



May 13, 2025

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Subject: Solaris Water Midstream, LLC  
Powderhorn SWD #1 C-108 (pMSG2436445229) - Supplemental Information

OCD Director,

In response to discussions with an Affected Party and consultation with the Oil Conservation Division (OCD), Solaris Water Midstream, LLC (Solaris) is revising the surface hole location of their recently proposed Powderhorn SWD #1 (pMSG2436445229) and is submitting the attached materials as Supplemental Information to the original application.

For this minor location revision, a new Area of Review (AOR) evaluation was performed and it was determined that no wells penetrate the injection interval within ½-mile. Additionally, an Affected Party search was conducted and no new Affected Parties were identified based on the new location. Per OCD's request, all Affected Parties have been re-notified of the application to ensure they are aware of the revised location. Documentation of the AOR evaluation, Affected Party search, Affected Party notification, and other pertinent information is attached for OCD's review and consideration.

Questions regarding this application or the included materials can be directed to Nate Alleman (Solaris Regulatory Advisor Contractor) via telephone at 918-237-0559 or via email at [nate.alleman@aceadvisors.com](mailto:nate.alleman@aceadvisors.com).

Sincerely,

A handwritten signature in black ink that reads "Nate Alleman".

Nate Alleman  
Chief Regulatory Advisor  
Ace Energy Advisors

## Supplemental Information

**Operator:** Solaris Water Midstream, LLC  
**Lease/Well Name & Number:** Powderhorn SWD #1  
**County:** Lea County, NM

Pertinent information associated with the updated surface hole location has been included below for review and comparison to the original application. In the table below, items that have changed based on the change in surface hole location have been highlighted in yellow for ease of comparison.

This supplemental information includes only those pieces of information that have been revised (or we wanted to specifically clarify have not been revised) based on the minor change in surface hole location. All other information included in the original application that is not addressed in this supplemental submittal remains unchanged.

*Note: although there have been a couple changes to the casing depths based on differences in geology between the original and updated location, the updated injection interval does not extend outside the top or bottom of the originally proposed injection interval and the total depth of the well is the same as in the original application/location.*

Item		Original	Updated
<b>Location Data</b>			
<b>Footage Calls</b>		558' FSL & 315' FEL	1,982' FSL & 363' FEL
<b>STR</b>		Unit P – Section 1 T25S R34E	Unit I – Section 1 T25S R34E
<b>Coordinates (NAD 83)</b>		32.15373969, -103.41615936	32.15765419, -103.41631825
<b>Casing Data</b>			
<b>Surface</b>	<b>Hole Size (in)</b>	24	24
	<b>Casing Size (in)</b>	20	20
	<b>Casing Depth (ft)</b>	923	925
	<b>Sacks Cement (sx)</b>	915	915
	<b>Top of Cement (ft)</b>	0	0
	<b>Method Determined</b>	Circulation	Circulation
<b>Intermediate</b>	<b>Hole Size (in)</b>	17-1/2	17-1/2
	<b>Casing Size (in)</b>	13-3/8	13-3/8
	<b>Casing Depth (ft)</b>	5,537	5,558
	<b>Sacks Cement (sx)</b>	2,445	2,445
	<b>Top of Cement (ft)</b>	0	0
	<b>Method Determined</b>	Circulation	Circulation
<b>Production</b>	<b>Hole Size (in)</b>	12-1/4	12-1/4
	<b>Casing Size (in)</b>	9-5/8	9-5/8
	<b>Casing Depth (ft)</b>	8,143	8,143
	<b>Sacks Cement (sx)</b>	1,580	1,580
	<b>Top of Cement (ft)</b>	0	0
	<b>Method Determined</b>	Circulation	Circulation
<b>Tubing</b>		7" fiberglass-coated tubing set at 5,544'	7" fiberglass-coated tubing set at 5,567'
<b>Packer</b>		Arrowset AS-1X Retrievable Packer (or equivalent) set at 5,544'	Arrowset AS-1X Retrievable Packer (or equivalent) set at 5,567'
<b>Injection Formation Data</b>			
<b>Injection Formation Name</b>		Bell Canyon & Cherry Canyon	Bell Canyon & Cherry Canyon
<b>Pool Name</b>		SWD; Delaware	SWD; Delaware
<b>Pool Code</b>		96100	96100
<b>Injection Interval Depths</b>		5,594' - 8,093'	5,617' - 8,093'
<b>Operational Data</b>			
<b>Proposed Max. Injection Rate</b>		20,000 BWPD	20,000 BWPD
<b>Proposed Avg. Injection Rate</b>		15,000 BWPD	15,000 BWPD
<b>Proposed Max. Injection Press.</b>		1,118 psi (surface)	1,123 psi (surface)
<b>Proposed Avg. Injection Press.</b>		800 psi (surface)	800 psi (surface)

## **Area of Review**

No wells penetrate the top of the injection interval within the updated ½-mile AOR. However, there are 16 wells whose surface location (and the vertical portion of the wellbore) are outside of the ½-mile AOR, but their horizontal wellbore (or proposed horizontal wellbore) passes within the ½-mile AOR. For these 16 wells, the existing or proposed horizontal wellbore is within the Bone Spring or Wolfcamp formations, which are located well below the proposed injection interval.

Therefore, no wells penetrate the injection interval within the ½-mile AOR. A map and table with details of the AOR is included as an Attachment.

## **Groundwater Wells**

The water wells within the 1-mile water well radius are unchanged from the original application. A summary of the water wells and their sampling status is included below and a map and table with details of the water wells within 1-mile are attached.

Based on data obtained from the New Mexico Office of the State Engineer (OSE), a total of 2 groundwater wells (1 possibly active and 1 pending) are located within 1 mile of the proposed SWD location. One well was determined to be a potential sampling candidate, while the other is not expected to be a sampling candidate based on its listed use. We are currently attempting to contact owners of water well sampling candidates to collect samples and the analyses of any collected samples will be submitted to OCD upon receipt.

## **Affected Parties**

There are no new Affected Parties associated with the updated location. Updated maps showing the leaseholder, surface ownership, and mineral ownership in the area are included in the attachments.

A Statement of Notice is attached which lists the Affected Parties, the date notice was sent for the original application, and date that notice was sent to notify them of the updated surface hole location.

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting			
		Submittal Type: <table style="width:100%; border: none;"> <tr><td><input type="checkbox"/> Initial Submittal</td></tr> <tr><td><input type="checkbox"/> Amended Report</td></tr> <tr><td><input type="checkbox"/> As Drilled</td></tr> </table>	<input type="checkbox"/> Initial Submittal	<input type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
<input type="checkbox"/> Initial Submittal					
<input type="checkbox"/> Amended Report					
<input type="checkbox"/> As Drilled					

**WELL LOCATION INFORMATION**

API Number	Pool Code <b>96100</b>	Pool Name <b>SWD; Delaware</b>
Property Code	Property Name <b>POWDERHORN SWD</b>	Well Number <b>#1</b>
OGRID No. <b>331374</b>	Operator Name <b>SOLARIS WATER MIDSTREAM, LLC.</b>	Ground Level Elevation <b>3380'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>1</b>	<b>1</b>	<b>25-S</b>	<b>34-E</b>		<b>1,982 FSL</b>	<b>363 FEL</b>	32.15765419° N	103.41631825° W	<b>LEA</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

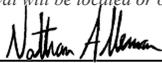
**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

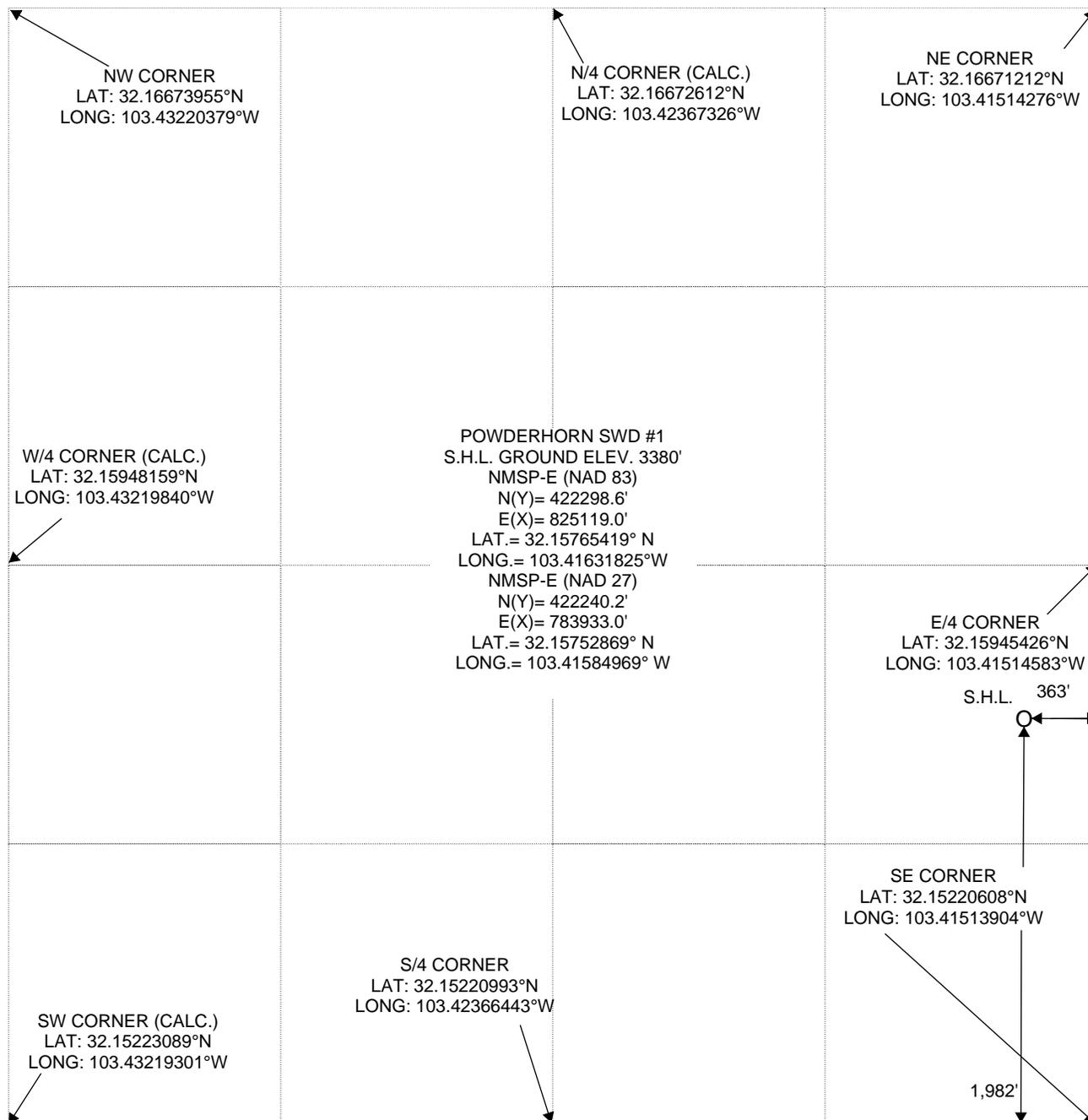
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:

<p><b>OPERATOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: center;">  <span style="margin-left: 100px;"><b>02-11-2025</b></span> </p> <p>Signature <span style="margin-left: 150px;">Date</span></p> <p><b>Nathan Alleman</b></p> <p>Printed Name</p> <p><b>nate.alleman@aceadvisors.com</b></p> <p>Email Address</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center;">  </p> <p>Signature and Seal of Professional Surveyor</p> <div style="text-align: right;">  </div> <table style="width:100%; border: none;"> <tr> <td style="width:50%;">Certificate Number</td> <td style="width:50%;">Date of Survey</td> </tr> <tr> <td style="text-align: center;"><b>24876</b></td> <td style="text-align: center;"><b>1-31-2025</b></td> </tr> </table>	Certificate Number	Date of Survey	<b>24876</b>	<b>1-31-2025</b>
Certificate Number	Date of Survey				
<b>24876</b>	<b>1-31-2025</b>				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

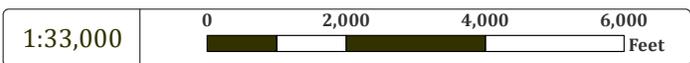
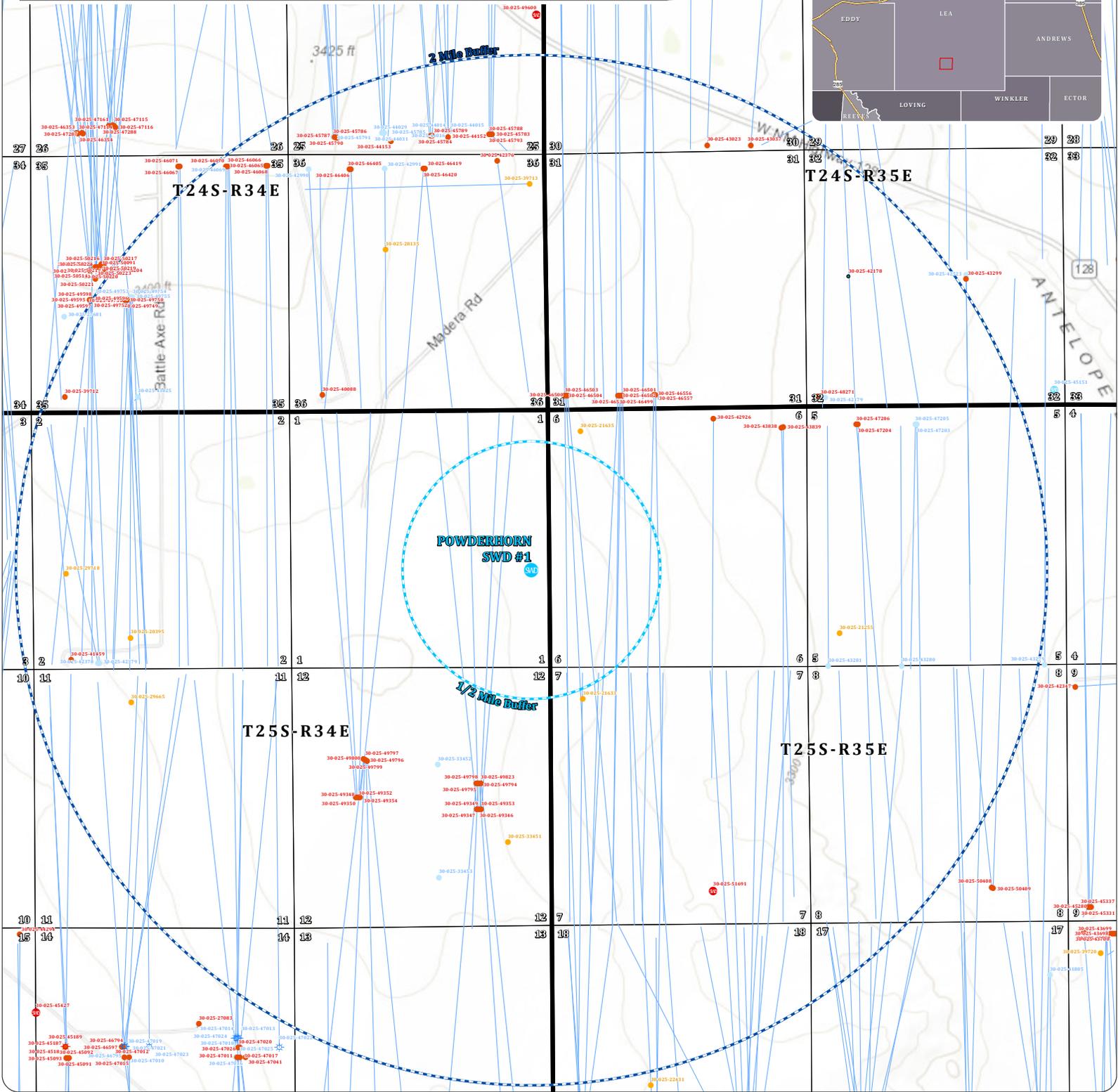
This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



# WELL MAP

## SECTION 1, TOWNSHIP 25 SOUTH, RANGE 34 EAST, LEA COUNTY, NEW MEXICO



Project Managed By:  
**ACE Energy Advisors**  
 (918) 237-0559  
 nate.allen@aceadvisors.com

Map Prepared By:  
**COOSA CONSULTING**  
 (432) 631-4738  
 info@coosaconsulting.com

Coordinate System:  
 NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
 Projection: Transverse Mercator  
 Datum: North American 1983  
 False Easting: 541,337.5000  
 False Northing: 0.0000  
 Central Meridian: -104.3333  
 Scale Factor: 0.9999  
 Latitude Of Origin: 31.0000  
 Units: Foot US

**Legend**

- Proposed SWD
- 1/2 Well Buffer
- 2 Mile Buffer
- Gas, Active
- Gas, Cancelled
- Gas, Plugged
- Gas, Temporary Abandonment
- Injection, Active
- Injection, Plugged
- Injection, Temporary Abandonment (expired)
- Oil, Active
- Oil, Cancelled
- Oil, Plugged
- Oil, Temporary Abandonment
- Oil, Zone Plugged (permanent)
- Salt Water Disposal, Active
- Salt Water Disposal, Cancelled
- Salt Water Disposal, Plugged
- Water, Active
- Water, Plugged

# POWDERHORN SWD #1

**OPERATOR:**  
**SOLARIS WATER MIDSTREAM, LLC.**

0.5-mile Well List (Top of Injection Interval: 5,617')								
Well Name	API#	Well Type	Operator	Status	Spud Date	Location (Sec., Tn., Rng.)	Total Vertical Depth (feet)	Penetrate Inj. Zone?
N/A								

Notes:  
 - No well penetrate the injection interval within the AOR.  
 - \*\* Operator of active, drilled well within AOR and will receive notification of this application.

Wells w/ Surface Location Outside the 0.5-mile AOR						
Well Name	API#	Well Type	Operator	Field	Status	TVD
BIGGERS FEDERAL COM - 221H	30-025-52872	OIL	Matador Resources	WILDCAT-025 G-09 S243532M; Wolfbone	Permitted	13,085
BIGGERS FEDERAL COM - 121H	30-025-52870	OIL	Matador Resources**	WILDCAT-025 G-08 S253534O; Bone Spring	DUC	11,153
BIGGERS FEDERAL COM - 111H	30-025-52868	OIL	Matador Resources**	WILDCAT-025 G-08 S253534O; Bone Spring	DUC	10,651
GREEN EYESHADe FEDERAL COM -- 602H	30-025-49347	OIL	ConocoPhillips**	WILDCAT-025 G-09 S243532M; Wolfbone	Active	12,686
GREEN EYESHADe FEDERAL COM -- 702H	30-025-49349	OIL	ConocoPhillips**	WILDCAT-025 G-09 S243532M; Wolfbone	Active	12,969
GREEN EYESHADe FEDERAL COM -- 601H	30-025-49346	OIL	ConocoPhillips**	WILDCAT-025 G-09 S243532M; Wolfbone	Active	12,636
GREEN EYESHADe FEDERAL COM -- 701H	30-025-49353	OIL	ConocoPhillips	WILDCAT-025 G-09 S243532M; Wolfbone	Expired Permit	12,936
STOVE PIPE FEDERAL COM - 707H	30-025-46504	OIL	ConocoPhillips**	WILDCAT-025 G-09 S243532M; Wolfbone	Inactive	12,894
STOVE PIPE FEDERAL COM - 706H	30-025-46503	OIL	ConocoPhillips**	WILDCAT-025 G-09 S243532M; Wolfbone	Active	12,635
STOVE PIPE FEDERAL COM - 601H	30-025-46556	OIL	ConocoPhillips**	WILDCAT-025 G-09 S243532M; Wolfbone	Active	12,617
STOVE PIPE FEDERAL COM - 702H	30-025-46557	OIL	ConocoPhillips**	WILDCAT-025 G-09 S243532M; Wolfbone	Active	12,859
STOVE PIPE FEDERAL COM - 705H	30-025-46502	OIL	ConocoPhillips	WILDCAT-025 G-09 S243532M; Wolfbone	Expired Permit	12,789
STOVE PIPE FEDERAL COM - 703H	30-025-46558	OIL	ConocoPhillips	WILDCAT-025 G-09 S243532M; Wolfbone	Expired Permit	N/A
STOVE PIPE FEDERAL COM - 704H	30-025-46501	OIL	ConocoPhillips	WILDCAT-025 G-09 S243532M; Wolfbone	Expired Permit	12,939
STOVE PIPE FEDERAL COM - 602H	30-025-46499	OIL	ConocoPhillips	WILDCAT-025 G-09 S243532M; Wolfbone	Expired Permit	12,615
STOVE PIPE FEDERAL COM - 603H	30-025-46500	OIL	ConocoPhillips**	WILDCAT-025 G-09 S243532M; Wolfbone	Active	12,915

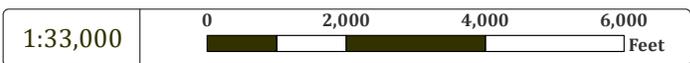
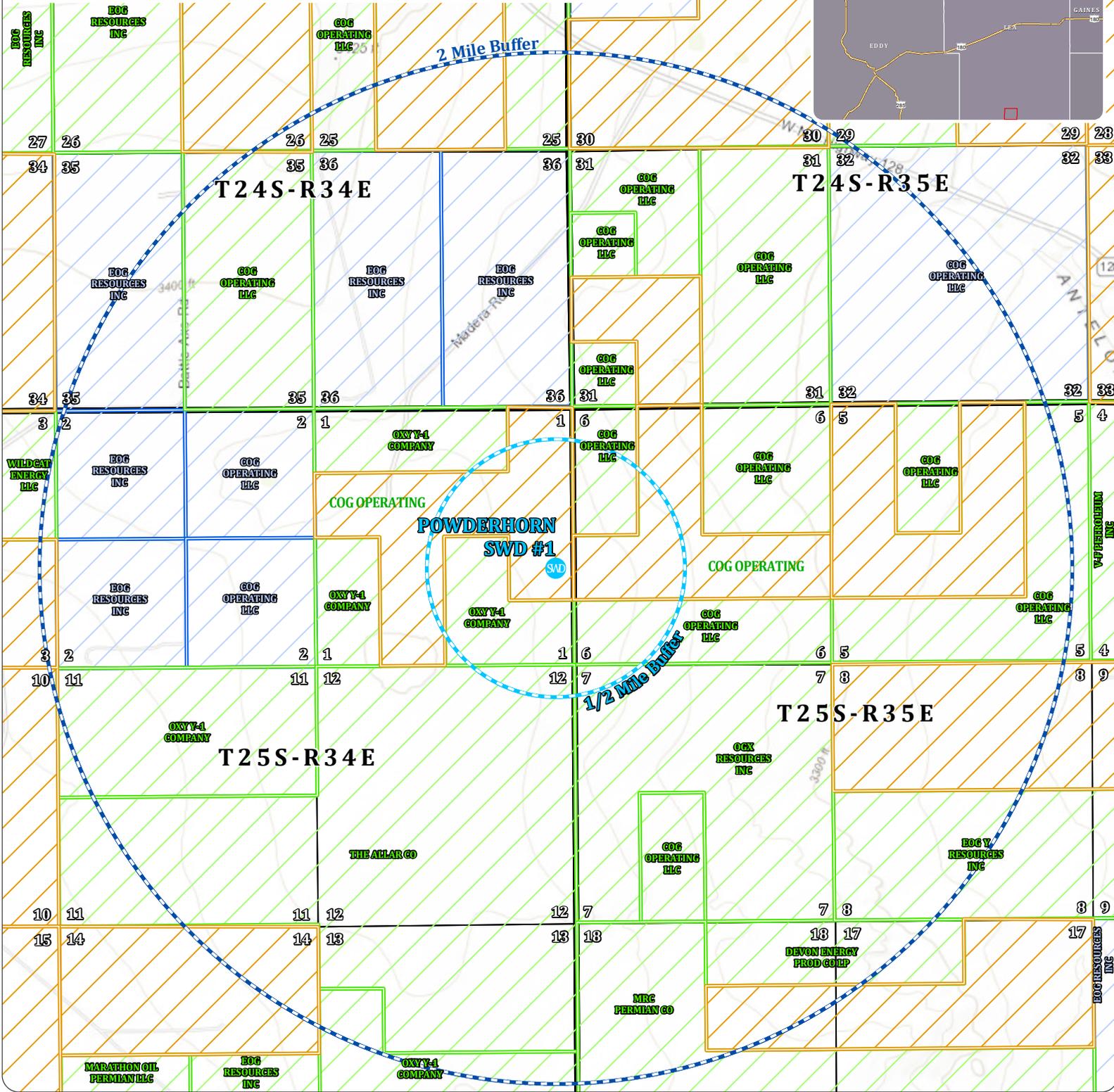
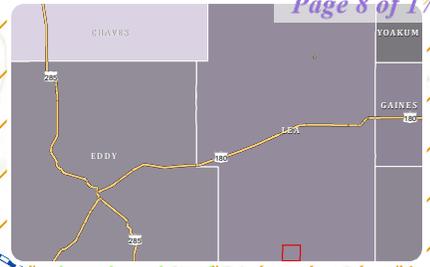
Notes:  
 - Ten (10) drilled, horizontal wellbores intersect the AOR radius but do not penetrate the injection interval within the AOR.  
 - \*\* Operator of active, drilled well within AOR and will receive notification of this application.

Penetrating Well Casing and Cement Details								
Well Name	API#	Type	Hole	Size	Depth	Sacks	TOC	Method
N/A								

Plugged Penetrating Wells			
API#	Perfs	Casing Pulled	Plugs
N/A			

# LEASEHOLDER MAP

SECTION 1, TOWNSHIP 25 SOUTH, RANGE 34 EAST, LEA COUNTY, NEW MEXICO



Project Managed By:  
**ACE** Energy Advisors  
 (918) 237-0559  
 nate.alleman@aceadvisors.com

Map Prepared By:  
**COOSA** CONSULTING  
 (432) 631-4738  
 info@coosaconsulting.com

Coordinate System:  
 NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
 Projection: Transverse Mercator  
 Datum: North American 1983  
 False Easting: 541,337.5000  
 False Northing: 0.0000  
 Central Meridian: -104.3333  
 Scale Factor: 0.9999  
 Latitude Of Origin: 31.0000  
 Units: Foot US

### Legend

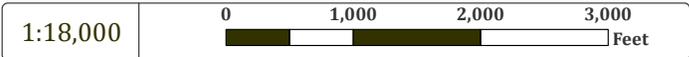
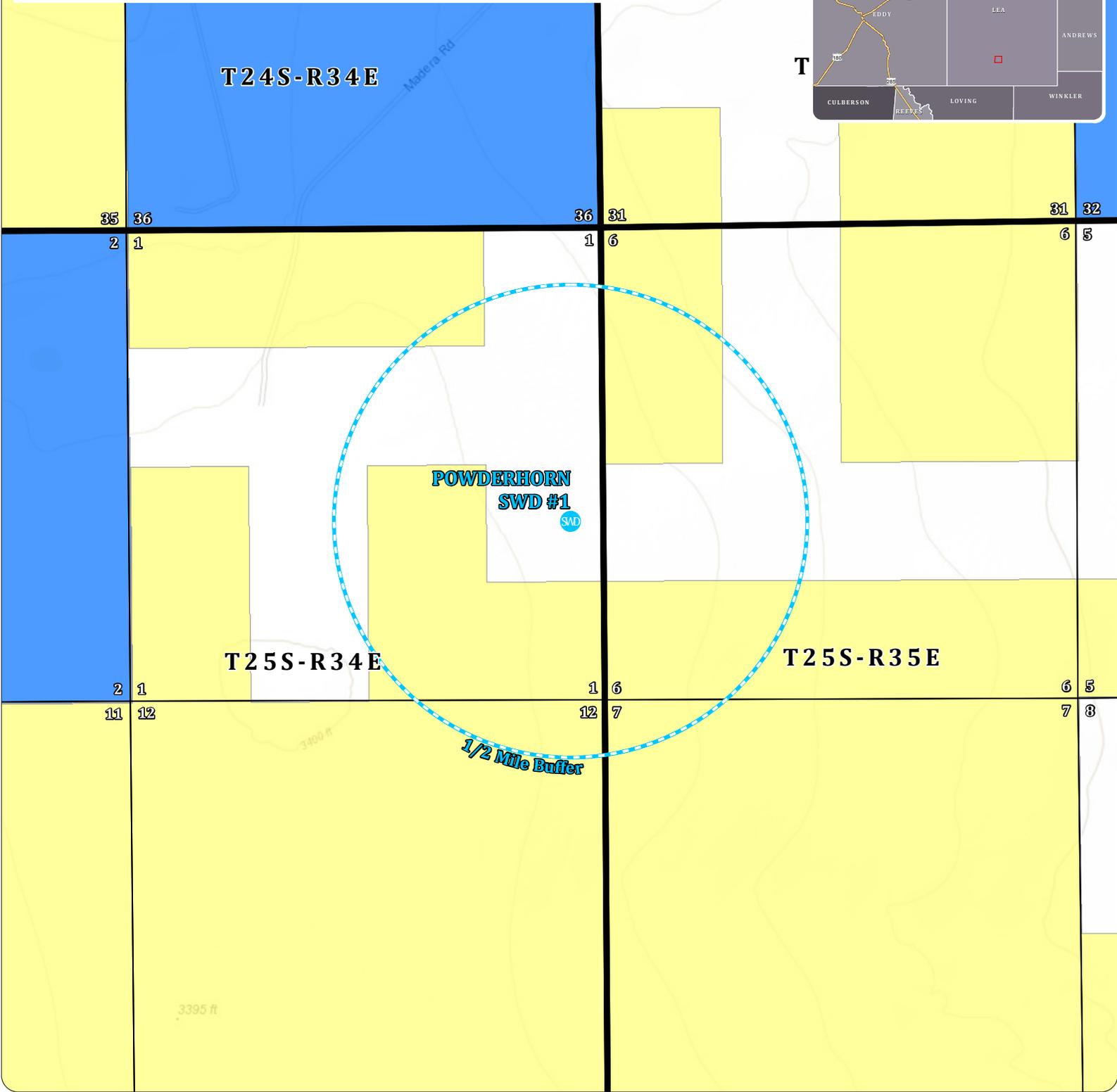
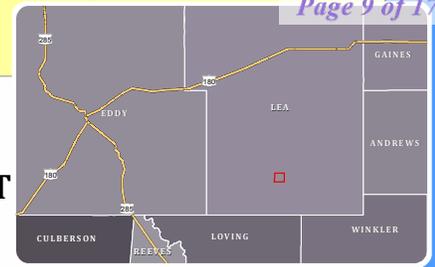
- Proposed SWD
- 1/2 Mile Buffer
- 2 Mile Buffer
- BLM Mineral Leases
- NMSLO Mineral
- Private Mineral

## POWDERHORN SWD #1

**OPERATOR:**  
**SOLARIS WATER MIDSTREAM, LLC.**

# MINERAL OWNERSHIP MAP

SECTION 1, TOWNSHIP 25 SOUTH, RANGE 34 EAST, LEA COUNTY, NEW MEXICO



Project Managed By:  
**ACE Energy Advisors**  
 (918) 237-0559  
 nate.alleman@aceadvisors.com

Map Prepared By:  
**COOSA CONSULTING**  
 (432) 631-4738  
 info@coosaconsulting.com

Coordinate System:  
 NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
 Projection: Transverse Mercator  
 Datum: North American 1983  
 False Easting: 541,337.5000  
 False Northing: 0.0000  
 Central Meridian: -104.3333  
 Scale Factor: 0.9999  
 Latitude Of Origin: 31.0000  
 Units: Foot US



**Legend**

-  Proposed SWD
-  1/2 Mile Buffer
-  Subsurface minerals (NMSLO)
-  All minerals are owned by U.S. (BLM)
-  Private minerals

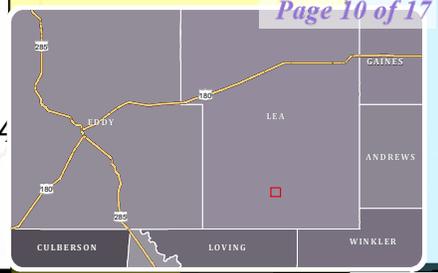
**POWDERHORN SWD #1**

**OPERATOR:**  
**SOLARIS WATER MIDSTREAM, LLC.**



# SURFACE OWNERSHIP MAP

SECTION 1, TOWNSHIP 25 SOUTH, RANGE 34 EAST, LEA COUNTY, NEW MEXICO



T 2 4 S - R 3 4 E

T 2 4 S

35 36

36 31

2 1

1 6

6 5

2 1

1 6

6 5

11 12

12 7

7 8

T 2 5 S - R 3 4 E

T 2 5 S - R 3 5 E

1/2 Mile Buffer

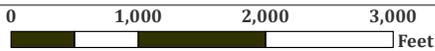
**POWDERHORN  
SWD #1**



3400 ft

3395 ft

1:18,000



### Legend

-  Proposed SWD
-  1/2 Mile Buffer
-  Federal Land
-  State of NM Land
-  Private Land

## POWDERHORN SWD #1

**OPERATOR:  
SOLARIS WATER MIDSTREAM, LLC.**



Project Managed By:  
**ACE Energy Advisors**  
(918) 237-0559  
nate.alleman@aceadvisors.com

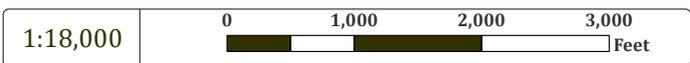
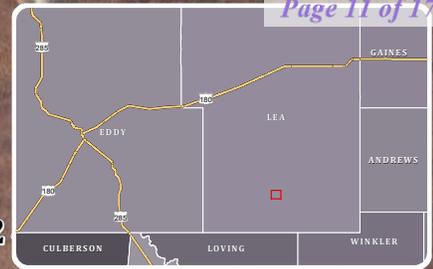
Map Prepared By:  
**COOSA CONSULTING**  
(432) 631-4738  
info@coosaconsulting.com

Coordinate System:  
NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
Projection: Transverse Mercator  
Datum: North American 1983  
False Easting: 541,337.5000  
False Northing: 0.0000  
Central Meridian: -104.3333  
Scale Factor: 0.9999  
Latitude Of Origin: 31.0000  
Units: Foot US



# WATER WELL MAP

SECTION 1, TOWNSHIP 25 SOUTH, RANGE 34 EAST, LEA COUNTY, NEW MEXICO



Project Managed By:  
**ACE Energy Advisors**  
 (918) 237-0559  
 nate.alleman@aceadvisors.com

Map Prepared By:  
**COOSA CONSULTING**  
 (432) 631-4738  
 info@coosaconsulting.com

Coordinate System:  
 NAD 1983 StatePlane New Mexico East FIPS 3001 Feet  
 Projection: Transverse Mercator  
 Datum: North American 1983  
 False Easting: 541,337.5000  
 False Northing: 0.0000  
 Central Meridian: -104.3333  
 Scale Factor: 0.9999  
 Latitude Of Origin: 31.0000  
 Units: Foot US

**Legend**

- Proposed SWD
- 1 Mile Buffer
- NMOSE Points of Diversion**
- Active
- Pending
- Changed Location of Well
- Inactive
- Capped
- Plugged
- Unknown

**POWDERHORN SWD #1**

**OPERATOR:**  
**SOLARIS WATER MIDSTREAM, LLC.**

Water Well Sampling Table							
Water Well ID	OSE Status	Owner	Available Contact Information	Purpose/Use	Latitude	Longitude	Notes
C 02401	Declaration	Quail Ranch, LLC	Dylan Van Brunt, One Concho Center 600 W Illinois Ave Midland, TX 79701	Livestock watering	32.165756	-103.424714	Potential sampling candidate.
CP-01119-POD3	Permit	Tom Cope	Intercontinental Potash Corp. 600 West Bender Blvd Hobbs, NM 88240	Exploration	32.1683	-103.4132	Not sampling candidate due to purpose being for "Exploration".

Note: We are currently attempting to contact owners of potential water well sampling candidates to collect samples. Analyses of any collected samples will be submitted to OCD upon receipt from the lab.

### Statement of Affected Person Notification

A copy of the C-108 application has been provided to the following Affected Persons as notification of the subject Application for Authorization to Inject (C-108).

Entity Name	Entity Address	C-108 Mailing Date	Supplement Mailing Date
<b>Site Surface Owner</b>			
Quail Ranch, LLC	600 W. Illinois Avenue Midland, TX 79701	11/27/2024	05/13/2025
<b>Applicable Mineral Owners</b>			
Bureau of Land Management	Oil and Gas Division 620 E Greene St. Carlsbad, NM 88220	11/27/2024	05/13/2025
<b>OCD District Office</b>			
OCD - District 1	1625 N. French Drive Hobbs, NM 88240	11/27/2024	05/13/2025
<b>Leaseholders within 0.5-mile AOR</b>			
COG Operating, LLC	600 W Illinois Ave Midland, TX 79701	11/27/2024	05/13/2025
OXY Y-1 Company	726 E Michigan, Ste 330 Hobbs, NM 88240	11/27/2024	05/13/2025
OGX Resources	P.O. Box 11148 Midland, TX 79702	11/27/2024	05/13/2025
The Allar Co.	206 S Coronado Ave, Española, NM 87532	11/27/2024	05/13/2025
<b>Well Operators within AOR</b>			
Matador Resources	5400 LBJ Freeway, Ste 1500 Dallas, TX 75240	11/27/2024	05/13/2025
ConocoPhillips	600 W Illinois Ave Midland, TX 79701	11/27/2024	05/13/2025

Nathan Alleman  
Ace Energy Advisors  
501 Se Fph Blvd Ste 201  
BARTLESVILLE OK 74003-3931

stamps.com  
**\$5.540**  
US POSTAGE IMI  
FIRST-CLASS  
FROM 74003  
05/13/2025  
Stamps.com



063S0011446241

Nathan Alleman  
Ace Energy Advisors  
501 Se Fph Blvd Ste 201  
BARTLESVILLE OK 74003-3931

stamps.com  
**\$5.540**  
US POSTAGE IMI  
FIRST-CLASS  
FROM 74003  
05/13/2025  
Stamps.com



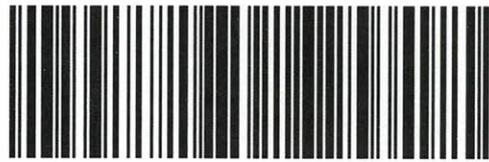
063S0011446181

Place label at top of the center of the envelope and fold at dotted line.

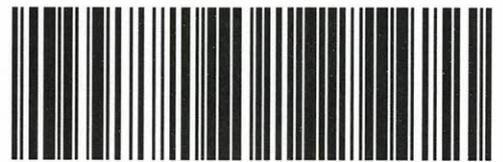
Place label at top of the center of the envelope and fold at dotted line.

**CERTIFIED MAIL®**

**CERTIFIED MAIL®**



9407 1118 9956 0290 2797 80



9407 1118 9956 0290 2799 95

Quail Ranch, LLC  
600 W Illinois Ave  
Midland TX 79701-4882

Bureau of Land Management  
620 E Greene St  
Carlsbad NM 88220-6292

Nathan Alleman  
Ace Energy Advisors  
501 Se Fph Blvd Ste 201  
BARTLESVILLE OK 74003-3931

stamps.com  
**\$5.540**  
US POSTAGE IMI  
FIRST-CLASS  
FROM 74003  
05/13/2025  
Stamps.com



063S0010282448

Nathan Alleman  
Ace Energy Advisors  
501 Se Fph Blvd Ste 201  
BARTLESVILLE OK 74003-3931

stamps.com  
**\$5.540**  
US POSTAGE IMI  
FIRST-CLASS  
FROM 74003  
05/13/2025  
Stamps.com



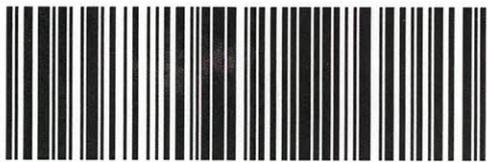
063S0011446207

Place label at top of the center of the envelope and fold at dotted line.

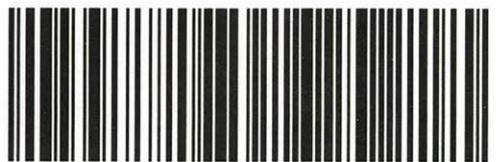
Place label at top of the center of the envelope and fold at dotted line.

**CERTIFIED MAIL®**

**CERTIFIED MAIL®**



9407 1118 9956 0290 2796 29



9407 1118 9956 0290 2791 00

OCD - DISTRICT 1  
1625 N French Dr  
Hobbs NM 88240-9273

COG Operating  
600 W Illinois Ave  
Midland TX 79701-4882

Nathan Alleman  
Ace Energy Advisors  
501 Se Fph Blvd Ste 201  
BARTLESVILLE OK 74003-3931

stamps.com  
**\$5.540**  
US POSTAGE IMI  
FIRST-CLASS  
FROM 74003  
05/13/2025  
Stamps.com



063S0011446202

Place label at top of the center of the envelope and fold at dotted line.

**CERTIFIED MAIL®**



9407 1118 9956 0290 2572 76

OXY Y-1 Company  
726 E Michigan Dr Ste 330  
Hobbs NM 88240-3465

Nathan Alleman  
Ace Energy Advisors  
501 Se Fph Blvd Ste 201  
BARTLESVILLE OK 74003-3931

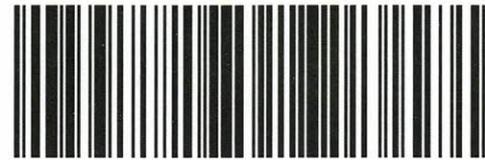
stamps.com  
**\$5.540**  
US POSTAGE IMI  
FIRST-CLASS  
FROM 74003  
05/13/2025  
Stamps.com



063S0010282479

Place label at top of the center of the envelope and fold at dotted line.

**CERTIFIED MAIL®**



9407 1118 9956 0290 2578 49

OGX Resources  
PO Box 11148  
Midland TX 79702-8148

Nathan Alleman  
Ace Energy Advisors  
501 Se Fph Blvd Ste 201  
BARTLESVILLE OK 74003-3931

stamps.com  
**\$5.540**  
US POSTAGE IMI  
FIRST-CLASS  
FROM 74003  
05/13/2025  
Stamps.com



063S0011446181

Place label at top of the center of the envelope and fold at dotted line.

**CERTIFIED MAIL®**



9407 1118 9956 0290 2577 02

The Allar Co.  
206 S Coronado Ave  
Española NM 87532-2792

Nathan Alleman  
Ace Energy Advisors  
501 Se Fph Blvd Ste 201  
BARTLESVILLE OK 74003-3931

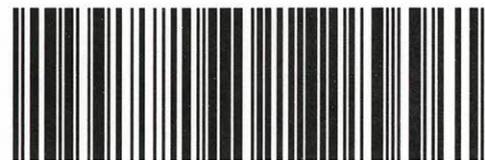
stamps.com  
**\$5.540**  
US POSTAGE IMI  
FIRST-CLASS  
FROM 74003  
05/13/2025  
Stamps.com



063S0010282479

Place label at top of the center of the envelope and fold at dotted line.

**CERTIFIED MAIL®**



9407 1118 9956 0290 2579 93

Matador Resources  
5400 Lyndon B Johnson Fwy Ste 1500  
Dallas TX 75240-1017

Nathan Alleman  
Ace Energy Advisors  
501 Se Fph Blvd Ste 201  
BARTLESVILLE OK 74003-3931

stamps

**\$5.54<sup>0</sup>**

US POSTAGE IMI  
FIRST-CLASS  
FROM 74003  
05/13/2025



063S0010282479

Stamps.com

Place label at top of the center of the envelope and fold at dotted line.

Place label at top of the center of the envelope and fold at dotted line.



9407 1118 9956 0290 2831 69

ConocoPhillips  
600 W Illinois Ave  
Midland TX 79701-4882

stamps

Place label at top of the center of the envelope and fold at dotted line.

stamps

Place label at top of the center of the envelope and fold at dotted line.



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 468320

**CONDITIONS**

Operator: NEW MEXICO ENERGY MINERALS & NATURAL RESOURCE 1220 S St Francis Dr Santa Fe , NM 87504	OGRID: 264235
	Action Number: 468320
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

**CONDITIONS**

Created By	Condition	Condition Date
mgebremichael	None	5/28/2025