State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham Governor

Melanie A. Kenderdine Cabinet Secretary

Ben Shelton Deputy Secretary

Erin Taylor Deputy Secretary Albert Chang Division Director Oil Conservation Division



ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Jacob L. Everhart jeverhart@bwenergylaw.com

Administrative Order NSP - 2301

XTO Permian Operating, LLC [OGRID 370375]

Poker Lake Unit DTD Well No. 102H [API No. 30-015-49854] Poker Lake Unit DTD Well No. 104H [API No. 30-015-49859] Poker Lake Unit DTD Well No. 105H [API No. 30-015-49860] Poker Lake Unit DTD Well No. 107H [API No. 30-015-49861] Poker Lake Unit DTD Well No. 122H [API No. 30-015-49864] Poker Lake Unit DTD Well No. 128H [API No. 30-015-49867] Poker Lake Unit DTD Well No. 151H [API No. 30-015-49869] Poker Lake Unit DTD Well No. 152H [API No. 30-015-49870] Poker Lake Unit DTD Well No. 157H [API No. 30-015-49873] Poker Lake Unit DTD Well No. 158H [API No. 30-015-49874] Poker Lake Unit DTD Well No. 171H [API No. 30-015-49877]

HSU: N/2 N/2 Section 22, Section 15, Section 10, & Section 03, T24S, R30E, Eddy County, New Mexico

Reference is made to your application received on June 11th, 2025.

NSP - 2301 XTO Permian Operating, LLC Page 2 of 2

You have requested approval of a non-standard horizontal spacing unit as follows:

Proposed Decreased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
N/2 N/2 Section 22	2081.88	Purple Sage; Wolfcamp	98220
Section 15			
Section 10			
Section 03			
Area of Exclusion:			
Description	Acres		
S/2 N/2 of Section 22	160		

The proposed horizontal spacing unit does not consist of a quarter section or equivalent in the described Sections, as required by Rule 19.15.16.15(B)(3) NMAC. A request for a larger spacing unit per 19.15.16.15.(B)(3)(4) NMAC has been submitted. The request to deviate from standard has met all requirements of (7) of R – 14262 and 19.15.16.15 (B)(3)(5) NMAC. It is understood that you are seeking this exception in order to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above.

The request includes completion of this horizontal well as a gas well described above in the referenced pool or formation. This well is governed by special rules, R - 14262, for the Purple Sage; Wolfcamp (Gas) Pool and provides for 320-acres, comprising any two contiguous quarter sections of a single governmental section.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are being excluded.

You have requested this non-standard horizontal spacing unit in order to eliminate the need for separate production facilities, to allow for efficient surface facility placement, to reduce surface disturbance, to consolidate roads and the need for additional administrative applications within the Wolfcamp formation. The non-standard unit excludes the S/2 N/2 of Sections 22. Approval prevents waste underlying the N/2 N/2 Section 22, all of Section 15, all of Section 10 and all of Section 03, all while protecting correlative rights within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the abovedescribed **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same <u>horizontal spacing unit and pool/formation</u>. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request. NSP - 2301 XTO Permian Operating, LLC Page 3 of 2

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Albert Chang

Date: 7/10/2025

Albert Chang Division Director AC/lrl

Received by OCD: 6/11/2025 3:20:47 PM

ID NO. 473415		NSP - 2301		Revised March 25, 2017
RECEIVED: 06/11/25	REVIEWER:	TYPE:	APP NO:	
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Applicant: XTO Permian Ope Well Name: Poker Lake Uni		ills		Number: 373075 iple - See Exhibit B for C-102s
Pool: Purple Sage; Wolfcamp (G				ode: 98220
A. Location – Spa NSL B. Check one on [1] Commingli DHC	lcing Unit – Simu NSP ly for [I] or [II] ng – Storage – I CTB []			
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understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jacob L. Everhart

Print or Type Name

Signature

6/10/2025 Date

(505) 999 - 0401

Phone Number

jeverhart@bwenergylaw.com e-mail Address

Released to Imaging: 7/11/2025 8:26:53 AM

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW 500 DON GASPAR AVENUE SANTA FE, NEW MEXICO 87505 TELEPHONE 505-983-8545 FACSIMILE 800-886-6566 www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO

NEW MEXICO

WYOMING

MIGUEL A. SUAZO also admitted in TX, CO

JACOB L. EVERHART also admitted in CO, ND, ut

June 11, 2025

VIA ONLINE FILING

Gerasimos Razatos, Acting Division Director Oil Conservation Division Energy, Minerals and Natural Resource Department 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application of XTO Permian Operating, LLC for Administrative Approval of 2,080-acre Non-Standard Horizontal Spacing Unit (NSP)

Poker Lake Unit 22 DTD All of Sections 3, 10, 15, and the N/2 N/2 Section 22, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico Purple Sage; Wolfcamp (Gas) Pool (Code 98220)

Dear Mr. Razatos,

XTO Permian Operating, LLC ("XTO") (OGRID No. 373075), pursuant to Division rules 19.15.16.15.(B)(5) and 19.15.15.11.B. NMAC, seeks administrative approval of a Non-Standard Horizontal Spacing Unit for its Poker Lake Unit 22 DTD wells in a 2,080-acre, more or less, spacing unit underlying all of Sections 3, 10, 15, and the N/2 N/2 of Section 22, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. The proposed Non-Standard Spacing Unit will be developed by the following wells:

- Poker Lake Unit DTD 102H (Purple Sage; Wolfcamp) (API No. 30-015-49854)
- Poker Lake Unit DTD 104H (Purple Sage; Wolfcamp) (API No. 30-015-49859)
- Poker Lake Unit DTD 105H (Purple Sage; Wolfcamp) (API No. 30-015-49860)
- Poker Lake Unit DTD 107H (Purple Sage; Wolfcamp) (API No. 30-015-49861)
- Poker Lake Unit DTD 122H (Purple Sage; Wolfcamp) (API No. 30-015-49864)
- Poker Lake Unit DTD 128H (Purple Sage; Wolfcamp) (API No. 30-015-49867)
- Poker Lake Unit DTD 151H (Purple Sage; Wolfcamp) (API No. 30-015-49869)
- Poker Lake Unit DTD 152H (Purple Sage; Wolfcamp) (API No. 30-015-49870)
- Poker Lake Unit DTD 157H (Purple Sage; Wolfcamp) (API No. 30-015-49873)
- Poker Lake Unit DTD 158H (Purple Sage; Wolfcamp) (API No. 30-015-49874)
- Poker Lake Unit DTD 171H (Purple Sage; Wolfcamp) (API No. 30-015-49877)

BEATTY & WOZNIAK, P.C.

June 11, 2025 Page 2

The Division has placed all the wells listed above into the PURPLE SAGE; WOLFCAMP pool [Code: 98220]. The acreage included in the Non-Standard Spacing Unit will be subject to the following leases: NMLC 0068430, NMLC 0068431, NMLC 0068545, NMLC 0068905, and NMNM 0002862. The wells have been drilled and are producing. Upon approval, the acreage included in the Non-Standard Spacing Unit will be included in a PA revision to the Poker Lake Federal Unit.

As the operator of the Federal Unit, XTO seeks administrative approval of a Non-Standard Spacing Unit to develop the acreage as a single development area. Doing so allows XTO to efficiently locate surface facilities, such as well pad locations and centralized tank batteries, reduce disturbance impacts, reduce emission and leak points, consolidate roadways, reduce traffic, consolidate pipeline(s), and promotes effective well spacing, thereby ensuring the promotion of conservation, the prevention of waste, and the protection of correlative rights. Division rules 19.15.16.7.P and 19.15.16.15.B(8) encourage oil and gas development, where possible, in enlarged areas of common ownership to minimize surface disturbance and to promote efficient well spacing. Further, Division rule 19.15.16.15.(B)(5) NMAC authorizes administrative approval of such a request.

Please find the below listed Exhibits included in this application:

Exhibit A is a statement from XTO Commercial & Land Advisor, Corie Mathews.

Exhibit B is a copy of the Well Location and Acreage Dedication Plat (C-102) for each well within the proposed Non-Standard Spacing Unit and includes the SHL, FTP, LTP, and BHL for each well.

Exhibit C is a lease map showing the Non-Standard Spacing Unit, a lease map showing a Standard Horizontal Spacing Unit, and a lease map in relation to the adjoining tracts identifying the notification area.

Exhibit D is a list of affected persons who were sent a copy of this application, proof of publication, and attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

BEATTY & WOZNIAK, P.C.

June 11, 2025 Page 3

Thank you for your time and attention to this matter. Please let me know if you require additional information.

Very truly yours,

BEATTY & WOZNIAK, P.C.

EA

Miguel Suazo msuazo@bwenergylaw.com

Jacob L. Everhart jeverhart@bwenergylaw.com Attorney(s) for XTO Permian Operating, LLC Exhibit A



Land Dept. Loc. 115 22777 Springwoods Village Pkwy Spring TX 77389-1425 (346) 335-5864 - Direct Phone corie.a.mathews@exxonmobil.com

Page 8 of 37

June 9, 2025

Landman Statement

I have reviewed the ownership of the oil and gas leasehold in the proposed 2,080-acre, more or less, Non-Standard Horizontal Spacing Unit ("NSHSU") underlying Sections 3, 10, 15, and the N/2N/2 Section 22, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico for purposes of the administrative approval for XTO's **Poker Lake Unit 22 DTD 102H, 104H, 105H, 107H, 122H, 128H, 151H, 152H, 157H, 158H,** and **171H** well(s). As of the date of this letter, the affected partes are:

See Attached EXHIBIT "E"

XTO is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Approval of the NSHSU will allow for efficient surface facility placement, reduced surface disturbance, and the consolidation of roads, storage tanks, and pipelines. These measures support effective well spacing, conservation of the resource, enhanced recoveries and economics, and waste prevention, while also helping to minimize environmental impacts such as emissions from multiple tank batteries and associated facilities. The Oil Conservation Division's rules encourage such developments to maximize efficiency and reduce surface disturbance in areas of common ownership.

Sincerely,

XTO Permian Operating, LLC. Corie a Mathews

Corie Mathews, CPL Commercial & Land Advisor – Delaware NM

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Exhibit B



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Exhibit B



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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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<u>C-10</u>	2			Energy, N	State of Nev Ainerals & Natura	w Mexico al Resources Departmer	nt		Re	evised July, 0
	electronically D Permitting					ON DIVISION			-1	
	8							<u>a 1 - 1 1</u>	Initial Subr	nittal
								Submital Type:	Amended I	Report
									As Drilled	
API Nu	mhar		Pool Code			TION INFORMATION Pool Name				
AIINu	30-015-4	9861	1 001 Code	9822			PURPLE SA	GE; WO	LFCAMP	
Property	y Code		Property N	ame		AKE UNIT 22 DTD			Well Number	107H
OGRID	No.		Operator N	ame	TOKENE				Ground Level	
	37307				XTO PERMIA	N OPERATING, LL				8,430'
Surface	Owner:	State □Fee [∃Tribal ⊠Fec	leral		Mineral Owner:	State □Fee [🛛 Tribal 🛛	Federal	
					Surfac	e Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County
Α	22	24S	30E		328 FNL	896 FEL	32.209	689 -	103.863176	EDD
				-		n Hole Location				
UL	Section	Township 24S	Range 30E	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
	3	245	30E	2	230 FNL	1,580 FEL	32.253	458 -	103.865359	EDD
Dedicat	ed Acres	Infill or Def	ining Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolidat	tion Code	
2,0	81.88		FILL	30	-015-49877	N			U	
Order N	lumbers.					Well Setbacks are un	der Common O	wnership:	⊠Yes □No	
					Kiak (Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County
Α	22	24S	30E		328 FNL	896 FEL	32.209	689 -	103.863176	EDD
		1			First T	ake Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County
В	22	24S	30E		500 FNL	1,580 FEL	32.209	201 -	103.865388	EDD
UL	Section	Township	Range	Lot	Last Ta	ake Point (LTP) Ft. from E/W	Latitude		Longitude	County
θĽ	3	24S	30E	2	330 FNL	1,580 FEL	32.253		103.865359	EDD
						.,				
Unitized	d Area of Are	ea of Interest		6 . U			Grour	nd Elevation		
				Spacing U	nit Type : 🛛 Horiz	zontal UVertical			3,430'	
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFI	CATIONS			
					nd complete to the	I hereby certify that the				
that this	organization	n either owns a	working intere	st or unleas	directional well, ed mineral interest a right to drill this	actual surveys made by correct to the best of my	me or under my belief	supervision	n, and that the sam	e is true and
at this le unlease	ocation pursi d mineral int	uant to a contra erest, or a volu	ct with an own ntary pooling a	er of a worl greement o					+ DILLON	
	-	etofore entered			ization ba				AR HEN MEXIC	HARS
received	d the consent	ontal well, I fur of at least one erest in each tro	lessee or owner	r of a worki	ng interest or				23786	
which a	ny part of the	e well's complet order from the	ed interval will				1	HOF	23786 23786 23786 23786	SURVE
									Se Ontes	SURT
<u>c.</u>	Odry.	V		2/2024					-MAL	
Signatu	ie		Date			Signature and Seal of Pr	oressional Surv	eyor		
	oj Venkat	esh				MARK DILLON HARP 23		2.6-	9/20/2024	
Printed		esh@exxo	nmohil co	m		Certificate Number	Date of	Survey		
				11						
Email A										
						DN have been consolidated or			618.01300	

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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					Exhib	-			D	united to be 00		
<u>C-10</u>	<u>12</u>					l Resources Departmen	t		Re	evised July, 09		
	electronically D Permitting			OIL CONVERSION DIVISION								
	-							Submital	Initial Sub	nittal		
								Type:	Amended I	Report		
				As Drilled								
API Nu	mbar		Pool Code			TON INFORMATION						
AFTINU	30-015-4	9864	rooi Code	98220		Pool Name PURPLE SAGE; WOLFCAMP (GAS)						
Propert	y Code		Property N	lame	POKER LA	Well Number 122H						
OGRID	No. 37307	′5	Operator N	Jame	XTO PERMIA	N OPERATING, LL	C.		Ground Level	Elevation 3,406'		
Surface	Owner:	state □Fee □	∃Tribal ⊠Fe	deral		Mineral Owner:	State □Fee [Tribal 🗵	Federal			
					0.0	Hala Lac-ti						
UL	Section	Township	Range	Lot	Surface Ft. from N/S	Hole Location Ft. from E/W	Latitude		Longitude	County		
D	22	24S	30E		1,011 FNL	664 FWL	32.207	732	-103.875442	EDDY		
					Bottom	Hole Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
	3	24S	30E	3	230 FNL	1,700 FWL	32.253	441	-103.872059	EDDY		
Dedicat	ted Acres	Infill or Defi	ning Well	Defining	, Well API	Overlapping Spacing	Unit (Y/N)	Consolida	tion Code			
2,0	081.88		FILL	30	-015-49877	N			U			
Order N	Jumbers.					Well Setbacks are und	ler Common O	wnership:	Yes 🗆 No			
UL	Section	Township	Range	Lot	Kick O Ft. from N/S	ff Point (KOP) Ft. from E/W	Latitude		Longitude	County		
D	22	245	30E		1,011 FNL	684 FWL	32.207		-103.875442	EDD		
					First Ta	ke Point (FTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
с	22	24S	30E		500 FNL	1,700 FWL	32.209	158	-103.872091	EDDY		
					Last Ta	ke Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
	3	24S	30E	3	330 FNL	1,700 FWL	32.253	166	-103.872059	EDDY		
Unitiza	d Area of Are	a of Interact		I		•	Group	d Elevation				
Unitized	u Alea ol Ale	a of interest		Spacing U	nit Type : 🛛 Horizo	ontal Vertical	Groun	d Elevation	3,406'			
OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFIC	ATIONS					
					nd complete to the	I hereby certify that the						
that this	s organization	n either owns a	working intere	est or unleas	lirectional well, ed mineral interest	actual surveys made by 1 correct to the best of my		supervisio	n, and that the sam	ne is true and		
	ocation pursi	the proposed b uant to a contra erest, or a volui	ct with an owr	ier of a work					DILLON			
unlana		erest, or a volui etofore entered			a compuisory			1	WARK NEW MEXIC	HARS		
			ther certify the									
pooling If this w	vell is a horiz	ontal well, I fur of at least one i	lessee or owne					P	(23786)		
pooling If this w received unlease which a	vell is a horiz d the consent d mineral int uny part of the	of at least one i erest in each tro well's complet	act (in the targ ed interval wi									
pooling If this w received unlease which a	vell is a horiz d the consent d mineral int uny part of the	of at least one i erest in each tro	act (in the targ ed interval wi			. /		PROT		July Star		
pooling If this w received unlease which a comput:	vell is a horiz d the consent d mineral int iny part of the sory pooling	of at least one i erest in each tro well's complet	act (in the targ ed interval wi division.	ll be located				AOT	AFS IONAL	SURVE		
pooling If this w received unlease which a comput:	vell is a horiz d the consent d mineral int iny part of tha sory pooling	of at least one i erest in each tro well's complet	act (in the targ ed interval wi division.			Signature and Seal of Pro	ofessional Surv		ARS IONAL	SURVE		
pooling If this w received unlease which a comput: Signatu	vell is a horiz d the consent d mineral int uny part of the sory pooling 	of at least one a erest in each tr well's complet order from the a	act (in the targ ed interval wi division. 12/12	ll be located		Signature and Seal of Pro	ofessional Surv		ARS I ONAL	SURVE		
pooling If this w received unlease which a comput: Signatu	vell is a horiz d the consent id mineral int inny part of the sory pooling horizon re Dj Venkat	of at least one a erest in each tr well's complet order from the a	act (in the targ ed interval wi division. 12/12	ll be located		Signature and Seal of Pro	86	eyor	12/11/2024	SUNY		
pooling If this w received unlease which a comput: Signatu Manc Printed	vell is a horiz d the consent d mineral int iny part of the sory pooling V_{1}, V_{1} re bj Venkat Name	of at least one a erest in each tr well's complet order from the a	act (in the targ ed interval wi division. 12/12 Date	11 be located		MARK DILLON HARP 237		eyor	SI ONAL	BURNE		



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<u>C-10</u>	_				Minerals & Natu	ew Mexico ral Resources Departme ION DIVISION	nt		Re	evised July, 09
	electronicall D Permitting								□ Initial Sub	nittal
								Submital Type:		Report
									As Drilled	
API Nu	mber		Pool Code		WELL LOCA	ATION INFORMATION Pool Name				
Propert	30-015-4	9867	Property N	9822 (0	PUF	IPLE SAGE	; WOLFC	AMP (GAS)	
	-				POKER I	AKE UNIT 22 DTD				128H
OGRID	No. 37307	75	Operator N	ame	XTO PERMI	AN OPERATING, LL	.C.		Ground Level	Elevation 3,430'
Surface	Owner:	State □Fee □	∃Tribal ⊠Feo	leral		Mineral Owner:	State □Fee [∃Tribal ⊠I	Federal	
					Surfa	ce Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
Α	22	24S	30E		328 FNL	806 FEL	32.209	690 -1	03.862885	EDD
		1				m Hole Location	1	I		
UL	Section 3	Township 24S	Range 30E	Lot	Ft. from N/S 230 FNL	Ft. from E/W 400 FEL	Latitude 32.253		ongitude	County
	5	243	JUE		230 FNL	400 FEL	32.253	470 -	103.001542	EDD
Dedicat	ed Acres	Infill or Defi	ining Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolidati	on Code	
2,0	81.88	INI	FILL	30)-015-49877	Ν			U	
Order N	Jumbers.					Well Setbacks are ur	der Common O	wnership:	⊠Yes □No	
					Kick	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
Α	22	24S	30E		328 FNL	806 FEL	32.209	690 -1	03.862885	EDD
UL	G	T 1	Denes	Lot		Take Point (FTP)	T (1	T	·. 1	Country
A	Section 22	Township 24S	Range 30E	Lot	Ft. from N/S 500 FNL	Ft. from E/W 400 FEL	Latitude 32.209		ongitude	County
						Fake Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
	3	24S	30E	1	330 FNL	400 FEL	32.253	195 -1	03.861542	EDD
		I		_I			-1			
Unitize	d Area of Are	ea of Interest		Spacing U	nit Type : 🛛 Hor	izontal 🗌 Vertical	Groun	d Elevation	3,430'	
OPERA	TOR CERT	FICATIONS				SURVEYOR CERTIFI	CATIONS			
					nd complete to the directional well,	I hereby certify that the actual surveys made by				
that this in the la	organization and including	n either owns a the proposed b	working intere ottom hole loc	st or unleas ation or has	ed mineral interes a right to drill thi	t correct to the best of my		supervision,	and mar me san	
unlease	d mineral int	iant to a contra erest, or a volui etofore entered	ntary pooling a	igreement o				1	RK DILLON	HAAS
If this w	vell is a horiz	ontal well, I fur	ther certify that	t this organ					HEN MEXIC	6 7%
unlease	d mineral int	of at least one erest in each tro e well's complet	act (in the targ	et pool or in	formation) in			קק	23786 \$\$ \$0NAL)) () ()
		order from the o				./		076		BURNE
ſ	Buy.V		11/00	2/2024					8 ONAL	SUL
Signatu	- •		Date	-12024		Signature and Seal of Pr	v ofessional Surv	eyor		
	oj Venkat	esh				MARK DILLON HARP 23 Certificate Number	786	Survey	9/20/2024	
		esh@exxo	nmobil.co	m			Date OI	Survey		
Printed	oj.venkat									
Printed						- DN			618.01300	2 00 11

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102.dwg

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	<u>C-10</u>	<u>2</u>			Energy, N	State of New 1inerals & Natura	v Mexico Il Resources Departmer	t		Re	evised July, 09
		electronically					ON DIVISIÔN				
	Via OC	D Permitting								□ Initial Subr	nittal
									Submit Type		Report
										As Drilled	
					WELL LOCATION INFORMATION						
	API Nu	mber 30-015-4	0960	Pool Code	98220		Pool Name			-CAMP (GAS)	
	Property		3009	Property N			FUN	FLE SAGE		Well Number	
						POKER L	AKE UNIT 22 DTD				151H
	OGRID	No. 37307	' 5	Operator N	Jame	XTO PERMIA	N OPERATING, LL	C.		Ground Level	Elevation 3,404'
	Surface (State □Fee □] Tribal 🛛 Fe	deral		Mineral Owner:		□Tribal		.,
						1	e Hole Location	1 x			
	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	7400	Longitude	County
	D	22	24S	30E		1,106 FNL	575 FWL	32.207	468	-103.875731	EDD
	UL	Section	Township	Range	Lot	Bottom Ft. from N/S	Hole Location	Latitude		Longitude	County
		Section 3	24S	30E	Lot 4	50 FNL	330 FWL	32.25	3928	-103.876491	EDD
			240			301112	0001112	02.200		-100.070491	
	Dedicate	ed Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consoli	lation Code	
		81.88		FILL		-015-49877	N	()		U	
6,	Order N	umbers.					Well Setbacks are un	ler Common (n Ownership: 🛛 Yes 🗆 No		
C-102.dwg											
	UL	Section	Township	Range	Lot	Kick O Ft. from N/S	Off Point (KOP) Ft. from E/W	Latitude		Longitude	County
151H\DWG\151H	D	22	24S	30E	Lot	1,106 FNL		32.207	7/60	-103.875731	EDD
OWG		~~~	243	302		,		32.20	400	-103.875751	EDD
51H/I	UL	Section	Township	Range	Lot	First Ta	ake Point (FTP) Ft. from E/W	Latitude		Longitude	County
-	M	15	24S	30E	200	100 FSL	330 FWL	32.210	0778	-103.876519	EDD
מומ											
J 22	UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
- PLL		3	24S	30E	4	100 FNL	330 FWL	32.25	3790	-103.876491	EDD
- 76 -		<u> </u>									
ells /-	Unitized	d Area of Are	ea of Interest		Spacing U	nit Type : 🛛 Horiz	contal Vertical	Grou	nd Elevati		
EDDY \ Wells \					opaenig of					3,404'	
- EDC	OPERA	TOR CERTI	FICATIONS				SURVEYOR CERTIFIC				
77 NIN	I hereby best of n that this in the la	certify that i ny knowledge organization nd including	the information e and belief, and n either owns a the proposed be	l, if the well is working intere ottom hole loc	vertical or a est or unlease ation or has	ed mineral interest a right to drill this	I hereby certify that the actual surveys made by a correct to the best of my				
v.08 - PLU	unleased pooling	d mineral inte order of here	uant to a contrac erest, or a volum etofore entered i ontal well, I furi	ttary pooling a by the divisior	agreement or 1.	a compulsory			/	WEN MEXIC	N.
Unit/.08	receivea unleasea which a	l the consent d mineral inte ny part of the	of at least one l erest in each tra e well's complete order from the a	essee or owne act (in the targ ed interval wil	er of a workin get pool or inj	ng interest or formation) in	P 23786				A YOR
гаке		Duj.V		12/12 Date	2/2024					23786 23786 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SURT
03 Poker Lake				Date			Signature and Seal of Pro	pressional Sur	veyor		
Poker	Signatur	e									
- NM\003 Poker	Mano	oj Venkato	esh				MARK DILLON HARP 237			12/11/2024	
- NM\003 Poker	Mano	oj Venkato Name					MARK DILLON HARP 237 Certificate Number		f Survey	12/11/2024	
NM\003 Poker	Mano	oj Venkato ^{Name} oj.venkate	esh esh@exxoi	nmobil.co	m				f Survey	12/11/2024	

(151H

\DMC\

151H\

1

DTD

PLU

26

Wells

EDDY

DTD

22

PLU

80

Unit/

Lake

Poker

MN

Energy

X10



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<u>C-10</u>	2					/ Mexico l Resources Departmer ON DIVISION	ıt		Re	evised July,	
	electronicall D Permitting			OII	L CONVERSIO	JIN DIVISION			1		
								Submital	Initial Sub		
							Туре:	Amended I	Report		
						As Drilled					
API Nu	mber		Pool Code			TION INFORMATION					
	30-015-4	9870		98220			PLE SAGE	; WOLFC	AMP (GAS)		
Property	y Code		Property N	ame	POKER LA	KE UNIT 22 DTD			Well Number	152H	
OGRID	No. 37307	75	Operator N	ame	XTO PERMIA	N OPERATING, LL	C.		Ground Level	Elevation 3,402'	
Surface	Owner:	State □Fee □]Tribal ⊠Feo	leral		Mineral Owner:	State □Fee	🗆 Tribal 🛛	Federal		
				-	Surface	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
D	22	24S	30E		1,106 FNL	635 FWL	32.207	470 -	103.875537	EDI	
UL	Section	Township	Range	Lot	Bottom Ft. from N/S	Hole Location Ft. from E/W	Latitude	· ·	ongitude	County	
UL	3	24S	30E	4	50 FNL	1,210 FWL	32.253		103.873645	ED	
	ed Acres	Infill or Defi	ning Well FILL		g Well API 9-015-49877	Overlapping Spacing N	Unit (Y/N)	Consolidati	ion Code U		
Order N	lumbers.	1				Well Setbacks are un	der Common C	Ownership:	⊠Yes □No		
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	longitude	County	
D	22	24S	30E		1,106 FNL	635 FWL	32.207	470 -	103.875537	ED	
		1	-	-	1	ke Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
D	22	24S	30E		627 FNL	1,210 FWL	32.208	- 5/96	103.873676	EDI	
UL	Section	Township	Range	Lot	Last Ta	ke Point (LTP) Ft. from E/W	Latitude	I	ongitude	County	
	3	24S	30E	4	100 FNL	1,210 FWL	32.253	3795 -	103.873645	ED	
Unitized	d Area of Are	ea of Interest		Spacing U	nit Type : 🛛 Horizo	ontal 🗌 Vertical	Grou	nd Elevation	3,402'		
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS				
best of r that this in the la at this la unleased	ny knowledg organization nd including ocation pursu d mineral int	e and belief, and n either owns a the proposed b uant to a contra cerest, or a volui	d, if the well is working intere ottom hole lock ct with an own ntary pooling a	vertical or o st or unleas ation or has er of a work greement of		I hereby certify that the actual surveys made by correct to the best of my	me or under my			ne is true and	
If this w received unleased which a	vell is a horiz l the consent d mineral int ny part of the	etofore entered ontal well, I fur of at least one erest in each tra e well's complet order from the	ther certify tha lessee or owne act (in the targ ed interval wil	t this organ r of a worki et pool or in	ng interest or formation) in	,	16	PROF	23786	414 HOA	
Signatur	(DD- re	,	11/22 Date	2/2024		Signature and Seal of Pr	ofessional Surv	veyor	23786 88/0NAL	SURY	
C	oj Venkat	esh				MARK DILLON HARP 237 Certificate Number	786	f Survey	11/20/2024		
	j.venkat	esh@exxo	nmobil.co	m		кт	-	2	618.01300	3.08-04	
						NI NI			0.0.01000		

C-102.dwg

152H\DWG\152H

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DTD

PLU 22

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/-04

EDDY\Wells

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DTD

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PLU

Т

Unit\.08

Lake

Poker

- NM\003

Energy

XTO

618.013

Exhibit B



кт

618.013003.08-04

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Received hy	ocn.	6/11/202	5 2.20.17	DM.

<i>c</i>	2				State of New	Mexico			D.	evised July, (
<u>C-10</u>	<u>12</u>				/inerals & Natura	l Resources Departmer	nt		Ke	evised July, C
	electronicall			OII	L CONVERSI	ON DIVISION				
Via OC	D Permitting								Initial Subr	nittal
								Submita Type:	1 Amended I	Report
								Typer	As Drilled	
					WELL LOCAT					
API Nu	ımber		Pool Code			TON INFORMATION Pool Name				
	30-015-4	9873		98220)	PUF	RPLE SAGE	; WOLF	CAMP (GAS)	
Propert	y Code		Property N	ame		KE UNIT 22 DTD			Well Number	157H
OGRIE) No.		Operator N	ame	FORLNEA				Ground Level	
	37307	75	_		XTO PERMIA	N OPERATING, LL	.C.		3	8,434'
Surface	Owner:	State □Fee □	Tribal 🛛 Fee	leral		Mineral Owner:	State □Fee	🗆 Tribal 🛛	Federal	
UL	Section	Township	Range	Lot	Surface Ft. from N/S	Hole Location Ft. from E/W	Latitude		Longitude	County
A	22	24S	30E	Lot	423 FNL	895 FEL	32.209	407	-103.863174	EDI
A	22	245	30E		423 FNL	095 FEL	32.20	9427	-103.003174	EDI
III	S	T 1	P	T = 4		Hole Location	T -4 ²⁴ 1	T	Longitu 1	C 1
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
	3	24S	30E	2	50 FNL	1,430 FEL	32.253	9954	-103.864874	EDI
	ted Acres	Infill or Defi			Well API	Overlapping Spacing	; Unit (Y/N)	Consolida	ation Code	
2,0	081.88		FILL	30	-015-49877	N			U	
Order N	Numbers.					Well Setbacks are un	der Common C	Winership:	Yes 🗆 No	
					Kick O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
Α	22	24S	30E		423 FNL	895 FEL	32.209	427	-103.863174	EDI
					First To	ke Point (FTP)				
UL	Section	Township	Range	Lot	First Ta	Ft. from E/W	Latitude		Longitude	County
в	22	24S	30E		637 FNL	1,430 FEL	32.208	8828	-103.864904	EDI
					LastTa					
UL	Section	Township	Range	Lot	Ft. from N/S	ke Point (LTP) Ft. from E/W	Latitude		Longitude	County
	3	24S	30E	2	100 FNL	1,430 FEL	32.253	8817	-103.864874	EDI
Unitize	d Area of Are	ea of Interest					Grou	nd Elevatio	n	
				Spacing U	nit Type : 🛛 Horizo	ontal Vertical			3,434'	
OPERA	ATOR CERT	FICATIONS				SURVEYOR CERTIFIC	CATIONS			
					nd complete to the lirectional well,	I hereby certify that the actual surveys made by	well location s me or under m	hown on thi v supervisio	s plat was plotted f n, and that the sam	rom field not te is true and
in the la	and including	the proposed b	ottom hole loc	ation or has	ed mineral interest a right to drill this	correct to the best of my	, belief			
unlease	ed mineral int	ant to a contra erest, or a volur	ntary pooling a	igreement of					AN DILLON	4.
		etofore entered	-		ization l				HAN HEW MEXIC	HAAS
receive	d the consent	ontal well, I fur of at least one i erest in each tra	lessee or owne	r of a worki	ng interest or				23786	
unloan	any part of the	erest in each tra e well's complet order from the a	ed interval wil					Ro	23786 23786 39 70NAL	SURIA
which a						.1/			mg o	R
which a	_		11/01	2/2024		//////	///		ONAL	50
which a compul	Odry.V		Date	-, 2027		Signature and Seal of Pr	v ofessional Surv	/eyor		
which a compul	- •									
which a comput	ire									
which a comput	^{ire} oj Venkat	esh				MARK DILLON HARP 23		f Survev	11/20/2024	
which c comput Signatu Mano Printed	nre Dj Venkat Name		nmobil co	m				f Survey	11/20/2024	
which c comput Signatu Mano Printed	oj Venkat ^{Name}	esh esh@exxo	nmobil.co	m				f Survey	11/20/2024	
which a computer of the comput	oj Venkat ^{Name}		nmobil.co	m				f Survey	<u>11/20/2024</u> 618.01300	3.08-01

ACREAGE DEDICATION PLATS

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Unit \.08

Lake

Poker

- NM\003

Energy

XTO

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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

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<u>C-10</u>	2			Energy	State of Ne	bit B w Mexico ral Resources Departmen	at		R	evised July, (
Sumbit	electronically	y				ION DIVISION	nt			
	D Permitting								Initial Sub	mittal
								Submital Type:	Amended	Report
								- 57	As Drilled	
API Nu	mhar		Pool Code		WELL LOCA	TION INFORMATION Pool Name				
ATTN	30-015-4	9874	10010000	9822	0		RPLE SAGE	; WOLFC	AMP (GAS)	
Propert	y Code		Property N	ame	POKER L	AKE UNIT 22 DTD			Well Number	158H
OGRID	No. 3730 7	76	Operator N	lame			<u> </u>		Ground Leve	
Surface		State □Fee [deral		Mineral Owner:		🗆 Tribal 🛛 F		3,439'
					6 6					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
Α	22	24S	30E		423 FNL	835 FEL	32.209	428 -1	03.862980	EDI
UL	Section	Township	Range	Lot	Botto Ft. from N/S	m Hole Location Ft. from E/W	Latitude	 	ongitude	County
UL	3	24S	30E	1	50 FNL	550 FEL	32.253		03.862028	EDI
Dedicat	ed Acres	Infill or Defi	ining Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolidatio	on Code	
2,0	81.88	IN	FILL	30	0-015-49877	N			U	
Order N	lumbers.					Well Setbacks are un	der Common C	wnership:	⊠Yes □No	
					Kick	Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
Α	22	24S	30E		423 FNL	835 FEL	32.209	428 -1	03.862980	EDI
UL	Section	Township	Range	Lot	First 7	Fake Point (FTP)	Latitude	T	ongitude	County
A	22	24S	30E	Lot	476 FNL	550 FEL	32.209		103.862058	EDI
					Last 7	Sake Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
	3	24S	30E	1	100 FNL	550 FEL	32.253	826 -1	03.862027	EDI
Unitize	d Area of Are	ea of Interest					Grou	nd Elevation		
				Spacing U	Jnit Type : 🛛 Hori	zontal Vertical			3,439'	
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS			
					nd complete to the directional well,	I hereby certify that the actual surveys made by				
that this in the la	organization and including	n either owns a the proposed b	working intere ottom hole loc	est or unleas ation or has	sed mineral interest s a right to drill this	correct to the best of my		T		
unlease	d mineral int	uant to a contra erest, or a volu etofore entered	ntary pooling a	igreement o	king interest or r a compulsory				AK DILLON	
	-	ontal well, I fur			nization has			2	NEW MEXIC	6 120
receivee unlease	d the consent d mineral int	of at least one erest in each tre	lessee or owne act (in the targ	r of a worki et pool or ii	ing interest or 1formation) in			_	23786)) _
which a compul:	ny part of the sory pooling	e well's complet order from the	ed interval wil division.	ı be located	or obtained a		17	AOF	23786 \$\$\$/ONAL	SURIE
	MA :V							1	STONAL	SURT
Signatu	re		11/22 Date	2/2024		Signature and Seal of Pr	ofessional Surv	veyor		
Mere	vi Vanket	och								
Printed	oj Venkat	511				MARK DILLON HARP 23 Certificate Number		f Survey	11/20/2024	
mano Email A	•	esh@exxo	nmobil.co	m						
Lunaii P										
						КТ			618.01300	3.08-02

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

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<u>C-10</u>	2			Enor	State of Nev		,t		Re	evised July, (
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	D Permitting							Initial Sub	nittal	
						Su			Amended I	
								Type:	As Drilled	<u>^</u>
			•		WELL LOCAT	TION INFORMATION				
API Nu	mber 30-015-4	9877	Pool Code	9822		Pool Name PUR	PLE SAGE	: WOLFC	AMP (GAS)	
Property			Property N		- I			,	Well Number	
OGRID	No		Operator N	ame	POKER LA	AKE UNIT 22 DTD			Ground Level	171H
	37307	′5	operator it		XTO PERMIA	N OPERATING, LL	C.			3,430'
Surface	Owner: 🛛 S	State □Fee □	∃Tribal ⊠Feo	leral		Mineral Owner:	State □Fee	🗆 Tribal 🛛 F	Federal	
					Surface	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
С	22	24S	30E		13 FNL	2,054 FWL	32.210	504 -1	03.870945	EDI
*						Hole Location	•	í 1		~
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
	3	24S	30E	2	230 FNL	2,560 FEL	32.253	-1	03.868529	EDI
Dedicat	ed Acres	Infill or Defi	ining Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolidatio	on Code	
2,0	81.88	DEF	INING			N			U	
Order N	lumbers.					Well Setbacks are un	der Common O	wnership:	⊠Yes □No	
					Kick O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County
С	22	24S	30E		13 FNL	2,054 FWL	32.210	504 -1	03.870945	EDI
	1	1	-! 	-		ike Point (FTP)				
UL B	Section 22	Township 24S	Range 30E	Lot	Ft. from N/S 500 FNL	Ft. from E/W 2,560 FEL	Latitude 32.209		ongitude	County EDI
	~~~~	243	JUL				52.205		103.000337	
UL	Section	Township	Range	Lot	Ft. from N/S	ke Point (LTP) Ft. from E/W	Latitude	L	ongitude	County
	3	24S	30E	2	330 FNL	2,560 FEL	32.253	173 -1	03.868529	EDI
Unitized	d Area of Are	ea of Interest		Spacing U	nit Type : 🛛 Horizo	ontal DVertical	Grou	nd Elevation	3,430'	
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		erest, or a volu etofore entered			r a compulsory			3	SIK MEXIC	HARS
received	d the consent	ontal well, I fur of at least one	lessee or owne	r of a worki	ng interest or					
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	oj Venkat	esh				MARK DILLON HARP 23'	786		9/20/2024	
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	j.venkate	esh@exxo	nmobil.co	n						
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#### ACREAGE DEDICATION PLATS

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# E**‰onMobi**l



### Poker Lake Unit 22 DTD 34 33 35 Fed State Com 23S-30E Non Standard Spacing Unit 24S-30E SEC 3: ALL, SEC 10: ALL, SEC 15: ALL SEC 22: N2N2 IN 24S-30E CONTAINING 2,080 ACRES, MORE OR LESS. NMLC 0068545 4 CVB SITE 3 2 SPACING UNIT Poker Lake Unit NMLC 0068430 NMLC 0068431 NMLC 0068545 NMLC 0068905 NMNM 0002862 10 9 11 NMLC0068905 NMLC0068431 15 14 16 NMLC 0068430 PLU 22 DTD CTB NMNM 0002862 NMLC0068431 21 23 22 1,750 3,500 0 875 Feet

**Exhibit** C

Released KERaging: 4 14 15 8:26:53 AM

### Received by OCD: 6/11/2025 3:20:47 PM

# **E**xonMobil

Exhibit C

Date: 6/6/2025



Released & FRaging: KF 14D5 8:26:53 AM

### Received by OCD: 6/11/2025 3:20:47 PM

# Ex on Mobil

Fed State Com

SEC 22: N2N2 IN 24S-30E

NOTIFICATION AREA

SPACING UNIT

Poker Lake Unit

NMLC 0068430

NMLC 0068431

NMLC 0068545

NMLC 0068905

NMNM 0002862

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**Exhibit** C

Date: 6/6/2025





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Document Path: O:\Arcview\Projects\Kelli_Project_MXDs\PD_CMathews_PLU_22DTD_NonStandardSpacingUnit.mxd

### Exhibit D

### BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW 500 DON GASPAR AVENUE SANTA FE, NEW MEXICO 87505 TELEPHONE 505-983-8545 FACSIMILE 800-886-6566 www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO

NEW MEXICO

WYOMING

MIGUEL A. SUAZO also admitted in TX, co

JACOB L. EVERHART also admitted in CO, ND, UT

June 11, 2025

#### <u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

**TO: ALL AFFECTED PERSONS** 

Re: Application of XTO Permian Operating, LLC for Administrative Approval of a 2,080-acre Non-Standard Horizontal Spacing Unit (NSP) in the Purple Sage; Wolfcamp (Gas) Pool [Code No. 98220] for the Poker Lake Unit 22 DTD location comprised of All of Sections 3, 10, 15, and the N/2 N/2 Section 22, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico

To Whom It May Concern,

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the New Mexico Oil Conservation Division, located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Corie Mathews, Commercial & Land Advisor ExxonMobil (346) 335-5864 Corie.a.mathews@exxonmobil.com

Very truly yours,

BEATTY & WOZNIAK, P.C.

Miguel Suazo <u>msuazo@bwenergylaw.com</u> Jacob L. Everhart <u>jeverhart@bwenergylaw.com</u> *Attorney(s) for XTO Permian Operating, LLC* 

BEATTY & WOZNIAK, P.C. Energy in the Law[®]

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Exhibit D - Affected Person(s)						
Acreage Description	Operator	WI Owners	Acreage Type			
S/2 N/2 of Sec. 22-24S-30E	Chevron USA Inc.	<b>Chevron USA Inc.</b> 1400 Smith Street Houston, TX 77002	Federal NMNM 002862 Federal NMLC 68431			

# Exhibit D

7156 00	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only For delivery information, visit our website at www.usps.com [®] .				
71	OFFICIAL	U Sa Eage and			
589 0710 5270 1506	Certified Mail Fee Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Certifie Certifie Adult & Chevron USA Inc. Postage \$ Total Poi Sent To Street and Apt. No., or PO Box No.	Postmark 2510.35			
	Street and Apt. No., or PO Box No. City, State, ZIP+4® PS Form 3800, January 2023 PSN 7530-02-000-9047	See Reverse fr			



Received by OCD: 6/11/2025 3:20:47 PM

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO PERMIAN OPERATING LLC.	373075
6401 HOLIDAY HILL ROAD	Action Number:
MIDLAND, TX 79707	473415
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

#### CONDITIONS

Created By	Condition	Condition Date
llowe	None	7/3/2025

Page 37 of 37