

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan-Grisham**  
Governor

**Melanie A. Kenderdine**  
Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Erin Taylor**  
Deputy Secretary

**Albert Chang**  
Division Director  
Oil Conservation Division



Deana M. Bennett  
[deana.bennett@modrall.com](mailto:deana.bennett@modrall.com)

**Administrative Order NSP – 2302**

**ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT**

**Chevron U.S.A., Inc. [OGRID 4323]**

MR 1 Federal Well No. 507H [API No. 30-025-PENDING]

MR 1 Federal Well No. 508H [API No. 30-025-PENDING]

MR 1 Federal Well No. 509H [API No. 30-025-PENDING]

MR 1 Federal Well No. 510H [API No. 30-025-PENDING]

J Keats 1 24 32 Well No. 40H [API No. 30-025-41582]

**HSU: Section 1, T24S R32E, Lea County**

Reference is made to your application received on May 28<sup>th</sup>, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

**Proposed Increased Horizontal Spacing Unit:**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
Section 01	640	Triple X; Bone Spring, West	96674

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

NSP - 2302  
Chevron U.S.A., Inc.  
Page 2 of 2

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We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit to allow efficient development of acreage, to minimize surface disturbance by consolidating facilities, and to promote effective well spacing all while protecting the correlative rights within the Bone Spring formation. Therefore, preventing waste underlying all of Section 01 within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

### **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



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Albert C.S. Chang, PE  
Division Director  
AC/lrl

Date: 7/25/2025

ID NO. 468265

NSP - 2302

Revised March 23, 2017

RECEIVED: <b>05/28/25</b>	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Chevron U.S.A. Inc. **OGRID Number:** 4323  
**Well Name:** MR 1 Federal Bone Spring Wells **API:** Various  
**Pool:** Triple X; Bone Spring, West **Pool Code:** 96674

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<b>FOR OCD ONLY</b>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Deana M. Bennett

Print or Type Name

Signature

May 28, 2025  
 Date

505-848-1834  
 Phone Number

deana.bennett@modrall.com  
 e-mail Address



MODRALL SPERLING

LAWYERS

VIA ELECTRONIC FILING

May 28, 2025

Deana M. Bennett  
505.848.1834  
Deana.bennett@modrall.com

Acting Director Gerasimos Razatos  
*And*  
OCD Engineering Bureau  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Application of Chevron U.S.A. Inc. for administrative approval of a 640-acre, more or less, nonstandard spacing unit in the Bone Spring formation comprised of Section 1, Township 24 South, Range 32 East, Lea County.**

Dear Acting Director Razatos /OCD Engineering Bureau:

Chevron U.S.A. Inc. ("Chevron"), OGRID number 4323, respectfully requests administrative approval of a 640-acre, more or less, non-standard unit ("NSU") in the Bone Spring formation comprised of Section 1, Township 24 South, Range 32 East, Lea County, New Mexico.

The wells proposed to be dedicated to this NSU (the "Wells") are:

<u>Well Name</u>	<u>API Number</u>
MR 1 Federal 507H	Pending
MR 1 Federal 508H	Pending
MR 1 Federal 509H	Pending
MR 1 Federal 510H	Pending

**Chevron also requests that the following existing well<sup>1</sup> be included in the NSU approved order:**

<u>Well Name</u>	<u>API Number</u>
J Keats 1 24 32 040H	30-025-41582

<sup>1</sup> The existing well is currently dedicated to a 160-acre horizontal spacing unit, as depicted in Exhibit C-1. Chevron's goal is to combine the existing 160-acre horizontal spacing unit, along with the other tracts in Section 1 to form a single 640-acre horizontal spacing unit.

Modrall Spierling  
Roehl Harris & Sisk P.A.

500 Fourth Street NW  
Suite 1000  
Albuquerque,  
New Mexico 87102

PO Box 2168  
Albuquerque,  
New Mexico 87103-2168

Tel: 505.848.1800  
www.modrall.com



Page 2

C-102s for each proposed Well is attached hereto as **Exhibit A**. The pool and pool code is the Triple X; Bone Spring, West (Code 96674), which follows the state wide rules. Each Well will comply with the statewide setback requirements for the non-standard spacing unit. The C-102s identify the dedicated acreage as 320-acres and Chevron will provide updated C-102s to reflect 640-acres if the NSU is approved.

Chevron is requesting this NSU for several reasons. First, approval of the NSU will allow for full and efficient development of this acreage and will minimize surface disturbance by allowing Chevron to consolidate facilities. Second, Chevron is requesting approval of the NSU to promote effective well spacing by removing the setback requirements from the center line and the quarter-quarter lines within Section 1. Third, approval of this administrative application would allow spacing for future infill wells, including future Bone Spring U-lateral wells.

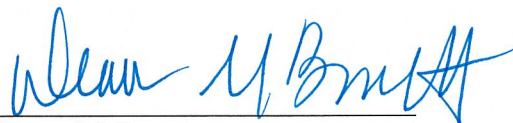
A tract map is attached hereto as **Exhibit B**, which identifies the approximate Well locations. Also included in Exhibit B is a list of the Wells to be initially dedicated to this NSU.

**Exhibit C** is a letter from reservoir engineer explaining the need for a non-standard unit and the benefits associated with a non-standard, as opposed to a standard, unit. Exhibit C includes attachments that compare and contrast the standard versus non-standard unit scenario.

Chevron is providing notice to all affected parties in the tracts that adjoin the proposed non-standard spacing unit and to the Bureau of Land Management. Proof of mailing notice of the application (including a copy of the application) to affected persons entitled to notice is attached hereto as **Exhibit D**. Also included in Exhibit D is a map identifying the affected tracts and ownership for notice purposes.

Your attention to this matter is appreciated.

Sincerely,



Deana M. Bennett  
*Attorney for Chevron U.S.A. Inc.*

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<p style="text-align: right;"><b>C-102</b></p> Revised July 9, 2024 Submit Electronically via OCD Permitting			
		Submittal Type: <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Initial Submittal</td> </tr> <tr> <td><input type="checkbox"/> Amended Report</td> </tr> <tr> <td><input type="checkbox"/> As Drilled</td> </tr> </table>	<input checked="" type="checkbox"/> Initial Submittal	<input type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
<input checked="" type="checkbox"/> Initial Submittal					
<input type="checkbox"/> Amended Report					
<input type="checkbox"/> As Drilled					

**WELL LOCATION INFORMATION**

API Number PENDING	Pool Code 96674	Pool Name TRIPLE X;BONE SPRING, WEST
Property Code PENDING	Property Name MR 1 FEDERAL	Well Number 507H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3640'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL C	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 629' NORTH	Ft. from E/W 2572' WEST	Latitude 32.252216° N	Longitude 103.628540° W	County LEA
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**Bottom Hole Location**

UL M	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 1170' WEST	Latitude 32.239522° N	Longitude 103.633031° W	County LEA
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Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API PENDING MR 1 FEDERAL 507H	Overlapping Spacing Unit (Y/N) No	Consolidation Code N/A
Order Numbers - PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

**Kick Off Point (KOP)**

UL D	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 1170' WEST	Latitude 32.253655° N	Longitude 103.633080° W	County LEA
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**First Take Point (FTP)**

UL D	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 1170' WEST	Latitude 32.253655° N	Longitude 103.633080° W	County LEA
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**Last Take Point (LTP)**

UL M	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 1170' WEST	Latitude 32.239729° N	Longitude 103.633032° W	County LEA
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Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3640'
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**OPERATOR CERTIFICATIONS**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

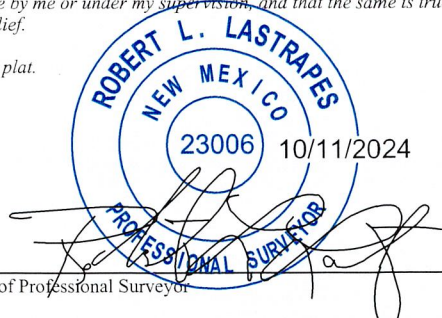
*If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.*

Signature	Date
Printed Name	
Email Address	

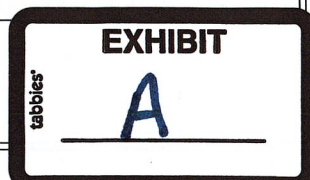
**SURVEYOR CERTIFICATIONS**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor	Date of Survey 04/11/2024
Certificate Number	



T:\2023\2237113\DWG\UPDATED C 102\SMR 1 FEDERAL NO. 507H\_C-102.dwg



ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

**MR 1 FEDERAL  
NO. 507H WELL**

X = 718,033.38' (NAD27 NM E)  
Y = 456,146.03'  
LAT. 32.252094° N (NAD27)  
LONG. 103.628059° W  
X = 759,217.15' (NAD83/2011 NM E)  
Y = 456,204.79'  
LAT. 32.252216° N (NAD83/2011)  
LONG. 103.628540° W

**PROPOSED FIRST  
TAKE POINT/KOP**

X = 716,626.62' (NAD27 NM E)  
Y = 456,660.01'  
LAT. 32.253532° N (NAD27)  
LONG. 103.632598° W  
X = 757,810.37' (NAD83/2011 NM E)  
Y = 456,718.79'  
LAT. 32.253655° N (NAD83/2011)  
LONG. 103.633080° W

**PROPOSED LAST  
TAKE POINT**

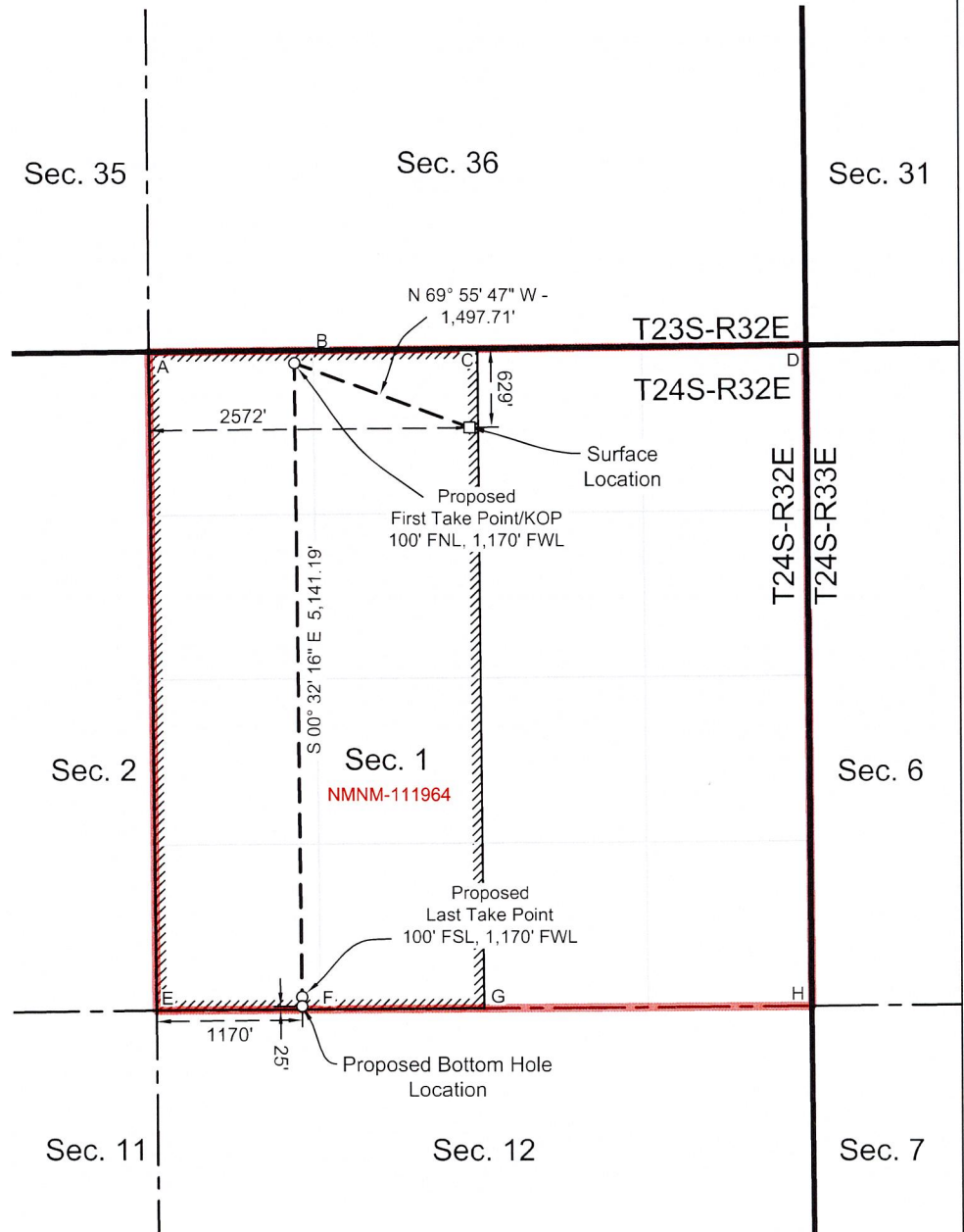
X = 716,674.17' (NAD27 NM E)  
Y = 451,594.04'  
LAT. 32.239606° N (NAD27)  
LONG. 103.632552° W  
X = 757,858.13' (NAD83/2011 NM E)  
Y = 451,652.71'  
LAT. 32.239729° N (NAD83/2011)  
LONG. 103.633032° W

**PROPOSED BOTTOM  
HOLE LOCATION**

X = 716,674.87' (NAD27 NM E)  
Y = 451,519.05'  
LAT. 32.239400° N (NAD27)  
LONG. 103.632551° W  
X = 757,858.84' (NAD83/2011 NM E)  
Y = 451,577.71'  
LAT. 32.239522° N (NAD83/2011)  
LONG. 103.633031° W

**CORNER COORDINATES  
TABLE (NAD 27)**

A - X= 715455.75, Y= 456747.36  
B - X= 716776.82, Y= 456761.64  
C - X= 718097.88, Y= 456775.92  
D - X= 720739.66, Y= 456805.61  
E - X= 715505.20, Y= 451485.43  
F - X= 716821.47, Y= 451495.15  
G - X= 718137.74, Y= 451504.88  
H - X= 720770.23, Y= 451524.37



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Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<b>C-102</b> Revised July 9, 2024 Submit Electronically via OCD Permitting
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number PENDING	Pool Code 96674	Pool Name TRIPLE X;BONE SPRING, WEST
Property Code PENDING	Property Name MR 1 FEDERAL	Well Number 508H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3640'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL C	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 629' NORTH	Ft. from E/W 2592' WEST	Latitude 32.252216° N	Longitude 103.628476° W	County LEA
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**Bottom Hole Location**

UL N	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 2310' WEST	Latitude 32.239525° N	Longitude 103.629344° W	County LEA
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Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API PENDING MR 1 FEDERAL 507H	Overlapping Spacing Unit (Y/N) No	Consolidation Code N/A
Order Numbers - PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

**Kick Off Point (KOP)**

UL C	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 2310' WEST	Latitude 32.253668° N	Longitude 103.629392° W	County LEA
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**First Take Point (FTP)**

UL C	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 2310' WEST	Latitude 32.253668° N	Longitude 103.629392° W	County LEA
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**Last Take Point (LTP)**

UL N	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 2310' WEST	Latitude 32.239731° N	Longitude 103.629345° W	County LEA
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Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3640'
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**OPERATOR CERTIFICATIONS**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

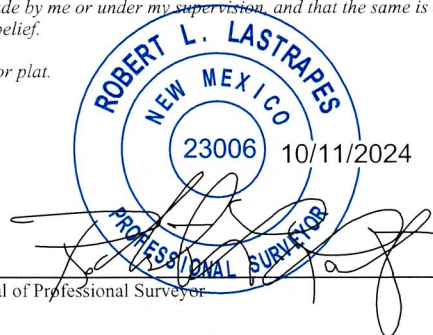
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Signature	Date
Printed Name	
Email Address	

**SURVEYOR CERTIFICATIONS**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor	
Certificate Number	Date of Survey
	04/11/2024

T:\2023\23237113\DWG\UPDATED C102\SMR 1 FEDERAL NO. 508H\_C-102.dwg



ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

**MR 1 FEDERAL  
NO. 508H WELL**

X = 718,053.38' (NAD27 NM E)  
Y = 456,146.14'  
LAT. 32.252094° N (NAD27)  
LONG. 103.627994° W  
X = 759,237.15' (NAD83/2011 NM E)  
Y = 456,204.90'  
LAT. 32.252216° N (NAD83/2011)  
LONG. 103.628476° W

**PROPOSED FIRST  
TAKE POINT/KOP**

X = 717,766.57' (NAD27 NM E)  
Y = 456,672.33'  
LAT. 32.253545° N (NAD27)  
LONG. 103.628911° W  
X = 758,950.33' (NAD83/2011 NM E)  
Y = 456,731.10'  
LAT. 32.253668° N (NAD83/2011)  
LONG. 103.629392° W

**PROPOSED LAST  
TAKE POINT**

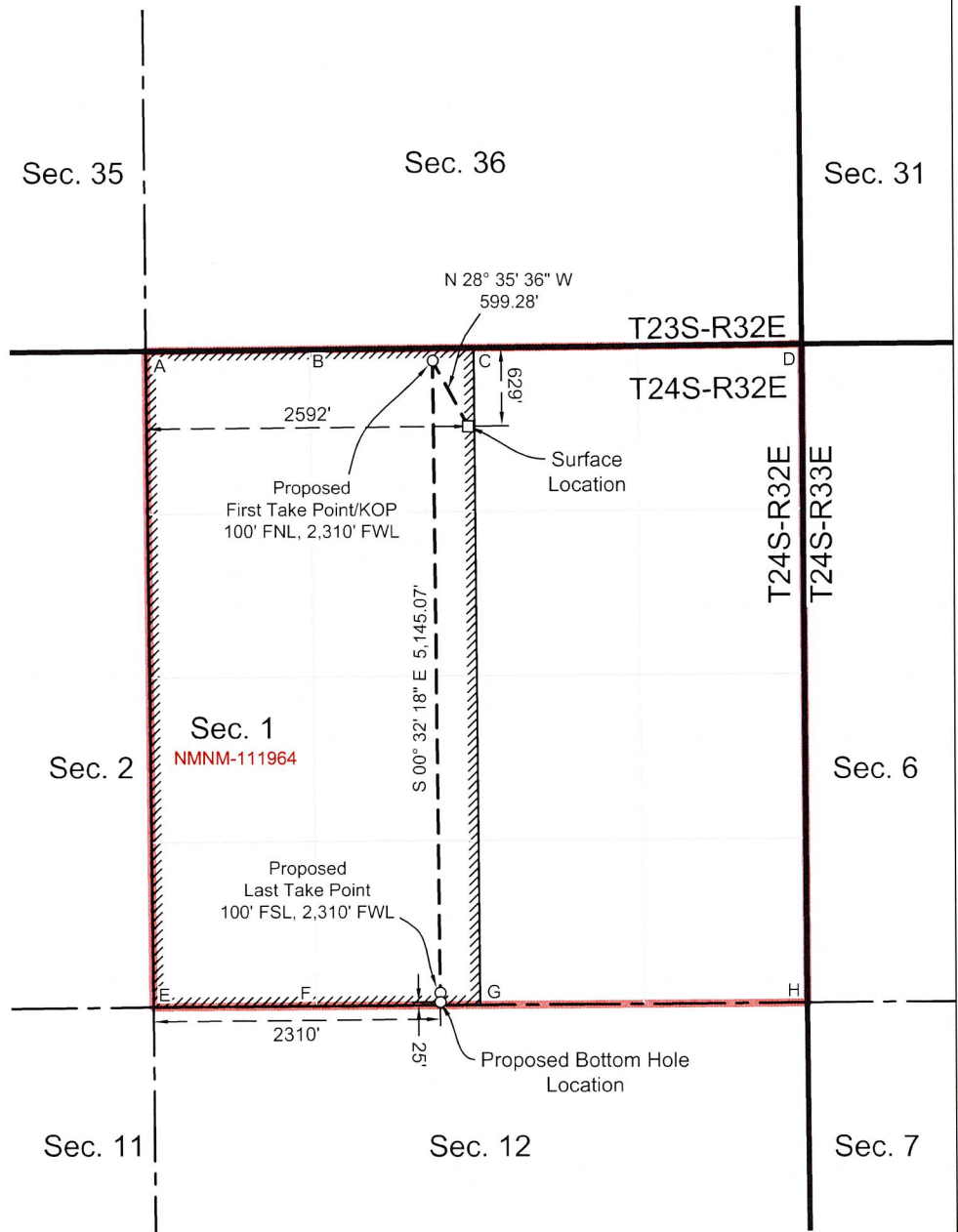
X = 717,814.22' (NAD27 NM E)  
Y = 451,602.49'  
LAT. 32.239609° N (NAD27)  
LONG. 103.628864° W  
X = 758,998.18' (NAD83/2011 NM E)  
Y = 451,661.15'  
LAT. 32.239731° N (NAD83/2011)  
LONG. 103.629345° W

**PROPOSED BOTTOM  
HOLE LOCATION**

X = 717,814.91' (NAD27 NM E)  
Y = 451,527.49'  
LAT. 32.239402° N (NAD27)  
LONG. 103.628864° W  
X = 758,998.88' (NAD83/2011 NM E)  
Y = 451,586.15'  
LAT. 32.239525° N (NAD83/2011)  
LONG. 103.629344° W

**CORNER COORDINATES  
TABLE (NAD 27)**

A - X= 715455.75, Y= 456747.36  
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G - X= 718137.74, Y= 451504.88  
H - X= 720770.23, Y= 451524.37



T:\2023\22371\3\DWG\UPDATED C-102\MR-1 FEDERAL NO. 508H\_C-102.dwg



Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<b>C-102</b>  Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number PENDING	Pool Code 96674	Pool Name TRIPLE X;BONE SPRING, WEST
Property Code PENDING	Property Name MR 1 FEDERAL	Well Number 509H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3640'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL C	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 629' NORTH	Ft. from E/W 2612' WEST	Latitude 32.252094° N	Longitude 103.627930° W	County LEA
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**Bottom Hole Location**

UL O	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 1590' EAST	Latitude 32.239405° N	Longitude 103.624448° W	County LEA
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Dedicated Acres 320	Infill or Defining Well DEFINING	Defining Well API PENDING MR 1 FEDERAL 509H	Overlapping Spacing Unit (Y/N) No	Consolidation Code N/A
Order Numbers - PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

**Kick Off Point (KOP)**

UL B	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 1590' EAST	Latitude 32.253563° N	Longitude 103.624435° W	County LEA
---------	--------------	----------------------	-------------------------------	------------	----------------------------	----------------------------	--------------------------	----------------------------	---------------

**First Take Point (FTP)**

UL B	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 1590' EAST	Latitude 32.253563° N	Longitude 103.624435° W	County LEA
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**Last Take Point (LTP)**

UL O	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 1590' EAST	Latitude 32.239612° N	Longitude 103.624448° W	County LEA
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Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3640'
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**OPERATOR CERTIFICATIONS**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

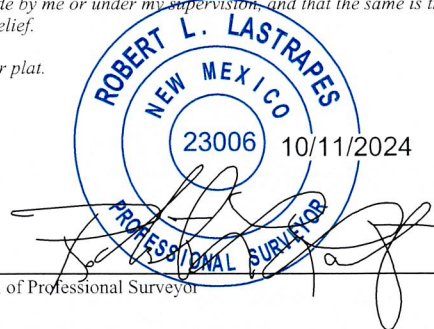
*If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.*

Signature _____	Date _____
Printed Name _____	
Email Address _____	

**SURVEYOR CERTIFICATIONS**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor _____	
Certificate Number _____	Date of Survey 04/11/2024

T:\2023\2237113\DWG\UPDATED C-102\SUR 1 FEDERAL NO. 509H\_C-102.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

**MR 1 FEDERAL  
NO. 509H WELL**

X = 718,073.38' (NAD27 NM E)  
Y = 456,146.25'  
LAT. 32.252094° N (NAD27)  
LONG. 103.627930° W  
X = 759,257.15' (NAD83/2011 NM E)  
Y = 456,205.00'  
LAT. 32.252216° N (NAD83/2011)  
LONG. 103.628411° W

**PROPOSED FIRST  
TAKE POINT/KOP**

X = 719,150.31' (NAD27 NM E)  
Y = 456,687.74'  
LAT. 32.253563° N (NAD27)  
LONG. 103.624435° W  
X = 760,334.08' (NAD83/2011 NM E)  
Y = 456,746.50'  
LAT. 32.253685° N (NAD83/2011)  
LONG. 103.624916° W

**PROPOSED LAST  
TAKE POINT**

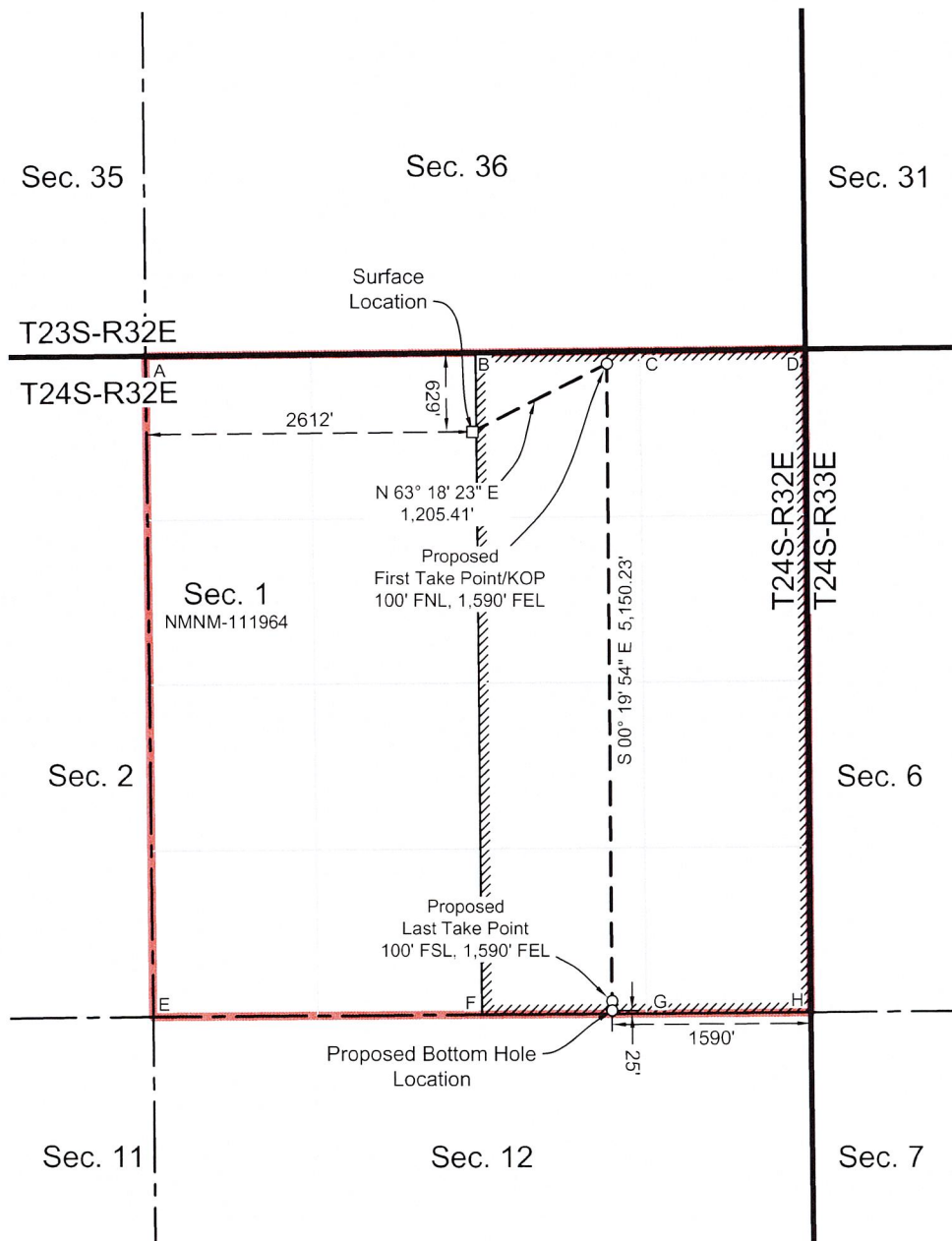
X = 719,179.69' (NAD27 NM E)  
Y = 451,612.59'  
LAT. 32.239612° N (NAD27)  
LONG. 103.624448° W  
X = 760,363.67' (NAD83/2011 NM E)  
Y = 451,671.24'  
LAT. 32.239734° N (NAD83/2011)  
LONG. 103.624929° W

**PROPOSED BOTTOM  
HOLE LOCATION**

X = 719,180.13' (NAD27 NM E)  
Y = 451,537.60'  
LAT. 32.239405° N (NAD27)  
LONG. 103.624448° W  
X = 760,364.10' (NAD83/2011 NM E)  
Y = 451,596.24'  
LAT. 32.239528° N (NAD83/2011)  
LONG. 103.624929° W

**CORNER COORDINATES  
TABLE (NAD 27)**

A - X= 715455.75, Y= 456747.36  
B - X= 718097.88, Y= 456775.92  
C - X= 719418.77, Y= 456790.76  
D - X= 720739.66, Y= 456805.61  
E - X= 715505.20, Y= 451485.43  
F - X= 718137.74, Y= 451504.88  
G - X= 719454.02, Y= 451514.60  
H - X= 720770.29, Y= 451524.33



T:\2023\223713\DWG\UPDATED C102\S\MR 1 FEDERAL NO. 509H. C-102.dwg



Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<b>C-102</b> Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number PENDING	Pool Code 96674	Pool Name TRIPLE X;BONE SPRING, WEST
Property Code PENDING	Property Name MR 1 FEDERAL	Well Number 510H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3640'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL C	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 629' NORTH	Ft. from E/W 2632' WEST	Latitude 32.252216° N	Longitude 103.628346° W	County LEA
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**Bottom Hole Location**

UL P	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 330' EAST	Latitude 32.239531° N	Longitude 103.620854° W	County LEA
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Dedicated Acres 320	Infill or Defining Well INFILL	Defining Well API PENDING MR 1 FEDERAL 509H	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code N/A
Order Numbers - PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

**Kick Off Point (KOP)**

UL A	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 330' EAST	Latitude 32.253701° N	Longitude 103.620840° W	County LEA
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**First Take Point (FTP)**

UL A	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 330' EAST	Latitude 32.253701° N	Longitude 103.620840° W	County LEA
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**Last Take Point (LTP)**

UL P	Section 1	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 330' EAST	Latitude 32.239737° N	Longitude 103.620853° W	County LEA
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Unitized Area or Area of Uniform Interest PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3640'
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**OPERATOR CERTIFICATIONS**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

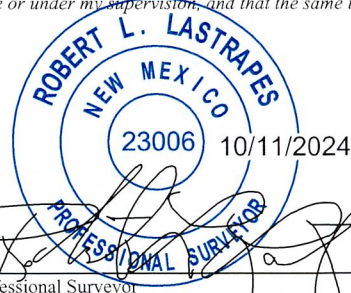
*If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.*

Signature	Date
Printed Name	
Email Address	

**SURVEYOR CERTIFICATIONS**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor	
Certificate Number	Date of Survey
	04/11/2024

T:\2023\2237113\DWG\UPDATED C-102\S\MR 1 FEDERAL NO. 510H\_C-102.dwg

ACREAGE DEDICATION PLATS

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See Sheet 1 of 2 for notes & certification.

**MR 1 FEDERAL  
NO. 510H WELL**

X = 718,093.37' (NAD27 NM E)  
Y = 456,146.35'  
LAT. 32.252094° N (NAD27)  
LONG. 103.627865° W  
X = 759,277.15' (NAD83/2011 NM E)  
Y = 456,205.11'  
LAT. 32.252216° N (NAD83/2011)  
LONG. 103.628346° W

**PROPOSED FIRST  
TAKE POINT/KOP**

X = 720,410.25' (NAD27 NM E)  
Y = 456,701.90'  
LAT. 32.253579° N (NAD27)  
LONG. 103.620359° W  
X = 761,594.03' (NAD83/2011 NM E)  
Y = 456,760.65'  
LAT. 32.253701° N (NAD83/2011)  
LONG. 103.620840° W

**PROPOSED LAST  
TAKE POINT**

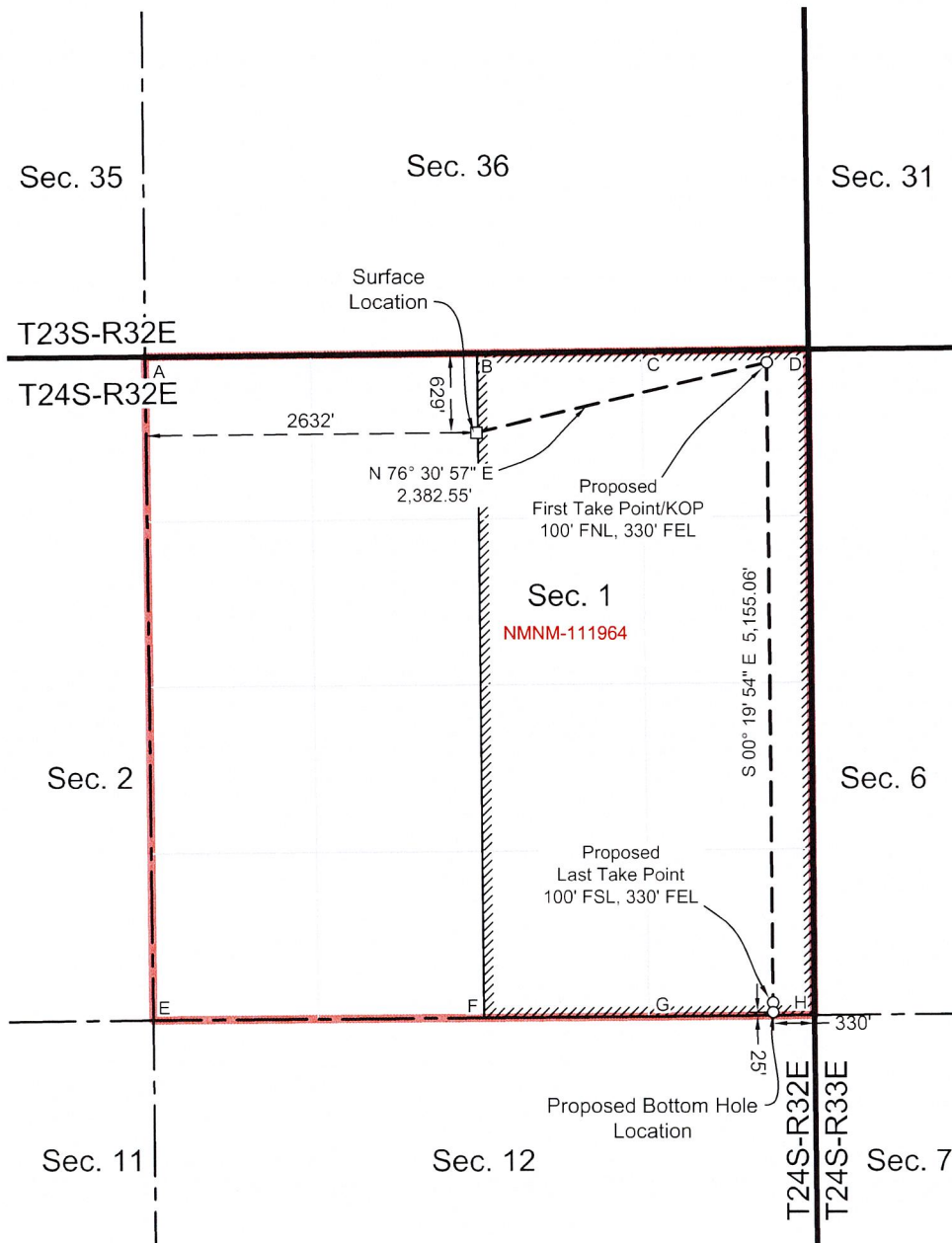
X = 720,439.66' (NAD27 NM E)  
Y = 451,621.92'  
LAT. 32.239614° N (NAD27)  
LONG. 103.620373° W  
X = 761,623.64' (NAD83/2011 NM E)  
Y = 451,680.56'  
LAT. 32.239737° N (NAD83/2011)  
LONG. 103.620853° W

**PROPOSED BOTTOM  
HOLE LOCATION**

X = 720,440.09' (NAD27 NM E)  
Y = 451,546.93'  
LAT. 32.239408° N (NAD27)  
LONG. 103.620373° W  
X = 761,624.08' (NAD83/2011 NM E)  
Y = 451,605.56'  
LAT. 32.239531° N (NAD83/2011)  
LONG. 103.620854° W

**CORNER COORDINATES  
TABLE (NAD 27)**

A - X= 715455.75, Y= 456747.36  
B - X= 718097.88, Y= 456775.92  
C - X= 719418.77, Y= 456790.76  
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E - X= 715505.20, Y= 451485.43  
F - X= 718137.74, Y= 451504.88  
G - X= 719454.02, Y= 451514.60  
H - X= 720770.29, Y= 451524.33

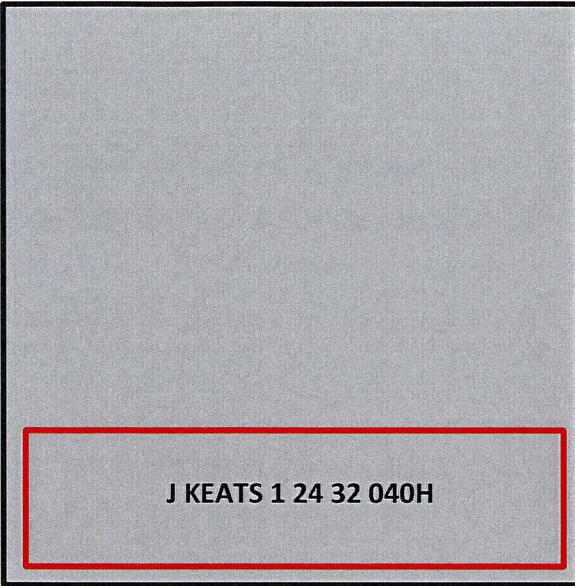


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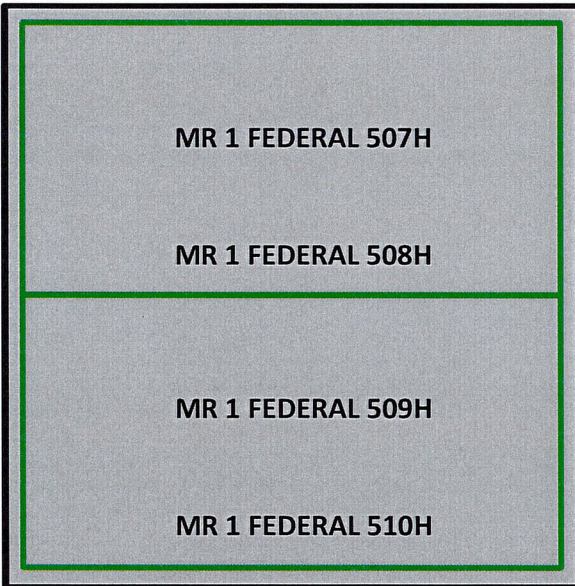


**SECTION 1, TOWNSHIP 24 SOUTH – RANGE 32 EAST  
LEA COUNTY, NEW MEXICO**

Standard v. Non-Standard Comparison



J KEATS 1 24 32 040H

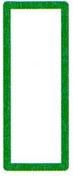
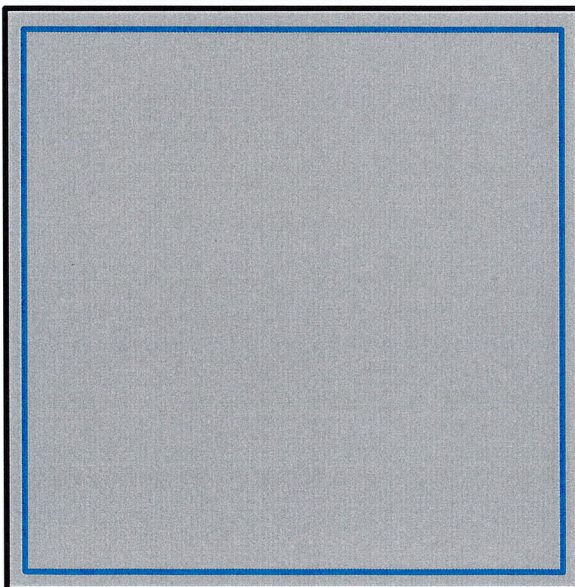


MR 1 FEDERAL 507H

MR 1 FEDERAL 508H

MR 1 FEDERAL 509H

MR 1 FEDERAL 510H



= Standard BONE SPRING HSUs



= EXISTING BONE SPRING HSU

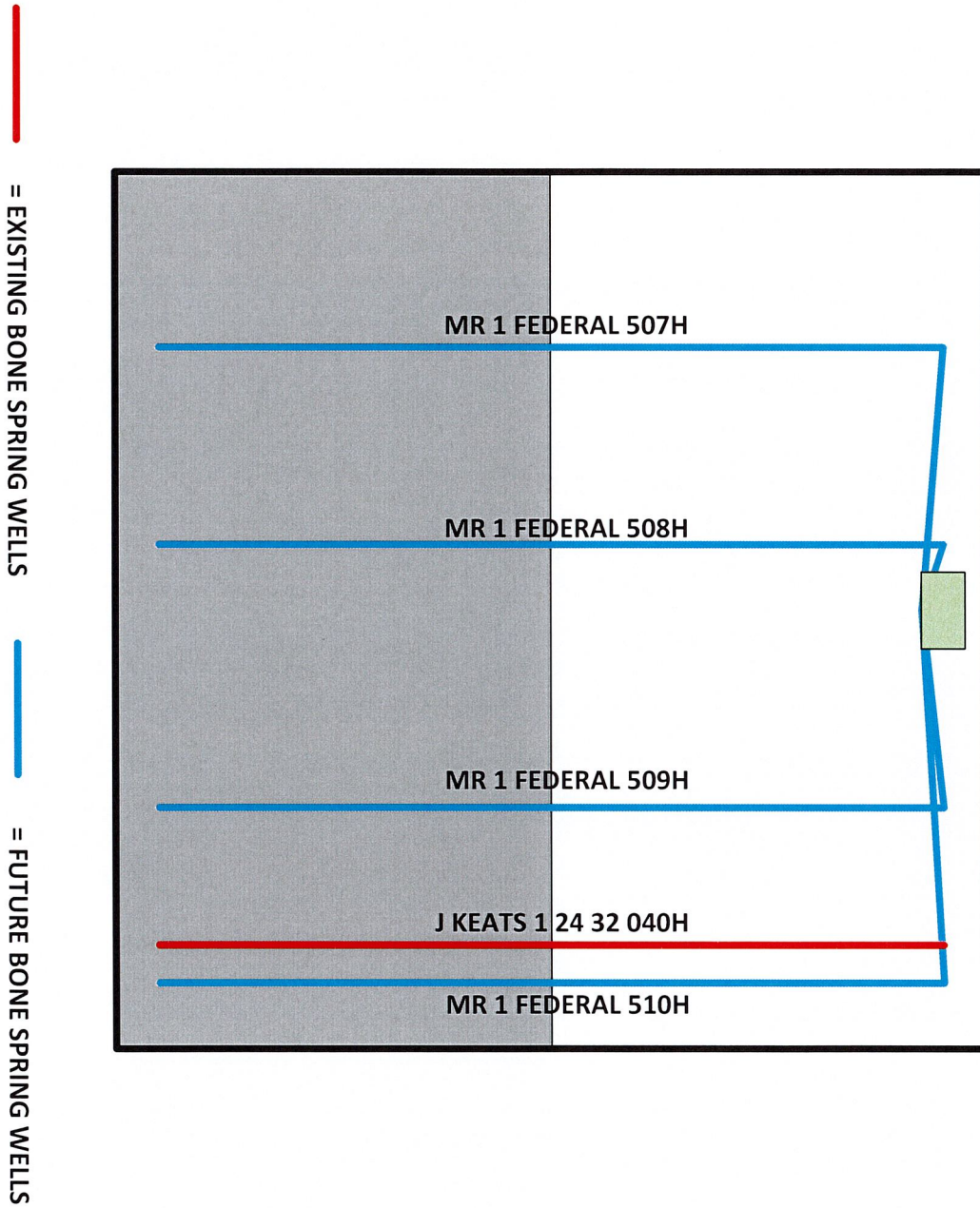


= NSP (PROPOSED HSU)





SECTION 1, TOWNSHIP 24 SOUTH – RANGE 32 EAST  
LEA COUNTY, NEW MEXICO







**Ryan Burke**  
Petroleum Engineer, MCBU Asset Development

May 1, 2025

**VIA E-FILING**

Acting Director Gerasimos Razatos  
*And*  
OCD Engineering Bureau  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

**Re: Application of Chevron U.S.A. Inc. for administrative approval of a 640-acre, more or less, nonstandard spacing unit in the Bone Spring formation comprised of Section 1, Township 24 South, Range 32 East, Lea County.**

Dear Acting Director Razatos /OCD Engineering Bureau:

Chevron U.S.A. Inc. ("Chevron"), OGRID number 4323, respectfully requests administrative approval of a 640-acre, more or less, Bone Spring non-standard unit ("NSU") comprised of Section 1, Township 24 South, Range 32 East, Lea County, New Mexico.

The wells (the "Wells") proposed to be dedicated to this NSU are:

<u>Well Name</u>	<u>API Number</u>
MR 1 Federal 507H	Pending
MR 1 Federal 508H	Pending
MR 1 Federal 509H	Pending
MR 1 Federal 510H	Pending

Chevron also requests that the following existing well be included in the NSU approval:

<u>Well Name</u>	<u>API Number</u>
J Keats 1 24 32 040H	30-025-41582

The Wells will be completed within the Triple X; Bone Spring, West (Code 96674). This pool follows the statewide spacing rules.

Midcontinent Business Unit  
Chevron North America Exploration and Production Company  
a division of Chevron U.S.A. Inc.  
1400 Smith Street, Houston, TX 77002  
Tel 281-615-7074  
ryan.burke@chevron.com



In this NSU application, Chevron seeks approval of a single 640-acre unit. Without the NSU approval, Chevron would have multiple spacing units, as shown on Exhibit C-1, because the existing well is currently dedicated to a 160-acre horizontal spacing unit. Chevron's goal is to combine the existing 160-acre horizontal spacing unit, along with the other tracts in Section 1 to form a single 640-acre horizontal spacing unit.

Chevron has determined that a single 640-acre unit is preferable to multiple units for the following reasons. First, approval of the NSU will allow for full and efficient development of this acreage and will minimize surface disturbance by allowing Chevron to consolidate facilities. Second, Chevron is requesting approval of a Bone Spring NSU to promote effective well spacing by removing the setback requirements from the center line and the quarter-quarter lines within Section 1. Third, approval of this administrative application would allow spacing for future infill wells, including future Bone Spring U-lateral wells.

Conversely, if Chevron's NSU application is not approved, Chevron will need to construct additional pipelines, roads, and facilities. Exhibit C-2 compares and contrasts, in table format, the reduced surface acreage and the cost savings that will occur if the NSU is approved. Developing the acreage as a single, non-standard unit will result in 3-acres less surface disturbance that is Chevron has to develop using standard units. If Chevron's application is approved, total capital costs would be significantly reduced by \$6.075 MM because no additional infrastructure would be required to operate the single non-standard unit.

It is my opinion that approval of the NSU is in the best interest of conservation, prevention of waste, and protection of correlative rights.

Thank you for your consideration. Should you have any questions please contact me at [Ryan.Burke@chevron.com](mailto:Ryan.Burke@chevron.com) or 281-615-7074.

Sincerely,



Ryan Burke  
Reservoir Engineer  
Chevron U.S.A. Inc.

Midcontinent Business Unit  
Chevron North America Exploration and Production Company  
a division of Chevron U.S.A. Inc.  
1400 Smith Street, Houston, TX 77002  
Tel 281-615-7074  
[ryan.burke@chevron.com](mailto:ryan.burke@chevron.com)



Scenario	Design Basis Per CTB (BOPD)	Total Capital CTB/Equipment Cost (\$M)	Additional CTB and Pipeline Disturbance (Acres)
Standard Spacing Unit	24,000	\$21,325	3
Non-Standard Spacing Unit	16,000	\$15,250	0
<b>Savings</b>		<b>\$6,075</b>	<b>3</b>

Approval of a non-standard unit will allow consolidation of all production into a single facility and will eliminate the needs to build an additional central tank battery and flowlines. Elimination of the additional central tank battery effectively cuts permitted fugitive VOC emissions, spill risks, and flares in half





MODRALL SPERLING

L A W Y E R S

May 28, 2025

**TO AFFECTED PARTIES**

Deana M. Bennett  
505.848.1834  
Deana.bennett@modrall.com

**Re: Application of Chevron U.S.A. Inc. for administrative approval of a 640-acre, more or less, nonstandard spacing unit in the Bone Spring formation comprised of Section 1, Township 24 South, Range 32 East, Lea County.**

Dear Sir or Madam:

Enclosed is a copy of the above referenced application filed with the New Mexico Conservation Division on this date. Any objections that you have to this application must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the above referenced application. If no objection is received within this twenty-day period, the application may be approved administratively by the Division.

If you have any questions concerning this application, please contact:

Ryan Burke  
Reservoir Engineer  
Chevron U.S.A Inc.  
[Ryan.Burke@chevron.com](mailto:Ryan.Burke@chevron.com)  
Tel: 281-615-7074

Sincerely,

Deana M. Bennett  
*Attorney for Chevron U.S.A. Inc.*

Modrall Spierling  
Roehl Harris & Sisk P.A.

500 Fourth Street NW  
Suite 1000  
Albuquerque,  
New Mexico 87102

PO Box 2168  
Albuquerque,  
New Mexico 87103-2168

Tel: 505.848.1800  
[www.modrall.com](http://www.modrall.com)



<p><b>[ ] = PROPOSED NSP</b></p>	<p><b>T23S-R32E</b></p>		<p><b>T24S-R32E</b></p>	
	<p>Operators: <b>Chevron U.S.A. Inc.</b> 1400 Smith Street Houston, Texas 79706 (100% Working Interest Owner)</p> <p><b>Conoco Phillips</b> 600 W. Illinois Ave Midland, Texas 79701</p>	<p>Operators: <b>Coterra Energy</b> 6001 Deauville Blvd., Ste N3.047 Midland, Texas 79706</p> <p><b>Conoco Phillips</b> 600 W. Illinois Ave Midland, Texas 79701</p>	<p>Operators: <b>Chevron U.S.A. Inc.</b> 1400 Smith Street Houston, Texas 79706 (100% Working Interest Owner)</p>	<p>Operator: <b>Chevron U.S.A. Inc.</b> 1400 Smith Street Houston, Texas 79706</p>
	<p>Operators: <b>XTO Energy, Inc.</b> 6401 Holiday Hill Road Midland, Texas 79707</p>	<p>Operators: <b>Coterra Energy</b> 6001 Deauville Blvd., Ste N3.047 Midland, Texas 79706</p> <p><b>Conoco Phillips</b> 600 W. Illinois Ave Midland, Texas 79701</p>	<p>Operators: <b>Coterra Energy</b> 6001 Deauville Blvd., Ste N3.047 Midland, Texas 79706</p> <p><b>Conoco Phillips</b> 600 W. Illinois Ave Midland, Texas 79701</p>	<p>Operators: <b>Coterra Energy</b> 6001 Deauville Blvd., Ste N3.047 Midland, Texas 79706</p> <p><b>Conoco Phillips</b> 600 W. Illinois Ave Midland, Texas 79701</p>
	<p><b>31</b></p>	<p><b>36</b></p>	<p><b>35</b></p>	<p><b>1</b></p>
	<p><b>7</b></p>	<p><b>12</b></p>	<p><b>2</b></p>	<p><b>6</b></p>
	<p><b>11</b></p>	<p><b>11</b></p>	<p><b>11</b></p>	<p><b>11</b></p>

Working Interest Owners:

**Chevron U.S.A. Inc.**  
1400 Smith Street  
Houston, Texas 79706

**Highland (Texas) Energy Company**  
11886 Greensville Ave, Suite 106  
Dallas, Texas 75243

**Shepherd Royalty, LLC**  
8241 Westchester Dr., Suite 740  
Dallas, Texas 75225

**Allar Development, LLC**  
PO Box 1567  
Graham, Texas 76450

**SECTION 1, TOWNSHIP 24 SOUTH – RANGE 32 EAST  
LEA COUNTY, NEW MEXICO**

**TRACT 1**

SURFACE: UNITED STATES OF AMERICA  
MINERALS: UNITED STATES OF AMERICA  
LEASE: NMNM 111964

Marlene Schuman  
Rodrall Sperling Roehl Harris & Sisk P.A.  
200 Fourth Street, Suite 1000  
Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL  
05/28/2025

Firm Mailing Book ID: 289594

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0135 6210 82	United States of America Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$2.87	\$4.85	\$2.62	\$0.00	83420.0050CO3 34. Notice
2	9314 8699 0430 0135 6210 99	Conoco Phillips 600 W. Illinois Ave. Midland TX 79701	\$2.87	\$4.85	\$2.62	\$0.00	83420.0050CO3 34. Notice
3	9314 8699 0430 0135 6211 05	Coterra Energy 6001 Deauville Blvd., Ste N3.047 Midland TX 79706	\$2.87	\$4.85	\$2.62	\$0.00	83420.0050CO3 34. Notice
4	9314 8699 0430 0135 6211 12	XTO Energy Inc. 6401 Holiday Hill Rd Midland TX 79707	\$2.87	\$4.85	\$2.62	\$0.00	83420.0050CO3 34. Notice
5	9314 8699 0430 0135 6211 29	Highland (Texas) Energy Company 11886 Greensville Ave., Suite 106 Dallas TX 75243	\$2.87	\$4.85	\$2.62	\$0.00	83420.0050CO3 34. Notice
6	9314 8699 0430 0135 6211 36	Shepherd Royalty, LLC 8241 Westchester Dr., Suite 740 Dallas TX 75225	\$2.87	\$4.85	\$2.62	\$0.00	83420.0050CO3 34. Notice
7	9314 8699 0430 0135 6211 43	Allar Development, LLC PO Box 1567 Graham TX 76450	\$2.87	\$4.85	\$2.62	\$0.00	83420.0050CO3 34. Notice
<b>Totals:</b>			<b>\$20.09</b>	<b>\$33.95</b>	<b>\$18.34</b>	<b>\$0.00</b>	<b>Grand Total: \$72.38</b>

List Number of Pieces Received at Post Office      Total Number of Pieces Received at Post Office      Postmaster: Name of receiving employee      Dated:

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 468265

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 468265
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

**CONDITIONS**

Created By	Condition	Condition Date
llowe	This NSP order was approved with pending API wells. The owner of the NSP shall update the OCD when API number(s) are assigned to those pending APD well(s) by sending an e-mail to <a href="mailto:ocd.engineer@emnrd.nm.gov">ocd.engineer@emnrd.nm.gov</a> . TITLED: (Updating NSP-XXX with API number(s) and associated Well Name).	7/30/2025