District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 898A
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) ALLOCATION BY WELL TEST
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: _____ TITLE: REGULATORY ENGINEER DATE: 03/6/2025

TYPE OR PRINT NAME ERIC FORTIER TELEPHONE NO.: (713) 497-2203

E-MAIL ADDRESS: ERIC_FORTIER@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: NUGGET 6 31 FEDERAL COM #07H & OTHERS **API:** 30-015-56037 & OTHERS
Pool: COTTON DRAW;BONE SPRING & OTHERS **Pool Code:** 13367 & OTHERS

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

Amending PLC 898A

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ☒ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☐ Notification and/or concurrent approval by SLO
E. ☒ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☒ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ERIC FORTIER
Print or Type Name


Signature

02/25/2025
Date

(713) 497-2203
Phone Number

ERIC_FORTIER@OXY.COM
e-mail Address

APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE
Commingling proposal for oil production at Sand Dunes South Corridor Facility Train #1

OXY USA INC requests to amend PLC 898A for oil production at the Sand Dunes South Corridor Facility (B 18 T24S R31E) Train #1. NUGGET 6 31 FEDERAL COM wells listed below will be added to Train #1.

Wells feeding the Sand Dunes South Corridor Facility Train #1 are listed below.
This commingle permit request includes the existing and future wells of the leases/CAs and pools listed below.

Wells to add to Train #1

12.5% BLM ROYALTY - POOL: COTTON DRAW;BONE SPRING (13367)

LEASE NUMBER	WELL NAME	API	DATE ONLINE	EST OIL (BPD)	EST GRAVITY API	EST GAS (MSCFD)	EST BTU/CF	EST WATER (BPD)
CA Pending 50% NMNM082904 46.875% NMNM0546732A 3.125& NMNM0544986B	NUGGET 6 31 FEDERAL COM #07H*	30-015-56037	Jul-2025	960	46.0	3500	1011	2100
CA Pending 50% NMNM082904 50% NMNM0546732A	NUGGET 6 31 FEDERAL COM #11H*	30-015-55865	Jul-2025	960	46.0	3500	1011	2100
CA Pending 50% NMNM082904 50% NMNM0546732A	NUGGET 6 31 FEDERAL COM #12H*	30-015-56047	Jul-2025	960	46.0	3500	1011	2100
CA Pending 50% NMNM082904 46.875% NMNM0546732A 3.125& NMNM0544986B	NUGGET 6 31 FEDERAL COM #13H*	30-015-56038	Jul-2025	960	46.0	3500	1011	2100
CA Pending 50% NMNM082904 46.875% NMNM0546732A 3.125& NMNM0544986B	NUGGET 6 31 FEDERAL COM #14H*	30-015-56039	Jul-2025	960	46.0	3500	1011	2100

*Production is estimated 6-month average

Existing wells at Train #1

12.5% BLM ROYALTY - POOL: COTTON DRAW;BONE SPRING (13367)

LEASE NUMBER	WELL NAME	API	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
CA NMNM 138992 50% NMNM82896 50% NMNM97133	NIMITZ MDP1 12 FEDERAL 1H	30-015-44526	Jun-18	221	42.8	294	1334	506
CA NMNM 138992 50% NMNM82896 50% NMNM97133	NIMITZ MDP1 12 FEDERAL 2H	30-015-44580	Jun-18	72	42.8	216	1265	282
CA NMNM 138995 50% NMNM82896 50% NMNM97133	NIMITZ MDP1 12 FEDERAL 9H	30-015-44581	Jun-18	103	42.8	203	1274	207
CA NMNM 138996 75% NMNM82896 25% NMNM120897	NIMITZ MDP1 13 FEDERAL COM 2H	30-015-44498	Aug-18	44	43.5	80	1263	124
CA NMNM 138997 75% NMNM82896 25% NMNM136214	NIMITZ MDP1 13 FEDERAL COM 3H	30-015-44525	Aug-18	44	43.1	193	1288	162
CA NMNM137968 50% NMNM82904 50% NMNM57273	PALLADIUM MDP1 7-6 FEDERAL COM 1H	30-015-44298	Feb-18	64	40.8	262	1337	177
CA NMNM137968 50% NMNM82904 50% NMNM57273	PALLADIUM MDP1 7-6 FEDERAL COM 2H	30-015-44299	Feb-18	90	40.5	358	1338	258
CA NMNM137685 50% NMNM82904 50% NMNM57273	PALLADIUM MDP1 7-6 FEDERAL COM 3Y	30-015-44457	Dec-17	76	40.4	282	1289	259
CA NMNM137601 50% NMNM82904 50% NMNM57273	PALLADIUM MDP1 7-6 FEDERAL COM 6H	30-015-44293	Nov-17	58	41.6	451	1325	202
NMNM89172	PATTON MDP1 17 FEDERAL 1H	30-015-44459	Apr-2018	31	42.3	309	1306	93
NMNM89172	PATTON MDP1 17 FEDERAL 2H	30-015-44460	Apr-2018	43	41.9	342	1278	156
NMNM89172	PATTON MDP1 17 FEDERAL 3H	30-015-44496	Apr-2018	59	41.1	406	1289	153
NMNM89172	PATTON MDP1 17 FEDERAL 4H	30-015-44497	Apr-2018	34	41.2	268	1289	102
NMNM89172	PATTON MDP1 17 FEDERAL 5H	30-015-44444	Mar-2018	39	41.6	220	1298	120
NMNM89172	PATTON MDP1 17 FEDERAL 6H	30-015-44445	Mar-2018	45	41.6	225	1274	160
NMNM89819	PATTON MDP1 18 FED 23H	30-015-44316	Dec-2017	32	43.5	166	1335	130
NMNM89819	PATTON MDP1 18 FED 33H	30-015-44338	Dec-2017	40	43.2	651	1330	35
NMNM89819	PATTON MDP1 18 FED 73H	30-015-44318	Dec-2017	53	42.8	250	1318	371
NMNM89819	PATTON MDP1 18 FEDERAL 1H	30-015-44317	Feb-2018	35	41.5	188	1302	108
NMNM89819	PATTON MDP1 18 FEDERAL 2H	30-015-44337	Dec-2017	37	41.5	301	1321	142
NMNM89819	PATTON MDP1 18 FEDERAL 3H	30-015-44333	Dec-2017	11	41.7	410	1324	40
NMNM89819	PATTON MDP1 18 FEDERAL 5H	30-015-44272	Dec-2017	32	41.2	218	1275	96
NMNM89819	PATTON MDP1 18 FEDERAL 7H	30-015-44273	Dec-2017	38	41.5	286	1289	105

LEASE NUMBER	WELL NAME	API	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
CA NMNM138291 37.5% NMNM104730 12.5% NMNM82904 37.5% NMNM142143 (former NMNM29234) 12.5% NMNM142692 (former NMNM63757)	SUNRISE MDP1 8-5 FEDERAL COM 1H	30-015-44369	Mar-2018	43	41.1	272	1335	147
CA NMNM138291 37.5% NMNM104730 12.5% NMNM82904 37.5% NMNM142143 (former NMNM29234) 12.5% NMNM142692 (former NMNM63757)	SUNRISE MDP1 8-5 FEDERAL COM 2H	30-015-44395	Mar-2018	80	41.4	303	1338	183
CA NMNM138294 50% NMNM142143 (former NMNM29234) 50% NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 3H	30-015-44474	Apr-2018	98	40.5	322	1284	199
CA NMNM138295 50% NMNM142696 (former NMNM31963) 50% NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 4H	30-015-44475	Apr-2018	66	41.1	288	1291	168
CA NMNM138296 50% NMNM142696 (former NMNM31963) 50% NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 5H	30-015-44476	Mar-2018	71	41.0	270	1303	194
CA NMNM138296 50% NMNM142696 (former NMNM31963) 50% NMNM104730	SUNRISE MDP1 8-5 FEDERAL COM 6H	30-015-44473	Mar-2018	71	41.0	944	1265	217
CA NMNM106385694 PENDING 50% NMNM089172 50% NMNM142696	CHUCK SMITH MDP1 8 17 FED COM 4H	30-015-54092	Feb-2024	340	46.2	878	1253	371
CA NMNM106385694 PENDING 50% NMNM089172 50% NMNM142696	CHUCK SMITH MDP1 8 17 FED COM 5H	30-015-54050	Feb-2024	290	46.2	1033	1253	539
CA NMNM106385693 PENDING 50% NMNM089172 6.25% NMNM142692 43.75% NMNM142143	CHUCK SMITH MDP1 8 17 FED COM 21H	30-015-54093	Feb-2024	230	46.2	700	1282	215
CA NMNM106385693 PENDING 50% NMNM089172 6.25% NMNM142692 43.75% NMNM142143	CHUCK SMITH MDP1 8 17 FED COM 22H	30-015-54097	Feb-2024	218	46.2	723	1282	247
CA NMNM106385693 PENDING 50% NMNM089172 6.25% NMNM142692 43.75% NMNM142143	CHUCK SMITH MDP1 8 17 FED COM 23H	30-015-54260	Feb-2024	211	46.2	630	1282	216
CA NMNM106385694 PENDING 50% NMNM089172 50% NMNM142696	CHUCK SMITH MDP1 8 17 FED COM 44H*	30-015-54091	TBD	797	46.0	1884	1300	1416
NMNM89172	PATTON MDP1 17 FEDERAL 176H	30-015-45079	Nov-2018	0	44.5	0	1303	0

*Production is estimated 6-month average

12.5% BLM ROYALTY - POOL: PURPLE SAGE;WOLFCAMP GAS (98220)

LEASE NUMBER	WELL NAME	API	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
NMNM89819	PATTON MDP1 18 FEDERAL 6H	30-015-43854	Nov-2016	59	44.4	327	1303	220
NMNM89172	PATTON MDP1 17 FEDERAL 171H	30-015-44989	Nov-2018	29	44.5	160	1303	144
NMNM89172	PATTON MDP1 17 FEDERAL 172H	30-015-44990	Nov-2018	74	44.4	261	1303	250
NMNM89172	PATTON MDP1 17 FEDERAL 173H	30-015-44991	Nov-2018	85	43.6	240	1303	217
NMNM89172	PATTON MDP1 17 FEDERAL 174H	30-015-45077	Nov-2018	98	44.3	202	1303	225
NMNM89172	PATTON MDP1 17 FEDERAL 175H	30-015-45078	Nov-2018	97	44.4	193	1303	366
CA NMNM105766133 PENDING 43.8% NMNM104730 6.25% NMNM82904 43.7% NMNM142143 6.25% NMNM142692 (former NMNM63757)	SUNRISE MDP1 8-5 Fed 171H	30-015-44930	Jun-2019	70	44.4	297	1316	264
CA NMNM105766133 PENDING 43.8% NMNM104730 6.25% NMNM82904 43.7% NMNM142143 6.25% NMNM142692 (former NMNM63757)	SUNRISE MDP1 8-5 Fed 172H	30-015-44977	Jun-2019	64	44.4	301	1295	196
CA NMNM105766133 PENDING 43.8% NMNM104730 6.25% NMNM82904 43.7% NMNM142143 6.25% NMNM142692 (former NMNM63757)	SUNRISE MDP1 8-5 Fed 173H	30-015-44931	Jun-2019	67	44.4	147	1291	214
CA NMNM105766134 PENDING 50% NMNM142696 (former NMNM31963) 50% NMNM104730	SUNRISE MDP1 8-5 Fed 174H	30-015-45112	Sep-2019	96	44.4	371	1297	327
CA NMNM105766134 PENDING 50% NMNM142696 (former NMNM31963) 50% NMNM104730	SUNRISE MDP1 8-5 Fed 175H	30-015-45152	Sep-2019	91	44.4	209	1326	316
CA NMNM105766134 PENDING 50% NMNM142696 (former NMNM31963) 50% NMNM104730	SUNRISE MDP1 8-5 Fed 176H	30-015-45153	Sep-2019	104	44.4	238	1291	307
CA NMNM105777378 PENDING 50% NMNM57273 50% NMNM89819	JEFF SMITH MDP1 7_18 FED COM 171H	30-015-47258	Jun-2022	207	45.0	544	1300	506
CA NMNM105777378 PENDING 50% NMNM57273 50% NMNM89819	JEFF SMITH MDP1 7_18 FED COM 172H	30-015-47249	Jul-2022	258	45.0	569	1280	948
CA NMNM105777378 PENDING 50% NMNM57273 50% NMNM89819	JEFF SMITH MDP1 7_18 FED COM 173H	30-015-47247	Aug-2022	165	45.0	589	1296	536

12.5% BLM ROYALTY - POOL: PURPLE SAGE;WOLFCAMP GAS (98220)								
LEASE NUMBER	WELL NAME	API	DATE ONLINE	*OIL (BPD)	*GRAVITY API	*GAS (MSCFD)	*BTU/ CF	*WATER (BPD)
CA NMNM106359462 PENDING 33% NMNM097133 46% NMNM082896 21% NMNM120897	NIMITZ MDP1 13_1 FED COM 1H	30-015-48588	Aug-2023	221	47.0	294	1313	506
CA NMNM106359460 PENDING 25% NMNM120897 42% NMNM082896 33% NMNM097133	NIMITZ MDP1 13_1 FED COM 171H	30-015-48578	Aug-2023	292	47.0	923	1313	1220
CA NMNM106359462 PENDING 33% NMNM097133 46% NMNM082896 21% NMNM120897	NIMITZ MDP1 13_1 FED COM 172H	30-015-48613	Aug-2023	294	47.0	712	1313	1323
CA NMNM106359462 PENDING 33% NMNM097133 46% NMNM082896 21% NMNM120897	NIMITZ MDP1 13_1 FED COM 173H	30-015-48589	Aug-2023	348	47.0	877	1313	1483
CA NMNM106359460 PENDING 25% NMNM120897 42% NMNM082896 33% NMNM097133	NIMITZ MDP1 13_1 FED COM 311H	30-015-48586	Aug-2023	324	47.0	741	1313	1524
CA NMNM106359462 PENDING 33% NMNM097133 46% NMNM082896 21% NMNM120897	NIMITZ MDP1 13_1 FED COM 312H	30-015-48590	Aug-2023	322	47.0	743	1313	1299
CA PENDING 50% NMNM089172 6.25% NMNM142692 43.75% NMNM142143	CHUCK SMITH MDP1 8 17 FED COM 2H*	30-015-54049	May-2025	484	49.0	3856	1288	2347
CA PENDING 50% NMNM089172 50% NMNM142696	CHUCK SMITH MDP1 8 17 FED COM 3H*	30-015-54096	May-2025	484	49.0	3856	1288	2347
CA PENDING 50% NMNM089172 50% NMNM142696	CHUCK SMITH MDP1 8 17 FED COM 24H	30-015-54047	Feb-2024	255	46.2	1613	1258	896
CA PENDING 50% NMNM089172 50% NMNM142696	CHUCK SMITH MDP1 8 17 FED COM 25H	30-015-54094	Feb-2024	518	46.2	3077	1258	1807
CA PENDING 50% NMNM089172 50% NMNM142696	CHUCK SMITH MDP1 8 17 FED COM 26H	30-015-54095	Feb-2024	351	46.2	2568	1258	1597
CA PENDING 50% NMNM089172 6.25% NMNM142692 43.75% NMNM142143	CHUCK SMITH MDP1 8 17 FED COM 31H*	30-015-55468	May-2025	484	49.0	3856	1288	2347
CA NMNM 50% NMNM089172 6.25% NMNM142692 43.75% NMNM142143	CHUCK SMITH MDP1 8 17 FED COM 32H*	30-015-55469	May-2025	484	49.0	3856	1288	2347
CA PENDING 50% NMNM089172 6.25% NMNM142692 43.75% NMNM142143	CHUCK SMITH MDP1 8 17 FED COM 1H*	30-015-54261	May-2025	484	49.0	3856	1288	2347

*Production is estimated 6-month average

12.5% BLM ROYALTY - POOL: POKER LAKE;DELAWARE, NORTHWEST

LEASE NUMBER	WELL NAME	API	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
NMNM82896	GILA 12 FEDERAL 2H	30-015-36401	Dec-2008	1	42.7	12	1292	25
NMNM82896	NIMITZ 12 FEDERAL 3H	30-015-41011	Jul-2013	6	42.7	19	1292	80
NMNM82896	NIMITZ 12 FEDERAL 4H	30-015-41506	Sep-2014	0	42.7	0	1292	0
NMNM82896	NIMITZ 12 FEDERAL 5H	30-015-41657	Aug-2014	3	42.7	1	1292	170

Process Description:

Sand Dunes Battery Train #1 has two 10' X 40' three-phase production separators with turbine meters for oil and water and orifice meters for gas.

After separation, the oil stream flows through dedicated heater treaters, vertical recovery towers and LACT units. The aforementioned LACT units serve as the oil FMPs. The existing tanks will remain onsite and are incorporated into the design as emergency backup storage in the event of system upsets and power outages.

Oil production is allocated back to each well from the train's oil LACT (FMP) based on well test. For testing purposes, Train #1 is equipped with eight 6' x 20' three-phase test separators. Each test vessel is equipped with an oil turbine meter, gas orifice meter and water turbine meter.

The new Nugget wells will be tested daily prior to Range 1 of decline and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started.

The existing wells have been online for varying amounts of time. They will be tested at the aforementioned frequency schedule.

The gas orifice meters on each production and test separator continuously measure and serve as the BLM gas FMPs. Gas is combined after being measured at the gas FMPs and flows through a gas scrubber then is sent to sales. Gas production is allocated back to each well based on the aforementioned well tests. Gas commingling is handled through PLC 749F.

All water generated at the facility is sent to the Sand Dunes SWD Integration System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

OCCIDENTAL

SOUTH CORRIDOR CTB

EDDY COUNTY, NM

Project: NAD27
Scale: 1:21,500

Last Update: 2/14/2025
Author: vym

CA W/2 Sections 6_31 BS APPROVAL PENDING

CA E/2 Sections 6_31 BS APPROVAL PENDING

CA NMNM 138992 BS

CA NMNM 138995 BS

CA NMNM 138291 BS

CA NMNM 138294 BS

CA NMNM 138295 BS

CA NMNM 138296 BS

CA NMNM106359460 - WC APPROVAL PENDING

CA NMNM106359462 - WC APPROVAL PENDING

CA NMNM 137968

CA NMNM 137601

CA NMNM 137685

CA NMNM 138996

CA NMNM 138997

CA NMNM105777378 - WC APPROVAL PENDING

CA NMNM105766133 - WC APPROVAL PENDING

CA NMNM105766134 - WC APPROVAL PENDING

CA NMNM106385694 - BS APPROVAL PENDING

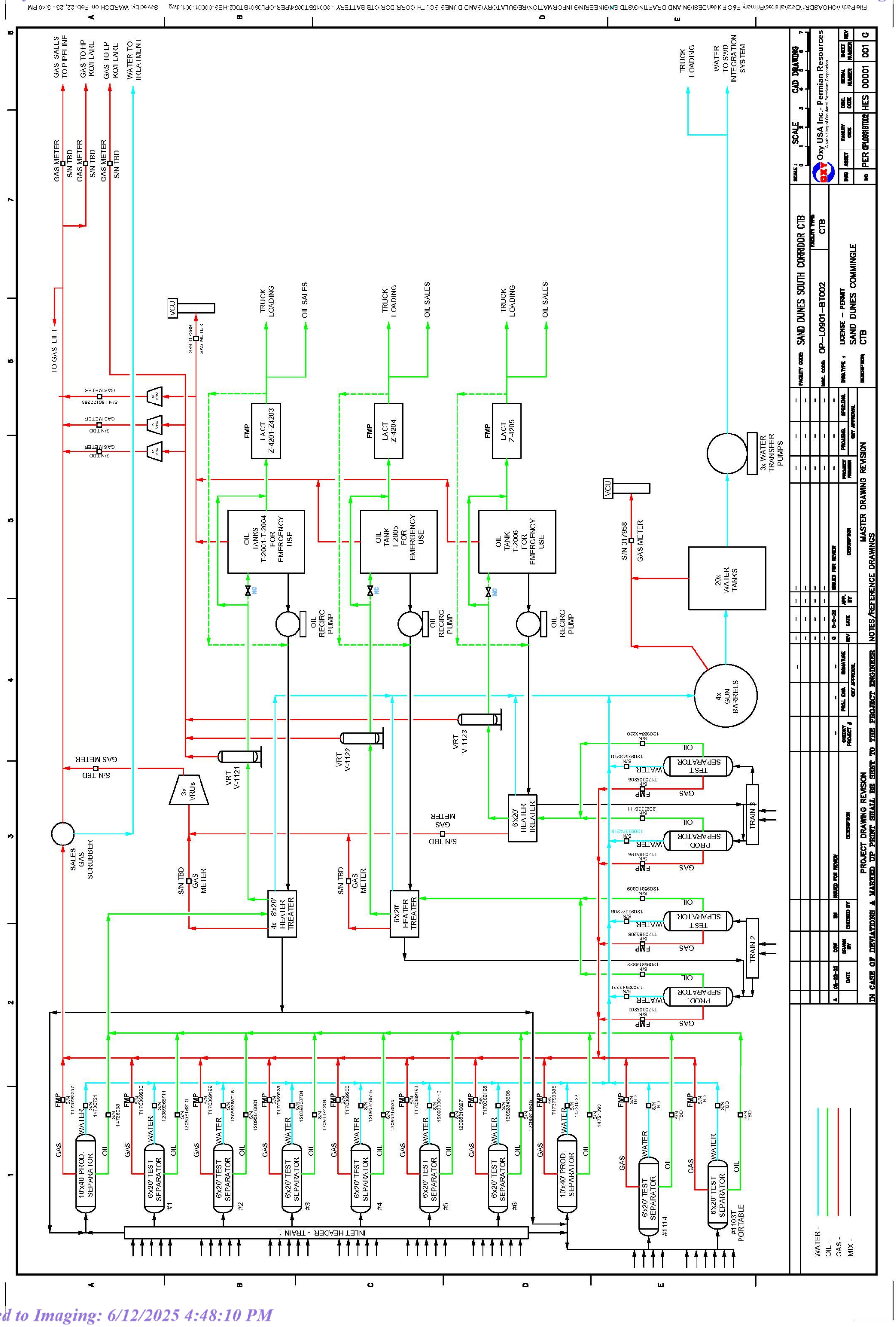
CA NMNM106392073 -WC APPROVAL PENDING

CA NMNM106359460 - BS APPROVAL PENDING

CA APPROVAL PENDING - WC W/2 SEC 8 & 17

Sand Dunes South Corridor CTB

Legend:
- Sand Dunes South Corridor CTB
- Wells


GAS SALES TO PIPELINE
GAS TO HP KO/FLARE
GAS TO LP KO/FLARE
WATER TO TREATMENT
GAS METER S/N TBD
TO GAS LIFT
VCU
TRUCK LOADING
OIL SALES
LACT Z-4201-Z4203
LACT Z-4204
LACT Z-4205
FMP
OIL TANKS T-2001-T-2004 FOR EMERGENCY USE
OIL TANK T-2005 FOR EMERGENCY USE
OIL TANK T-2006 FOR EMERGENCY USE
OIL RECIRC PUMP
S/N 317958 GAS METER
20x WATER TANKS
3x WATER TRANSFER PUMPS
WATER TO SWD INTEGRATION SYSTEM
4x GUN BARRELS
VRT V-1121
VRT V-1122
VRT V-1123
3x VRUs
SALES GAS SCRUBBER
4x 8'x20' HEATER TREATER
6'x20' HEATER TREATER
TEST SEPARATOR
PROD. SEPARATOR
TRAIN 2
TRAIN 3
10'x40' PROD. SEPARATOR
6'x20' TEST SEPARATOR
INLET HEADER - TRAIN 1
#1103T PORTABLE
#1114
WATER -
OIL -
GAS -
MIX -
IN CASE OF DEVIATIONS A MARKED UP PRINT SHALL BE SENT TO THE PROJECT ENGINEER
PROJECT DRAWING REVISION
MASTER DRAWING REVISION
NOTES/REFERENCE DRAWINGS
ISSUED FOR REVIEW
SAND DUNES SOUTH CORRIDOR CTB
CTB
OP-L0901-BT002
LICENSE - PERMIT
SAND DUNES COMMINGLE CTB
Oxy USA Inc.- Permian Resources
A subsidiary of Occidental Petroleum Corporation
SCALE
CAD DRAWING
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C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☑ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-56037	13367	COTTON DRAW; BONE SPRING

Property Code	Property Name	Well Number
329887	NUGGET 6_31 FED COM	7H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3470'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal | Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	06	24S	31E		520' FSL	1044' FEL	32.24054358	-103.81175695	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	31	23S	31E		20' FNL	530' FEL	32.26812164	-103.81007105	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640.41	INFILL	30-015-56039	YES	

Order Numbers: | Well setbacks are under Common Ownership: ☐ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	07	24S	31E		300' FNL	530' FEL	32.23829025	-103.81009942	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	06	24S	31E		100' FSL	530' FEL	32.23938979	-103.81009839	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
A	31	23S	31E		100' FNL	530' FEL	32.26790173	-103.81007076	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type: ☒ Horizontal ☐ Vertical	Ground Floor Elevation
		3470'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Sara Guthrie — Signature
1/29/2025 — Date

Sara Guthrie — Printed Name

sara_guthrie@oxy.com — Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
21653	JANUARY 06, 2025

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

NUGGET 6_31 FED COM 7H

PAGE 2 OF 2

BHL (NAD83)
X:703069.74' / Y:461669.98'
LAT:32.26812164 / LON:-103.81007105

BHL (NAD27)
X:661886.19' / Y:461610.68'
LAT:32.26799869 / LON:-103.80958493

LTP (NAD83)
X:703070.22' / Y:461589.98'
LAT:32.26790173 / LON:-103.81007076

LTP (NAD27)
X:661886.67' / Y:461530.69'
LAT:32.26777878 / LON:-103.80958465

PPP-4 (NAD83)
X:703080.51' / Y:459049.09'
LAT:32.26091726 / LON:-103.81007754

PPP-4 (NAD27)
X:661896.88' / Y:458989.86'
LAT:32.26079427 / LON:-103.80959172

PPP-3 (NAD83)
X:703085.86' / Y:457728.55'
LAT:32.25728733 / LON:-103.81008106

PPP-3 (NAD27)
X:661902.19' / Y:457669.38'
LAT:32.25716436 / LON:-103.80959538

PPP-2 (NAD83)
X:703091.20' / Y:456408.04'
LAT:32.25365746 / LON:-103.81008461

PPP-2 (NAD27)
X:661907.49' / Y:456348.88'
LAT:32.25353442 / LON:-103.80959907

FTP (NAD83)
X:703112.23' / Y:451217.60'
LAT:32.23938979 / LON:-103.81009839

FTP (NAD27)
X:661928.35' / Y:451158.56'
LAT:32.23926663 / LON:-103.80961350

PPP-1 (NAD83)
X:703112.63' / Y:451117.60'
LAT:32.23911491 / LON:-103.81009867

PPP-1 (NAD27)
X:661928.74' / Y:451058.56'
LAT:32.23899174 / LON:-103.80961379

KOP (NAD83)
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LAT:32.23829025 / LON:-103.81009942

KOP (NAD27)
X:661929.96' / Y:450758.57'
LAT:32.23816709 / LON:-103.80961458

SHL (NAD83)
X:702597.39' / Y:451634.84'
LAT:32.24054358 / LON:-103.81175695

SHL (NAD27)
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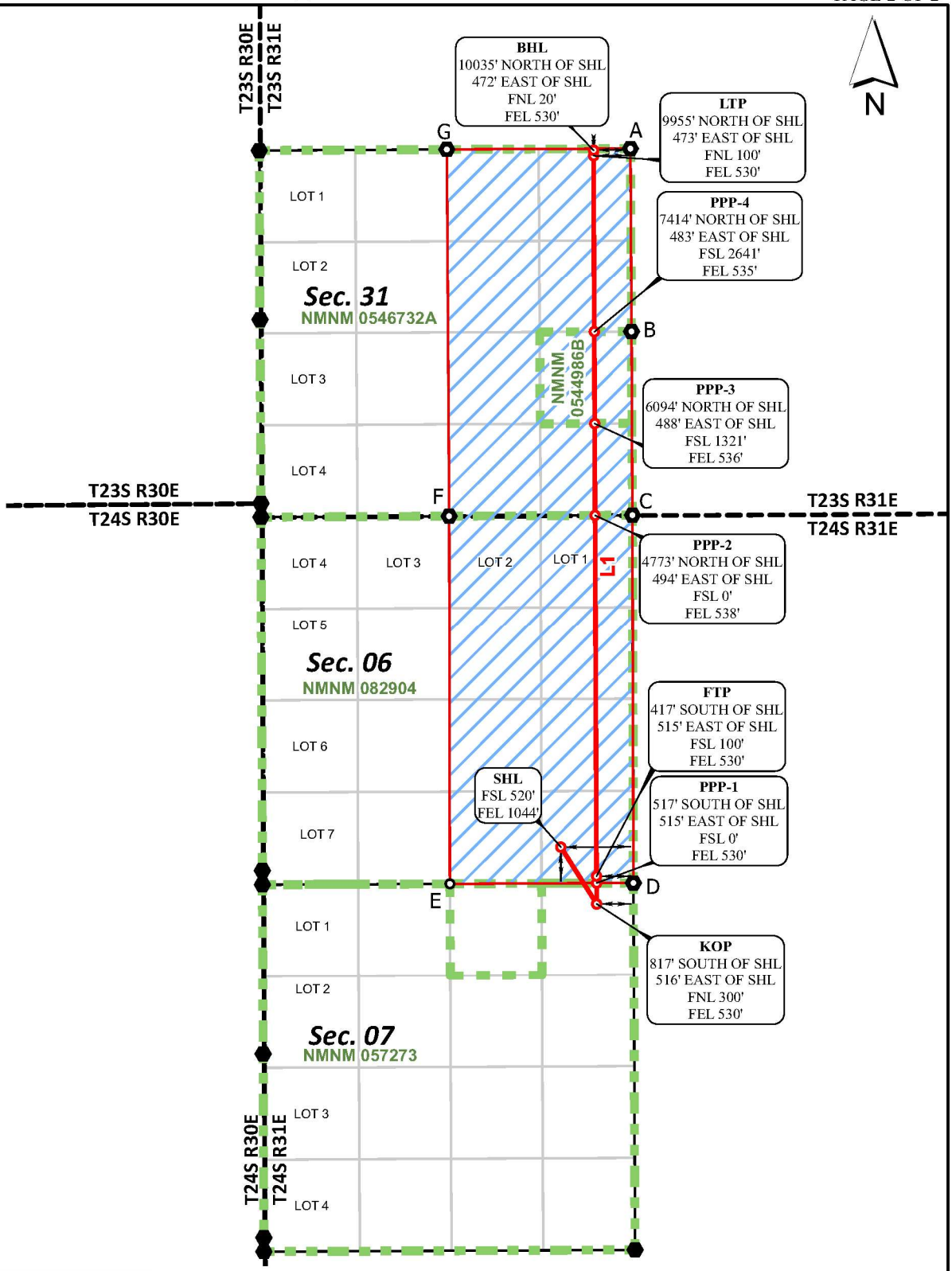

CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 703599.62' / Y:461692.37'	A - X: 662416.07' / Y:461633.08'
B - X: 703615.24' / Y:459051.85'	B - X: 662431.61' / Y:458992.63'
C - X: 703629.20' / Y:456410.90'	C - X: 662445.49' / Y:456351.74'
D - X: 703642.47' / Y:451120.07'	D - X: 662458.59' / Y:451061.04'
E - X: 701001.66' / Y:451107.73'	E - X: 659817.78' / Y:451048.69'
F - X: 700990.28' / Y:456396.89'	F - X: 659806.58' / Y:456337.73'
G - X: 700956.72' / Y:461680.43'	G - X: 659773.17' / Y:461621.13'

*FTP TO LTP LINE BEARINGS

LINE	BEARING
L1	N 00°13'55" W ~ 10372.47'

*FTP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 082904	5190.49'
NMNM 0546732A	3861.43'
NMNM 0544986B	1320.55'
TOTAL	10372.47'

Drill Line Events | Section Corners | Drill Line | Dimension Lines | Federal Leases | HSU | HSU Corners

JOB No. OXY_0029_JS02_14122
REV 1 NDS 1/6/2025

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977581 and a Convergence Angle: 0.27195833°

C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☑ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-55865	13367	COTTON DRAW; BONE SPRING

Property Code	Property Name	Well Number
329887	NUGGET 6_31 FED COM	11H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3467'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	07	24S	31E		418' FNL	1582' FWL	32.23796735	-103.82054119	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	31	23S	31E	1	20' FNL	330' FWL	32.26811802	-103.82457357	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
655.68	INFILL	30-015-56047	YES	

Order Numbers:

Well setbacks are under Common Ownership: ☐ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	07	24S	31E	1	300' FNL	330' FWL	32.23829191	-103.82458964	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
M	06	24S	31E	7	100' FSL	330' FWL	32.23939145	-103.82458885	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
D	31	23S	31E	1	100' FNL	330' FWL	32.26789812	-103.82457363	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type: ☒ Horizontal ☐ Vertical	Ground Floor Elevation
		3467'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Sara Guthrie — 1/29/2025

Signature — Date

Sara Guthrie

Printed Name

sara_guthrie@oxy.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
21653	DECEMBER 18, 2024

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

NUGGET 6_31 FED COM 11H

PAGE 2 OF 2

BHL (NAD83)
X:698587.19' / Y:461647.11'
LAT:32.26811802 / LON:-103.82457357

BHL (NAD27)
X:657403.65' / Y:461587.82'
LAT:32.26799513 / LON:-103.82408710

LTP (NAD83)
X:698587.55' / Y:461567.11'
LAT:32.26789812 / LON:-103.82457363

LTP (NAD27)
X:657404.00' / Y:461507.82'
LAT:32.26777522 / LON:-103.82408717

PPP-2/PI-1 (NAD83)
X:698611.84' / Y:456384.05'
LAT:32.25365070 / LON:-103.82457453

PPP-2/PI-1 (NAD27)
X:657428.14' / Y:456324.89'
LAT:32.25352771 / LON:-103.82408863

FTP (NAD83)
X:698631.99' / Y:451196.68'
LAT:32.23939145 / LON:-103.82458885

FTP (NAD27)
X:657448.12' / Y:451137.64'
LAT:32.23926834 / LON:-103.82410358

PPP-1 (NAD83)
X:698632.40' / Y:451096.68'
LAT:32.23911657 / LON:-103.82458905

PPP-1 (NAD27)
X:657448.53' / Y:451037.64'
LAT:32.23899345 / LON:-103.82410379

KOP (NAD83)
X:698633.64' / Y:450796.68'
LAT:32.23829191 / LON:-103.82458964

KOP (NAD27)
X:657449.76' / Y:450737.65'
LAT:32.23816879 / LON:-103.82410442

SHL (NAD83)
X:699885.94' / Y:450684.56'
LAT:32.23796735 / LON:-103.82054119

SHL (NAD27)
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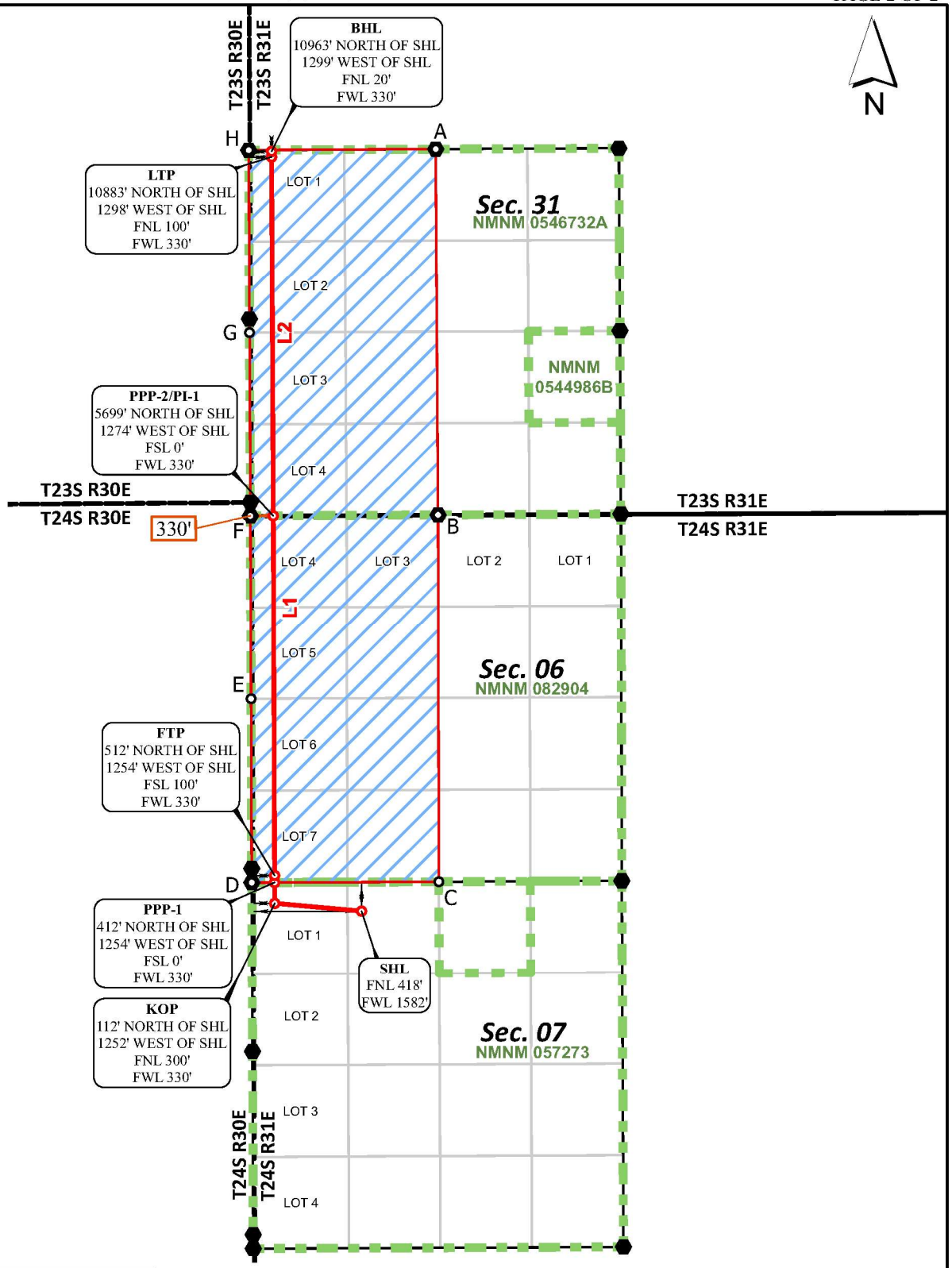

CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 700956.72' / Y:461680.43'	A - X: 659773.17' / Y:461621.13'
B - X: 700990.28' / Y:456396.89'	B - X: 659806.58' / Y:456337.73'
C - X: 701001.66' / Y:451107.73'	C - X: 659817.78' / Y:451048.69'
D - X: 698302.38' / Y:451095.14'	D - X: 657118.51' / Y:451036.10'
E - X: 698292.14' / Y:453738.71'	E - X: 657108.36' / Y:453679.61'
F - X: 698281.85' / Y:456382.27'	F - X: 657098.16' / Y:456323.11'
G - X: 698269.19' / Y:459024.23'	G - X: 657085.57' / Y:458965.00'
H - X: 698257.10' / Y:461665.25'	H - X: 657073.56' / Y:461605.95'

*FTP TO LTP LINE BEARINGS

LINE	BEARING
L1	N 00°13'21" W ~ 5187.41'
L2	N 00°16'07" W ~ 5183.11'

*FTP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 082904	5187.41'
NMNM 0546732A	5183.11'
TOTAL	10370.52'

Drill Line Events | Section Corners | Drill Line | Dimension Lines | Federal Leases | HSU | HSU Corners

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977581 and a Convergence Angle: 0.27195833°

JOB No. OXY_0029_JS01_14123
REV 1 NDS 12/11/2024

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals, & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024
PAGE 1 OF 2

Submittal Type: ☐ Initial Submittal ☑ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-56047	13367	COTTON DRAW; BONE SPRING

Property Code	Property Name	Well Number
329887	NUGGET 6_31 FED COM	12H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3468'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	07	24S	31E		418' FNL	1612' FWL	32.23796682	-103.82044400	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	31	23S	31E		20' FNL	1530' FWL	32.26812085	-103.82069123	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
655.68	DEFINING		YES	

Order Numbers:
Well setbacks are under Common Ownership: ☐ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	07	24S	31E		300' FNL	1530' FWL	32.23829162	-103.82070858	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
N	06	24S	31E		100' FSL	1530' FWL	32.23939116	-103.82070771	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
C	31	23S	31E		100' FNL	1530' FWL	32.26790095	-103.82069127	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type: ☒ Horizontal ☐ Vertical	Ground Floor Elevation
		3468'

OPERATOR CERTIFICATIONS

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Sara Guthrie — 1/29/2025
Signature — Date

Sara Guthrie
Printed Name

sara_guthrie@oxy.com
Email Address

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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
21653	DECEMBER 18, 2024

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ACREAGE DEDICATION PLATS

NUGGET 6_31 FED COM 12H

PAGE 2 OF 2

BHL (NAD83)
X:699787.17' / Y:461653.85'
LAT:32.26812085 / LON:-103.82069123

BHL (NAD27)
X:658603.62' / Y:461594.55'
LAT:32.26799794 / LON:-103.82020486

LTP (NAD83)
X:699787.54' / Y:461573.85'
LAT:32.26790095 / LON:-103.82069127

LTP (NAD27)
X:658603.99' / Y:461514.56'
LAT:32.26777804 / LON:-103.82020491

PPP-2 (NAD83)
X:699809.75' / Y:456390.52'
LAT:32.25365282 / LON:-103.82069950

PPP-2 (NAD27)
X:658626.05' / Y:456331.36'
LAT:32.25352982 / LON:-103.82021370

FTP (NAD83)
X:699831.98' / Y:451202.28'
LAT:32.23939116 / LON:-103.82070771

FTP (NAD27)
X:658648.11' / Y:451143.24'
LAT:32.23926803 / LON:-103.82022254

PPP-1 (NAD83)
X:699832.39' / Y:451102.28'
LAT:32.23911628 / LON:-103.82070793

PPP-1 (NAD27)
X:658648.51' / Y:451043.24'
LAT:32.23899315 / LON:-103.82022277

KOP (NAD83)
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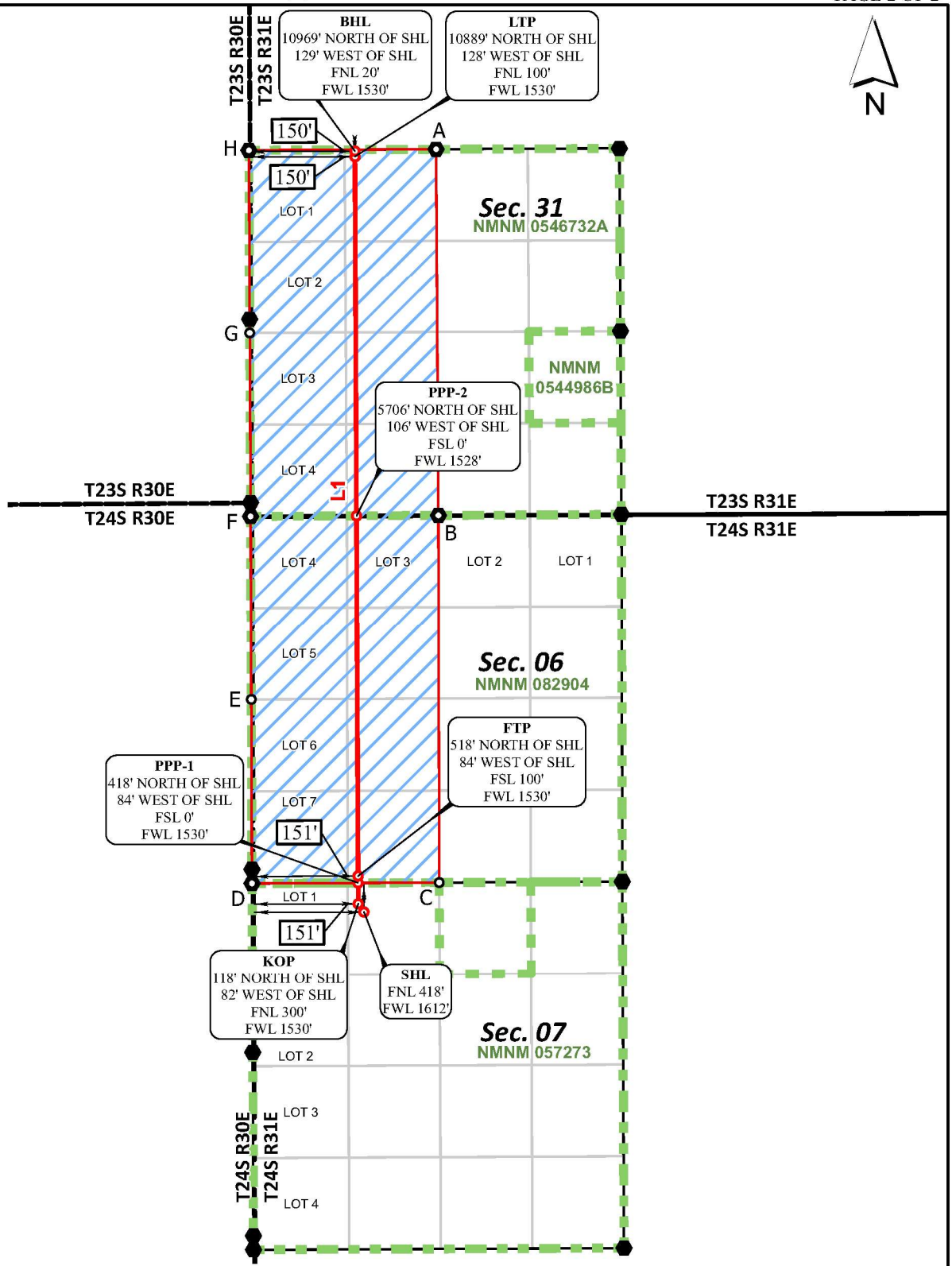
LAT:32.23829162 / LON:-103.82070858

KOP (NAD27)
X:658649.73' / Y:450743.25'
LAT:32.23816848 / LON:-103.82022346

SHL (NAD83)
X:699915.99' / Y:450684.51'
LAT:32.23796682 / LON:-103.82044400

SHL (NAD27)
X:658732.10' / Y:450625.48'
LAT:32.23784368 / LON:-103.81995891



CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 700956.72' / Y:461680.43'	A - X: 659773.17' / Y:461621.13'
B - X: 700990.28' / Y:456396.89'	B - X: 659806.58' / Y:456337.73'
C - X: 701001.66' / Y:451107.73'	C - X: 659817.78' / Y:451048.69'
D - X: 698302.38' / Y:451095.14'	D - X: 657118.51' / Y:451036.10'
E - X: 698292.14' / Y:453738.71'	E - X: 657108.36' / Y:453679.61'
F - X: 698281.85' / Y:456382.27'	F - X: 657098.16' / Y:456323.11'
G - X: 698269.19' / Y:459024.23'	G - X: 657085.57' / Y:458965.00'
H - X: 698257.10' / Y:461665.25'	H - X: 657073.56' / Y:461605.95'

*FTP TO LTP LINE BEARINGS

LINE	BEARING
L1	N 00°14'44" W ~ 10371.67'

*FTP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 082904	5188.29'
NMNM 0546732A	5183.38'
TOTAL	10371.67'

DELTA FIELD SERVICES

Drill Line Events | Section Corners | Drill Line | Dimension Lines | Federal Leases | HSU | HSU Corners

JOB No. OXY_0029_JS01_14124
REV 1 NDS 12/11/2024

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977581 and a Convergence Angle: 0.27195833°

C-102

Submit Electronically
Via OCD Permitting

State of New Mexico
Energy, Minerals, & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024
PAGE 1 OF 2

Submittal Type: ☐ Initial Submittal ☑ Amended Report ☐ As Drilled

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Property Code	Property Name	Well Number
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OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3470'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	06	24S	31E		520' FSL	1104' FEL	32.24054446	-103.81195103	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	31	23S	31E		20' FNL	2570' FEL	32.26812347	-103.81667103	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640.41	INFILL	30-015-48615	NO	

Order Numbers:
Well setbacks are under Common Ownership: ☐ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	07	24S	31E		300' FNL	2570' FEL	32.23829118	-103.81669725	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	06	24S	31E		100' FSL	2570' FEL	32.23939071	-103.81669633	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	31	23S	31E		100' FNL	2570' FEL	32.26790356	-103.81667076	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type: ☒ Horizontal ☐ Vertical	Ground Floor Elevation
		3470'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Sara Guthrie — 1/29/2025
Signature — Date

Sara Guthrie
Printed Name

sara_guthrie@oxy.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
21653	JANUARY 06, 2025

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

NUGGET 6_31 FED COM 13H

PAGE 2 OF 2

BHL (NAD83)
X:701029.76' / Y:461660.76'
LAT:32.26812347 / LON:-103.81667103

BHL (NAD27)
X:659846.21' / Y:461601.46'
LAT:32.26800054 / LON:-103.81618476

LTP (NAD83)
X:701030.23' / Y:461580.76'
LAT:32.26790356 / LON:-103.81667076

LTP (NAD27)
X:659846.68' / Y:461521.47'
LAT:32.26778063 / LON:-103.81618449

PPP-3 (NAD83)
X:701051.23' / Y:456397.21'
LAT:32.25365485 / LON:-103.81668354

PPP-3 (NAD27)
X:659867.53' / Y:456338.05'
LAT:32.25353183 / LON:-103.81619784

FTP (NAD83)
X:701072.24' / Y:451208.06'
LAT:32.23939071 / LON:-103.81669633

FTP (NAD27)
X:659888.36' / Y:451149.02'
LAT:32.23926758 / LON:-103.81621127

PPP-2 (NAD83)
X:701072.65' / Y:451108.06'
LAT:32.23911583 / LON:-103.81669656

PPP-2 (NAD27)
X:659888.77' / Y:451049.02'
LAT:32.23899269 / LON:-103.81621151

KOP (NAD83)
X:701073.88' / Y:450808.06'
LAT:32.23829118 / LON:-103.81669725

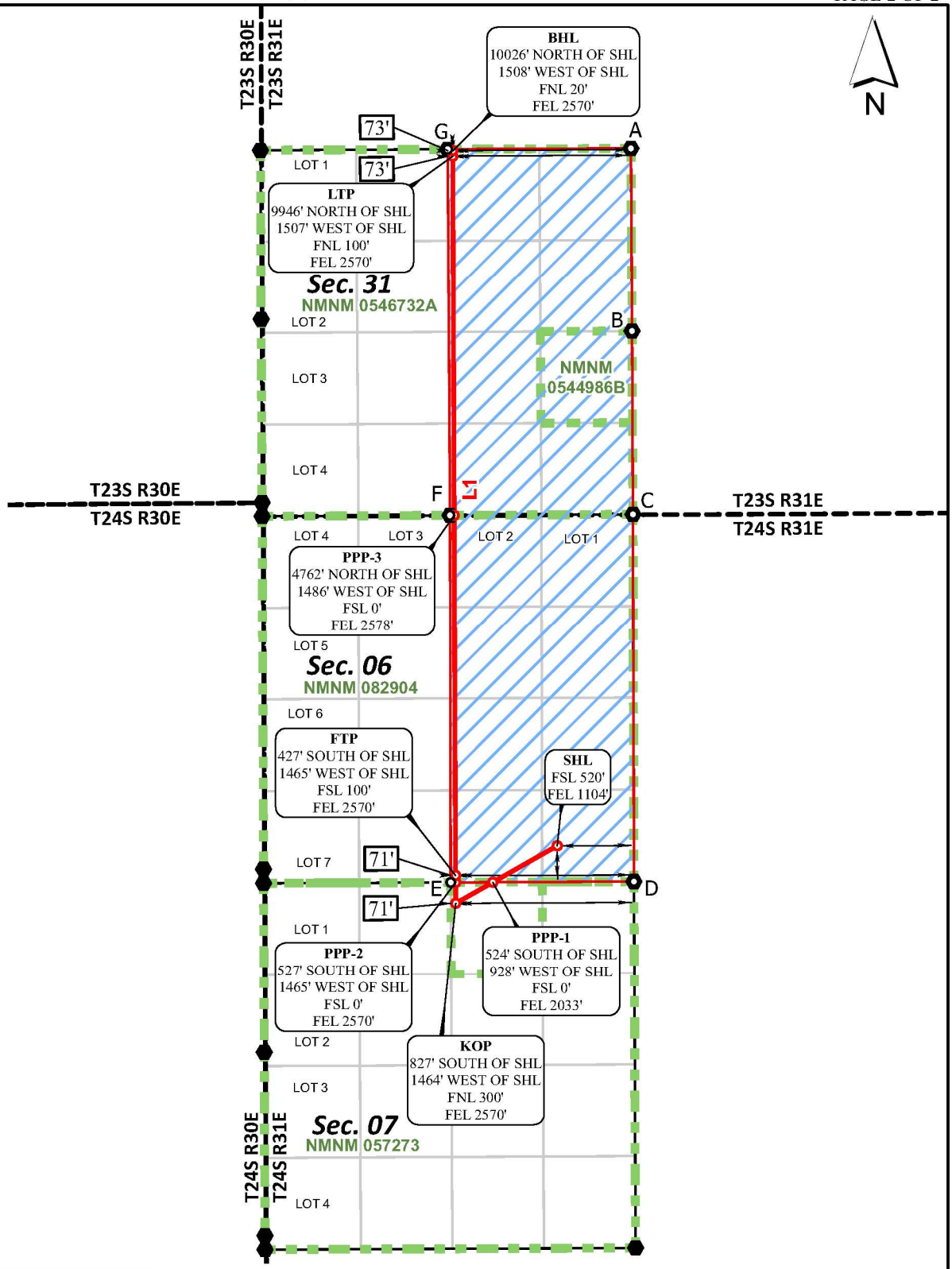
KOP (NAD27)
X:659889.99' / Y:450749.03'
LAT:32.23816803 / LON:-103.81621224

PPP-1 (NAD83)
X:701609.34' / Y:451110.57'
LAT:32.23911562 / LON:-103.81496075

PPP-1 (NAD27)
X:660425.46' / Y:451051.53'
LAT:32.23899247 / LON:-103.81447574

SHL (NAD83)
X:702537.38' / Y:451634.87'
LAT:32.24054446 / LON:-103.81195103

SHL (NAD27)
X:661353.51' / Y:451575.82'
LAT:32.24042131 / LON:-103.81146604



CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
A - X: 703599.62' / Y:461692.37'	A - X: 662416.07' / Y:461633.08'
B - X: 703615.24' / Y:459051.85'	B - X: 662431.61' / Y:458992.63'
C - X: 703629.20' / Y:456410.90'	C - X: 662445.49' / Y:456351.74'
D - X: 703642.47' / Y:451120.07'	D - X: 662458.59' / Y:451061.04'
E - X: 701001.66' / Y:451107.73'	E - X: 659817.78' / Y:451048.69'
F - X: 700990.28' / Y:456396.89'	F - X: 659806.58' / Y:456337.73'
G - X: 700956.72' / Y:461680.43'	G - X: 659773.17' / Y:461621.13'

*FTP TO LTP LINE BEARINGS

LINE	BEARING
L1	N 00°13'55" W ~ 10372.79'

*FTP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 082904	5189.19'
NMNM 0546732A	5183.60'
TOTAL	10372.79'

Drill Line Events | Section Corners | Drill Line | Dimension Lines | Federal Leases | HSU | HSU Corners

JOB No. OXY_0029_JS02_14125
REV 1 NDS 12/20/2024

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977581 and a Convergence Angle: 0.27195833°

C-102	State of New Mexico Energy, Minerals, & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 PAGE 1 OF 2
Submit Electronically Via OCD Permitting		Submittal Type: ☐ Initial Submittal ☑ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-56039	13367	COTTON DRAW; BONE SPRING

Property Code	Property Name	Well Number
329887	NUGGET 6_31 FED COM	14H

OGRID No.	Operator Name	Ground Level Elevation
16696	OXY USA INC.	3470'

Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
P	06	24S	31E		520' FSL	1074' FEL	32.24054414	-103.81185404	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	31	23S	31E		20' FNL	1475' FEL	32.26812253	-103.81312839	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640.41	INFILL	30-015-48615	NO	

Order Numbers:

Well setbacks are under Common Ownership: ☐ Yes ☐ No

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	07	24S	31E		300' FNL	1475' FEL	32.23829072	-103.81315577	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
O	06	24S	31E		100' FSL	1475' FEL	32.23939026	-103.81315481	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD83)	Longitude (NAD83)	County
B	31	23S	31E		100' FNL	1475' FEL	32.26790262	-103.81312812	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type: ☒ Horizontal ☐ Vertical	Ground Floor Elevation
		3470'

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Sara Guthrie — 1/29/2025

Signature — Date

Sara Guthrie

Printed Name

sara_guthrie@oxy.com

Email Address

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Signature and Seal of Professional Surveyor

Certificate Number	Date of Survey
21653	JANUARY 06, 2025

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ACREAGE DEDICATION PLATS

NUGGET 6_31 FED COM 14H

PAGE 2 OF 2

BHL (NAD83)
X:702124.75' / Y:461665.71'
LAT:32.26812253 / LON:-103.81312839

BHL (NAD27)
X:660941.20' / Y:461606.42'
LAT:32.26799960 / LON:-103.81264221

LTP (NAD83)
X:702125.22' / Y:461585.71'
LAT:32.26790262 / LON:-103.81312812

LTP (NAD27)
X:660941.67' / Y:461526.42'
LAT:32.26777969 / LON:-103.81264195

PPP-3 (NAD83)
X:702146.21' / Y:456403.02'
LAT:32.25365628 / LON:-103.81314148

PPP-3 (NAD27)
X:660962.50' / Y:456343.86'
LAT:32.25353326 / LON:-103.81265586

FTP (NAD83)
X:702167.23' / Y:451213.18'
LAT:32.23939026 / LON:-103.81315481

FTP (NAD27)
X:660983.35' / Y:451154.14'
LAT:32.23926710 / LON:-103.81266983

PPP-2 (NAD83)
X:702167.64' / Y:451113.18'
LAT:32.23911537 / LON:-103.81315505

PPP-2 (NAD27)
X:660983.76' / Y:451054.14'
LAT:32.23899222 / LON:-103.81267008

KOP (NAD83)
X:702168.87' / Y:450813.18'
LAT:32.23829072 / LON:-103.81315577

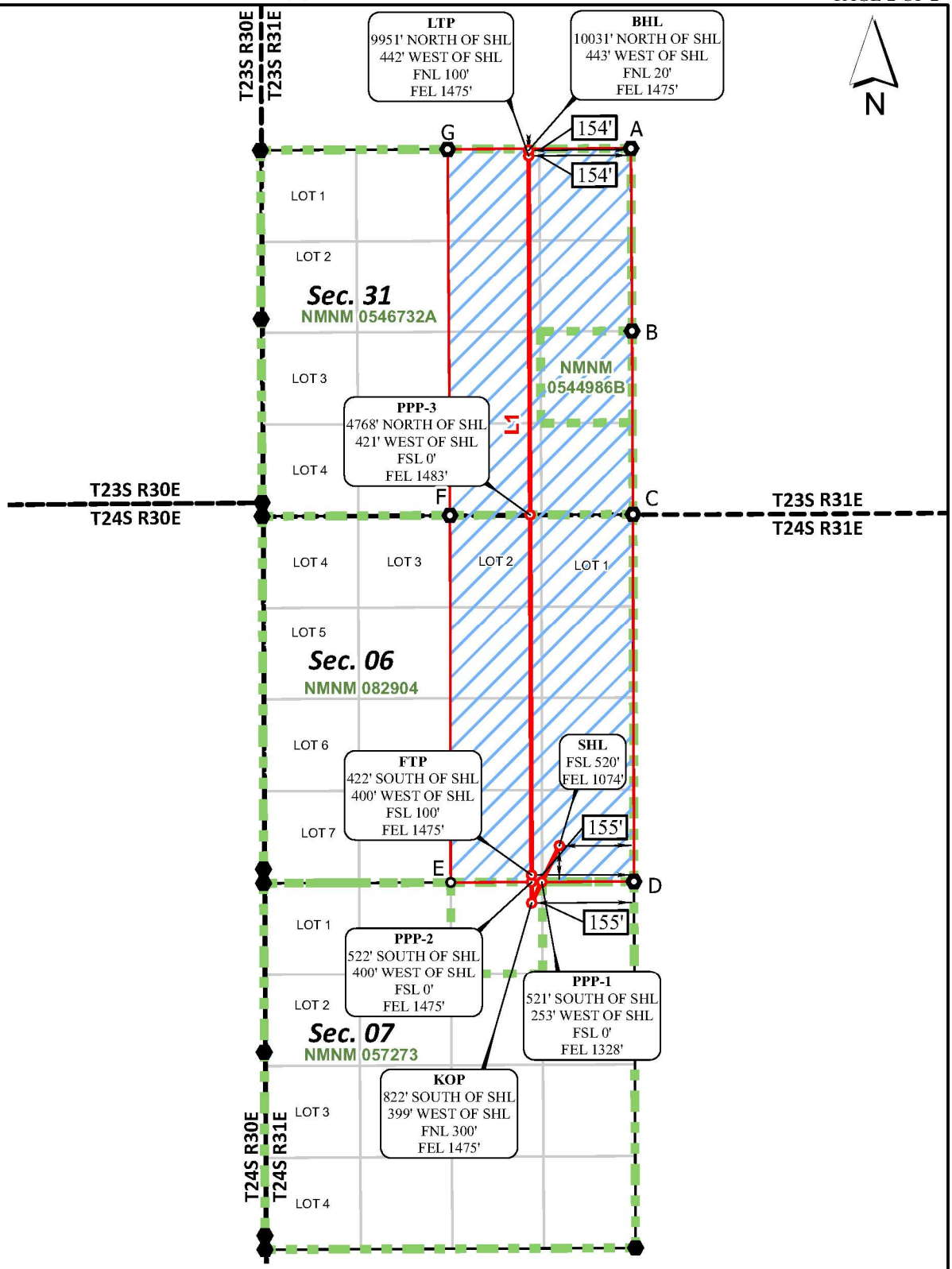
KOP (NAD27)
X:660984.98' / Y:450754.15'
LAT:32.23816756 / LON:-103.81267084

PPP-1 (NAD83)
X:702314.69' / Y:451113.87'
LAT:32.23911531 / LON:-103.81267944

PPP-1 (NAD27)
X:661130.81' / Y:451054.83'
LAT:32.23899216 / LON:-103.81219449

SHL (NAD83)
X:702567.37' / Y:451634.90'
LAT:32.24054414 / LON:-103.81185404

SHL (NAD27)
X:661383.51' / Y:451575.85'
LAT:32.24042100 / LON:-103.81136904



CORNER COORDINATES NAD 83, SPCS NM EAST	CORNER COORDINATES NAD 27, SPCS NM EAST
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C - X: 703629.20' / Y:456410.90'	C - X: 662445.49' / Y:456351.74'
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G - X: 700956.72' / Y:461680.43'	G - X: 659773.17' / Y:461621.13'

*FTP TO LTP LINE BEARINGS

LINE	BEARING
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*FTP TO LTP LEASE DISTANCES

TRACT	DISTANCE
NMNM 082904	5189.89'
NMNM 0546732A	5182.72'
TOTAL	10372.61'

Drill Line Events | Section Corners | Drill Line | Dimension Lines | Federal Leases | HSU | HSU Corners

JOB No. OXY_0029_JS02_14126
REV 1 NDS 12/20/2024

All bearings and coordinates refer to New Mexico State Plane Coordinate System, East Zone, U.S. Survey Feet.

Distances/areas relative to NAD 83 grid measurements. Combined Scale Factor: 0.99977581 and a Convergence Angle: 0.27195833°

OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTAL PERMIAN LTD
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.497.2203
Eric_Fortier@oxy.com

March 17, 2025

Re: Request for Pool and Lease Surface Commingling, Off-lease Measurement, Sales, & Storage for Oil Production at the Sand Dunes South Corridor Battery Train #1

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved order PLC-898A for oil production at the Sand Dunes South Corridor Battery Train #1. A copy of the application is attached. This request is for *existing and future wells in the Lease / Communitization Agreements and Pools in the attached application.*

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Eric Fortier at (713) 497-2203.

Respectfully,

OXY USA INC
Eric Fortier
Regulatory Engineer
Eric_Fortier@oxy.com

MAILED ON 3/17/2025

To Name	To Address Line 1	To City	To State	To ZIP	PIC
PATRICIA BOYLE YOUNG REV TRUST	PO BOX 1037	OKMULGEE	OK	74447	_94148119876545323476 1
RUBIE CROSBY BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_94148119876545323474 7
ROBERT N ENFIELD REV TRUST	P O BOX 1588	TULSA	OK	74101	_94148119876545323473 0
BRYAN BELL FAMILY LLC	P O BOX 24591	NEW ORLEANS	LA	70184	_94148119876545323477 8
RICHARD DONALD JONES JR	200 N GAINES RD	CEDAR CREEK	TX	78612	_94148119876545323495 2
BOARD OF REGENTS UNIVERSITY OF NM	1 UNIVERSITY OF NEW MEXICO MSC06 3595	ALBUQUERQUE	NM	87131	_94148119876545323492 1
NEW MEXICO MILITARY INSTITUTE	101 W COLLEGE BLVD	ROSWELL	NM	88201	_94148119876545323490 7
JADT MINERALS LTD	PO BOX 190229	DALLAS	TX	75219	_94148119876545323494 5
CONQUISTADOR COUNCIL BOY SCOUTS	P O BOX 840738	DALLAS	TX	75284	_94148119876545323497 6
DOUGLAS A DENTON	3323 N MIDLAND DR STE 113 167	MIDLAND	TX	79707	_94148119876545323465 5
GIBSON FAMILY PROPERTIES LP	2000 SINCLAIR	MIDLAND	TX	79705	_94148119876545323462 4
CATHLEEN ANN ADAMS REV TR	PO BOX 45807	RIO RANCHO	NM	87174	_94148119876545323460 0
VIPER ENERGY PARTNERS LLC	900 NW 63RD ST STE 200	OKLAHOMA CITY	OK	73116	_94148119876545323469 3
PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373	_94148119876545323468 6
BLUE STAR ROYALTY LLC	PO BOX 470249	FORT WORTH	TX	76147	_94148119876545323463 1
WING RESOURCES VI LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	_94148119876545323415 0
ELK RANGE ROYALTIES II LP	2110 FARRINGTON ST	DALLAS	TX	75207	_94148119876545323416 7
ASHER LAND & MINERALS LLC	4071 BUENA VISTA STREET	DALLAS	TX	75204	_94148119876545323412 9
ARROTT FAMILY MINERALS LLC	PO BOX 6022	CUSTER	SD	57730	_94148119876545323410 5
CLAY JOHNSON	1603 NORTH BIG SPRING ST	MIDLAND	TX	79701	_94148119876545323411 2
WRIGHT MINERALS LLC	P O BOX 2312	SANTA FE	NM	87504	_94148119876545323413 6
KASTLEFORD LAND COMPANY LLC	PO BOX 51540	MIDLAND	TX	79710	_94148119876545323417 4
NWS OIL & GAS LTD	PO BOX 45	MIDLAND	TX	79702	_94148119876545323431 0
MATTHEW CAUL CRAIGHEAD	13350 CR 100 W	VERNON	TX	76384	_94148119876545323435 8
WEST BEND ENERGY PARTNERS III LLC	1320 SOUTH UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_94148119876545323436 5
SITIO PERMIAN LP	1401 LAWRENCE ST STE 1750	DENVER	CO	80202	_94148119876545323432 7
Minerals Management Service	620 E GREENE STREET	CARLSBAD	NM	88220	_94148119876545323430 3
COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO	P O BOX 1148	SANTA FE	NM	87504	_94148119876545323439 6

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
NUGGET 6_31	13H	3001556038	NMNM82904	NMNM82904	OXY USA
NUGGET 6_31	7H	3001556037	NMNM82904	NMNM82904	OXY USA
NUGGET 6_31	14H	3001556039	NMNM82904	NMNM82904	OXY USA
NUGGET 6_31	12H	3001556047	NMNM82904	NMNM82904	OXY USA
NUGGET 6_31	11H	3001555865	NMNM082904	NMNM082904	OXY USA
NIMITZ MDP1 12	9H	3001544581	NMNM82896	NMNM82896	OXY USA
NIMITZ MDP1 12	2H	3001544580	NMNM82896	NMNM82896	OXY USA
NIMITZ MDP1 12	1H	3001544526	NMNM82896	NMNM82896	OXY USA
NIMITZ MDP1 13	3H	3001544525	NMNM82896	NMNM82896	OXY USA
NIMITZ MDP1 13	2H	3001544498	NMNM82896	NMNM82896	OXY USA
PALLADIUM	3Y	3001544457	NMNM57273	NMNM137685	OXY USA
PALLADIUM	2H	3001544299	NMNM57273	NMNM57273	OXY USA
PALLADIUM	1H	3001544298	NMNM57273	NMNM57273	OXY USA
PALLADIUM	6H	3001544293	NMNM57273	NMNM57273	OXY USA
PATTON MDP1	23H	3001544316	NMNM89819	NMNM89819	OXY USA
PATTON MDP1	6H	3001544445	NMNM031963	NMNM031963	OXY USA
PATTON MDP1	73H	3001544318	NMNM89819	NMNM89819	OXY USA
PATTON MDP1	33H	3001544338	NMNM89819	NMNM89819	OXY USA
PATTON MDP1-	1H	3001544317	NMNM89819	NMNM89819	OXY USA
PATTON MDP1-	2H	3001544337	NMNM89819	NMNM89819	OXY USA
PATTON MDP1	2H	3001544460	NMNM63757	NMNM63757	OXY USA
PATTON MDP1	4H	3001544497	NMNM29234	NMNM29234	OXY USA
PATTON MDP1	3H	3001544496	NMNM29234	NMNM29234	OXY USA
PATTON MDP1	5H	3001544444	NMNM031963	NMNM031963	OXY USA
PATTON MDP1-	3H	3001544333	NMNM89819	NMNM89819	OXY USA
PATTON MDP1-	7H	3001544273	NMNM89819	NMNM89819	OXY USA
PATTON MDP1	1H	3001544459	NMNM63757	NMNM63757	OXY USA
PATTON MDP1-	5H	3001544272	NMNM89819	NMNM89819	OXY USA
SUNRISE MDP1	5H	3001544476	NMNM031963	NMNM031963	OXY USA
SUNRISE MDP1	4H	3001544475	NMNM29234	NMNM29234	OXY USA
SUNRISE MDP1	1H	3001544369	NMNM63757	NMNM63757	OXY USA
SUNRISE MDP1	6H	3001544473	NMNM031963	NMNM031963	OXY USA
SUNRISE MDP1	3H	3001544474	NMNM29234	NMNM29234	OXY USA
SUNRISE MDP1	2H	3001544395	NMNM63757	NMNM63757	OXY USA

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PATTON MDP1	173H	3001544991	NMNM89172	NMNM89172	OXY USA
PATTON MDP1	175H	3001545078	NMNM89172	NMNM89172	OXY USA
PATTON MDP1	176H	3001545079	NMNM89172	NMNM89172	OXY USA
PATTON MDP1	171H	3001544989	NMNM89172	NMNM89172	OXY USA
PATTON MDP1	172H	3001544990	NMNM89172	NMNM89172	OXY USA
PATTON MDP1	174H	3001545077	NMNM89172	NMNM89172	OXY USA
SUNRISE MDP1	171H	3001544930	NMNM89172	NMNM105766133	OXY USA
SUNRISE MDP1	172H	3001544977	NMNM89172	NMNM89172	OXY USA
SUNRISE MDP1	173H	3001544931	NMNM89172	NMNM89172	OXY USA
SUNRISE MDP1	175H	3001545152	NMNM89172	NMNM89172	OXY USA
SUNRISE MDP1	176H	3001545153	NMNM89172	NMNM89172	OXY USA
SUNRISE MDP1	174H	3001545112	NMNM89172	NMNM105766134	OXY USA
JEFF SMITH	172H	3001547249	NMNM57273	NMNM57273	OXY USA
JEFF SMITH	171H	3001547258	NMNM57273	NMNM57273	OXY USA
JEFF SMITH	173H	3001547247	NMNM57273	NMNM57273	OXY USA
NIMITZ MDP1	173H	3001548589	NMNM120897	NMNM120897	OXY USA
NIMITZ MDP1	171H	3001548578	NMNM120897	NMNM120897	OXY USA
NIMITZ MDP1	312H	3001548590	NMNM120897	NMNM120897	OXY USA
NIMITZ MDP1	1H	3001548588	NMNM120897	NMNM120897	OXY USA
NIMITZ MDP1	172H	3001548613	NMNM120897	NMNM120897	OXY USA
NIMITZ MDP1	311H	3001548586	NMNM120897	NMNM120897	OXY USA
CHUCK SMITH	24H	3001554047	NMNM142696	NMNM142696	OXY USA
CHUCK SMITH	26H	3001554095	NMNM142696	NMNM142696	OXY USA
CHUCK SMITH	25H	3001554094	NMNM142696	NMNM142696	OXY USA
CHUCK SMITH	3H	3001554096	NMNM142143	NMNM142143	OXY USA
CHUCK SMITH	2H	3001554049	NMNM142143	NMNM142143	OXY USA
CHUCK SMITH	1H	3001554261	NMNM142143	NMNM142143	OXY USA
CHUCK SMITH	32H	3001555469	NMNM142143	NMNM142143	OXY USA
CHUCK SMITH	31H	3001555468	NMNM142143	NMNM142143	OXY USA
NIMITZ 12	4H	3001541506	NMNM82896	NMNM82896	OXY USA
NIMITZ 12	3H	3001541011	NMNM82896	NMNM82896	OXY USA
NIMITZ 12	5H	3001541657	NMNM82896	NMNM82896	OXY USA
GILA 12 FEDERAL	2H	3001536401	NMNM82896	NMNM82896	OXY USA

Notice of Intent

Sundry ID: 2847621

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 04/16/2025

Time Sundry Submitted: 10:18

Date proposed operation will begin: 08/18/2025

Procedure Description: OXY requests approval according to 43 CFR 3173.14(a)(1)(i) to commingle production at the Sand Dunes Battery Train #1. Train #1 has all leases/CAs with the same BLM 100% fixed royalty rate of BLM NRI 12.5%. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the Federal government. It is the most effective means of producing the reserves.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Nugget_Primary_Oil___Gas_BLM_Submittal_v2_20250416101743.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ERIC FORTIER **Signed on:** APR 16, 2025 10:17 AM

Name: OXY USA INCORPORATED

Title: REGULATORY ENGINEER

Street Address: 5 GREENWAY PLAZA

City: HOUSTON **State:** TX

Phone: (713) 497-2203

Email address: ERIC_FORTIER@OXY.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

Tracking Number:

9414811898765453234396

Copy Add to Informed Delivery

Latest Update

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SANTA FE, NM 87501
March 24, 2025, 10:27 am

See All Tracking History

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From: Fortier, Eric
To: Musallam, Sandra C; Clelland, Sarah, EMNRD
Subject: [EXTERNAL] RE: Action ID 443025 PLC-898-B
Date: Wednesday, May 28, 2025 9:10:52 AM
Attachments: Nugget AFMSS Submittal .pdf

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Sarah,

I have attached the attached the AFMSS sundry print report for the Nugget. This is what we typically provide to Dean as proof of BLM notification for the oil application. Please let me know if you need anything further.

Best regards,

Eric Fortier
Staff Regulatory Engineer
Eric_Fortier@oxy.com
O: 713-497-2203
C: 603-343-8601

From: Musallam, Sandra C <sandra_musallam@oxy.com>
Sent: Wednesday, May 28, 2025 10:01 AM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>; Fortier, Eric <Eric_Fortier@oxy.com>
Subject: RE: Action ID 443025 PLC-898-B

Hello Sarah,
I'm looping in Eric Fortier – he submitted the permit and will check on the BLM notification proof.

Thank you!

Sandra Musallam
Regulatory Engineer
713-366-5106 (office)
713-504-8577 (cell)

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Wednesday, May 28, 2025 9:57 AM
To: Musallam, Sandra C <sandra_musallam@oxy.com>
Subject: [EXTERNAL] Action ID 443025 PLC-898-B

CAUTIOUS, particularly with links and attachments.

To whom it may concern (c/o Sandra Musallam for Oxy USA Inc),

The Division is reviewing the following application:

Action ID	**443025**
Admin No.	PLC-898-B
Applicant	Oxy USA Inc
Title	Sand Dunes South Corridor Facility (Oil)
Sub. Date	03/17/2025

Please provide the following additional supplemental documents:

- Proof of BLM Notification of Commingling Application.

Please provide additional information regarding the following:

-

Additional notes:

- I apologize if you already provided this information to Dean. I will need it to put in the file.

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC **ORDER NO. PLC-898-B**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc ("Applicant") submitted a complete application to surface commingle the oil production from the pools, leases, and wells as described in Exhibit A ("Application").
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A and B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

13. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.

14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.

15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells as described in Exhibit A.

   Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

   Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

   Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-749, PLC-898 and PLC-898-A.

3. For each CA Pooled Area described in Exhibit A and B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

   No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or

NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

5. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

   During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

   During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

   During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate

is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

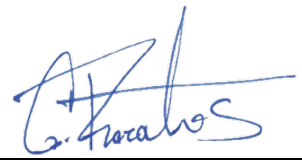
Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.

11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



DATE: 6-12-2025

GERASIMOS RAZATOS
DIRECTOR (ACTING)

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-898-B
Operator: Oxy USA, Inc. (16696)
Central Tank Battery: Sand Dunes South Corridor Facility (Oil)
Central Tank Battery Location: UL B, Section 18, Township 24 South, Range 31 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
COTTON DRAW; BONE SPRING	13367
POKER LAKE; DELAWARE, NORTHWEST	96046
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 082896	All minus I	12-24S-30E
	A B C D G H I	13-24S-30E
NMNM 097133	W/2, W/2 E/2	1-24S-30E
NMNM 082896	W/2, W/2 E/2	12-24S-30E
	B C D G	13-24S-30E
NMNM 120987	E F J K L M N O	13-24S-30E
NMNM 089172	All	17-24S-31E
NMNM 089819	All	18-24S-31E
CA Bone Spring NMNM 138992	W/2 W/2	1-24S-30E
	W/2 W/2	12-24S-30E
CA Bone Spring NMNM 138995	E/2 W/2	1-24S-30E
	E/2 W/2	12-24S-30E
CA Bone Spring NMNM 138997	E/2 E/2	13-24S-30E
CA Bone Spring NMNM 138996	W/2 E/2	13-24S-30E
CA Bone Spring NMNM 137687	E/2	6-24S-31E
	E/2	7-24S-31E
CA Bone Spring NMNM 137968	W/2 W/2	6-24S-31E
	W/2 W/2	7-24S-31E
CA Bone Spring NMNM 138291	W/2 W/2	5-24S-31E
	W/2 W/2	8-24S-31E
CA Bone Spring NMNM 138294	E/2 W/2	5-24S-31E
	E/2 W/2	8-24S-31E
CA Bone Spring NMNM 138295	W/2 E/2	5-24S-31E
	W/2 E/2	8-24S-31E
CA Bone Spring NMNM 138296	E/2 E/2	5-24S-31E
	E/2 E/2	8-24S-31E
CA Bone Spring NMNM 137685	E/2 W/2	6-24S-31E
	E/2 W/2	7-24S-31E
NMNM 104730	All minus M	5-24S-31E
NMNM 142143	W/2 minus M	8-24S-31E
NMNM 142692	M	8-24S-31E

NMNM 142696	E/2	8-24S-31E
NMNM 057273	W/2	7-24S-31E
BLM Lease NMNM 105465259 (082904)	All	6-24S-31E
PROPOSED CA Bone Spring NMNM 105772683	E/2 W/2, W/2 E/2 W/2 E/2, SE/4 SW/4	6-24S-31E 31-23S-31E
PROPOSED CA Bone Spring NMNM 105773185	W/2 W/2 W/2 W/2	6-24S-31E 31-23S-31E
PROPOSED CA Bone Spring NMNM 106715285	E/2 E/2 E/2 E/2	6-24S-31E 31-23S-31E
BLM Lease NMNM 105443917 (0544986B)	NE/4 SE/4	31-23S-31E
BLM Lease NMNM 105320368 (0546732A)	All Minus I	31-23S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47258	Jeff Smith MDP1 7 18 Federal Com #171H	W/2 W/2	7-24S-31E 18-24S-31E	98220
30-015-47249	Jeff Smith MDP1 7 18 Federal Com #172H	W/2 W/2	7-24S-31E 18-24S-31E	98220
30-015-47247	Jeff Smith MDP1 7 18 Federal Com #173H	W/2 W/2	7-24S-31E 18-24S-31E	98220
30-015-44526	Nimitz MDP1 12 Federal Com #1H	W/2 W/2 W/2 W/2	1-24S-30E 12-24S-30E	13367
30-015-44580	Nimitz MDP1 12 Federal Com #2H	W/2 W/2 W/2 W/2	1-24S-30E 12-24S-30E	13367
30-015-44581	Nimitz MDP1 12 Federal Com #9H	E/2 W/2 E/2 W/2	1-24S-30E 12-24S-30E	13367
30-015-44498	Nimitz MDP1 13 Federal Com #2H	W/2 E/2	13-24S-30E	13367
30-015-44525	Nimitz MDP1 13 Federal Com #3H	E/2 E/2	13-24S-30E	13367
30-015-44298	Palladium MDP1 7 6 Federal Com #1H	W/2 W/2 W/2 W/2	6-24S-31E 7-24S-31E	13367
30-015-44299	Palladium MDP1 7 6 Federal Com #2H	W/2 W/2 W/2 W/2	6-24S-31E 7-24S-31E	13367
30-015-44457	Palladium MDP1 7 6 Federal Com #3Y	E/2 W/2 E/2 W/2	6-24S-31E 7-24S-31E	13367
30-015-44293	Palladium MDP1 7 6 Federal Com #6H	E/2 E/2 E/2 E/2	6-24S-31E 7-24S-31E	13367
30-015-44459	Patton MDP1 17 Federal #1H	W/2 W/2	17-24S-31E	13367
30-015-44460	Patton MDP1 17 Federal #2H	W/2 W/2	17-24S-31E	13367
30-015-44496	Patton MDP1 17 Federal #3H	E/2 W/2	17-24S-31E	13367
30-015-44497	Patton MDP1 17 Federal #4H	W/2 E/2	17-24S-31E	13367
30-015-44444	Patton MDP1 17 Federal #5H	E/2 E/2	17-24S-31E	13367
30-015-44445	Patton MDP1 17 Federal #6H	E/2 E/2	17-24S-31E	13367
30-015-44316	Patton MDP1 18 Federal #23H	W/2 E/2	18-24S-31E	13367
30-015-44338	Patton MDP1 18 Federal #33H	W/2 E/2	18-24S-31E	13367
30-015-44318	Patton MDP1 18 Federal #73H	W/2 E/2	18-24S-31E	13367
30-015-44317	Patton MDP1 18 Federal #1H	W/2 W/2	18-24S-31E	13367
30-015-44337	Patton MDP1 18 Federal #2H	E/2 W/2	18-24S-31E	13367
30-015-44333	Patton MDP1 18 Federal #3H	E/2 W/2	18-24S-31E	13367
30-015-44272	Patton MDP1 18 Federal #5H	E/2 E/2	18-24S-31E	13367

30-015-44273	Patton MDP1 18 Federal #7H	E/2 E/2	18-24S-31E	13367
30-015-44369	Sunrise MDP1 8 5 Federal Com #1H	W/2 W/2 W/2 W/2	5-24S-31E 8-24S-31E	13367
30-015-44395	Sunrise MDP1 8 5 Federal Com #2H	W/2 W/2 W/2 W/2	5-24S-31E 8-24S-31E	13367
30-015-44474	Sunrise MDP1 8 5 Federal Com #3H	E/2 W/2 E/2 W/2	5-24S-31E 8-24S-31E	13367
30-015-44475	Sunrise MDP1 8 5 Federal Com #4H	W/2 E/2 W/2 E/2	5-24S-31E 8-24S-31E	13367
30-015-44476	Sunrise MDP1 8 5 Federal Com #5H	E/2 E/2 E/2 E/2	5-24S-31E 8-24S-31E	13367
30-015-44473	Sunrise MDP1 8 5 Federal Com #6H	E/2 E/2 E/2 E/2	5-24S-31E 8-24S-31E	13367
30-015-43854	Patton MDP1 18 Federal #6H	E/2 E/2	18-24S-31E	98220
30-015-44989	Patton MDP1 17 Federal #171H	W/2	17-24S-31E	98220
30-015-44990	Patton MDP1 17 Federal #172H	W/2	17-24S-31E	98220
30-015-44991	Patton MDP1 17 Federal #173H	W/2	17-24S-31E	98220
30-015-45077	Patton MDP1 17 Federal #174H	E/2	17-24S-31E	98220
30-015-45078	Patton MDP1 17 Federal #175H	E/2	17-24S-31E	98220
30-015-45079	Patton MDP1 17 Federal #176H	E/2 E/2	17-24S-31E	98220
30-015-44930	Sunrise MDP1 8 5 Federal Com #171H	W/2 W/2	5-24S-31E 8-24S-31E	98220
30-015-44977	Sunrise MDP1 8 5 Federal Com #172H	W/2 W/2	5-24S-31E 8-24S-31E	98220
30-015-44931	Sunrise MDP1 8 5 Federal Com #173H	W/2 W/2	5-24S-31E 8-24S-31E	98220
30-015-45112	Sunrise MDP1 8 5 Federal Com #174H	E/2 E/2	5-24S-31E 8-24S-31E	98220
30-015-45152	Sunrise MDP1 8 5 Federal Com #175H	E/2 E/2	5-24S-31E 8-24S-31E	98220
30-015-45153	Sunrise MDP1 8 5 Federal Com #176H	E/2 E/2	5-24S-31E 8-24S-31E	98220
30-015-48588	Nimitz MDP1 13 1 Federal Com #1H	E/2 W/2, W/2 E/2 E/2 W/2, W/2 E/2 E/2 W/2, W/2 E/2	1-24S-30E 12-24S-30E 13-24S-30E	98220
30-015-48578	Nimitz MDP1 13 1 Federal Com #171H	W/2 W/2 W/2 W/2 W/2 W/2	1-24S-30E 12-24S-30E 13-24S-30E	98220
30-015-48613	Nimitz MDP1 13 1 Federal Com #172H	E/2 W/2, W/2 E/2 E/2 W/2, W/2 E/2 E/2 W/2, W/2 E/2	1-24S-30E 12-24S-30E 13-24S-30E	98220
30-015-48589	Nimitz MDP1 13 1 Federal Com #173H	E/2 W/2, W/2 E/2 E/2 W/2, W/2 E/2 E/2 W/2, W/2 E/2	1-24S-30E 12-24S-30E 13-24S-30E	98220
30-015-48586	Nimitz MDP1 13 1 Federal Com #311H	W/2 W/2 W/2 W/2 W/2 W/2	1-24S-30E 12-24S-30E 13-24S-30E	98220
30-015-48590	Nimitz MDP1 13 1 Federal Com #312H	E/2 W/2, W/2 E/2 E/2 W/2, W/2 E/2 E/2 W/2, W/2 E/2	1-24S-30E 12-24S-30E 13-24S-30E	98220

30-015-36401	Gila 12 Federal #2H	M N O	12-24S-30E	96046
30-015-41011	Nimitz 12 Federal #3H	W/2 E/2	12-24S-30E	96046
30-015-41506	Nimitz 12 Federal #4H	E/2 W/2	12-24S-30E	96046
30-015-41657	Nimitz 12 Federal #5H	W/2 W/2	12-24S-30E	96046
30-015-54092	Chuck Smith MDP1 8 17 Federal Com #4H	E/2 E/2	8-24S-31E 17-24S-31E	13367
30-015-54050	Chuck Smith MDP1 8 17 Federal Com #5H	E/2 E/2	8-24S-31E 17-24S-31E	13367
30-015-54093	Chuck Smith MDP1 8 17 Federal Com #21H	W/2 W/2	8-24S-31E 17-24S-31E	13367
30-015-54097	Chuck Smith MDP1 8 17 Federal Com #22H	W/2 W/2	8-24S-31E 17-24S-31E	13367
30-015-54260	Chuck Smith MDP1 8 17 Federal Com #23H	W/2 W/2	8-24S-31E 17-24S-31E	13367
30-015-54091	Chuck Smith MDP1 8 17 Federal Com #44H	E/2 E/2	8-24S-31E 17-24S-31E	13367
30-015-54049	Chuck Smith MDP1 8 17 Federal Com #2H	W/2 W/2	8-24S-31E 17-24S-31E	98220
30-015-54096	Chuck Smith MDP1 8 17 Federal Com #3H	E/2 E/2	8-24S-31E 17-24S-31E	98220
30-015-54047	Chuck Smith MDP1 8 17 Federal Com #24H	E/2 E/2	8-24S-31E 17-24S-31E	98220
30-015-54094	Chuck Smith MDP1 8 17 Federal Com #25H	E/2 E/2	8-24S-31E 17-24S-31E	98220
30-015-54095	Chuck Smith MDP1 8 17 Federal Com #26H	E/2 E/2	8-24S-31E 17-24S-31E	98220
30-015-55469	Chuck Smith MDP1 8 17 Federal Com #32H	W/2 W/2	8-24S-31E 17-24S-31E	98220
30-015-55468	Chuck Smith MDP1 8 17 Federal Com #31H	W/2 W/2	8-24S-31E 17-24S-31E	98220
30-015-54261	Chuck Smith MDP1 8 17 Federal Com #1H	W/2 W/2	8-24S-31E 17-24S-31E	98220
30-015-56037	Nugget 6 31 Federal Com #7H	E/2 E/2	6-24S-31E 31-23S-31E	13367
30-015-55865	Nugget 6 31 Federal Com #11H	W/2 W/2	6-24S-31E 31-23S-31E	13367
30-015-56047	Nugget 6 31 Federal Com #12H	W/2 W/2	6-24S-31E 31-23S-31E	13367
30-015-56038	Nugget 6 31 Federal Com #13H	E/2 E/2	6-24S-31E 31-23S-31E	13367
30-015-56039	Nugget 6 31 Federal Com #14H	E/2 E/2	6-24S-31E 31-23S-31E	13367

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-898-B
Operator: Oxy USA, Inc. (16696)

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp BLM	W/2 W/2	5-24S-31E 8-24S-31E	640.51	A
CA Wolfcamp BLM	E/2 E/2	5-24S-31E 8-24S-31E	640.57	B
CA Wolfcamp NMNM 105777378	W/2 W/2	7-24S-31E 18-24S-31E	655.04	C
CA Wolfcamp BLM	E/2 W/2, W/2 E/2 E/2 W/2, W/2 E/2 E/2 W/2, W/2 E/2	1-24S-30E 12-24S-30E 13-24S-30E	959.9	E
CA Wolfcamp BLM	W/2 W/2 W/2 W/2 W/2 W/2	1-24S-30E 12-24S-30E 13-24S-30E	479.91	F
CA Bone Spring BLM	W/2 W/2	8-24S-31E 17-24S-31E	640	G
CA Bone Spring BLM	E/2 E/2	8-24S-31E 17-24S-31E	640	H
CA Wolfcamp BLM	W/2 W/2	8-24S-31E 17-24S-31E	640	I
CA Wolfcamp BLM	E/2 E/2	8-24S-31E 17-24S-31E	640	J
CA Bone Spring BLM 105772683	E/2 W/2, W/2 E/2 W/2 E/2, SE/4 SW/4	6-24S-31E 31-23S-31E	520.34	K
PROPOSED CA Bone Spring NMNM 105773185	W/2 W/2 W/2 W/2	6-24S-31E 31-23S-31E	335.53	K
PROPOSED CA Bone Spring NMNM 106715285	E/2 E/2 E/2 E/2	6-24S-31E 31-23S-31E	320.22	K

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 104730	W/2 minus M	5-24S-31E	280.51	A
NMNM 082904	M	5-24S-31E	40	A
NMNM 142143	W/2 minus M	8-24S-31E	280	A
NMNM 142692	M	8-24S-31E	40	A
NMNM 104730	E/2	5-24S-31E	320.57	B

NMNM 142696	E/2	8-24S-31E	320	B
NMNM 057273	W/2	7-24S-31E	327.16	C
NMNM 089819	W/2	18-24S-31E	327.88	C
NMNM 097133	E/2 W/2, W/2 E/2	1-24S-30E	319.9	E
NMNM 082896	E/2 W/2, W/2 E/2 B C G	12-24S-30E 13-24S-30E	440	E
NMNM 120987	F J K N O	13-24S-30E	200	E
NMNM 097133	W/2 W/2	1-24S-30E	159.91	F
NMNM 082896	W/2 W/2 D	12-24S-30E 13-24S-30E	200	F
NMNM 120987	E L M	13-24S-30E	120	F
NMNM 105517533 (142143)	W/2 minus M	8-24S-31E	280	G
NMNM 105517583 (142692)	M	8-24S-31E	40	G
NMNM 105451111 (089172)	W/2	17-24S-31E	320	G
NMNM 105517585 (142696)	E/2	8-24S-31E	320	H
NMNM 105451111 (089172)	E/2	17-24S-31E	320	H
NMNM 105517533 (142143)	W/2 minus M	8-24S-31E	280	I
NMNM 105517583 (142692)	M	8-24S-31E	40	I
NMNM 105451111 (089172)	W/2	17-24S-31E	320	I
NMNM 105517585 (142696)	E/2	8-24S-31E	320	J
NMNM 105451111 (089172)	E/2	17-24S-31E	320	J
NMNM 105320368 (0546732A)	All Minus I	31-23S-31E	607.8	K
NMNM 105465259 (082904)	All	6-24S-31E	688.29	K
NMNM 105443917 (0544986B)	NE/4 SE/4	31-23S-31E	40	K

Sante Fe Main Office
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General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 443025
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	6/12/2025