Lake Unit 19 DTD #423H	All All All	19-24S-30E 30-24S-30E 31-24S-30E	98220
30-015-53844	Poker Lake Unit 19 DTD #424H	All All All	19-24S-30E 30-24S-30E 31-24S-30E	98220
30-015-53761	Poker Lake Unit 19 DTD #111H	W/2 W/2 W/2	19-24S-30E 30-24S-30E 31-24S-30E	97753
30-015-53763	Poker Lake Unit 19 DTD #121H	W/2 W/2 W/2	19-24S-30E 30-24S-30E 31-24S-30E	97753
30-015-53766	Poker Lake Unit 19 DTD #122H	W/2 W/2 W/2	19-24S-30E 30-24S-30E 31-24S-30E	97753
30-015-53771	Poker Lake Unit 19 DTD #219H	W/2 W/2 W/2	19-24S-30E 30-24S-30E 31-24S-30E	97753
30-015-53772	Poker Lake Unit 19 DTD #220H	W/2 W/2 W/2	19-24S-30E 30-24S-30E 31-24S-30E	97753
30-015-53825	Poker Lake Unit 19 DTD #224H	W/2 W/2 W/2	19-24S-30E 30-24S-30E 31-24S-30E	97753
30-015-53835	Poker Lake Unit 19 DTD #322H	E/2 E/2 E/2	19-24S-30E 30-24S-30E 31-24S-30E	97753
30-015-53837	Poker Lake Unit 19 DTD #324H	E/2 E/2 E/2	19-24S-30E 30-24S-30E 31-24S-30E	97753
30-015-53987	Poker Lake Unit 19 DTD #410H	E/2 E/2 E/2	19-24S-30E 30-24S-30E 31-24S-30E	97753
30-015-53840	Poker Lake Unit 19 DTD #422H	E/2 E/2 E/2	19-24S-30E 30-24S-30E 31-24S-30E	97753
30-015-53838	Poker Lake Unit 19 DTD #412H	E/2 E/2 E/2 E/2 E/2 E/2	19-24S-30E 30-24S-30E 31-24S-30E	47545

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 453032

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 453032
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	5/23/2025