# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Melanie A. Kenderdine Cabinent Secretary

Ben Shelton Deputy Secretary

Erin Taylor Deputy Secretary Albert Chang Division Director Oil Conservation Division



Paula M. Vance pmvance@hollandhart.com

> Administrative Order NSP – 2270 (Supersedes NSP – 2222)

## ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

#### **EOG Resources, Inc. [OGRID 7377]** 18 - Lakewood XL Federal Com Wells [API No. 30-025-PENDING]

## HSU: Section 16, Section 21 & Section 28, T25S R34E, Lea County

Reference is made to your application received on March 26<sup>th</sup>, 2025.

As submitted, the Horizontal Spacing Unit (HSU) proposed encompasses two pools:

- (1) Pool Code: 96661, Hard Tank; Bone Spring
- (2) Pool Code: 51020, Red Hills; Lower Bone Spring

The entire dedicated acreage for this HSU will be 1920 acres. This NSP pertains to the Red Hills; Lower Bone Spring, Pool Code: 51020, only.

The requested approval of a non-standard horizontal spacing unit is as follows:

## **NSP Horizontal Spacing Unit:**

<b>Description</b>	Acres	Pool	Pool Code
Section 16	640	Red Hills; Lower Bone Spring	51020

NSP – 2270 (Supersedes NSP – 2222) EOG Resources, Inc. Page 2 of 2

#### **Entire Proposed Horizontal Spacing Unit**

Description	Acres	Pool	Pool Code
Section 28 & Section 21	1280	Hardin Tank; Bone Spring	96661
Section 16	640	Red Hills; Lower Bone Spring	51020
	Total Hori	zontal Snacing Unit areage	

A = 1920 acres

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a nonstandard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks and pipelines, and promote effective well spacing, thereby promoting conservation within the Bone Spring formation. Thereby, preventing waste underlying all of Section 28, Section 21 and Section 16 within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the abovedescribed **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same <u>horizontal spacing unit and pool/formation</u>. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

#### **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Albert Chang

Albert Change Division Director AC/lrl

Date: 7/10/2025

ID NO. 446038		<b>NSP - 2270</b>	Revised March 25, 2017
RECEIVED: 03/26/25	REVIEWER:	TYPE:	APP NO: pLEL2508661813
1	- Geolog	ABOVE THIS TABLE FOR OCD DIVISION US CO OIL CONSERVATIO Jical & Engineering Bur Francis Drive, Santa Fe	N DIVISION
		RATIVE APPLICATION (	FOR EXCEPTIONS TO DIVISION RULES AND
Applicant: EOG Resources, In	REGULATIONS WHICH F	REQUIRE PROCESSING AT THE DIVISIO	OR LEVEL IN SANTA FEOGRID Number: 7377
Well Name: LAKEWOOD X Pool: Red Hills; Lower Bone Spri			API: 30-025-various Pool Code: 51020
1) TYPE OF APPLICATIO	<b>N:</b> Check those cing Unit – Simu	INDICATED BELOW	
DHC ∐ - DHC ] DHC	ng – Storage – N CTB	PLC UPC UOLS sure Increase – Enhance	□OLM d Oil Recovery □ PPR <u>FOR OCD ONLY</u>
C. Application D. Notification E. Surface owr	ators or lease ho erriding royalty of requires publish and/or concur and/or concur ner e above, proof of	olders owners, revenue owners hed notice rrent approval by SLO rrent approval by BLM	Notice Complete
administrative appro	oval is <b>accurate</b> <b>action</b> will be ta	e and <b>complete</b> to the b aken on this application	ed with this application for est of my knowledge. I also until the required information and

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Paula M. Vance

Print or Type Name

2 th hil F

Signature

March 26, 2025 Date

505-988-4421

Phone Number

pmvance@hollandhart.com e-mail Address

#### Released to Imaging: 7/11/2025 8:38:10 AM



Paula M. Vance Associate Phone (505) 954-7286 PMVance@hollandhart.com

March 26, 2025

## VIA ONLINE FILING

Gerasimos Razatos, Division Director (Acting) Oil Conservation Division Energy, Minerals and Natural Resources Department 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. to replace Division Order NSP-2222 and for administrative approval of a 1,920-acre non-standard horizontal spacing unit, a portion of which is in the Red Hills; Lower Bone Spring Pool [51020] (Section 16), and comprised of All of Sections 16, 21 and 28, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.

Dear Mr. Razatos:

Pursuant to 19.15.16.15(B)(5) NMAC, EOG Resources, Inc. ("EOG") (OGRID No. 7377) seeks administrative approval of a non-standard 1,920-acre horizontal spacing unit comprised of All of Sections 16, 21 and 28, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. EOG previously filed and received approval for a Bone Spring non-standard spacing unit for the referenced acreage. EOG requests that this application and the subsequent order <u>replace existing order NSP-2222</u>.

The proposed non-standard spacing will be developed by the following wells:

- Lakewood XL 28 Fed Com #308H (Upper BS) (API No. 30-025-53605)
- Lakewood XL 28 Fed Com #307H (Upper BS) (API No. 30-025-53597)
- Lakewood XL 28 Fed Com #306H (Upper BS) (API No. 30-025-53600)
- Lakewood XL 28 Fed Com #305H (Upper BS) (API No. 30-025-53604)
- Lakewood XL 28 Fed Com #314H (Upper BS) (API No. 30-025-PENDING)
- Lakewood XL 28 Fed Com #315H (Upper BS) (API No. 30-025-PENDING)
- Lakewood XL 28 Fed Com #316H (Upper BS) (API No. 30-025-PENDING)
- Lakewood XL 28 Fed Com #528H (Lower BS) (API No. 30-025-53602)
- Lakewood XL 28 Fed Com #527H (Lower BS) (API No. 30-025-53599)

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

- Lakewood XL 28 Fed Com #526H (Lower BS) (API No. 30-025-53601)
- Lakewood XL 28 Fed Com #525H (Lower BS) (API No. 30-025-53608)
- Lakewood XL 28 Fed Com #505H (Lower BS) (API No. 30-025-PENDING)
- Lakewood XL 28 Fed Com #506H (Lower BS) (API No. 30-025-PENDING)
- Lakewood XL 28 Fed Com #507H (Lower BS) (API No. 30-025-PENDING)
- Lakewood XL 28 Fed Com #508H (Lower BS) (API No. 30-025-PENDING)
- Lakewood XL 28 Fed Com #555H (Lower BS) (API No. 30-025-53607)
- Lakewood XL 28 Fed Com #584H (Lower BS) (API No. 30-025-53606)
- Lakewood XL 28 Fed Com #593H (Lower BS) (API No. 30-025-53603)

<u>The Division has placed a portion of the wells into the Red Hills; Lower Bone Spring Pool</u> [51020] Section 16, Township 25 South, Range 34 East.<sup>1</sup> The acreage included in the non-standard spacing unit will be the subject of a single Communitization Agreement.

EOG seeks administrative approval of a non-standard spacing unit to develop the acreage as a single communitized area. Doing so allows EOG to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks and pipelines, and promote effective well spacing, thereby promoting conservation and preventing waste. A single surface facility also reduces emissions from multiple tank batteries. Division Rules contemplate and encourage oil and gas development, where possible, in enlarged areas of common ownership to minimize surface disturbance and to promote efficient well spacing, *see*, e.g., 19.15.16.7.P NMAC; 19.15.16.15.B(8) NMAC; 19.15.16.15.C(7) NMAC, and authorize administrative approval of such a request, *see* 19.15.16.15(B)(5) NMAC.

**Exhibit A** is a map showing the proposed non-standard spacing unit, the subject leases, and the proposed wells, along with the different pools involved, including the Red Hills; Lower Bone Spring Pool [51020] which is the subject pool involved with this application.

**Exhibit B** is a copy the Well Location and Acreage Dedication Plat (C-102) for each of the wells within the proposed non-standard spacing unit. The C-102 included is specific for the pool involved with this application, which is the Red Hills; Lower Bone Spring Pool [51020].

**Exhibit C** is a lease map showing the notice tracts for the proposed non-standard spacing unit.

Exhibit D is a cross section exhibit showing the Bone Spring target for these subject wells.

Montana Nevada New Mexico

Utah Washington, D.C. Wyoming

<sup>&</sup>lt;sup>1</sup> This application is specific for the pool indicated; separate applications are being filed for the other pools involved with EOG's proposed non-standard spacing unit.

**Exhibit E** is a spreadsheet listing all "affected persons"<sup>2</sup> in the affected offset acreage to be noticed. Exhibit E also includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. A copy of this application has been provided to the State Land Office and Bureau of Land Management since state and federal lands are involved.

Your attention to this matter is appreciated.

Sincerely,

Pathin

Paula M. Vance ATTORNEY FOR EOG RESOURCES, INC.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Colorado Idaho Montana Nevada New Mexico

Utah Washington, D.C. Wyoming

<sup>&</sup>lt;sup>2</sup> See NMAC §§ 19.15.2.7.A(8) [defining "affected persons" as, "in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner"] and 19.15.4.12.A(2)(a).

# Proposed Non-Standard Horizontal Spacing Unit: Top of 1<sup>st</sup> Bone Spring to Base of Bone Spring Formation Lakewood XL 28 Fed Com: Sections 16, 21, and 28, T25S-R34E Lease Summary: Hardin Tank; Bone Spring [96661] and Red Hills; Lower Bone Spring[51020]



EXHIBIT Α

## Received by OCD: 3/26/2025 3:50:45 PM Proposed Non-Standard Horizontal Spacing Unit: Top of 1<sup>st</sup> Bone Spring to Base of Bone Spring Formation Lakewood XL 28 Fed Com: Sections 16, 21, and 28, T25S-R34E Well List: Hardin Tank; Bone Spring [96661] and Red Hills; Lower Bone Spring[51020]

Well Name	Updated Well Name	API #	Formatio	n Target	Spud Date	
Lakewood XL Fed Com #311H	Lakewood XL Fed Com #308H	30-025-53605	Bone Spring	Lower Bone Spring	Nov. 2024	
Lakewood XL Fed Com #312H	Lakewood XL Fed Com #307H	30-025-53597	Bone Spring	Lower Bone Spring	Nov. 2024	1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
Lakewood XL Fed Com #313H	Lakewood XL Fed Com #306H	30-025-53600	Bone Spring	Lower Bone Spring	Nov. 2024	wood XL 28 Fed Com #316H API # - Pend       i     i       i     i       wood XL 28 Fed Com #315H API # - Pend       wood XL 28 Fed Com #315H API # - Pend       wood XL 28 Fed Com #315H API # - Pend       wood XL 28 Fed Com #305H API # - Pend       wood XL 28 Fed Com #305H API # - Pend       wood XL 28 Fed Com #305H API # - Pend       wood XL 28 Fed Com #305H API # - 30-025-5360       28 Fed Com #305H API # - 30-025-5360       28 Fed Com #306H API # - 30-025-5360       28 Fed Com #306H API # - 30-025-5360
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Lakewood XL Fed Com #316H		PENDING	Bone Spring	Lower Bone Spring	May 2025	Lakewo
Lakewood XL Fed Com #501H	Lakewood XL Fed Com #528H	30-025-53602	Bone Spring	Lower Bone Spring	Nov. 2024	
Lakewood XL Fed Com #502H	Lakewood XL Fed Com #527H	30-025-53599	Bone Spring	Lower Bone Spring	Nov. 2024	Pending
Lakewood XL Fed Com #503H	Lakewood XL Fed Com #526H	30-025-53601	Bone Spring	Lower Bone Spring	Nov. 2024	
Lakewood XL Fed Com #504H	Lakewood XL Fed Com #525H	30-025-53608	Bone Spring	Lower Bone Spring	Nov. 2024	<ul> <li>Lakewood XL 28 Fed Com #508H API # -</li> <li>Lakewood XL 28 Fed Com #506H API # -</li> <li>Lakewood XL 28 Fed Com #506H API # -</li> <li>Lakewood XL 28 Fed Com #506H API # -</li> <li>Lakewood XL 28 Fed Com #505H API # -</li> <li>Lakewood XL 28 Fed Com #526H API # -</li> <li>Lakewood XL 28 Fed Com #525H API # -</li> <li>Lakewood XL 28 Fed Com #528H API # -</li> <li>Lakewood XL 28 Fed Com #528H API # -</li> <li>Lakewood XL 28 Fed Com #528H API # -</li> </ul>
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Lakewood XL Fed Com #555H (new)		30-025-53607	Bone Spring	Lower Bone Spring	Nov. 2024	
Lakewood XL Fed Com #584H (new)		30-025-53606	Bone Spring	Lower Bone Spring	Nov. 2024	Sec. 16 Pool: Sec. 21 RED HILLS; HARD
Lakewood XL Fed Com #593H (new)		30-025-53603	Bone Spring	Lower Bone Spring	Nov. 2024	LOWER BONE BONE

<u>C-102</u>			Energy		State of New	v Mexico l Resources	Departma	ехнівіт <b>В</b>	levised July 9, 2024		
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PI Number 30-025-			Pool Code	51020	Pool N	ame RED HILL	.S; LOWER BON	E SPRING			
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitude	Longitude	County		
Р	28	25-S	34-E	-	260' S	1200' E	N 32.0949559	W 103.4702	245 LEA		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	le Location	Latitude	Longitude	County		
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Page 11 of 60

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<u>C-102</u>			<b>D</b>		State of New	w Mexico Revised July					
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				LA	KEWOOD >	KL 28 FED C	OM			306H	
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	<b>)</b> .		Ground Level Elev	ation 3319'	
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C-102			50.451141	5	State of New	v Mexico			Pavis	ed July 9, 2024
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Via OCD Permitti				DIL CON	NSERVAT	TON DIVIS	SION	Submittal	Initial Submittal	
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API Number 30-025-			Pool Code	51020	Pool Na	RED HILLS, LOWER BONE SPRING				
Property Code			Property Name	LÆ	AKEWOOD >	XL 28 FED C	OM			307H
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	)		Ground Level Elev	vation 3319'
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UL or lot no.	Section	Townshi	ip Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County
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Dedicated Acres 640.00	Infill or Defi	-	Defining Well API PENDING: LAKEW	100D XL 28	FED COM #305H	Overlapping Spacing Unit (Y/N)         Consolidated Code           H         N         C				
Order Numbers	NS	SP and (	COM PENDI	NG		Well Setbacks are ur	nder Common Owner	ship: Yes N	0	
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UL or lot no.	Section	Townshi	ip Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County
Р	28	25-S	6 34-E	-	50' S	990' E	N 32.094	3788 W 1	03.4695459	LEA
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Р	28	25-S	6 34-E	-	100' S	990' E	990' E N 32.0945162 W 1			LEA
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UL or lot no.	Section	Townshi	ip Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
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best of my kno that this organ	owledge and b nization eithe	belief; and er owns a	contained herein d, if the well is a working interest o	vertical or o or unleased r	directional well, mineral interest	notes of actual	y that the well to surveys made by rect to the best	y me or under m	1. Juno sign and	that the same
well at this loo	cation pursu	ant to a co	ottom hole location ontract with an ou voluntary pooling	wner of a wo	orking interest	13 17 46 47.4 00	Tect to the best	oj my venej.	I PALEN MEXI	
pooling order h	heretofore ent	ered by th	e division.	-				Ĩ	24508	
received The co	onsent of at i	least one l	urther certify that lessee or owner of act (in the target ;	a working in	nterest or					A Jain
	e well's comp	pleted inte	erval will be locate						POR	
									9:29:03 AM	SUR MININ'
Signature			Date			Signature and Seal	of Professional Surve	1/23/2025 eyor Dat	9:29:03 AM	
-										
Print Name						Certificate Number	Dat	e of Survey		
E-mail Address								09/10/2024		

### **Released to Imaging:** 7/11/2025 8:38:10 AM



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C-102	CD: 5/20/2			<u>{</u>	State of New	v Mexico			Revis	sed July 9, 2024
Submit Electronic						l Resources ION DIVIS	1	t	T	ed July 9, 2024
Via OCD Permitt	ing			JIL CO	NSEKVAI		SION	Submittal	Initial Submittal	
								Amended Report		
									As Drilled	
API Number		V	VELL LC	)CATIO		REAGE DE				
30-025-P	ENDING			51020	0 Pool Na	ame	RED HILLS;	; LOWER B	ONE SPRING	
Property Code			Property Name		AKEWOOD )	XL 28 FED C	ЮМ		Well Number	308H
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	).		Ground Level Elev	vation 3321'
Surface Owner:	State Fee	Tribal 🗙 Federa	.1			Mineral Owner:	State Fee Triba	al 🗙 Federal	1	
					Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn			Latitude		Longitude	County
Р	28	25-S	34-E	-	260' S	354' E	N 32.0949	9565 W ·	103.4674928	LEA
		L		<u> </u>		ble Location				
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County
A	16	25-S	34-E	-	100' N	330' E	N 32.137	5032   W <sup>-</sup>	103.4674014	LEA
						·				
Dedicated Acres		ining Well Defin	-			Overlapping Spacing Unit (Y/N) Consolidated Code				
640.00	INFI		DING: LAKEW	VOOD XL 28 1	FED COM #305H					
Order Numbers	NS	SP and CC	OM PENDI	NG		Well Setbacks are un	nder Common Owner	ship: Yes N	10	
					Kick Off F	oint (KOP)				
UL or lot no.	Section	Township	Range	Lot Idn			Latitude		Longitude	County
Р	28	25-S	34-E	-	50' S	330' E	N 32.0943	3793 W 1	103.4674147	LEA
					First Take	Point (FTP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
Р	28	25-S	34-E	-	100' S	330' E	N 32.094	5168 W 1	103.4674149	LEA
_	_	_		_	Last Take	Point (LTP)	_	—		_
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S					County
A	16	25-S	34-E	-	100' N	330' E	N 32.137	5032 W 1	103.4674014	LEA
-				-						
Unitized Area or Ar				Spacing Unity	y Type	al <b>V</b> ertical	Grou	nd Floor Elevation	3346'	
C	OM AGR	REEMENT		<u> </u>		in ventear				
		FICATION				SURVEYOR	RS CERTIFIC		this plat was profit	II
best of my kn	iowledge and i	belief; and, i	f the well is a	a vertical or a	complete to the directional well, mineral interest	notes of actual	surveys made by	cation shown on , me or under n	this plat was profi	ed from field that the same
in the land in well at this lo	ncluding the p ocation pursue	proposed bottom ant to a contr	m hole location ract with an or	n or has a ri wner of a wo	ight to drill this orking interest	is true and cor	rrect to the best o	of my belief.	I QUE W MEX	C T
	or unleased mineral interest, or to a voluntary pooling agreement or a compuls pooling order heretofore entered by the division.								( Como	
received The c	consent of at i	least one lesse	er certify that ee or owner of	f a working in	interest or				K (24500	Men
	he well's comp	pleted interval			ation) in which ed a compulsory				The e	
poorting or acr	,								IIII SSIONAL	SURVINI
								1/23/202	5 9:27:43 AM	unu.
Signature			Date			Signature and Seal	of Professional Surve	yor Da	this plot vias profit ny supervision and W ME X 24508 59:27:43 AM	
Print Name						Certificate Number	Dat	e of Survey		
								09/10/2024		
E-mail Address								00,10,2021		

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C-102				S	State of New	Kevised				ed July 9, 2024	
Submit Electronic							Department			cu July 9, 2024	
Via OCD Permitt	ing			JIL COI	NSERVAI	TON DIVIS	SION	Submittal	XInitial Submittal		
								Type:	Amended Report		
						DEACE DI	EDICATION		As Drilled		
API Number			Pool Code	51020	Pool N		RED HILLS;		NE SDDING		
30-025-			D (N	51020			KED HILLS;	LOWER BU			
Property Code			Property Name	LA	KEWOOD >	KL 28 FED C	OM		Well Number	314H	
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	·.		Ground Level Elev	<sup>ration</sup> 3318'	
Surface Owner:	State Fee	Tribal 🗙 Federal				Mineral Owner: 🗙	State Fee Tribal	Federal			
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
N	28	25-S	34-E	-	820' S	2236' W	N 32.0964	943   W 1	03.4762037	LEA	
UL or lot no.	Section	Township	Range	Lot Idn	Bottom Ho Feet from the N/S	le Location	Latitude		Longitude	County	
C	16	25-S	34-E	-	100' N	2178' W	N 32.1374	881   W 1	03.4764140	LEA	
Dedicated Acres	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing	g Unit (Y/N)	Consolidat	ed Code		
<mark>640.00</mark>	INFI	LL 30-	025-5360	94		N C					
Order Numbers	NSF	P- 2222, C	OM PEND	DING		Well Setbacks are ur	der Common Ownersh	nip: Yes N	0		
						oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude			County	
N	28	25-S	34-E	-	50' S					LEA	
UL or lot no.	Section	Township	Range	Lot Idn		Point (FTP) Feet from the E/W	Latitude		Longitude	County	
N	28	25-S	34-E		100' S	2178' W	N 32.0945	142 W 1	03.4763916	LEA	
<u> </u>					Last Take ]	Point (LTP)		I			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
С	16	25-S	34-E	-	100' N	2178' W	N 32.1374	881 W 1	03.4764140	LEA	
Unitized Area or A	rea of Uniform I UNITIZEI			Spacing Unity	Type Horizonta	al Vertical	Ground	Floor Elevation	3343'		
				-							
best of my kn that this orga in the land in well at this la or unleased m pooling order If this well is received The c unleased mine	y that the in owledge and nization eithe weluding the cation pursue ineral interes heretofore ent a horizontal onsent of at ral interest is well's com	formation com belief, and, if er owns a work proposed botton unt to a contro st, or to a volr ered by the di well, I furthe least one lessee n each tract ( pleted interval	the well is a king interest n hole location uct with an o untary pooling vision. r certify that e or owner of in the target	i vertical or of or unleased r i or has a ri wner of a wo i agreement o this organiz a working i pool or formo		I hereby certify notes of actual is true and cor	surveys made by rect to the best of	ations shown on me of under m me belief ME	SURVENIN	d from field that the same	
Print Name						Certificate Number		of Survey			
						Certificate Number	Date	07/11/2024			
E-mail Address											



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<u>C-102</u>			_		State of New				Revis	ed July 9, 2024
Submit Electronic Via OCD Permitt						l Resources ION DIVIS	Department			
					<b>NOLIX</b> VAI		51011	Submittal	Initial Submittal	
								Туре:	As Drilled	
		W	L ELL LC	CATIO	N AND AC	REAGE DE	DICATION	PLAT		
API Number <b>30-025-</b>			Pool Code	51020	Pool N	ame	LLS; LOWER I		NG	
Property Code			Property Name			KL 28 FED C	OM		Well Number	315H
OGRID No.			Operator Name						Ground Level Elev	vation
	7377				EOG RESO					3323'
Surface Owner:	State Fee						State Fee Tribal	Federal		
UL or lot no.	Section	Township	Range	Lot Idn		Location	Latitude		Longitude	County
М	28	25-S	34-E	-	1034' S	786' W	N 32.09708	300 W 1	03.4808841	LEA
		I	I	I		le Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W				County
D	16	25-S	34-E	-	100' N	1254' W	N 32.13748	335   W 1	03.4793990	LEA
Dedicated Acres	Infill or Defi	ining Well Defini	ing Well API			Overlapping Spacing	Unit (Y/N)	Consolidate	ed Code	
640.00	INFI	LL 30-	025-5360	4		N C				
Order Numbers	NSF	P- 2222, C		DING		Well Setbacks are un	der Common Ownershi	p: Yes No	)	
					Kick Off P	oint (KOP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
M	28	25-S	34-E	-	50' S					LEA
UL or lot no.	Section	Township	Range	Lot Idn	First Take ]	( )	Latitude		Longitude	County
M	28	25-S	34-E		100' S	1254' W	N 32.09451	30 W 1	03.4793751	LEA
					Last Take I	Point (I TP)				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
D	16	25-S	34-E	-	100' N	1254' W				LEA
Unitized Area or A	rea of Uniform I UNITIZE			Spacing Unity		al Vertical	Ground	Floor Elevation	3348'	
L										
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well that this organization either owns a working interest or unleased in the land including the proposed bottom hole location or has a right to drill th: well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsor;						I hereby certify	RS CERTIFICA that the well loca surveys made by r rect to the best of	tion shown on	<b>r'samervi</b> sion, and	d from field that the same
pooling order If this well is received The c unleased mine	heretofore ent a horizontal onsent of at ral interest i ve well's com	ered by the di well, I furthe least one lessee in each tract ( pleted interval	vision. r certify that e or owner of in the target	this organiz a working in pool or forma	ation has		2/18/2025 4:1 of Professional Surveyo	24508 24508 25 24508		
Signature			Date			Signature and Seal	of Professional Surveyo	r Date		
Print Name						Certificate Number	Date o	f Survey		
E-mail Address								07/11/2024		
E-mail Address										



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<u>C-102</u>			Energy		State of New ls & Natura		Department		Revis	ed July 9, 2024	
Submit Electronic Via OCD Permitt						ION DIVIS	-		X Initial Submittal		
								Submittal Type:	Amended Report		
								Type.	As Drilled		
		W	/ELL LC	CATIO	N AND AC	REAGE DE	EDICATION	N PLAT			
API Number <b>30-025-</b>			Pool Code	51020	Pool N	ame RI	ED HILLS; LC	WER BON	E SPRING		
Property Code			Property Name	LA	KEWOOD >	KL 28 FED C	ОМ		Well Number	316H	
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	;.		Ground Level Elev	<sup>ration</sup> 3323'	
Surface Owner:	State Fee	Tribal 🗙 Federal				Mineral Owner:	State Fee Tribal	Federal			
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
М	28	25-S	34-E	-	1034' S	771' W	N 32.0970	800 W 1	03.4809325	LEA	
						le Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W			Longitude	County	
D	16	25-S	34-E	-	100' N	330' W	N 32.1374	789 101	03.4823840	LEA	
Dedicated Acres	Infill or Defi	ining Well Defini	ing Well API			Overlapping Spacing	Unit (Y/N)	Consolidat	ed Code		
640.00	INFI	LL 30-	025-5360	4		N C					
Order Numbers	NSF	P- 2222, C		NG		Well Setbacks are under Common Ownership: Yes No					
					Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
М	28	25-S	34-E	-	50' S	330' W N 32.0943742 W 103.4823585			LEA		
						e Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W				County	
M	28	25-S	34-E	-	100' S	330' W	N 32.0945		03.4823584	LEA	
					Last Take I	· · · · · · · · · · · · · · · · · · ·					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W			Longitude	County	
D	16	25-S	34-E	-	100' N	330' W N 32.1374789 W 103.4823840				LEA	
					m						
Unitized Area or A				Spacing Unity		al Vertical	Ground	Floor Elevation	3348'		
best of my kn that this orga in the land in well at this la or unleased m pooling order If this well is received The c unleased mine	fy that the ir owledge and nization eithu caliding the calion pursu ineral interes heretofore ent a horizontal onsent of at ral interest to well's com	formation cond belief, and, if er owns a work proposed botton ant to a contra st, or to a volv ered by the di well, I furthe least one lessee in each tract ( pleted interval	the well is a cing interest a hole location ict with an o with	vertical or of or unleased n i or has a ri wner of a wo agreement o this organiz a working ir pool or forma	r a compulsory ation has	I hereby certify notes of actual is true and cor	RS CERTIFICA that the well loc surveys made by rect to the best of Professional Survey	ttient shourn on me @ under me my belief Exp 24508		d from field that the same	
Print Name						Certificate Number		of Survey			
								07/11/2024			
E-mail Address											



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<u>C-102</u>			Enong		State of New	v Mexico Il Resources Department					
Submit Electronic Via OCD Permitt						I Resources	1		X Initial Submittal		
								Submittal	Amended Report		
								Туре:	As Drilled		
		W	ELL LC	CATIO	N AND AC	REAGE DE	EDICATION	PLAT			
API Number <b>30-025-</b>			Pool Code	5102	20 Pool N						
Property Code Property Name LAKEWOOD >						KL 28 FED C	ОМ		Well Number	505H	
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	;		Ground Level Elev	ation 3317'	
Surface Owner:	State Fee	Tribal 🗙 Federal				Mineral Owner: 🔀	State Fee Tribal	Federal			
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
N	28	25-S	34-E	-	880' S	2356' W	N 32.0966	589 W 1	03.4758160	LEA	
UL or lot no.	Section	Township	Range	Lot Idn	Bottom Ho Feet from the N/S	le Location	Latitude		Longitude	County	
C C	16	25-S	34-E		100' N	2314' W	N 32.13748	887 W/ 1	03.4759747	LEA	
	10	20-0	04-L	_		2014 11	11 02.10740		00.4700747		
Dedicated Acres	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing	Unit (Y/N)	Consolidat	ted Code		
640.00	INFI	LL 30-	025-5360	4			N		С		
Order Numbers	NSF	P- 2222, C	OM PEND	ING		Well Setbacks are un	der Common Ownersh	ip: Yes N	0		
					Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
N	28	25-S	34-E	-	50' S	2314' W	N 32.09437	03.4759522	LEA		
					First Take	Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitude		Longitude	County	
N	28	25-S	34-E	-	100' S	2314' W	N 32.0945	144   W 1	03.4759513	LEA	
					Last Take 1	Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Ŭ Ŭ			County		
С	16	25-S	34-E	-	100' N	2314' W	N 32.13748	387   W 1	03.4759747	LEA	
Unitized Area or A	rea of Uniform I UNITIZE			Spacing Unity	Type Horizonta	al Vertical	Ground	Floor Elevation	3342'		
				•							
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						SURVEYORS CERTIFICATION         I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by the to under my traverision, and that the same is true and correct to the best of art telefile         I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by the to under my traverision, and that the same is true and correct to the best of art telefile         24508       24508         111158       000000000000000000000000000000000000					
Signature			Date			Signature and Seal	of Professional Surveyo	or Date	e		
Print Name						Certificate Number	Date of	f Survey			
E-mail Address								07/11/2024			
E-mail Address											



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<u>C-102</u>			Fnergy		State of Nev	v Mexico Il Resources	Department		Revised July 9, 2024			
Submit Electronic Via OCD Permitt						TION DIVIS	1		XInitial Submittal			
								Submittal	Amended Report			
								Type:	As Drilled			
L		W	' /ELL LC	<b>CATIO</b>	N AND AC	CREAGE DEDICATION PLAT						
API Number <b>30-025-</b>			Pool Code	51020	Pool N							
Property Code Property Name LAKEWOOD						XL 28 FED C	OM		Well Number	506H		
OGRID No.	7377		Operator Name		EOG RESC	URCES, INC	).		Ground Level Elev	<sup>ation</sup> 3317'		
Surface Owner:	State Fee	Tribal 🗙 Federal				Mineral Owner:	State Fee Triba	l 🗙 Federal				
					Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitude		Longitude	County		
N	28	25-S	34-E	-	880' S	2341' W	N 32.0966	590 W 1	03.4758645	LEA		
			-	-		ole Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W			Longitude	County		
C	16	25-S	34-E	-	100' N	1652' W	N 32.1374	1855 1 11 1	03.4781132	LEA		
Dedicated Acres	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing	g Unit (Y/N)	Consolida	ted Code			
640.00	640.00 INFILL 30-025-53604						N		С			
Order Numbers	NSF	- 2222, C		DING		Well Setbacks are ur	nder Common Owners	hip: Yes N	0			
					Kick Off I	Point (KOP)						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitude		Longitude	County		
N	28	25-S	34-E	-	50' S	1652' W N 32.0943761 W 103.4780888				LEA		
TH enlater	Section	Tourshin	Danas	I at Ida	First Take	Point (FTP)	T stitude		Tanaitada	Country		
UL or lot no. N	Section 28	Township 25-S	Range 34-E	Lot Idn	100' S	Feet from the E/W 1652' W	Latitude N 32.0945	135 W 1	Longitude 03.4780896	County LEA		
	20	20-0	04-L	-			N 32.0340		00.4700030			
UL or lot no.	Section	Township	Range	Lot Idn	Last Take	e Point (LTP)       'S Feet from the E/W     Latitude       Latitude     Longitude						
C C	16	25-S	34-E		100' N	1652' W			03.4781132	LEA		
	10	20-0	04-L	-		1032 10	N 02.107-	1000   111	00.4701102			
Unitized Area or A	rea of Uniform I	nfrest		Spacing Unity	Type		Groun	d Floor Elevation				
	UNITIZEI			Spacing Chity	Horizont	tal Vertical			3342'			
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature Date						SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by no or Ounder my supervision, and that the same is true and correct to the best of no belief ME 24508 Vertices 0NAL SURVEY 2/18/2025 4:15:11 PM				d from field that the same		
Print Name						Certificate Number		of Survey				
FILLINAME						Certificate Number	Date	07/11/2024				
E-mail Address								5.7117Z0Z4				



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<u>C-102</u>			Energy		State of New Is & Natura	/ Mexico l Resources	Department	t	Revised July 9, 2024			
Submit Electronic Via OCD Permitt						ION DIVIS	1		Initial Submittal			
								Submittal Type:	Amended Report			
								rype.	As Drilled			
		W	ELL LC	<b>CATIO</b>	N AND AC	CREAGE DEDICATION PLAT						
API Number 30-025-			Pool Code	51020	Pool N	RED HILLS; LOWER BONE SPRING						
Property Code Property Name LAKEWOOD						KL 28 FED C	ОМ		Well Number	507H		
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	· · ·		Ground Level Elev	<sup>ation</sup> 3323'		
Surface Owner:	State Fee	Tribal 🗙 Federal				Mineral Owner:	State Fee Triba	l 🗙 Federal				
					Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County		
М	28	25-S	34-E	-	1094' S	876' W	N 32.0972	2447   W 1	03.4805933	LEA		
					Bottom Ho	le Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County		
D	16	25-S	34-E	-	100' N	992' W	N 32.1374	1822   W 1	03.4802454	LEA		
Dedicated Acres	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing	Unit (Y/N)	Consolida	ted Code			
640.00	INFI	-	·025-5360	)4		N C						
Order Numbers		P- 2222, C				Well Setbacks are un		shin: Nes N				
		- 2222, 0			V: 1 OCCD	1		мр: Ц 165 Ц 1				
UL or lot no.	Section	Township	Range	Lot Idn	KICK Off P Feet from the N/S	oint (KOP) Feet from the E/W	Latitude		Longitude	County		
м	28	25-S	34-E - 50' S			992' W	N 32.0943	3752 W 1	03.4802209	LEA		
					First Take	Point (FTP)						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County		
M	28	25-S	34-E	-	100' S	992' W	N 32.094	5126 W 1	03.4802210	LEA		
					Last Take I	Point (LTP)						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S				County			
D	16	25-S	34-E	-	100' N	992' W	N 32.1374	1822 W 1	03.4802454	LEA		
Unitized Area or A	rea of Uniform I UNITIZE			Spacing Unity	Type Horizont	al Vertical	Grout	d Floor Elevation	3348'			
	ONTILL											
OPERATOR CERTIFICATION         I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or undeased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.         If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formition) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.         Signature       Date						SURVEYORS CERTIFICATION I hereby certify that the well location shown on the way was plotted from field notes of actual surveys made by me of Under my Supervision, and that the same is true and correct to the best of my belief. ME 24508 1000 2/18/2025 4:17:06 PM				d from field that the same		
Print Name						Certificate Number	Date	e of Survey				
								07/11/2024				
E-mail Address												



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<u>C-102</u>			Enorm		State of New		Department		Revised July 9, 2024		
Submit Electronic Via OCD Permitt						I Resources	-		XInitial Submittal		
								Submittal	Amended Report		
								Type:	As Drilled		
WELL LOCATION AND ACREAGE DEDICATION PLAT											
API Number <b>30-025-</b>			Pool Code	51020	Pool N						
Property Code			Property Name		KEWOOD 3	XL 28 FED C	OM		Well Number	508H	
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	<u>.</u>		Ground Level Elev		
Surface Owner:	State Fee	Tribal 🗙 Federal				,	State Fee Tribal	Federal			
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
М	28	25-S	34-E	-	1094' S	861' W	N 32.0972	448   W 1	03.4806417	LEA	
			•	•	Bottom Ho	le Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitude		Longitude	County	
D	16	25-S	34-E	-	100' N	330' W	N 32.1374	789 W 1	03.4823840	LEA	
Dedicated Acres	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing	unit (Y/N)	Consolidat	ted Code		
640.00	INFI	-	-025-5360	)4			N		С		
Order Numbers	NSF	P- 2222, C					der Common Owners	hip: Yes N			
<u> </u>		, _			Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
М	28	25-S	34-E	-	50' S	330' W N 32.0943742 W 103			03.4823585	LEA	
					First Take	e Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S		Latitude		Longitude	County	
М	28	25-S	34-E	-	100' S	330' W	N 32.0945	117   W 1	03.4823584	LEA	
					Last Take	Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W Latitude Longitude				County	
D	16	25-S	34-E	-	100' N	330' W	N 32.1374	789 W 1	03.4823840	LEA	
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type		Ground	1 Floor Elevation			
	UNITIZEI			1 8 9	Horizont	al Vertical			3348'		
best of my kn that this organ in the land it well at this lo or unleased m pooling order If this well is received The c unleased mine any part of th pooling order	y that the in owledge and i rization eithe culuding the <u>j</u> cation pursue ineral interes heretofore entu- a horizontal onsent of art ral interest i is well's comp	formation con belief, and, if er owns a wor proposed bottor unt to a contr it, or to a vola ered by the di well, I furthe least one lesse n each tract ( pleted interval	the well is a king interest a hole location cut with an o untary pooling vision. r certify that e or owner of in the target will be locate	i vertical or of or unleased r i or has a ri wner of a woo agreement o this organiz a working i pool or forma		SURVEYORS CERTIFICATION				d from field that the same	
Signature			Date			Signature and Seal	of Professional Survey	or Date			
Print Name						Certificate Number	Date	of Survey 07/11/2024			
E-mail Address								0			



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<u>C-102</u>		2020 010			State of New			1	Revised July 9, 2024		
Submit Electronic							Department			cu sury 9, 202 .	
Via OCD Permitti	ing			)IL COr	NSERVAT	ION DIVIS	SION	Submittal	Initial Submittal		
								Type:	Amended Report		
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·							EDICATION	PLAT			
API Number 30-025-			Pool Code	51020	20 Pool Na	ame	RED HILLS; I	.OWER BO			
Property Code			Property Name	L/	AKEWOOD >	KL 28 FED C	ЮМ			525H	
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	)		Ground Level Elev	<sup>vation</sup> 3321'	
Surface Owner:	State Fee	Tribal 🗙 Fed	eral			Mineral Owner:	State Fee Tribal	Federal			
					Surface	Location					
UL or lot no.	Section	Township	p Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
Р	28	25-S	34-E	- 1	260' S	1215' E	N 32.09495	59 W 1	03.4702729	LEA	
<u> </u>		I		<u>.                                    </u>	Bottom Ho	le Location	<u></u>	I	1		
UL or lot no.	Section	Township	p Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
В	16	25-S	34-E	-	100' N	2310' E	N 32.13749	23 W 1	03.4737978	LEA	
Dedicated Acres 640.00	Infill or Defi	ũ	Defining Well API	/OOD XL 28	FED COM #305H	Overlapping Spacing	g Unit (Y/N) <b>N</b>	Consolidate	ed Code C		
Order Numbers				NG			nder Common Ownershij	p: Yes No			
012111				10		ļ					
UL or lot no.	Section	Township	p Range	Lot Idn	Kick Off P Feet from the N/S	OINT (KOP)	Latitude	<u> </u>	Longitude	County	
0	28	25-S	-	-	50' S	2310' E	N 32.09437	77   W 1	03.4738081	LEA	
		<u> </u>		<u>l</u>	Einst Talza						
UL or lot no.	Section	Township	p Range	Lot Idn	First Take	Point (FTP) Feet from the E/W	Latitude		Longitude	County	
0	28	25-S	-	-	100' S	2310' E	N 32.09451	51 W 1	03.4738081	LEA	
		L		<u> </u>	Lost Taka '	Point (LTP)					
UL or lot no.	Section	Township	p Range	Lot Idn		Form (LTF) Feet from the E/W	Latitude		Longitude	County	
в	16	25-S	34-E	- 1	100' N	2310' E	N 32.13749	23 W 1	03.4737978	LEA	
LI					1	,I		I	I		
Unitized Area or Ar	rea of Uniform II		 IТ	Spacing Unity	/ Type	al 🔲 Vertical	Ground I	Floor Elevation	3346'		
				-							
I hereby certif best of my kno that this organ in the land in	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this						SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was projected from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.				
or unleased m pooling order P If this well is received The co	iineral interes heretofore ente s a horizontal consent of at i	st, or to a v tered by the l well, I fur least one le	rther certify that essee or owner of	agreement o this organize a working in	or a compulsory cation has interest or				24508		
unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						Interest certify that the well location shoun on this plat laces top reader that the same is true and correct to the best of my belief.         Image: strue and correct to the best of my belief.         Image: strue and correct to the best of my belief.         Image: strue and correct to the best of my belief.         Image: strue and correct to the best of my belief.         Image: strue and correct to the best of my belief.         Image: strue and correct to the best of my belief.         Image: strue and correct to the best of my belief.         Image: strue and correct to the best of my belief.         Image: strue and correct to the best of my belief.         Image: strue and correct to the best of my belief.         Image: strue and correct to the best of my belief.         Image: strue and correct to the best of my belief.         Image: strue and Seal of Professional Survey         Date of Survey					
Signature			Date			Signature and Seal	of Professional Surveyor	Date	,		
Print Name						Certificate Number	Date of	f Survey			
E-mail Address								09/10/2024			

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<u>C-102</u>			Enorm		State of New		Department		Revised July 9, 2024		
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								Type:	As Drilled		
		W	L VELL LC	DCATIO	N AND AC	REAGE DEDICATION PLAT					
API Number <b>30-025-</b>			Pool Code	51020	Pool Na	ame	RED HILLS; I		NE SPRING		
Property Code Property Name									Well Number		
					KEWOOD >	KL 28 FED C	OM			526H	
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	·.		Ground Level Elev	ation 3319'	
Surface Owner:	State Fee	Tribal 🗙 Federal				Mineral Owner: 🗙	State Fee Tribal	Federal			
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
Р	28	25-S	34-E	-	895' S	720' E	N 32.0967	016 W 1	03.4686749	LEA	
III 1.4	Q +: -	T.c1	P	T -4 T 1	Bottom Ho	le Location	¥ .1. 4		Longit: J-	Count	
UL or lot no.	Section	Township	Range	Lot Idn			Latitude		Longitude	County	
В	16	25-S	34-E	-	100' N	1650' E	N 32.1374		03.4716657	LEA	
Dedicated Acres	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing	g Unit (Y/N)	Consolida	ted Code		
640.00	640.00 INFILL PENDING: LAKEWOOD XL 28 FED COM #305H						N		С		
Order Numbers	NS	P and CO	M PENDI	NG		Well Setbacks are ur	der Common Owners	hip: Yes N	0		
					Kick Off P	oint (KOP)					
UL or lot no.					Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
0	28	25-S	34-E	-	50' S	1650' E N 32.0943782 W 103.4716770 LI			LEA		
·						Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S 100' S	Feet from the E/W			Longitude 03.4716770	County	
0	28	25-S	34-E	-	100 5	1650' E	N 32.0945		03.4710770	LEA	
	~ .				Last Take I			I		~	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W			Longitude	County	
В	16	25-S	34-E	-	100' N	1650' E	N 32.1374	960 1 11	03.4716657	LEA	
Unitized Area or A	rea of Uniform I	nfreet		Spacing Unity	Type		Group	d Floor Elevation			
		EEMENT		Spacing Onity	Horizonta	al Vertical	Groun		3344'		
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any mort of the well's completed interval will be located or obtained a computation						SURVEYORS CERTIFICATION         I hereby certify that the well location shown on this plat was proper them, field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.         Image: true and correct to the best of my belief.         Image: true and correct to the best of my belief.         Image: true and correct to the best of my belief.         Image: true and correct to the best of my belief.         Image: true and correct to the best of my belief.         Image: true and correct to the best of my belief.         Image: true and correct to the best of my belief.         Image: true and correct to the best of my belief.         Image: true and correct to the best of my belief.         Image: true and correct to the best of my belief.         Image: true and correct to the best of my belief.         Image: true and true true true true true true true true					
	any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						1/23/2025 9:15:27 AM////////////////////////////////////				
Signature			Date			Signature and Seal	of Professional Survey	vor Dat	e		
Print Name						Certificate Number	Date	of Survey			
E-mail Address								09/10/2024			



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<u>C-102</u>					State of New		Deventer	Revised July 9, 2024			
Submit Electroni Via OCD Permit				·		I Resources	Department SION		Taikial Salarikal		
									Initial Submittal		
								Туре:	As Drilled		
		W	I /FLL LC		N AND AC	REAGE DE		I PLAT			
API Number <b>30-025-</b>			Pool Code	51020	D 11	RED HILLS; LOWER BONE SPRING					
Property Code Property Name LAKEWOOD >						KL 28 FED C	527H				
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	;		Ground Level Elev	<sup>vation</sup> 3320'	
Surface Owner:	State Fee	Tribal 🗙 Federal	I			Mineral Owner:	State Fee Tribal	Federal	1		
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
P	28	25-S	34-E	-	895' S	690' E	N 32.09670	)15 W 1	03.4685780	LEA	
			·	·	Bottom Ho	le Location					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
A	16	25-S	34-E	-	100' N	990' E	N 32.13749	996   W 1	03.4695336	LEA	
Dedicated Acres	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing	Unit (Y/N)	Consolidat	ed Code		
640.00	INFI		0	VOOD XL 28 I	ED COM #305H		N		С		
Order Numbers							der Common Ownershi	p: Yes No			
					Kick Off P	oint (KOP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
Р	28	25-S	34-E	-	50' S	990' E	N 32.0943788 W 10		03.4695459 LEA		
					First Take	Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
P	28	25-S	34-E	-	100' S	990' E	N 32.09451	62 W 1	03.4695458	LEA	
					Last Take ]	Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
A	16	25-S	34-E	-	100' N	990' E	N 32.13749	996 W 1	03.4695336	LEA	
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	Type		Ground	Floor Elevation			
		EEMENT			Horizonta	al Vertical			3345'		
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory						24508					
pooling order	from the divi	sion.			-		2/18/2025 4:08	CONAL CONAL CONAL CONAL CONAL	URVENIN		
Signature			Date			Signature and Seal of	of Professional Surveyo	r Date			
Print Name						Certificate Number	Date o	f Survey			
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E-mail Address											


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<u>C-102</u>					State of New				Revis	ed July 9, 2024	
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								Туре:	Amended Report		
									As Drilled		
API Number		<u> </u>	VELL LO	DCATIO	N AND AC	REAGE DI					
30-025-				51020	10011	RE	ED HILLS; L	OWER BONE	E SPRING		
Property Code			Property Name	LA	AKEWOOD >	KL 28 FED C	OM		Well Number	Well Number 528H	
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	<b>)</b> .		Ground Level Elev	vation 3321'	
Surface Owner:	State Fee	Tribal 🗙 Federal	1			Mineral Owner: 🗙	State Fee Trib	al 🗙 Federal			
					Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude	•	Longitude	County	
Р	28	25-S	34-E	-	260' S	369' E	N 32.094	9565 W 1	03.4675412	LEA	
LI			<b></b>	•	Bottom Ho	le Location		1			
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
A	16	25-S	34-E	-	100' N	330' E	N 32.137	5032 W 1	03.4674014	LEA	
Dedicated Acres	Infill or Defi	ining Well Defini	ing Well API			Overlapping Spacing	Unit (Y/N)	Consolida	ed Code		
640.00	INFI	ũ		OOD XL 28	FED COM #305H		N	Consonda	C		
Order Numbers		P and CO		NG				rship: Yes N			
					K' LOCCE	Į			-		
UL or lot no.	Section	Township	Range	Lot Idn		oint (KOP) Feet from the E/W	Latitude		Longitude	County	
Р	28	25-S	34-E	-	50' S	330' E	N 32.094				
					First Take	Point (FTP)					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
Р	28	25-S	34-E	-	100' S	330' E	N 32.094	5168 W 1	03.4674149	LEA	
					Last Take ]	Point (LTP)					
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County	
A	16	25-S	34-E	-	100' N	330' E	N 32.137	5032 W 1	03.4674014	LEA	
Unitized Area or A				Spacing Unity	/ Type	al Vertical	Grou	nd Floor Elevation	3346'		
OPERATO			tained herein	is true and	complete to the	SURVEYOR	RS CERTIFIC		this net was fidth	IIII	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.				directional well, nineral interest ght to drill this rking interest	I hereby certify that the well location shown on this plat was proved from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.						
If this well is received The c unleased mine	s a horizontal onsent of at i eral interest i he well's comp	ntal well, I further certify that this organization has at least one lessee or owner of a working interest or est in each tract (in the target pool or formation) in which completed interval will be located or obtained a compulsory					SURVETIN				
Signature			Date			Signature and Seal	of Professional Surv	1/23/202 eyor Dat	:5 9:37:56 AM /////// e		
Print Name						Certificate Number	Da				
E-mail Address								09/10/2024			

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<u>C-102</u>			Energy		State of New	v Mexico l Resources	Departmer	ht .	Revis	ed July 9, 2024		
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								Submittal	X Amended Report			
								Type:	As Drilled	As Drilled		
		W	' /ELL LC	OCATIO	N AND AC	REAGE DI	EDICATIC	ON PLAT				
API Number <b>30-025-</b>			Pool Code	51020	)							
Property Code		·	Property Name		KEWOOD >	KL 28 FED C	OM		Well Number	555H		
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC	).		Ground Level Elev	ration 3321'		
Surface Owner:	State Fee	Tribal 🗙 Federal				Mineral Owner: X		al 🗙 Federal				
					Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitud	e	Longitude	County		
Р	28	25-S	34-E	-	260' S	1185' E	N 32.094	9559 W 1	03.4701761	LEA		
						le Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitud			County		
В	16	25-S	34-E	-	100' N	1980' E	N 32.137	4941   W 1	03.4727318	LEA		
Dedicated Acres	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing	g Unit (Y/N)	Consolida	ted Code			
640.00	INFI	LL PENI	DING: LAKEV	VOOD XL 28	FED COM #305H		N		С			
Order Numbers	NS	P and CO	M PENDI	NG		Well Setbacks are ur		rship: Yes N				
					Kick Off P	oint (KOP)						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitud	e	Longitude	County		
0	28	25-S	34-E	-	50' S	1980' E	N 32.094	3780 W 1	80 W 103.4727426 LEA			
					First Take	Point (FTP)						
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitud		Longitude	County		
0	28	25-S	34-E	-	100' S	1980' E	N 32.094	5154 W 1	03.4727425	LEA		
					Last Take I	Point (LTP)						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitud		Longitude	County		
В	16	25-S	34-E	-	100' N	1980' E	N 32.137	4941   W 1	03.4727318	LEA		
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	7 Туре		Grou	Ind Floor Elevation				
0	OM AGR	EEMENT			Horizont	al Vertical			3346'			
best of my kn	fy that the in owledge and	formation con belief; and, if	the well is a	vertical or a	complete to the directional well,	I herebu certifu	RS CERTIFIC that the well l surveys made b		this plat was DOM	d from field that the same		
that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.				notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.								
If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.				Interest certify that the best body of this shade togstopped practices are in the same is strue and correct to the best of my belief.       Interest of my belief.         Image: strue and correct to the best of my belief.       Image: strue and correct to the best of my belief.       Image: strue and correct to the best of my belief.         Image: strue and correct to the best of my belief.       Image: strue and correct to the best of my belief.       Image: strue and correct to the best of my belief.         Image: strue and correct to the best of my belief.       Image: strue and correct to the best of my belief.       Image: strue and correct to the best of my belief.         Image: strue and correct to the best of my belief.       Image: strue and correct to the best of my belief.       Image: strue and correct to the best of my belief.         Image: strue and correct to the best of my belief.       Image: strue and correct to the best of my belief.       Image: strue and correct to the best of my belief.         Image: strue and correct to the best of my belief.       Image: strue and correct to the best of my belief.       Image: strue and correct to the best of my belief.         Image: strue and Seal of Professional Survey       Image: strue and correct to the best of Survey       Image: strue and correct to the best of Survey         Image: strue and correct to the best of Survey       Image: strue and correct to the best of Survey       Image: strue and strue and correct to the best of Survey								
Signature			Date			Signature and Sect	of Professional Surv	1/23/202	5 8:53:47 AM			
Signature			Date			Signature and Seal		e, or Dai				
Print Name						Certificate Number	Da	te of Survey				
E-mail Address								09/10/2024				
1						1	1					



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<u>C-102</u>	CD. 572072				State of New					Revise	ed July 9, 2024
Submit Electronic Via OCD Permitt			0,	,	lls & Natura NSERVAT		1	nt			•
Via OCD Permiu	ing			JIL COI	NSEKVAI	ION DIVIS	SION	Submi	ttal	Initial Submittal	
								Type:		Amended Report	
										As Drilled	
API Number			Pool Code	CATIO.	N AND AC		EDICATIO	ON PLAT	[		
30-025-				51020		R	RED HILLS;	; LOWER E	BONE	SPRING	
Property Code			Property Name	L/	AKEWOOD >	XL 28 FED C	OM			Well Number	584H
OGRID No.	7377		Operator Name		EOG RESO	URCES INC				Ground Level Elev	ation 3321'
Surface Owner:		Tribal 🗙 Fed	leral		LOGINEOO	Mineral Owner:		ibal 🗙 Federal		· · · · · · · · · · · · · · · · · · ·	5521
					Surface	Location					
UL or lot no.	Section	Township	p Range	Lot Idn		Feet from the E/W	Latitu	de	Lo	ngitude	County
Р	28	25-S	34-E	-	260' S	384' E	N 32.094	49565 \	N 103	.4675896	LEA
		Ĺ		<u> </u>	Bottom He	le Location					
UL or lot no.	Section	Townshij	p Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitu	de	Lo	ngitude	County
Α	16	25-S	34-E	-	100' N	550' E	N 32.137	75020	N 103	.4681121	LEA
Dedicated Acres 640.00	Infill or Defi	-	Defining Well API PENDING: LAKEW	/OOD XL 28 /	FED COM #305H	Overlapping Spacing		Cons	solidated C		
O40.00 Order Numbers						Well Setbacks are ur	N nder Common Oum	mmon Ownership: Yes No			
Order Numbers				NG				iersnip. Tes			
UL or lot no.	Section	Township	p Range	Lot Idn		oint (KOP)	Latitu	de	Lo	ngitude	County
P	28	25-S		-	50' S	550' E	N 32.094				
	_										
UL or lot no.	Section	Township	p Range	Lot Idn		Point (FTP) Feet from the E/W	Latitud	de	Lo	ngitude	County
Р	28	25-S		-	100' S	550' E	N 32.094	45166		.4681251	LEA
		<u>.                                    </u>			L T. l l			I			
UL or lot no.	Section	Township	p Range	Lot Idn		Point (LTP) Feet from the E/W	Latitud	de	Lo	ngitude	County
Α	16	25-S		-	100' N	550' E	N 32.137	75020	N 103	.4681121	LEA
		<u>.</u>			1						
Unitized Area or A	rea of Uniform I	ntrest		Spacing Unity	у Туре		Gro	ound Floor Elevati	ion		
C	COM AGR	EEMEN	1T		X Horizonta	al Vertical				3346'	
OPERATO	OR CERTIF	ICATIO	N			SURVEYO	RS CERTIFI	CATION		mmmm	111.
best of my kn	iowledge and i	belief; and	contained herein 1, if the well is a working interest o	vertical or a	directional well,	notes of actual	surveys made	location shown by me or unde	n on this er my s	plat was Dioite	d from field that the same
in the land in well at this lo	ncluding the pocation pursue	proposed bo ant to a co	ottom hole location ontract with an ou	ı or has a ri wner of a wo	ight to drill this priving interest	well, notes of actual surveys made by me or under my supervision, and that the state is true and correct to the best of my belief. $N ME + N $					
or unleased m pooling order			voluntary pooling e division.	agreement o	r a compulsory					24508	
received The c	consent of at i	least one le	urther certify that essee or owner of uct (in the target j	a working in	nterest or					A	
any part of the pooling order	he well's comp	pleted inter	rval will be locate	d or obtained	d a compulsory	Interest Certify into the basic bounds subart on this spent side.       Interest of actual surveys made by me or under my subart on this spent side.       is true and correct to the best of my belief.       is true and correct to the best of my belief.       is true and correct to the best of my belief.       is true and correct to the best of my belief.       is true and correct to the best of my belief.       is true and correct to the best of my belief.       is true and correct to the best of my belief.       is true and correct to the best of my belief.       is true and correct to the best of my belief.       is true and correct to the best of my belief.       is true and correct to the best of my belief.       is true and correct to the best of my belief.       is true and correct to the best of my belief.       is true and Seal of Professional Survey       Date of Survey					
										IIII SSIONAL	SURVIUM
Signature			Date			Signature and Seal	of Professional Sur	1/23	3/2025 9:	06:02 AM	
Signature			Date			Signature and Seal	or r toressional Sur	veyor	Date		
Print Name						Certificate Number	. D	ate of Survey			
E-mail Address								09/10/2			
L man Address						1	1				

### **Released to Imaging:** 7/11/2025 8:38:10 AM



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<u>C-102</u>			Energy		State of New ls & Natura		Department		Revis	ed July 9, 2024		
Submit Electronic Via OCD Permitti				,		ION DIVIS	1		Initial Submittal			
								Submittal Type:	Amended Report			
								rype.	As Drilled	As Drilled		
		W	ELL LC	<b>CATIO</b>	N AND AC	REAGE DE	EDICATION	N PLAT				
API Number <b>30-025-</b>			Pool Code	51020	) Pool Na							
Property Code			Property Name		KEWOOD >	KL 28 FED C	ОМ		Well Number	593H		
OGRID No.	7377		Operator Name		EOG RESO	URCES, INC			Ground Level Elev	<sup>ation</sup> 3321'		
Surface Owner:	State Fee	Tribal 🗙 Federal	•			Mineral Owner:	State Fee Tribal	Federal				
					Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County		
Р	28	25-S	34-E	-	260' S	1170' E	N 32.0949	559 🛛 W 1	03.4701276	LEA		
					Bottom Ho	le Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County		
В	16	25-S	34-E	-	100' N	1430' E	N 32.1374	972   W 1	03.4709550	LEA		
Dedicated Acres	Infill or Defi	ning Well Defini	ng Well API			Overlapping Spacing	Unit (V/N)	Consolidat	ed Code			
640.00	INFI			/OOD XL 28 I	FED COM #305H		N	Consolida	C			
Order Numbers		P and CO		NG		Well Setbacks are under Common Ownership: Yes No						
					Kick Off P	I			-			
UL or lot no.	Section	Township	Range	Lot Idn		Feet from the E/W	Latitude		Longitude	County		
0	28	25-S	34-E	-	50' S	1430' E	N 32.0943	784 W 103.4709666 LEA				
					First Take	Point (FTP)						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County		
0	28	25-S	34-E	-	100' S	1430' E	N 32.0945	159   W 1	03.4709666	LEA		
					Last Take I	Point (LTP)						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County		
В	16	25-S	34-E	-	100' N	1430' E	N 32.1374	972 W 1	03.4709550	LEA		
Unitized Area or Ar	ea of Uniform I	nfrest		Spacing Unity	/ Type		Ground	l Floor Elevation				
		EEMENT		Spacing Only	Horizonta	al Vertical	Ground		3346'			
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief: and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.				SURVEYORS CERTIFICATION         I hereby certify that the well location shown on this rate was pointing, and that the same is true and correct to the best of my belief.         I hereby certify that the well location shown on this rate was pointing, and that the same is true and correct to the best of my belief.         I hereby certify that the well location shown on this rate was pointing, and that the same is true and correct to the best of my belief.         I hereby certify that the well location shown on this rate was pointing, and that the same is true and correct to the best of my belief.         I hereby certify that the well location shown on this rate was pointing, and that the same is true and correct to the best of my belief.         I hereby certify that the well location shown on this rate was pointing, and that the same is true and correct to the best of my belief.         I hereby certificate Number         Signature and Seal of Professional Survey         Date         Certificate Number         Date of Survey								
If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					ORVET IN							
Signature			Date			Signature and Seal	of Professional Survey	or Date	2			
Print Name						Certificate Number	Date	of Survey				
E-mail Address								09/10/2024				

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### Received by OCD: 3/26/2025 3:50:45 PM Proposed Non-Standard Horizontal Spacing Unit: Top of 1<sup>st</sup> Bone Spring to Base of Bone Spring Formation Page\_45 of 60 Lakewood XL 28 Fed Com: Sections 16, 21, and 28, T25S-R34E **Notice Tracts: Bone Spring**

EXHIBIT

С



### Proposed Non-Standard Horizontal Spacing Unit: Top of 1<sup>st</sup> Bone Spring to Base of Bone Spring Formation Lakewood XL 28 Fed Com: Sections 16, 21, and 28, T25S-R34E Notice Tracts: Bone Spring for Section 10

Sec. 10 Working
Interest Owners

Chevron U.S.A., Inc.	К
chevion 0.3.A., inc.	
	E
Seegers Drilling Company	E
MBOE, Inc.	N
Apollo Permian LLC	Н
Summit Oil and Gas	Je
Wagner Family Trust	C
Henry D Lindsley, III	K
Salt Fork Limited	P
Cindy Ann Firestone	P
Estate of Bettie May	A
Waren Davis	R
Jacquelyn R. Johnson	0
Anne C. Ray	C
Robert B Ray	E
Ashland Asset Holding	E
Company, LLC	C
Catherine Ray	G
Lucy Anne Ray	A
William Harlan Ray	
Sally Ann Cooper	
William E. Horvath	
Kathy Whitworth	

Kevin Flynn
Estate of Don Waren
Estate of Fay Rene Settles McCall
Hazel Waren Ferguain
Jessie Pearl Settles
Carolyn Page Price
Kathleen Page Settle
Patricia Page Gardner
Paul Page, Jr.
Annie B. Weaver
Roy G. Barton, Jr.
Oklahoma Exploration
Company
Estate of Jimmie A. Smith
E.B. Larue, Jr.
Chief Capital (O&G) II LLC
GW Athey Investments LP
Annalisa Brininstool Trust





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# Lakewood XL G&G Exhibit

Released to Imaging: 7/11/2025 8:38:10 AM

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	30025285580000 JAVELINA BASIN UNIT #2 STONE PETROLEUM CORP		[户 30025441190000 CONDOR 32 STATE #708H-PILOT EOGR
BONE SPRING LIME	9400 (-6023)	9400	9400
AVLN SHALE	9600 (-6223) 9800 (-6423) 10000	9600 (-6223) 9800 (-6423) 10000	9600 (-6254) 9800 (-6454)
	(-6623) 10200 (-6823)	(-6623) 10200 (-6823)	10000 (-6654) 10200 (-6854)
FBSG SHALE	10400 (-7023) 10600 (-7223) 10800	10400 (-7023) 10600 (-7223)	10400 (-7054) 2 (-7254) (-7254)
SBSG LWR	(-7423) 11000 (-7623)	10800 (-7423) (C 111000 (-7623)	10800 (-7454) 11000 (-7654)
	11200 (-7823) 11400 (-8023)	(-7623) 11200 (-7823) (-782) (-7823) (-782)	11200 (-7854) 11400 (-8054)
	11600 (-8223) 11800 (-8423)	11600 (-8223) 11800 (-8423)	11600 (-8254) 11800 (-8454)
	12000 (-8623) 12200 (-8823)	12000 (-8623) 12200 (-8823) (-8823)	12000 (8664) 12200 (-8854) (-8854)







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Update Presentation Descriptor

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				EXHIBIT E
New Mexico Oil Conservation Division	Attn: Mr. Dean McClure, 1220 South St. Francis Drive	Santa Fe	NM	87505
Bureau of Land Management	Attn: Mr. Jonathon Shepard, 620 E. Green Street	Carlsbad	NM	88220
New Mexico State Land Office	Attn: Scott Dawson , 310 Old Santa Fe Trail	Santa Fe	NM	87501
Devon Energy Production Company LP	333 West Sheridan Ave.	Oklahoma City	OK	73102
MRC Permian Company	5400 LBJ Freeway Ste. 1500	Dallas	ΤX	75240
Marathon Oil Permian LLC	PO Box 732309	Dallas	ТΧ	75373-2309
BEXP I LP, BEXP I MAC LLC	5914 W Courtyard Dr. Ste. 200	Austin	ТΧ	78730
Chief Capital O&G II LLC	Attn: Lacy Roberson, 8111 Westchester Drive, Ste. 900	Dallas	ΤX	75225
Permian Resources Operating LLC, DBA Centennial				
Resources Production LLC	300 N. Marienfeld St. Suite 1000	Midland	ТΧ	79701
Civitas De Basin Resources II LLC	555 17th Street Suite 3700	Denver	CO	80202
Oxy Y-1 Company	P.O. Box 27570	Houston	ТΧ	77227-7570
Sharbro Energy LLC	P.O. Box 840	Artesia	NM	88211-0840
Chevron U.S.A., Inc.	1400 Smith Road	Houston	ТΧ	77002
Seegers Drilling Company	14140 Midway Rd., Ste. 202	Farmers Branch	ТΧ	75244
MBOE, Inc.	1020 E. Levee Street Suite 130	Dallas	ТΧ	75207
Apollo Permian LLC	PO Box 14779	Oklahoma City	ОК	73113
Summit Oil and Gas	P.O. Box 20630	Oklahoma City	ОК	73156
Wagner Family Trust	6500 West Freeway, Ste. 222	Fort Worth	ТΧ	76116
Henry D Lindsley, III	c/o McGee Haza and Co, 14800 Quorum Dr., Ste. 370	Dallas	ТΧ	75254
Salt Fork Limited	PO Box 911	Breckenridge	ТΧ	76424-0911
Cindy Ann Firestone	580 Golf View Court	Oakville	ON	L6M 4W6, Canada
Bettie May Waren Davis, Possible Heirs Lonzo Estell				
Settles Jr	1306 S. 41st St.	Temple	ТΧ	76504
Bettie May Waren Davis, Possible Heirs Nancy and				
Briana Settles	225 Sandi Ln.	Liverpool	ТΧ	77577-9758
Jacquelyn R. Johnson	P.O. Box 241	Clare	MI	48617
Anne C. Ray	5223 Beckington Ln.	Dallas	ТΧ	75287
Robert B Ray	5523 Beckington Lane	Dallas	ТΧ	75287-5419
Ashland Asset Holding Company, LLC	P.O. Box 470249	Fort Worth	ТΧ	76147
Catherine Ray	2906 Terrain Ln	Austin	ТΧ	78731
Lucy Anne Ray	5223 Beckington Lane	Dallas	ТΧ	75287
William Harlan Ray	3832 Villanova St	Dallas	ТΧ	75225

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Sally Ann Cooper	360 Greenway Drive	Semora	NC	27343
William E. Horvath	4900 Mariah Road NW	Alburquerque	NM	87120
William Horvarth	8646 Interlochen Drive	Nixa	MO	65714
Kathy Whitworth	PO Box 577	Royse City	ΤХ	75189
Kevin Flynn	216 Lone Mountain	New Braunfels	ТΧ	78132
Don Waren, Possible Heir: Derinda Waren Foster	1211 Lakeshore Dr.	Норе	AR	71801
Fay Rene Settles McCall, Possible Heirs: Diana				
Marie Moreland Lord	653 Declaration Rd.	Virginia Beach	VA	23462
Fay Rene Settles McCall, Possible Heirs: Billie Jo				
McCall Ziegler	1409 E County Rd. 145	Midland	ТΧ	79706
Hazel Waren Ferguain	731 S. 101st East Ave., Apt. 157	Tulsa	OK	74128
Jessie Pearl Settles	Route 4, Box 51	Midland	ТΧ	79701
Carolyn Page Price	1205 Country Club Dr	Midland	ТΧ	79701-4114
Kathleen Page Settle	4008 Centenary	Dallas	ΤX	75225
Patricia Page Gardner	1231 S. Madison St.	San Angelo	ТΧ	76901
Paul Page, Jr.	P.O. Box 8790	Horseshoe Bay	ΤX	78657
Annie B. Weaver	12032 SE Bush Street, Apt. A	Portland	OR	97266
Roy G. Barton, Jr.	1919 N. Turner	Hobbs	NM	88240
Oklahoma Exploration Company	8150 N Central Expressway, Ste. 1400	Dallas	ΤX	75206
Estate of Jimmie A. Smith Donna Cassity	14925 W. Main Ave.	Casa Grande	AZ	85193
E.B. Larue, Jr.	10455 N. Central Expressway	Dallas	ТΧ	75231
Chief Capital (O&G) II LLC	8111 Westchester Dr., Ste. 900	Dallas	ТΧ	75225
GW Athey Investments LP	P.O. Box 1272	Enid	OK	73702
Annalisa Brininstool Trust First American Bank,				
Trustee	P.O. Box 1857	Roswell	NM	88202

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Paula M. Vance Associate Phone (505) 954-7286 PMVance@hollandhart.com

March 19, 2025

### <u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

### **TO: ALL AFFECTED PERSONS**

Re: Application of EOG Resources, Inc. to replace Division Order NSP-2222 and for administrative approval of a 1,920-acre non-standard horizontal spacing unit, a portion of which is in the Red Hills; Lower Bone Spring Pool [51020] (Section 16), and comprised of All of Sections 16, 21 and 28, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Laci Stretcher EOG Resources, Inc. (432) 247-6362 laci\_stretcher@eogresources.com

Sincerely,

Paula M. Vance ATTORNEY FOR EOG RESOURCES, INC.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Colorado Idabo Montana Nevada New Mexico

Utah Washington, D.C. Wyoming

						Your item was delivered to the
						front desk, reception area, or
						mail room at 11:33 am on
	New Mexico Oil Conservation Division, Attn Mr.					March 24, 2025 in SANTA FE,
9402811898765453790255		1220 S St Francis Dr	Santa Fe	NM	87505-4225	
5402011050705455750255			Santa i C		07505 4225	Your item was delivered to the
						front desk, reception area, or
						mail room at 12:40 pm on
	Bureau Of Land Management, Attn Mr Jonathon					March 25, 2025 in CARLSBAD,
9402811898765453790262	-	620 E Greene St	Carlsbad	NM	88220-6292	
						Your item was picked up at a
						postal facility at 7:54 am on
	New Mexico State Land Office, Attn Scott					March 25, 2025 in SANTA FE,
9402811898765453790224	Dawson	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	
						Your item was picked up at a
						postal facility at 1:08 pm on
						March 22, 2025 in OKLAHOMA
9402811898765453790200	Devon Energy Production Company LP	333 W Sheridan Ave	Oklahoma City	ок	73102-5010	CITY, OK 73102.
						Your item was delivered to an
						individual at the address at
						10:09 am on March 22, 2025 in
9402811898765453790293	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	тх	75240-1017	DALLAS, TX 75240.
		, , ,				Your package will arrive later
						than expected, but is still on its
						way. It is currently in transit to
9402811898765453790248	Marathon Oil Permian LLC	PO Box 732309	Dallas	тх	75373-2309	the next facility.
						Your item was delivered to an
						individual at the address at
						1:56 pm on March 24, 2025 in
9402811898765453790286	BEXP I LP, BEXP I MAC LLC	5914 W Courtyard Dr Ste 200	Austin	тх	78730-4911	AUSTIN, TX 78730.
						Your item was delivered to the
						front desk, reception area, or
						mail room at 3:12 pm on
						March 22, 2025 in DALLAS, TX
9402811898765453790231	Chief Capital O&G II LLC, Attn Lacy Roberson,	8111 Westchester Dr Ste 900	Dallas	тх	75225-6146	75225.
						Your item was delivered to an
						individual at the address at
	Permian Resources Operating LLC, DBA					2:26 pm on March 25, 2025 in
9402811898765453790279	Centennial Resources Production LLC	300 N Marienfeld St Ste 1000	Midland	тх	79701-4688	MIDLAND, TX 79701.

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						Your item was delivered to the
						front desk, reception area, or
						mail room at 12:56 pm on
						March 20, 2025 in DENVER, CO
0402011000705452700011	Civitas De Desin Deseuras IIII C	FFF 17th Ct Cto 2700	Demuer	со	80202-3906	
9402811898765453790811	Civitas De Basin Resources II LLC	555 17th St Ste 3700	Denver	0	80202-3906	Your item has been delivered
						and is available at a PO Box at
						10:49 am on March 21, 2025 in
9402811898765453790859	Oxy Y-1 Company	PO Box 27570	Houston	ТΧ	77227-7570	HOUSTON, TX 77027.
						Your item was picked up at the
						post office at 11:01 am on
						March 25, 2025 in ARTESIA,
9402811898765453790828	Sharbro Energy LLC	PO Box 840	Artesia	NM	88211-0840	
						Your item has been delivered
						to an agent. The item was
						picked up at USPS at 1:00 pm
						on March 25, 2025 in
9402811898765453790804	Chevron U.S.A., Inc.	1400 Smith St	Houston	ТΧ	77002-7311	HOUSTON, TX 77002.
						Your item was delivered to an
						individual at the address at
						5:18 pm on March 24, 2025 in
9402811898765453790897	Seegers Drilling Company	14140 Midway Rd Ste 202	Farmers Branch	ΤХ	75244-3672	DALLAS, TX 75244.
						Your item was delivered to the
						front desk, reception area, or
						mail room at 11:07 am on
						March 22, 2025 in DALLAS, TX
9402811898765453790842	MBOE, Inc.	1020 E Levee St Ste 130	Dallas	тх	75207-4032	75207.
						Your item was picked up at the
						post office at 1:24 pm on
						March 25, 2025 in OKLAHOMA
9402811898765453790880	Apollo Permian LLC	PO Box 14779	Oklahoma City	ОК	73113-0779	CITY, OK 73114.
						Your item has been delivered
						and is available at a PO Box at
						7:48 am on March 22, 2025 in
9402811898765453790835	Summit Oil and Gas	PO Box 20630	Oklahoma City	ОК	73156-0630	OKLAHOMA CITY, OK 73120.
						Your item was delivered to an
						individual at the address at
						1:12 pm on March 24, 2025 in
9402811898765453790873	Wagner Family Trust	6500 West Fwy Ste 222	Fort Worth	тх	76116-2116	FORT WORTH, TX 76116.
9402811898765453790873	wagner Family Trust	6500 West Fwy Ste 222	Fort Worth	IX	/6116-2116	FUKI WUKIH, 1X /6116.

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						Your item was delivered to an
						individual at the address at
						11:57 am on March 24, 2025 in
9402811898765453790712	Henry D Lindsley, III, C/O McGee Haza And Co	14800 Quorum Dr Ste 370	Dallas	тх	75254-7588	DALLAS, TX 75254.
						Your item was picked up at the
						post office at 9:36 am on
						March 25, 2025 in
9402811898765453790750	Salt Fork Limited	PO Box 911	Breckenridge	ТΧ	76424-0911	BRECKENRIDGE, TX 76424.
						We attempted to deliver your
						item at 11:23 am on March 22,
						2025 in TEMPLE, TX 76504 and
						a notice was left because an
	Bettie May Waren Davis, Possible Heirs Lonzo					authorized recipient was not
9402811898765453790767	Estell Settles Jr	1306 S 41st St	Temple	ТΧ	76504-6604	available.
						Your item was delivered to an
						individual at the address at
	Bettie May Waren Davis, Possible Heirs Nancy					3:45 pm on March 21, 2025 in
9402811898765453790729	and Briana Settles	225 Sandi Ln	Liverpool	ТΧ	77577-9758	LIVERPOOL, TX 77577.
						Your item arrived at the CLARE,
						MI 48617 post office at 7:45
						am on March 21, 2025 and is
9402811898765453790705	Jacquelyn R. Johnson	PO Box 241	Clare	MI	48617-0241	ready for pickup.
						Your item was picked up at a
						postal facility at 4:49 pm on
						March 24, 2025 in DALLAS, TX
9402811898765453790798	Anne C. Ray	5223 Beckington Ln	Dallas	ТΧ	75287-5419	1
						Your item was picked up at a
						postal facility at 4:49 pm on
						March 24, 2025 in DALLAS, TX
9402811898765453790743	Robert B Ray	5523 Beckington Lane	Dallas	ТΧ	75287	75287.
						Your item has been delivered
						and is available at a PO Box at
						10:27 am on March 22, 2025 in
9402811898765453790781	Ashland Asset Holding Company, LLC	PO Box 470249	Fort Worth	ΤХ	76147-0249	FORT WORTH, TX 76107.
						Your item was delivered to the
						front desk, reception area, or
						mail room at 12:56 pm on
						March 24, 2025 in AUSTIN, TX
9402811898765453790736	Catherine Ray	2906 Terrain Ln	Austin	ТХ	78731-5523	78731.

						Your item was picked up at a
						postal facility at 4:48 pm on
						March 24, 2025 in DALLAS, TX
9402811898765453790774	Lucy Anne Bay	5223 Beckington Ln	Dallas	тх	75287-5419	
5402011050705455750774			Dunus		75207 5415	Your item was delivered to an
						individual at the address at
						10:26 am on March 22, 2025 in
9402811898765453790910	William Harlan Ray	3832 Villanova St	Dallas	тх	75225-5210	DALLAS, TX 75225.
9402811898709493790910			Dallas	1	75225-5215	We attempted to deliver your
						item at 1:45 pm on March 22,
						2025 in SEMORA, NC 27343
						and a notice was left because
						an authorized recipient was
9402811898765453790958	Sally Ann Cooper	360 Greenway Dr	Semora	NC	2/343-/115	not available.
						Marine ita wala a a la a a a a la li wana a
						Your item has been delivered
						and is available at a PO Box at
						12:28 pm on March 24, 2025 in
9402811898765453790927	William E. Horvath	4900 Mariah Rd NW	Albuquerque	NM	87120-2453	ALBUQUERQUE, NM 87114.
						Your item was forwarded to a
						different address at 9:16 am on
						March 24, 2025 in NIXA, MO.
						This was because of forwarding
						instructions or because the
						address or ZIP Code on the
9402811898765453790996	William Horvarth	8646 Interlochen Dr	Nixa	MO	65714-7354	label was incorrect.
						Your item was picked up at the
						post office at 10:08 am on
						March 25, 2025 in ROYSE CITY,
9402811898765453790941	Kathy Whitworth	PO Box 577	Royse City	ТΧ	75189-0577	
						We attempted to deliver your
						item at 10:56 am on March 22,
						2025 in NEW BRAUNFELS, TX
						78132 and a notice was left
						because an authorized
9402811898765453790989	Kevin Flynn	216 Lone Mtn	New Braunfels	ТΧ	78132-5235	recipient was not available.
						Your item was delivered to an
						individual at the address at
						9:38 am on March 25, 2025 in
9402811898765453790972	Don Waren, Possible Heir Derinda Waren Foster	1211 Lakeshore Dr	Норе	AR	71801-7720	HOPE, AR 71801.

						Your item was picked up at the
						post office at 10:25 am on
	Fay Rene Settles McCall, Possible Heirs Diana					March 25, 2025 in VIRGINIA
9402811898765453790613		653 Declaration Rd	Virginia Beach	VA	23462-2252	BEACH, VA 23462.
						We attempted to deliver your
						item at 1:26 pm on March 25,
						2025 in MIDLAND, TX 79706
						and a notice was left because
	Fay Rene Settles McCall, Possible Heirs Billie Jo					an authorized recipient was
9402811898765453790651	McCall Ziegler	1409 E County Road 145	Midland	тх	79706-7647	not available.
						Your item was delivered to an
						individual at the address at
						10:47 am on March 22, 2025 in
9402811898765453790668	Hazel Waren Ferguain	731 S 101st East Ave Apt 157	Tulsa	ОК	74128-3031	TULSA, OK 74128.
						Your item was returned to the
						sender on March 25, 2025 at
						6:27 pm in MIDLAND, TX 79701
						because of an incomplete
9402811898765453790620	Jessie Pearl Settles	RR 4 Box 51	Midland	тх	79701	address.
						Your item was delivered to an
						individual at the address at
						10:55 am on March 25, 2025 in
9402811898765453790699	Carolyn Page Price	1205 Country Club Dr	Midland	ТΧ	79701-4114	MIDLAND, TX 79701.
						We attempted to deliver your
						item at 11:34 am on March 22,
						2025 in DALLAS, TX 75225 and
						a notice was left because an
						authorized recipient was not
9402811898765453790644	Kathleen Page Settle	4008 Centenary Ave	Dallas	ТΧ	75225-5429	
						We attempted to deliver your
						item at 12:44 pm on March 25,
						2025 in SAN ANGELO, TX 76901
						and a notice was left because
						an authorized recipient was
9402811898765453790682	Patricia Page Gardner	1231 S Madison St	San Angelo	ТΧ	76901-4442	not available.
						Your item was picked up at the
						post office at 9:10 am on
						March 25, 2025 in HORSESHOE
9402811898765453790637	Paul Page, Jr.	PO Box 8790	Horseshoe Bay	ТΧ	78657-8790	BAY, TX 78657.

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9402811898765453790170	Trustee	PO Box 1857	Roswell	NM	88202-1857	2025 and is ready for pickup.
	Annalisa Brininstool TrustFirst American Bank,					office at 9:04 am on March 25,
						ROSWELL, NM 88202 post
						Your item arrived at the
9402811898765453790132	GW Athey Investments LP	PO Box 1272	Enid	ОК	73702-1272	73701.
						March 24, 2025 in ENID, OK
						post office at 9:00 am on
						Your item was picked up at the
9402811898765453790194	Chief Capital O&G II LLC	8111 Westchester Dr Ste 900	Dallas	ТХ	75225-6146	
						March 22, 2025 in DALLAS, TX
						mail room at 3:12 pm on
						front desk, reception area, or
						Your item was delivered to the
9402811898765453790101	E.B. Larue, Jr.	10455 N Central Expy	Dallas	ТΧ	75231-2213	
						March 22, 2025 in DALLAS, TX
						mail room at 11:48 am on
						front desk, reception area, or
						Your item was delivered to the
9402811898765453790125	Estate of Jimmie A. Smith Donna Cassity	14925 W Main Ave	Casa Grande	AZ	85193-8507	CASA GRANDE, AZ 85193.
						9:37 am on March 21, 2025 in
						individual at the address at
						Your item was delivered to an
9402811898765453790163	Oklahoma Exploration Company	8150 N Central Expy Ste 1400	Dallas	ТХ	75206-1875	
						March 22, 2025 in DALLAS, TX
						parcel locker at 7:46 pm on
						Your item was delivered to a
9402811898765453790118	Roy G. Barton, Jr.	1919 N Turner St	Hobbs	NM	88240-2712	HOBBS, NM 88240.
						11:53 am on March 25, 2025 in
						individual at the address at
						Your item was delivered to an
9402811898765453790675	Annie B. Weaver	12032 SE Bush St Apt A	Portland	OR	97266-2299	PORTLAND, OR 97266.
						11:59 am on March 21, 2025 in
						individual at the address at
						Your item was delivered to an

US

### SPS Customs Declaration and Dispatch Note

SUNITED STATES POSTAL SERVICES

Print in English using blue or black ink. Complete all **SHADED** fields before acceptance. See the Privacy Notice on the reverse of Copy 4.

					see the Fillwacy Notice of the feverse of copy 4.				
RH004224644US				IPMENT INFORMATION (CONTINUED) - BOXED AREA IS FOR USPS-USE ONL					
ENDER'S I	Full First Name	L, SQUINER	io ho ho	MI	USPS Official Use	USPS Corporat	e Account	EMS Scheduled Delivery Date / /	
usiness Name (if applicable)	1		Sender's	Telephone	Total Postage/Fees (U.S. \$)	Insured Value (U	J.S. \$)	Insured Fee (U.S. \$)	
Address-1 Address-2		1		<ol> <li>Sender's Email Address</li> <li>Exporter's Reference (It applicable and known)</li> </ol>		8. Addressee's Email Address			
						10. Exporter's Telephone (If applicable and known)			
State		ZIP Code	0 <sup>m</sup>	11. Importer's Reference (If applicable and known)		12, Importer's Telephone (If applicable and known)			
DDRESSEE'S INFORMATION uil Last Name	Full First Name		and shows in	MI	13. AES ITN (If applicable)	- 41	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	nption — NOEEI§ (Check one If applicab) □§ 30.37 (a) □§ 30.37 (h)	
Civily And Life Love Thereaster			Address	ee's Telephone	15. License Number (If applicable)         16. Certificate Number (If applicable)		S 30.37 (y) Number <i>(If applica</i>		
Address-1	2	10808	1.00	404, 60	18. Length (Inches)	19. Width (Inche	<i>rs</i> )	20. Height (Inches)	
Address-2	/ 16 1		Postal C	ode IWL	21. Restrictions (If applicable		22. Nondelive		
ty at the	State/Province	,	Country	WARA	23. Sender's Signature and Da			habe	
SHIPMENT INFORMATION Category of Items (Check all that apply) Document Commercial Sample Merchandise Gift Returned Goods Humanitarian	Dangerous G				not contain any undade	red dangerous i tions. I have met	ame or items	are correct. This package does prohibited by legislation or by export filing requirements under	
2. Detailed Description of Contents	Karlan anali	4. Net Weig		5. Value (Ea)	For Business Mailers, for item	s in Block 2 (if the			
(Enter only one item per line)	3. Quantity	Lbs.	Oz.	U.S. \$	24. HS Tariff Number		25. Country of	or Origin	
	6. Total				Constant America College		A NOT	Service of the local dist	
PS Form <b>2976-R</b> , April 2016 PSN 7530-17-000-75	992	IM	PORTANT: T	his package ma	y be opened officially.			4 – Sender's Cop	



### Released to Imaging: 7/11/2025 8:38:10 AM

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: EOG RESOURCES INC	OGRID: 7377				
5509 Champions Drive	Action Number:				
Midland, TX 79706	446038				
	Action Type:				
	[UF-NSP] Non-Standard Proration (NSP)				
CONDITIONS					

## Created<br/>ByConditionCondition<br/>DateIloweNone3/27/2025

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Action 446038