



April 4, 2025

Transmitted Via Certified Mail

Re: Application for Surface Commingling
FC State Com #10 (30-045-27505)
State Com O #11 (30-045-08336)
State Com #40 (30-045-21000)
State Com O #12 (30-045-29748)

Hilcorp plans to add the State Com O #12 to the existing State Com O #11 CDP – Surface Commingle. This addition will surface commingle existing pay from the FC State Com #10, State Com O #11, State Com #40, & the State Com O #12. As required by Subsection C of 19.15.12.10 New Mexico Administrative Code, we have enclosed a copy of the Commingling Application for your review. No action is required by you unless you object our commingling proposal.

Any objection to this application must be filed in writing within twenty (20) days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If the 20-day waiting period expires, the Division will conclude that your company has no objection to the application.

This letter represents a good faith effort to adhere with applicable notification requirements.

If you have any questions or concerns, please contact the undersigned using the information provided below.

Sincerely,

HILCORP SAN JUAN, L.P.
By: HILCORP ENERGY COMPANY,
Its General Partner

A handwritten signature in blue ink, appearing to read 'Carson Parker Rice'.

Carson Parker Rice
Landman – San Juan Basin
Hilcorp Energy Company
1111 Travis Street
Houston, Texas 77002
713-757-7108 Direct
Email: carice@hilcorp.com

Certified Number	Sender	Recipient	Date Mailed	Delivery Status
92148969009997901844896528	Dani Kuzma	, SILVERADO OIL and GAS LLP, , TULSA, OK, 74152-0308 Code: STATE COM O 11 CDP NOTICE	4/4/2025	Departed USPS Regional Facility April 6, 2025 Signature Pending
92148969009997901844896535	Dani Kuzma	, PIONEER NATURAL RES USA INC, KATHY NAVARRETE, MIDLAND, TX, 79702 Code: STATE COM O 11 CDP NOTICE	4/4/2025	Arrived at USPS Regional Destination Facility April 6, 2025 Signature Pending
92148969009997901844896542	Dani Kuzma	, STATE OF NEW MEXICO, BATAAN MEMORIAL BUILDING, SANTA FE, NM, 87501 Code: STATE COM O 11 CDP NOTICE	4/4/2025	Arrived at USPS Destination Facility April 6, 2025 Signature Pending
92148969009997901844896559	Dani Kuzma	, JESSICA PECANTY USEY, , THIBODAU, LA, 70301 Code: STATE COM O 11 CDP NOTICE	4/4/2025	Arrived at USPS Regional Origin Facility April 4, 2025 Signature Pending
92148969009997901844896566	Dani Kuzma	, JENNIFER PECANTY SAVOIE, , THIBODAU, LA, 70301 Code: STATE COM O 11 CDP NOTICE	4/4/2025	Arrived at USPS Regional Facility April 6, 2025 Signature Pending
92148969009997901844896573	Dani Kuzma	, MESA ROYALTY TRUST, ATTN NEW MEXICO PROPERTIES, HOUSTON, TX, 77002 Code: STATE COM O 11 CDP NOTICE	4/4/2025	Arrived at USPS Regional Facility April 6, 2025 Signature Pending
92148969009997901844896580	Dani Kuzma	, MIDLAND AOG PARTNERS LTD, , MIDLAND, TX, 79702 Code: STATE COM O 11 CDP NOTICE	4/4/2025	Arrived at USPS Regional Destination Facility April 6, 2025 Signature Pending
92148969009997901844896597	Dani Kuzma	, JEREMY LEONARD PECANTY, , THIBODAU, LA, 70301 Code: STATE COM O 11 CDP NOTICE	4/4/2025	In Transit to Next Facility, Arriving On Time Signature Pending
92148969009997901844896603	Dani Kuzma	, F J ODENDAHL INVESTMENTS INC, , WHEATLAND, WY, 82201 Code: STATE COM O 11 CDP NOTICE	4/4/2025	Arrived at USPS Regional Destination Facility April 6, 2025 Signature Pending
92148969009997901844896610	Dani Kuzma	, LINDEN FAMILY TRUST, MARY ANN LINDEN TRUSTEE, ROCK ISLAND, IL, 61201-6128 Code: STATE COM O 11 CDP NOTICE	4/4/2025	Arrived at USPS Regional Origin Facility April 4, 2025 Signature Pending

BALLANTINE COMMUNICATIONS

AFFIDAVIT OF PUBLICATION

COPY OF ADVERTISEMENT

STATE OF NEW MEXICO

County of San Juan

Odelle Zamora, the undersigned, authorized Representative of the Tri-City Record, on oath states that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Law of 1937, that payment therefore has been made of assessed as court cost; and that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 time(s) on the following date(s):

4/9/2025

Sworn and subscribed before me, a notary public in and for the county of La Plata and the State of Colorado, 10 April 2025

Gail Lynn Vitarius
Notary Public

PRICE: * 86.33

Statement to come at the end of the month.

ACCOUNT NUMBER: 109863

GAIL LYNN VITARIUS
Notary Public
State of Colorado
Notary ID # 20254005989
My Commission Expires 02-12-2029

27823

Notice by Hilcorp Energy Company for Surface Commingling, San Juan County, New Mexico.

Pursuant to Subsection C of 19.15.12.10 New Mexico Administrative Code, Hilcorp Energy Company, as Operator, has filed form C-107B with the New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division (NMOCD) seeking approval to add the State Com O 12 (30-045-29748) to the existing State Com O 11 CPD – Surface Commingle. The State Com O 11 CDP currently surface commingles the following wells: State Com O 11 (3004508336), State Com 40 (3004521000) and the FC State Com 10 (3004527505). This notice is intended for certain unlocatable royalty interest owners in the aforementioned well for which certified mail delivery is not possible. Should you (the interest owner for which this notice is intended) have an objection, you are required to respond within twenty (20) days from the date of this publication. Please mail your objection letter, referencing the well details

above, to the New Mexico Oil Conservation Division's Santa Fe office.

Published in Tri-City Record
April 9, 2025

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Hilcorp Energy Company
OPERATOR ADDRESS: 382 Road 3100, Aztec, NM 87410

APPLICATION TYPE:
 Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

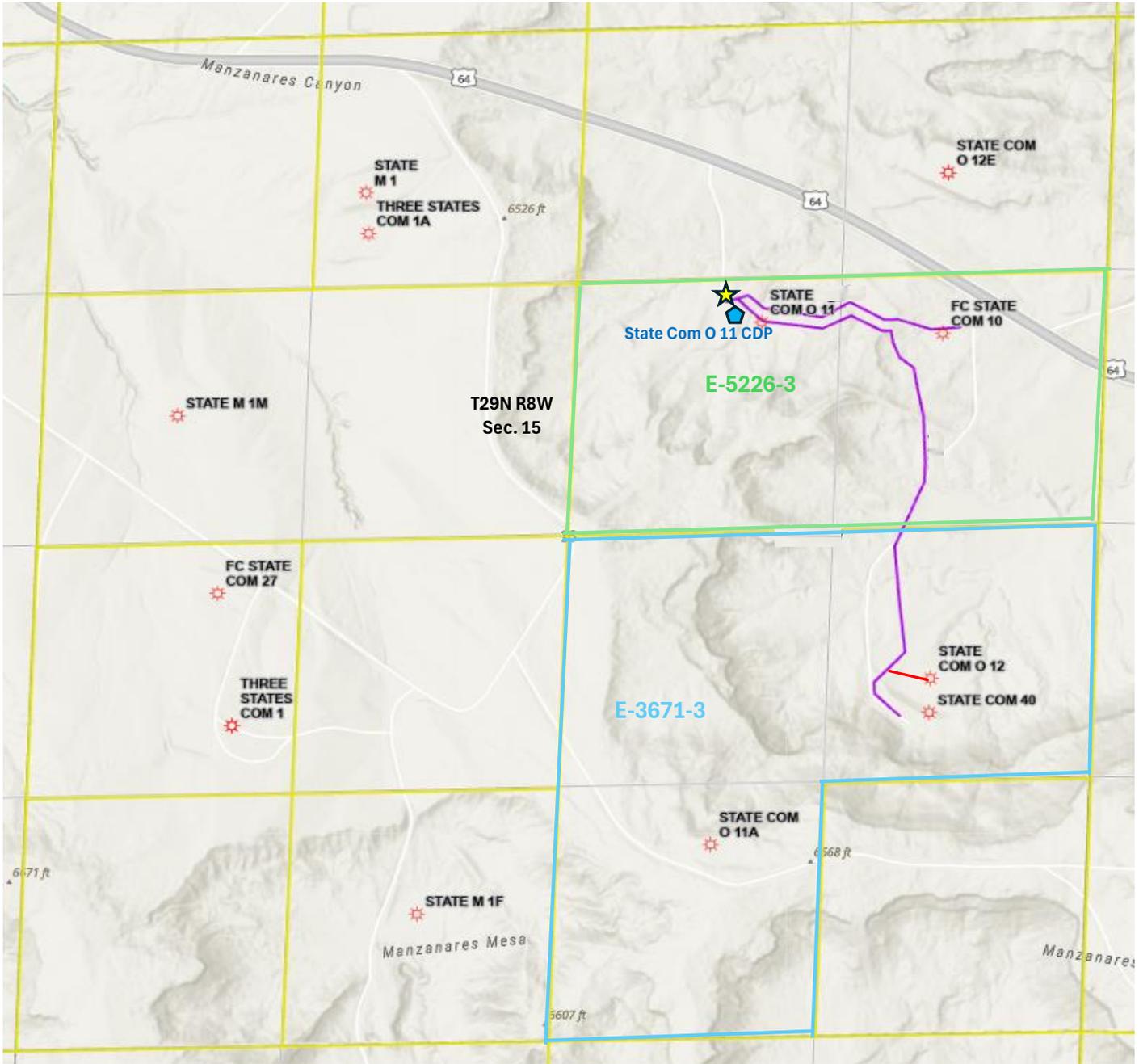
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cherylene Weston TITLE: Operations/Regulatory Tech-Sr. DATE: 3/12/2025

TYPE OR PRINT NAME Cherylene Weston TELEPHONE NO.: 713-289-2615

E-MAIL ADDRESS: cweston@hilcorp.com

Lease boundaries with wells and State Com O 11 CDP location



NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

Date February 25, 1954

~~Pubco Development, Inc.~~ State
Operator Lease Well No. 11

Name of Producing Formation mesa verde Pool Blanco Mesaverde

No. Acres Dedicated to the Well _____

Indicate Land Ownership Status. ³²⁰ ~~(Federal, State, Patented)~~

SECTION 16 TOWNSHIP 20N RANGE 8E



I hereby certify that the information given above is true and complete to the best of my knowledge.

Name N. E. Maxwell Jr.
Position Gen. Mgr.; Prod. Dept.
Representing _____
Address Pubco Development, Inc.
Box 314, Aztec, New Mexico

(over)

Submit to Appropriate District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-108
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

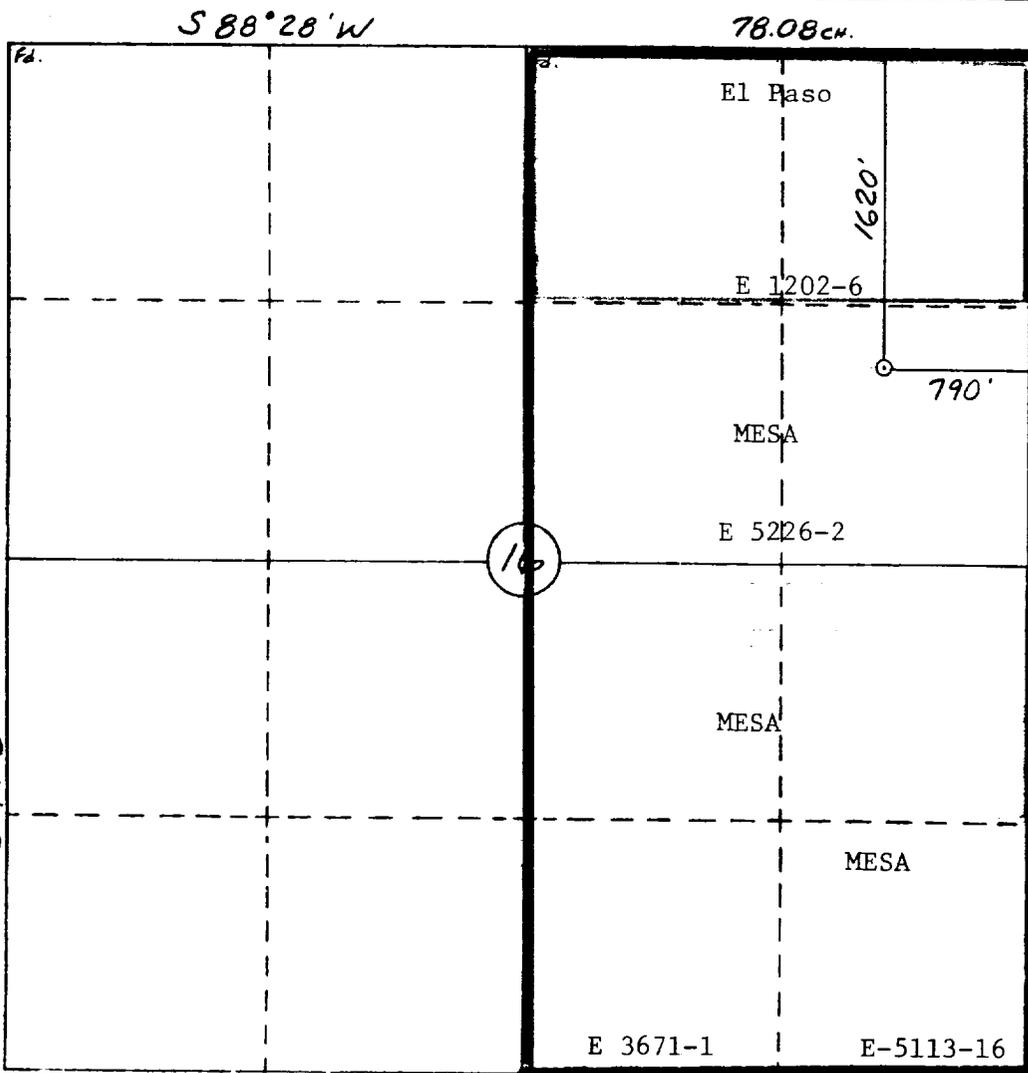
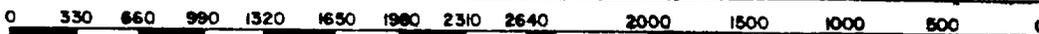
All Distances must be from the outer boundaries of the section

Operator MESA OPERATING LIMITED PARTNERSHIP		Lease FC STATE COM		Well No. 10
Well Letter H	Section 16	Township 29 N	Range 8 W	County San Juan
Actual Footage Location of Well: 1620 feet from the North line and 790 feet from the East line				
Ground level Elev. 6363	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal	Dedicated Acreage: E/2 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 Yes No If answer is "yes" type of consolidation Communitization
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *R. E. Mathis*
 Printed Name: **R. E. Mathis**
 Position: **Regulatory Agent**
 Company: **Mesa Operating Ltd Ptnrshp**
 Date: **10/12/89**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **9-28-89**
 Surveyor: **William E. Mahnke II**
 Signature of Surveyor: *William E. Mahnke II*
 Professional Seal: **WILLIAM E. MAHNKE II**
NEW MEXICO
#8466
REGISTERED PROFESSIONAL LAND SURVEYOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

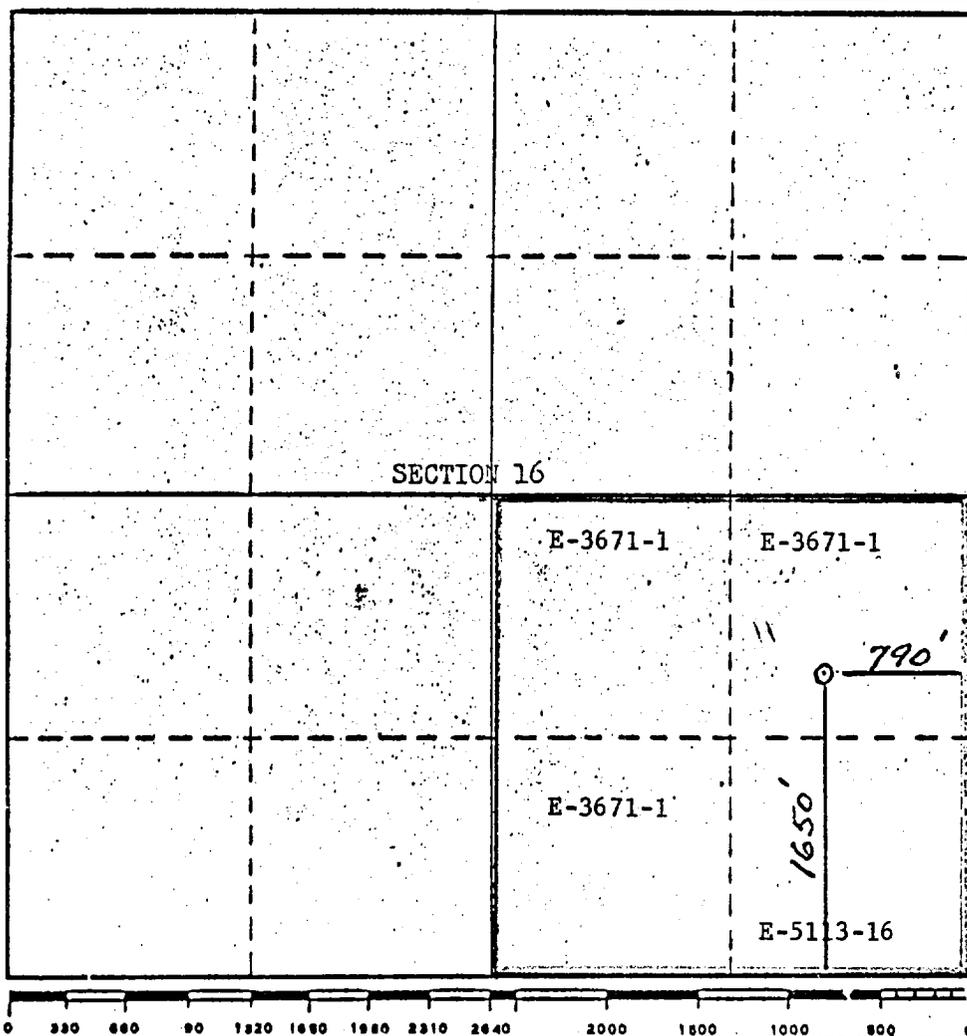
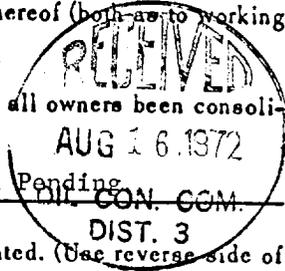
Operator PUBCO PETROLEUM CO.		Lease STATE "COM"		Well No. 40
Unit Letter I	Section 16	Township 29 N	Range 8 W	County SAN JUAN
Actual Footage Location of Well: 1650 feet from the south line and 790 feet from the east line				
Ground Level Elev. 6412	Producing Formation Pictured Cliff	Pool Blanco Extension	Dedicated Acreage SE 1/4 (160) Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation Communitization Pending

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Charles W. Sanders
Name
Charles W. Sanders
Position
Area Production Manager
Company
Pubco Petroleum Corporation
Date
August 14, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Aug. 5, 1972
Registered Professional Engineer and/or Land Surveyor
Stephen H. Kinney
Stephen H. Kinney
Certificate No.
N.M. 803

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

District IV
PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-29748		*Pool Code 71599	*Pool Name BASIN DAKOTA
*Property Code 003275	*Property Name STATE COM 0		*Well Number 12
*OGRID No. 005073	*Operator Name CONOCO, INC.		*Elevation 6394'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	16	29N	8W		1825	SOUTH	790	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

* NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Mike L. Mankin</i> Signature MIKE L. MANKIN Printed Name RIGHT-OF-WAY AGENT Title 11 24 94 Date
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. NOVEMBER 14, 1998 Date of Survey Signature and Seal of Professional Surveyor Certificate Number

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-102
 Revised October 18, 1994
 Instruction on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-29748		² Pool Code 72319/71599		³ Pool Name BLANCO MESAVERDE / BASIN DAKOTA	
⁴ Property Code 003275		⁵ Property Name STATE COM O			⁶ Well Number 12
⁷ OGRID No. 005073		⁸ Operator Name CONOCO, INC.			⁹ Elevation

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	16	29N	8W		1825	SOUTH	790	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.

~~80.460~~ ²⁰ ER |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		17 OPERATOR CERTIFICATION	
		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
		Signature	<i>Deborah Marberry</i>
		Printed Name	DEBORAH MARBERRY
		Title	REGULATORY ANALYST
		Date	04/06/2000
		18 SURVEYOR CERTIFICATION	
		I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under	
		Date of Survey	
		Signature and Seal of Professional Surveyor	
		Certificate Number	

Diagram labels: 790', 1825'

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
 August 1, 2011
 Permit 367272

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-29748	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 319097	5. Property Name STATE COM O	6. Well No. 012
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6396

10. Surface Location

UL - Lot I	Section 16	Township 29N	Range 08W	Lot Idn	Feet From 1825	N/S Line S	Feet From 790	E/W Line E	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 E/2	13. Joint or Infill			14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION	
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
	E-Signed By: Cherylene Weston Title: Operations/Regulatory Tech-Sr. Date: 6/13/2024	
	SURVEYOR CERTIFICATION	
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>		
Surveyed By: Neale C. Edwards Date of Survey: 11/14/1998 Certificate Number: 6857		

Pool Commingling

API	Well Name	Pools	UL-Sec-Twn-Rng	Footages	Lease Number	Agreement Number	Permits	BTU of Non-Commingled Production	Volumes MCF/MO
3004527505	FC STATE COM 10	Basin Fruitland Coal - 71629	H-16-029N-08W	1620' FNL & 790' FEL	E-5226-3			1121.3	3599
3004508336	STATE COM O 11	Blanco Mesaverde - 72319	G-16-029N-08W	1540' FNL & 1675' FEL	E-5226-3			1204.8	3691
3004521000	STATE COM 40	Blanco Pictured Cliffs - 72359	I-16-029N-08W	1650' FSL & 790' FEL	E-3671-3			1096.2	1427
3004529748	STATE COM O 12	Basin Dakota - 71599	I-16-029N-08W	1825' FSL & 790' FEL	E-3671-3		DHC-5441	1082.3 BTU FRC/MV/DK DHC	9213
		Blanco Mesaverde - 72319							
		Basin Fruitland Coal - 71629							

6 months of volumes (MCF)							
API	AssetName	202409	202410	202411	202412	202501	202502
3004508336	STATE COM O 11 (MV)	4261	4426	4083	4108	3691	3958
3004521000	STATE COM 40 (PC)	1481	1314	1183	1885	1427	1143
3004527505	FC STATE COM 10 (FRC)	3516	3645	3597	3727	3599	3189
3004529748	STATE COM O 12 (FRC)	3046	2728	2510	1159		
3004529748	STATE COM O 12 (FRC/MV/DK-DHC)				500	9213	7702

Allocation Methodology for State Com O 11 CDP

Proposed Gas Allocation Methodology : Gas production from each well is individually measured by an allocation meter. The MMBTU at the CDP meter will be allocated back to each well based on the MMBTU of the well's respective allocation meter. Additionally, fuel used at the CDP and any produced water recovered at the CDP will also be allocated back to each contributing well in proportion to each well's allocated gas MMBTU. This surface commingle excludes oil or condensate production.

Calculation of Ratio of CDP gas to each well

$$\frac{\text{Each individual well's allocation meter MMBTU}}{\text{CDP/FMP Meter MMBTU}} = \text{Percentage of gas to allocate to well}$$

Calculation of Ratio of CDP fuel gas to each well

$$\frac{\text{Each individual well's allocation meter MMBTU}}{\text{CDP Fuel Use (Upstream of FMP meter) MMBTU}} = \text{Percentage of fuel to allocate to well}$$

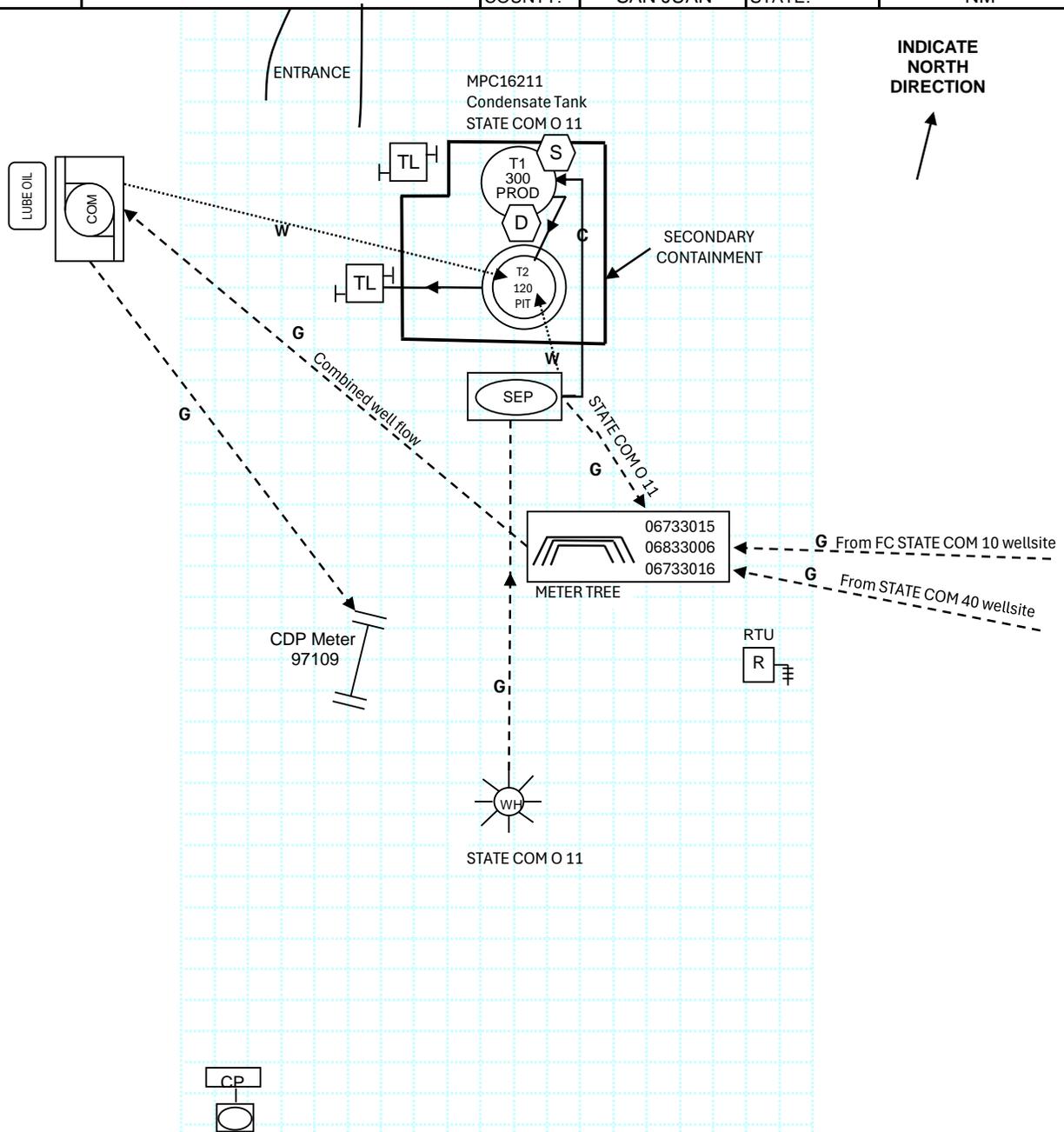
Meter 97109 is the custody transfer / product sale to Enterprise Products, LLC. This meter is requested to continue as the field measurement point (FMP) for royalty payment. Approval is also sought that uses upstream of the FMP meter continue to be authorized as beneficial use as it is advantageous in the extending the economic life and lessening environmental impacts at the site.

Meter Operator/Gas Purchaser	EFM Type	FMP Location	Meter Tube Size
Enterprise Products, LLC - Purchaser	EMERSON FB2200	29N-08W-Sec. 16 Unit G 36.728654/-107.677479 NAD27	4.029"

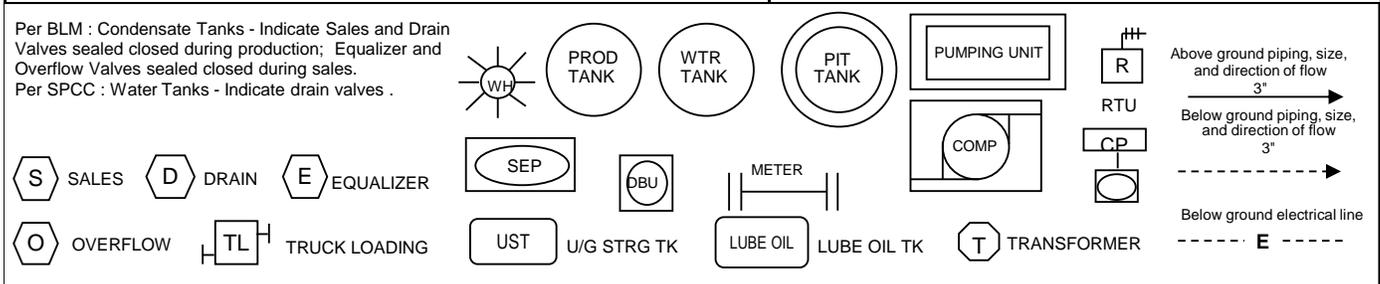
Wells in the table deliver to the **State Com O 11 CDP**, FMP royalty meter **97109**

API	Well	Meter	Pools	Note
3004508336	State Com O 11	06733015	Blanco Mesaverde - 72319	Wells already flowing to the State Com O 11 CDP
3004527505	FC State Com 10	06833006	Basin Fruitland Coal - 71629	
3004521000	State Com 40	06733016	Blanco Pictured Cliffs - 72359	
3004529748	State Com O 12	06733094	Basin Fruitland Coal - 71629 Blanco Mesaverde - 72319 Basin Dakota - 71599	Well to be added to the surface commingle

HILCORP ENERGY SITE FACILITY DIAGRAM				NAME: P. Harper	
WELL / SITE NAME: STATE COM O 11 CDP				DATE: 08/01/24	
		LEGAL DESCR (U-S-T-R):	G-16-29N-8W		
		FOOTAGES:	1480 FNL & 1705 FEL		
Commingled Leases:	E-5226 & E-3671-3	LATITUDE:	36.728654	LONGITUDE:	-107.677479
		COUNTY:	SAN JUAN	STATE:	NM



<p>This Site is subject to either - The ConocoPhillips San Juan Site Security Plan for Sale of Oil and Gas, or The Burlington Resources Site Security Plan and Oil Production Policy.</p>	<p>The Site Security Plans are Located At: ConocoPhillips 3401 E. 30th Street Farmington, NM 87402</p>
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From: [Cheryl Weston](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: RE: [EXTERNAL] Action ID 450975 PLC-979
Date: Thursday, May 15, 2025 12:53:31 PM
Attachments: [State Com O 11 CDP C-107B Application for Surface Commingling.pdf](#)

Sarah,

My apologies, I forgot to attach the interest owner notice letter, tracking and newspaper affidavit of publication. See attached.

Thanks,

Cheryl Weston

San Juan North Operations/Regulatory Tech-Sr.
 1111 Travis Street | Houston, TX 77002
 Ofc: 713.289.2615 | cweston@hilcorp.com



From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrn.nm.gov>
Sent: Thursday, May 15, 2025 1:42 PM
To: Cheryl Weston <cweston@hilcorp.com>
Subject: [EXTERNAL] Action ID 450975 PLC-979

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

To whom it may concern (c/o Cheryl Weston for Hilcorp Energy Company),

The Division is reviewing the following application:

Action ID	450975
Admin No.	PLC-979
Applicant	Hilcorp Energy Company
Title	State Com O 11 CDP
Sub. Date	04/10/2025

Please provide the following additional supplemental documents:

- If ownership is diverse, please submit list of all interest owners and certified mail, return receipt requested with tracking numbers. If ownership is Identical please submit a certification by a licensed attorney or qualified Petroleum Landman stating ownership is Identical as defined in Subsection B of 19.15.12.10 NMAC.

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY HILCORP ENERGY COMPANY**

ORDER NO. PLC-979

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Hilcorp Energy Company (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

9. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
10. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
3. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
4. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10 C.(2) NMAC.
5. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
6. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
7. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

8. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 5/22/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-979
Operator: Hilcorp Energy Company (372171)
Central Tank Battery: State Com O 11 CDP (Gas Only)
Central Tank Battery Location: UL G, Section 16, Township 29 North, Range 08 West
Gas Title Transfer Meter Location: UL G, Section 16, Township 29 North, Range 08 West

Pools

Pool Name	Pool Code
BASIN DAKOTA (PRORATED GAS)	71599
BASIN FRUITLAND COAL (GAS)	71629
BLANCO-MESAVERDE (PRORATED GAS)	72319
BLANCO PICTURED CLIFFS (GAS)	72359

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Basin Fruitland Coal (Gas) SLO 200677 PUN 1035026	E/2	16-29N-08W
CA Basin Fruitland Coal (Gas) SLO 200677 PUN 1406961	E/2	16-29N-08W
CA Blanco Pictured Cliffs (Gas) SLO 200678 PUN 1036342	SE/4	16-29N-08W
CA Blanco-Mesa Verde (Prorated Gas) SLO 200681 PUN 1036695	E/2	16-29N-08W
CA Basin Dakota (Prorated Gas) SLO 201632 PUN 1208989	E/2	16-29N-08W

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-045-08336	STATE COM O #011	E/2	16-29N-08W	72319
30-045-21000	STATE COM #040	SE/4	16-29N-08W	72359
30-045-27505	FC STATE COM #010	E/2	16-29N-08W	71629
30-045-29748	STATE COM O #012	E/2	16-29N-08W	71629
		E/2	16-29N-08W	72319
		E/2	16-29N-08W	71599

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 450975

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 450975
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	5/23/2025