

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Banjo 32 Fed Com 713H & others **API#:** 30-015-48947  
**Pool:** Purple Sage; Wolfcamp **Pool Code:** 98220

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

Lisa Youngblood  
Signature

4/22/2025  
Date

432-247-6331  
Phone Number

lisa\_youngblood@eogresources.com  
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling [X] Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State [X] Federal

Is this an Amendment to existing Order? [ ] Yes [X] No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
[X] Yes [ ] No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? [ ] Yes [X] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [ ] No.
(4) Measurement type: [X] Metering [ ] Other (Specify)
(5) Will commingling decrease the value of production? [ ] Yes [X] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? [X] Yes [ ] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? [X] Yes [ ] No
(4) Measurement type: [X] Metering [ ] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? [ ] Yes [ ] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Production Accounting Specialist DATE: 4/22/2025
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa\_youngblood@eogresources.com

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BANJO 5 FED	751H	3001547901	NMNM102034	NMNM102034	EOG
BANJO 32 FED	771H	3001548264	NMNM102034	NMNM102034	EOG
STARK 32 FED	753H	3001548266	NMNM102034	NMNM102034	EOG
BANJO 5 FED	728H	3001548204	NMNM102034	NMNM102034	EOG
BANJO 32 FED	713H	3001548947	NMNM102034	NMNM102034	EOG
STARK 5 FED	594H	3001548206	NMNM102034	NMNM102034	EOG
BANJO 5 FED	518H	3001548291	NMNM102034	NMNM102034	EOG
STARK 5 FED	523H	3001548298	NMNM102034	NMNM102034	EOG
STARK 5 FED	717H	3001548199	NMNM102034	NMNM102034	EOG
STARK 5 FED	726H	3001548196	NMNM102034	NMNM102034	EOG
BANJO 5 FED	587H	3001548194	NMNM102034	NMNM102034	EOG
BANJO 32 FED	722H	3001553700	NMNM102034	NMNM102034	EOG
BANJO 5 FED	512H	3001547903	NMNM102034	NMNM102034	EOG
BANJO 5 FED	521H	3001548201	NMNM102034	NMNM102034	EOG
STARK 5 FED	589H	3001548197	NMNM102034	NMNM102034	EOG
BANJO 5 FED	705H	3001548193	NMNM102034	NMNM102034	EOG
BANJO 5 FED	752H	3001547904	NMNM102034	NMNM102034	EOG
BANJO 32 FED	761H	3001548267	NMNM102034	NMNM102034	EOG
STARK 5 FED	522H	3001548292	NMNM102034	NMNM102034	EOG
BANJO 32 FED	724H	3001548948	NMNM102034	NMNM102034	EOG
BANJO 5 FED	593H	3001548251	NMNM102034	NMNM102034	EOG
BANJO 5 FED	588H	3001547815	NMNM102034	NMNM102034	EOG
BANJO 32 FED	762H	3001548265	NMNM102034	NMNM102034	EOG
BANJO 5 FED	709H	3001548195	NMNM102034	NMNM102034	EOG
BANJO 5 FED	599H	3001548205	NMNM102034	NMNM102034	EOG

**Notice of Intent**

**Sundry ID:** 2843918

**Type of Submission:** Notice of Intent

**Type of Action:** Commingling (Surface) and Off-Lease Measurement

**Date Sundry Submitted:** 03/27/2025

**Time Sundry Submitted:** 11:29

**Date proposed operation will begin:** 05/01/2025

**Procedure Description:** EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 5 & 8, and W2 of Section 4 & 9 in Township 26 South, Range 30 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 102034, NM NM 31649, and NM NM 119275. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is off-lease. Off-lease measurement allows for the construction of centralized facilities, an industry best practice, and avoids the construction of redundant facilities, thereby by providing the environmental benefits of reduced surface disturbance and fugitive emissions. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Fed\_Application\_Banjo\_5\_FC\_CTB\_OFF\_20250327112923.pdf



**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** LISA TRASCHER

**Signed on:** MAR 27, 2025 11:29 AM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 5509 Champions Drive

**City:** Midland **State:** TX

**Phone:** (432) 247-6331

**Email address:** lisa\_trascher@eogresources.com

**Field**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

CONFIDENTIAL

### APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 5 & 8, and W2 of Section 4 & 9 in Township 26 South, Range 30 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 102034, NM NM 31649, and NM NM 119275. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is off-lease. Off-lease measurement allows for the construction of centralized facilities, an industry best practice, and avoids the construction of redundant facilities, thereby by providing the environmental benefits of reduced surface disturbance and fugitive emissions. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name
30-015-48947	Banjo 32 Fed Com 713H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-53700	Banjo 32 Fed Com 722H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-48948	Banjo 32 Fed Com 724H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-48267	BANJO 32 FED COM #761H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-48265	BANJO 32 FED COM #762H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-48264	BANJO 32 FED COM #771H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-47903	BANJO 5 FED COM #512H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-48291	Banjo 5 Fed Com 518H	D-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-48201	BANJO 5 FED COM #521H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-48194	Banjo 5 Fed Com 587H	D-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-47815	BANJO 5 FED COM #588H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-48251	BANJO 5 FED COM #593H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-48205	Banjo 5 Fed Com 599H	D-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-48193	Banjo 5 Fed Com 705H	D-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-48195	Banjo 5 Fed Com 709H	B-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-48204	Banjo 5 Fed Com 728H	B-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-47901	BANJO 5 FED COM #751H	D-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-47904	BANJO 5 FED COM #752H	D-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-48266	STARK 32 FED COM #753H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-48292	STARK 5 FED COM #522H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-48298	STARK 5 FED COM #523H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-48197	STARK 5 FED COM #589H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-48206	STARK 5 FED COM #594H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-48199	Stark 5 Fed Com 717H	B-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-48196	Stark 5 Fed Com 726H	B-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)

#### GENERAL INFORMATION :

- Federal lease NM NM 102034 covers 960 acres including Section 5 and the W2 of Section 4 in Township 26 South, Range 30 East, Lea County, New Mexico.
- Federal lease NM NM 31649 covers 1280.81 acres including Section 8 in Township 26 South, Range 30 East, Lea County, New Mexico.

- Federal lease NM NM 119275 covers 480 acres including the W2 of Section 9 in Township 26 South, Range 30 East, Lea County, New Mexico
- The central tank battery to service the subject wells is located in the SESW of Section 32 in Township 25 South, Range 30 East, Lea County, New Mexico on State Lease NM-E0-2642-6.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Purple Sage; Wolfcamp [98220], and Corral Canyon; Bone Spring, South [133354]) from Lease's NMNM 102034, NM NM 31649 and NMNM 119275 and CA's listed in the application.

### **PROCESS AND FLOW DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using an AGI or AGA approved meter to allocate total volume measured at the facility check meter, the high-pressure flare meter, and the individual well flare meter. The gas from the heated separator also flows into this header until we turn it into the treated oil line and the VRU inlet. The gas flows through the header to custody transfer meters (FC FMP Meter, 14170651, FC 2 FMP Meter, 14170652) that serve as our lease production meters. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (HP Flare Meter, 14170656) to the flare. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (LP Flare Meter, 14170657) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer meter (VRU Meter, 14170686). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. If the VRU gas has oxygen, it will be sent to flare and

measured through the VRU to flare meter (VRU flare meter, 14170644). Gas lift will be the artificial lift method and then measured by 2 custody transfer meters (LGL BB Meter, 14170683, LGL BB Meter 2, 14170697) then injected into each well via the LGL system.

The oil from the high-pressure separators will be measured using a meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. Then, the oil flows into (3) 1000-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a meter into a truck or a pipeline.

The water will be measured using a meter. The water from each separator is combined in a common header and flows into (2) 1000-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 1000-barrel water tanks. The water is then pumped and/or trucked from the facility.

**\*1111 numbers will be provided upon installation of meters and completion of the facility. Please see drawing for meter details.**

WELL NAME	GAS METER #	OIL METER #
BANJO 32 FED COM #713H	14170610	10-76088
BANJO 32 FED COM #722H	14170611	10-76086
BANJO 32 FED COM #724H	14170609	10-76087
BANJO 5 FED COM #518H	14170606	10-143834
BANJO 5 FED COM #587H	14170605	10-143835
BANJO 5 FED COM #599H	14170607	10-143836
BANJO 5 FED COM #705H	14170608	10-143837
BANJO 5 FED COM #709H	14170604	10-143838
BANJO 5 FED COM #728H	14170603	10-143839
STARK 5 FED COM #717H	14170602	10-143840
STARK 5 FED COM #726H	14170601	10-143841
BANJO 5 FED COM #512H	14540201	10-145402
BANJO 5 FED COM #521H	14540301	10-145403
BANJO 5 FED COM #588H	14540401	10-145404
BANJO 5 FED COM #593H	14540501	10-145405
STARK 5 FED COM #522H	14540201	10-145414
STARK 5 FED COM #523H	14541501	10-145415
STARK 5 FED COM #589H	14541601	10-145416
STARK 5 FED COM #594H	*1111	10-*1111
BANJO 32 FED COM #751H	*1111	10-*1111
BANJO 32 FED COM #752H	*1111	10-*1111
STARK 32 FED COM #753H	*1111	10-*1111
BANJO 32 FED COM #761H	*1111	10-*1111
BANJO 32 FED COM #762H	*1111	10-*1111
BANJO 32 FED COM #771H	*1111	10-*1111





5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

Date: March 26, 2025  
To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division  
Re: Surface Pool Lease Commingling Application; Banjo 5 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-015-48947	Banjo 32 Fed Com 713H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-53700	Banjo 32 Fed Com 722H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-48948	Banjo 32 Fed Com 724H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-48267	BANJO 32 FED COM #761H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PERMITTED
30-015-48265	BANJO 32 FED COM #762H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PERMITTED
30-015-48264	BANJO 32 FED COM #771H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PERMITTED
30-015-47903	BANJO 5 FED COM #512H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PERMITTED
30-015-48291	Banjo 5 Fed Com 518H	D-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PRODUCING
30-015-48201	BANJO 5 FED COM #521H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PERMITTED
30-015-48194	Banjo 5 Fed Com 587H	D-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PRODUCING
30-015-47815	BANJO 5 FED COM #588H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PERMITTED
30-015-48251	BANJO 5 FED COM #593H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PERMITTED
30-015-48205	Banjo 5 Fed Com 599H	D-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PRODUCING
30-015-48193	Banjo 5 Fed Com 705H	D-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-48195	Banjo 5 Fed Com 709H	B-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-48204	Banjo 5 Fed Com 728H	B-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-47901	BANJO 5 FED COM #751H	D-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PERMITTED
30-015-47904	BANJO 5 FED COM #752H	D-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PERMITTED
30-015-48266	STARK 32 FED COM #753H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PERMITTED
30-015-48292	STARK 5 FED COM #522H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PERMITTED
30-015-48298	STARK 5 FED COM #523H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PERMITTED
30-015-48197	STARK 5 FED COM #589H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PERMITTED
30-015-48206	STARK 5 FED COM #594H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PERMITTED
30-015-48199	Stark 5 Fed Com 717H	B-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-48196	Stark 5 Fed Com 726H	B-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: Bella Sikes  
Bella Sikes  
Landman II

3.27.2025  
Date

Commingling Application for Banjo 5 Fed Com CTB  
EOG Resources, Inc.  
EXHIBIT A- Notice List

New Mexico Oil Conservation Division  
Attn: Mr. Dean McClure  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Via OCD Online

Bureau of Land Management  
Attn: Mr. Jonathon Shepard  
620 E. Green Street  
Carlsbad, NM 88220  
Via BLM AFMSS 2

EOG Resources, Inc.  
111 Bagby Street Sky Lobby 2  
Houston, Texas 77002

TRES PRIMO PARTNERS LLC  
P O BOX 1938  
ROSWELL, NM 88202  
9589 0710 5270 1802 6937 25

ACCELERATE RESOURCES OPERATING, LLC  
7950 Legacy Drive, Ste 500  
Plano, TX 75024  
9589 0710 5270 1802 6937 18

B & G ROYALTIES  
P O BOX 376  
ARTESIA, NM 88211-0376  
9589 0710 5270 1802 6937 32

PEGASUS RESOURCES LLC  
P O BOX 733980  
DALLAS, TX 75373  
9589 0710 5270 1802 6937 63

MONTEGO CAPITAL FUND 3 LTD  
PO BOX 2640  
MIDLAND, TX 79702  
9589 0710 5270 1802 6937 56

MERIH ENERGY LLC  
P O BOX 1874  
MIDLAND, TX 79702  
9589 0710 5270 1802 6937 49

E M THOMPSON CORPORATION  
PROFIT SHARING PLAN  
P O BOX 52132  
MIDLAND, TX 79710-2132  
9589 0710 5270 1802 6937 70

TD MINERALS LLC, A TEXAS LIMITED PARTNERSHIP  
8110 WESTCHESTER  
SUITE 900  
DALLAS, TX 75225  
9589 0710 5270 1802 6937 87

WEST BEND ENERGY PARTNERS II, LLC  
1320 SOUTH UNIVERSITY DR  
SUITE 701  
FORT WORTH, TX 76107  
9589 0710 5270 1802 6937 94

AHUJA CHILDREN 2012 LONG TERM TRUST  
500 N SHORELINE BLVD, STE 501  
CORPUS CHRISTI, TX 78401  
9589 0710 5270 1802 6938 24

SANTA ELENA MINERALS IV LP  
PO BOX 732880  
DALLAS, TX 75373-2880  
9589 0710 5270 1802 6938 17

VALERIE MAHFOOD  
3014 BARRYWOOD  
WICHITA FALLS, TX 76309  
9589 0710 5270 1802 6938 00

JAMES CARSON  
PO BOX 1761  
LOWELL, AR 72745-1761  
9589 0710 5270 1802 6938 31

FORTIS MINERALS II LLC  
P O BOX 736059  
DALLAS, TX 75373-6059  
9589 0710 5270 1802 6938 48

UNIFIED ASSETS LTD  
3344 OCEAN DRIVE  
CORPUS CHRISTI, TX 78411  
9589 0710 5270 1802 6938 55

PD III EXPLORATION LTD  
PAUL L DAVIS III  
P O BOX 871  
MIDLAND, TX 79702  
9589 0710 5270 1802 6938 86

MSH FAMILY REAL ESTATE  
PARTNERSHIP II LLC  
4143 MAPLE AVE SUITE 500  
DALLAS, TX 75219  
9589 0710 5270 1802 6938 79

SMP SIDECAR TITAN MINERAL  
HOLDINGS LP  
4143 MAPLE AVE SUITE 500  
DALLAS, TX 75219  
9589 0710 5270 1802 6938 62

XTO HOLDINGS LLC  
LOC 116 22777 SPRINGWOODS VILLAGE PKWY  
SPRING, TX 77389-1425  
9589 0710 5270 1802 6938 93

JAMI HARL OIL AND GAS LLC  
2485 EAST 54TH STREET  
TULSA, OK 74105  
7019 0160 0000 0114 0239

MERPEL LLC  
PO BOX 100367  
FORT WORTH, TX 76185  
7019 0160 0000 0114 0246

JST TROSCHINETZ CORPORATION  
PROFIT SHARING PLAN  
PO BOX 60874  
SAN ANGELO, TX 76906  
7019 0160 0000 0114 0277

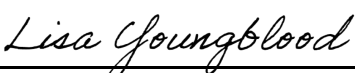
CONCHO RESOURCES INC  
COG OPERATING LLC  
PO BOX 22295 NETWORK  
PLACE CHICAGO, IL 60673-1222  
7019 0160 0000 0114 0260

SMP TITAN FLEX LP & MINERAL HOLDINGS LP  
SMP SIDECAR TITAN MINERAL  
4143 MAPLE AVE SUITE 500  
DALLAS, TX 75219-0000  
7019 0160 0000 0114 0253

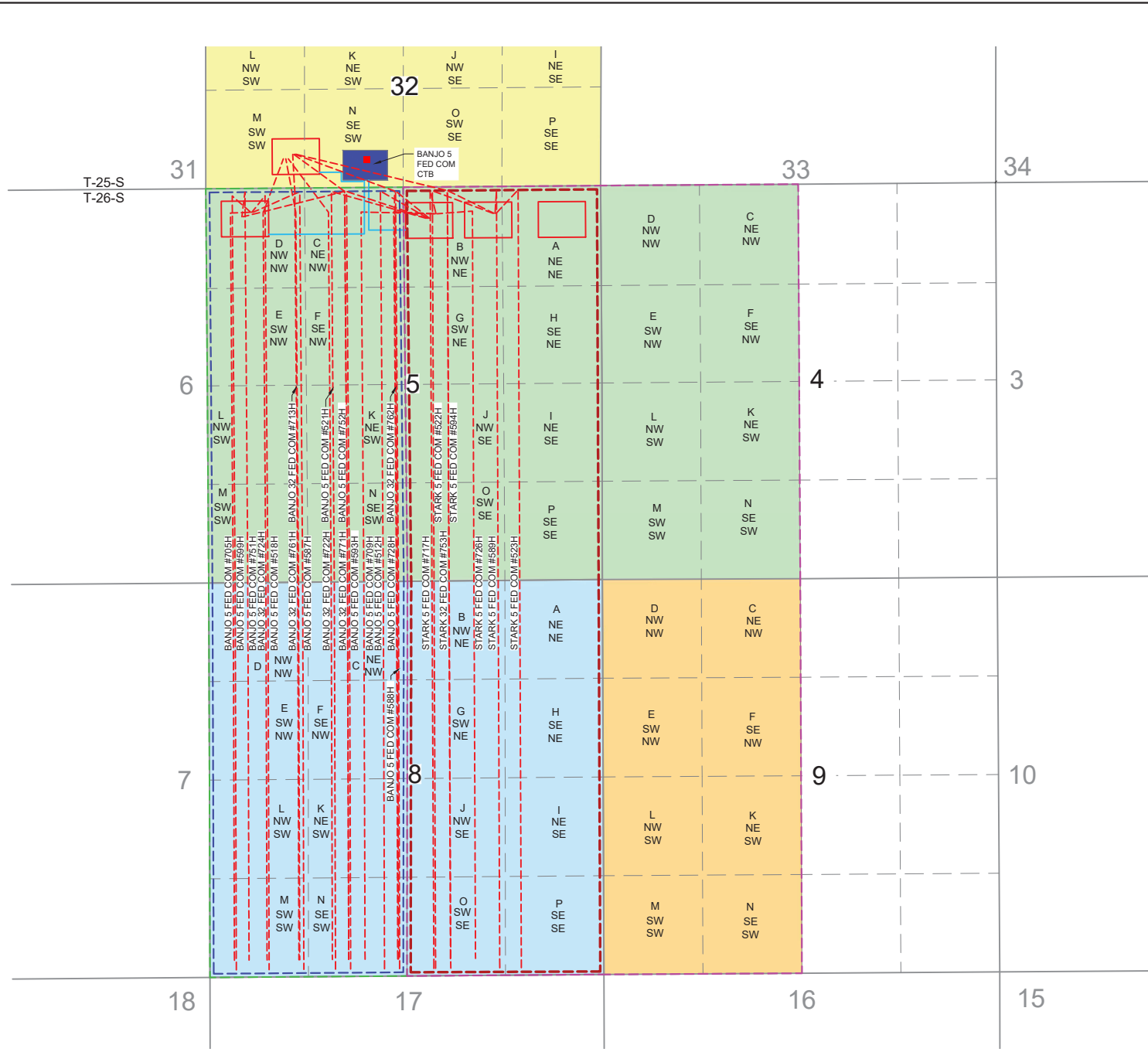
PIVOTAL PETROLEUM PARTNERS  
SPV LP SUITE 1250  
2021 MCKINNEY AVE  
DALLAS, TX 75201  
7019 0160 0000 0114 0284

FORTIS MINERALS II LLC  
P O BOX 736059  
DALLAS, TX 75373-6059  
7019 0160 0000 0114 0291

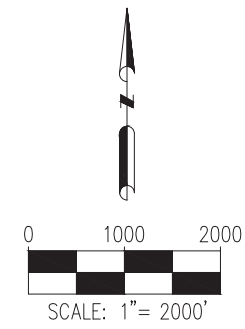
Copies of this application were mailed to the following individuals, companies, and organizations on or before April 22, 2025.

  
\_\_\_\_\_  
Lisa Youngblood  
EOG Resources, Inc.

# BANJO 5 FED COM COMMINGLING PLAT



- ST NM-E0-2642-6
- 0331765/000  
USA NMNM-102034
- 0332061/000  
USA NMNM-31649
- 0280265/000  
USA NMNM-119275
- WELL BORE PATHS
- FLOWLINES
- BANJO 5 FED COM  
E/2 OF SEC. 5 & 8 & W/2 OF SEC. 4 & 9  
NMNM105810903
- BANJO 5 FED COM  
W/2 SEC. 5 & 8  
NMNM105826924
- BANJO 5 FED COM  
W/2 SEC. 5 & 8  
NMNM105826925
- BANJO 5 FED COM  
E/2 SEC. 5 & 8  
NMNM106392203
- BANJO 5 FED COM PADS
- BANJO 5 FED COM CTB
- FMP LOCATION



8620 Wolff Court  
Westminster, CO 80031  
Office: (303) 928-7128

FIELD DATE:  
**01/31/25**  
DRAWING DATE:  
**02/04/25**  
BY:  
**CJ**  
CHECKED:  
**CLP**

SITE NAME:  
**BANJO 5 FED COM**  
SURFACE LOCATION:  
**SEC. 5, T26S, R30E N.M.P.M**  
**EDDY COUNTY, NEW MEXICO**

REV. 2  
PROJECT NUMBER:  
**EOG\_B190006**  
SHEET 1 OF 2

PREPARED FOR:



## BANJO 5 FED COM COMMINGLING PLAT

API #	WELL NAME
30-015-48947	BANJO 32 FED COM 713H
30-015-53700	BANJO 32 FED COM 722H
30-015-48948	BANJO 32 FED COM 724H
30-015-48267	BANJO 32 FED COM 761H
30-015-48265	BANJO 32 FED COM 762H
30-015-48264	BANJO 32 FED COM 771H
30-015-47903	BANJO 5 FED COM 512H
30-015-48291	BANJO 5 FED COM 518H
30-015-48201	BANJO 5 FED COM 521H
30-015-48194	BANJO 5 FED COM 587H
30-015-47815	BANJO 5 FED COM 588H
30-015-48251	BANJO 5 FED COM 593H
30-015-48205	BANJO 5 FED COM 599H
30-015-48193	BANJO 5 FED COM 705H
30-015-48195	BANJO 5 FED COM 709H
30-015-48204	BANJO 5 FED COM 728H
30-015-47901	BANJO 5 FED COM 751H
30-015-47904	BANJO 5 FED COM 752H
30-015-48266	STARK 32 FED COM 753H
30-015-48292	STARK 5 FED COM 522H
30-015-48298	STARK 5 FED COM 523H
30-015-48197	STARK 5 FED COM 589H
30-015-48206	STARK 5 FED COM 594H
30-015-48199	STARK 5 FED COM 717H
30-015-48196	STARK 5 FED COM 726H



FIELD DATE:  
**01/31/25**

DRAWING DATE:  
**02/04/25**

BY:  
**CJ**

CHECKED:  
**CLP**

SITE NAME:  
**BANJO 5 FED COM**

SURFACE LOCATION:  
**SEC. 5, T26S, R30E N.M.P.M  
EDDY COUNTY, NEW MEXICO**

REV. **2**

PROJECT NUMBER:  
**EOG\_B190006**

SHEET 2 OF 2





5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

*Certified Mail-Return Receipt*

Date: April 22, 2025

Re: Surface Pool Lease Commingling Application; Banjo 5 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Banjo 5 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Purple Sage; Wolfcamp [98220], and Corral Canyon; Bone Spring, South [133354]) from Lease's NMNM 102034, NM NM 31649 and NMNM 119275 and CA's listed in the application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or [lisa\\_youngblood@eogresources.com](mailto:lisa_youngblood@eogresources.com).

Kind regards,

**EOG Resources, Inc.**

By: Lisa Youngblood  
Lisa Youngblood  
Production Accounting Specialist

# EOG Resources, Inc. Banjo 5 Fed Com CTB M-32-25S-30E 32.07996704,-103.90514484

04/07/2025 SJC

**LEGEND**

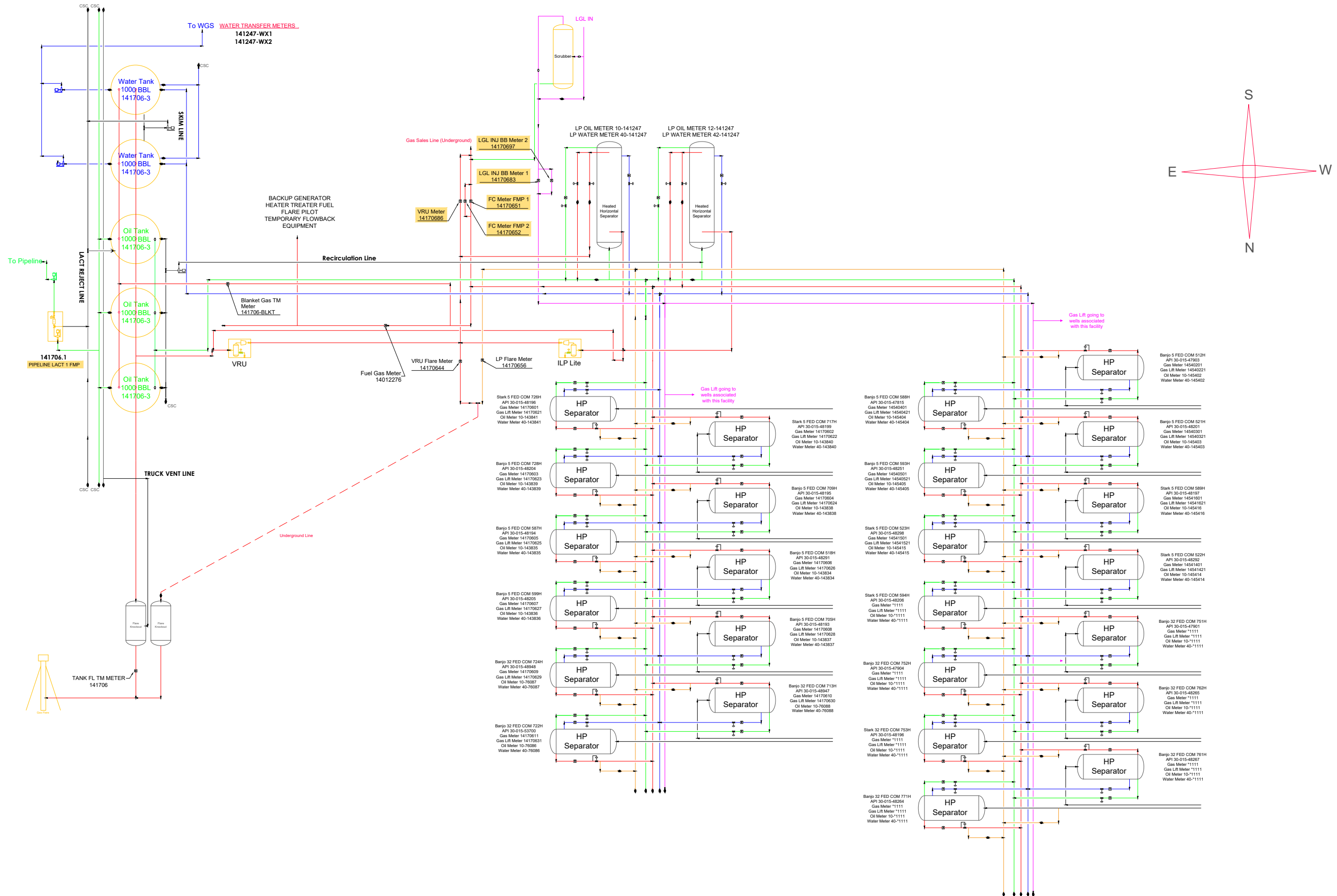
S Sales		Valve Normally Open		Oil
D Drain		Valve Normally Closed		Gas
F Fill		Car Sealed Closed		Water
		Meter		Purge

**FACILITY DIAGRAM**  
Shown: Major equipment, vessels, process piping, recirculation lines, and valves  
Not shown: Auxiliary process systems such as pilot gas system, roll lines, r vent lines, and small drain lines

**PRODUCTION PHASE:** All valves that provide access to production are effectively sealed in the closed position.

**SALES THROUGH LACT UNITS:** Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

**WATER TANKS:** If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



## APPLICATION FOR, COMMINGLE AT A COMMON CENTRAL TANK BATTERY

Proposal for **BANJO 5 FED COM CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

**Federal Lease NMNM102034 & NMNM31649**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Banjo 32 Fed Com 713H	M-32-25S-30E	30-015-48947 [98220]	PURPLE SAGE; WOLFCAMP	125	45	725	1300
Banjo 32 Fed Com 722H	M-32-25S-30E	30-015-53700 [98220]	PURPLE SAGE; WOLFCAMP	100	45	1000	1300
Banjo 32 Fed Com 724H	M-32-25S-30E	30-015-48948 [98220]	PURPLE SAGE; WOLFCAMP	125	45	1025	1300
Banjo 5 Fed Com 518H	D-05-26S-30E	30-015-48291 [13354]	CORRAL CANYON; BONE SPRING, SOUTH	125	44	475	1250
Banjo 5 Fed Com 587H	D-05-26S-30E	30-015-48194 [13354]	CORRAL CANYON; BONE SPRING, SOUTH	150	44	700	1250
Banjo 5 Fed Com 599H	D-05-26S-30E	30-015-48205 [13354]	CORRAL CANYON; BONE SPRING, SOUTH	100	44	750	1250
Banjo 5 Fed Com 705H	D-05-26S-30E	30-015-48193 [98220]	PURPLE SAGE; WOLFCAMP	100	45	550	1300
Banjo 5 Fed Com 709H	B-05-26S-30E	30-015-48195 [98220]	PURPLE SAGE; WOLFCAMP	150	45	725	1300
Banjo 5 Fed Com 728H	B-05-26S-30E	30-015-48204 [98220]	PURPLE SAGE; WOLFCAMP	100	45	750	1300
Stark 5 Fed Com 717H	B-05-26S-30E	30-015-48199 [98220]	PURPLE SAGE; WOLFCAMP	125	45	600	1300
Stark 5 Fed Com 726H	B-05-26S-30E	30-015-48196 [98220]	PURPLE SAGE; WOLFCAMP	150	45	675	1300
Banjo 5 Fed Com 512H	B-05-26S-30E	30-015-47903 [13354]	CORRAL CANYON; BONE SPRING, SOUTH	325	44	100	1250
Banjo 5 Fed Com 521H	B-05-26S-30E	30-015-48201 [13354]	CORRAL CANYON; BONE SPRING, SOUTH	500	44	1200	1250
Banjo 5 Fed Com 588H	B-05-26S-30E	30-015-47815 [13354]	CORRAL CANYON; BONE SPRING, SOUTH	500	44	1700	1250
Banjo 5 Fed Com 593H	B-05-26S-30E	30-015-48251 [13354]	CORRAL CANYON; BONE SPRING, SOUTH	375	44	1725	1250
Banjo 32 Fed Com 751H	D-05-26S-30E	30-015-47901 [98220]	PURPLE SAGE; WOLFCAMP	*425	*45	*3825	*1300
Banjo 32 Fed Com 752H	D-05-26S-30E	30-015-47904 [98220]	PURPLE SAGE; WOLFCAMP	*350	*45	*3050	*1300
Banjo 32 Fed Com 761H	M-32-25S-30E	30-015-48267 [98220]	PURPLE SAGE; WOLFCAMP	*525	*45	*6825	*1300
Banjo 32 Fed Com 762H	M-32-25S-30E	30-015-48265 [98220]	PURPLE SAGE; WOLFCAMP	*525	*45	*6825	*1300
Banjo 32 Fed Com 771H	M-32-25S-30E	30-015-48264 [98220]	PURPLE SAGE; WOLFCAMP	*350	*45	*5975	*1300
Stark 5 Fed Com 522H	B-05-26S-30E	30-015-48292 [13354]	CORRAL CANYON; BONE SPRING, SOUTH	*1350	*44	*3150	*1250
Stark 5 Fed Com 523H	B-05-26S-30E	30-015-48298 [13354]	CORRAL CANYON; BONE SPRING, SOUTH	*1125	*44	*3125	*1250
Stark 5 Fed Com 589H	B-05-26S-30E	30-015-48197 [13354]	CORRAL CANYON; BONE SPRING, SOUTH	*1150	*44	*3275	*1250
Stark 5 Fed Com 594H	B-05-26S-30E	30-015-48206 [13354]	CORRAL CANYON; BONE SPRING, SOUTH	*2000	*44	*3350	*1250
Stark 32 Fed Com 753H	B-05-26S-30E	30-015-48196 [98220]	PURPLE SAGE; WOLFCAMP	*425	*45	*3825	*1250

\*Estimated numbers for these wells; will be provide actual numbers once these wells are producing.

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CASE RECORDATION  
Serial Register Page  
NMNM105826924

Run Date/Time: 2/4/2025 7:21 AM  
Single Serial Number Report

Page 1 of 2

**Authority**

02-25-1920;041STAT0437;30USC181;MINERAL LEASING  
ACT OF 1920

**Serial Number**

NMNM105826924

**Agreement  
Acres  
640.0000**

**Legacy Serial No**

**Product Type: 318310 O&G COMMUNITIZATION AGREEMENT**  
**Commodity: Oil & Gas**  
**Case Disposition: PENDING**

**Case File Jurisdiction:** -

**CASE DETAILS** NMNM105826924

MLRS Case Ref	C-8418901		
Case Name			
Unit Agreement Name			
Effective Date	06/01/2023	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Federal-All Rights	Royalty Rate	Future Min Interest Date
Formation Name	Bone Spring	Royalty Rate Other	Acquired Royalty Interest
Parcel Number		Approval Date	Held In a Producing Unit
Parcel Status		Sale Date	Number of Active Wells
Related Agreement		Sales Status	
Application Type		Total Bonus Amount	0.00
		Production Determination	Non-Producing
		Lease Suspended	No
		Fund Code	Total Rental Amount

**CASE CUSTOMERS** NMNM105826924

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	1111 BAGBY ST SKY LOBBY 2 301 DINOSAUR TRAIL	HOUSTON TX 77002 SANTA FE NM 87508
	OPERATOR	100.000000
	OFFICE OF RECORD	0.000000

**LAND RECORDS** NMNM105826924

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0300E	005	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT, PVT, ST PVT
23	0260S	0300E	008	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	

**CASE ACTIONS** NMNM105826924

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
04/19/2023	04/19/2023	06/01/2023	AGREEMENT FILED	APPROVED/ACCEPTED	Case Action Status Date: 2023-04-25
04/19/2023	04/19/2023	06/01/2023	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	Case Action Status Date: 2023-04-25

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105647497	NMNM 102034	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			320.0000	50.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
Serial Register Page  
NMNM105826924

Run Date/Time: 2/4/2025 7:21 AM  
Single Serial Number Report

Page 2 of 2

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105443027	NMNM 031649	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	02			320.0000	50.000000
<b>TOTAL</b>								640.0000	100.000000

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DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105826925

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Single Serial Number Report

Page 1 of 2

**Authority**

02-25-1920;041STAT0437;30USC181;MINERAL LEASING  
ACT OF 1920

**Serial Number**

NMNM105826925

**Agreement  
Acres  
640.0000**

**Legacy Serial No**

**Product Type: 318310 O&G COMMUNITIZATION AGREEMENT**  
**Commodity: Oil & Gas**  
**Case Disposition: PENDING**

**Case File Jurisdiction:** -

**CASE DETAILS**

NMNM105826925

MLRS Case Ref	C-8418902		
Case Name			
Unit Agreement Name			
Effective Date	06/01/2023	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Federal-All Rights	Royalty Rate	Future Min Interest Date
Formation Name	Wolfcamp	Royalty Rate Other	Acquired Royalty Interest
Parcel Number		Approval Date	Held In a Producing Unit
Parcel Status		Sale Date	Number of Active Wells
Related Agreement		Sales Status	
Application Type		Total Bonus Amount	0.00
		Production Determination	Non-Producing
		Lease Suspended	No
		Fund Code	Total Rental Amount

**CASE CUSTOMERS**

NMNM105826925

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	1111 BAGBY ST SKY LOBBY 2 301 DINOSAUR TRAIL HOUSTON TX 77002 SANTA FE NM 87508	OPERATOR OFFICE OF RECORD 100.000000 0.000000

**LAND RECORDS**

NMNM105826925

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0300E	005	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT, PVT, ST
23	0260S	0300E	008	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT, PVT

**CASE ACTIONS**

NMNM105826925

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
04/19/2023	04/19/2023	06/01/2023	AGREEMENT FILED	APPROVED/ACCEPTED	Case Action Status Date: 2023-04-25
04/19/2023	04/19/2023	06/01/2023	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	Case Action Status Date: 2023-04-25

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105647497	NMNM 102034	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			320.0000	50.000000

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BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
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NMNM105826925

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Single Serial Number Report

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Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105443027	NMNM 031649	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	02			320.0000	50.000000
<b>TOTAL</b>								640.0000	100.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM106392203

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Single Serial Number Report

Page 1 of 2

**Authority**

02-25-1920;041STAT0437;30USC181;MINERAL LEASING  
ACT OF 1920

**Serial Number**

NMNM106392203

**Agreement  
Acres  
640.0000**

**Legacy Serial No**

**Product Type: 318310 O&G COMMUNITIZATION AGREEMENT**  
**Commodity: Oil & Gas**  
**Case Disposition: PENDING**

**Case File Jurisdiction:** -

**CASE DETAILS** NMNM106392203

MLRS Case Ref	C-14219603		
Case Name			
Unit Agreement Name			
Effective Date	09/01/2024	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Federal-All Rights	Royalty Rate	Future Min Interest Date
Formation Name	Bone Spring	Royalty Rate Other	Acquired Royalty Interest
Parcel Number		Approval Date	Held In a Producing Unit
Parcel Status		Sale Date	Number of Active Wells
Related Agreement		Sales Status	
Application Type		Total Bonus Amount	0.00
		Production Determination	Non-Producing
		Tract Number	Lease Suspended
		Fund Code	Total Rental Amount
			No
			No

**CASE CUSTOMERS** NMNM106392203

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 5509 CHAMPIONS DR MIDLAND TX 79706	OPERATOR	100.000000

**LAND RECORDS** NMNM106392203

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0300E	005	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT, ST
23	0260S	0300E	008	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT

**CASE ACTIONS** NMNM106392203

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
09/01/2024	09/01/2024	09/01/2024	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	
09/25/2024	09/25/2024	09/25/2024	AGREEMENT FILED	APPROVED/ACCEPTED	Well Name: Stark 5 Fed Com #589H

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105647497	NMNM 102034	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			320.0000	50.000000

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DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM106392203

Run Date/Time: 2/4/2025 7:22 AM

Single Serial Number Report

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Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105443027	NMNM 031649	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	02			320.0000	50.000000
<b>TOTAL</b>								640.0000	100.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
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**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
Serial Register Page  
NMNM105810903**

Run Date/Time: 2/4/2025 7:18 AM  
Single Serial Number Report

**Authority**

02-25-1920;041STAT0437;30USC181;MINERAL LEASING  
ACT OF 1920

**Serial Number**

NMNM105810903

**Agreement  
Acres  
1,280.0000**

**Legacy Serial No**

**Product Type: 318310 O&G COMMUNITIZATION AGREEMENT  
Commodity: Oil & Gas  
Case Disposition: AUTHORIZED**

**Case File Jurisdiction:** -

**CASE DETAILS** NMNM105810903

MLRS Case Ref	C-8402695		
Case Name			
Unit Agreement Name			
Effective Date	12/01/2022	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Federal-All Rights	Royalty Rate	Future Min Interest Date
Formation Name	Wolfcamp	Royalty Rate Other	Acquired Royalty Interest
Parcel Number		Approval Date	Held In a Producing Unit
Parcel Status		Sale Date	Number of Active Wells
Related Agreement		Sales Status	
Application Type		Total Bonus Amount	0.00
		Production Determination	Non-Producing
		Tract Number	
		Lease Suspended	No
		Fund Code	
		Total Rental Amount	

**CASE CUSTOMERS** NMNM105810903

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	1111 BAGBY ST SKY LOBBY 2 301 DINOSAUR TRAIL	HOUSTON TX 77002 SANTA FE NM 87508
	OPERATOR	100.000000
	OFFICE OF RECORD	0.000000

**LAND RECORDS** NMNM105810903

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0300E	004	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT
23	0260S	0300E	005	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT, ST
23	0260S	0300E	008	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT
23	0260S	0300E	009	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT

**CASE ACTIONS** NMNM105810903

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
12/01/2022	12/01/2022	12/01/2022	EFFECTIVE DATE	APPROVED/ACCEPTED	
01/12/2023	01/12/2023	12/01/2022	AGREEMENT FILED	APPROVED/ACCEPTED	Case Action Status Date: 2023-02-02
01/12/2023	01/12/2023	12/01/2022	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	Case Action Status Date: 2023-02-02
01/27/2025	01/27/2025	12/01/2022	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

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Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105647497	NMNM 102034	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			640.0000	50.000000
NMNM105443027	NMNM 031649	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	02			320.0000	25.000000
NMNM105399037	NMNM 119275	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	03			320.0000	25.000000
<b>TOTAL</b>								1,280.0000	100.000000
								0	

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**DEPARTMENT OF THE INTERIOR  
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NMNM105443027

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<b>Authority</b> 02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	<b>Total Acres</b> 1,280.8100	<b>Serial Number</b> NMNM105443027
<b>Product Type</b> 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE	<b>Case File Jurisdiction</b>	<b>Legacy Serial No</b> NMNM 031649
<b>Commodity</b> Oil & Gas		<b>Lease Issued Date</b> 12/21/1978
<b>Case Disposition</b> AUTHORIZED		

**CASE DETAILS**

NMNM105443027

Case Name	C-7984182	Split Estate	Fed Min Interest
Effective Date	01/01/1979	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	SPAR1029	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	Lease Suspended No
Related Agreement		Tract Number	Total Rental Amount
Application Type		Fund Code 145003	

**CASE CUSTOMERS**

NMNM105443027

Name & Mailing Address	Interest Relationship	Percent Interest
CHASE OIL CORP	ARTESIA NM 88210-9634	0.000000
CIMAREX ENERGY COMPANY	HOUSTON TX 77024	0.000000
EOG RESOURCES INC	HOUSTON TX 77002-2589	100.000000
EOG RESOURCES INC	HOUSTON TX 77002-2589	0.000000
MACK C CHASE TRUST	ARTESIA NM 88210	0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	0.000000

**RECORD TITLE**

(No Records Found)

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105443027

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0300E	007	Aliquot		E2SW,SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0300E	007	Lot		3,4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0300E	008	Aliquot		ALL	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0300E	018	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105443027
	05/25/2023	TRANSFER OF OPERATING RIGHTS	FILED	Payment Amount: 105 Case Action Status Date: 2023-05-30 Action Remarks: SPAR1029;	
08/21/1977	08/21/1977	CASE ESTABLISHED	APPROVED/ACCEPTED		
08/22/1977	08/22/1977	DRAWING HELD	APPROVED/ACCEPTED		
12/21/1978	12/21/1978	LEASE ISSUED	APPROVED/ACCEPTED		
01/01/1979	01/01/1979	EFFECTIVE DATE	APPROVED/ACCEPTED		
01/01/1979	01/01/1979	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
01/01/1979	01/01/1979	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
06/15/1984	06/15/1984	KMA CLASSIFIED	APPROVED/ACCEPTED		
07/19/1984	07/19/1984	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105443027
11/13/1984	11/13/1984	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$0;85-85	
07/01/1985	07/01/1985	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /9/	
07/01/1985	07/01/1985	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /9/#1;	
07/09/1985	07/09/1985	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /9/	
09/20/1985	09/20/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 553,650 AC	
06/01/1988	06/01/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MCS/BAV	
02/16/1992	02/16/1992	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /1/	
05/05/1993	05/05/1993	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 04/22/93;NM2166	
09/08/1993	09/08/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
04/21/2000	04/21/2000	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /2/	
04/12/2001	04/12/2001	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /4/	
05/01/2001	05/01/2001	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /3/	
11/13/2001	11/13/2001	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: YATES PETRO/ Receipt Number: 408426	
03/07/2002	03/07/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV	
03/07/2002	03/07/2002	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/01;	
01/03/2003	01/03/2003	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /5/	
10/04/2004	10/04/2004	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHEVRON USA/XTO ENE Receipt Number: 963077	
11/15/2004	11/15/2004	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO	
11/18/2004	11/18/2004	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV	
11/18/2004	11/18/2004	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/04;	
06/10/2005	06/10/2005	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /6/	
07/05/2005	07/05/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
10/17/2005	10/17/2005	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /7/	
01/20/2006	01/20/2006	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /8/	
02/01/2006	02/01/2006	RLTY REDUCTION LIFTED	APPROVED/ACCEPTED		
03/08/2006	03/08/2006	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV	
11/07/2006	11/07/2006	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: TEXACO/CHEVRON;	
05/12/2011	05/12/2011	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: YATES DRL CO/OXY Y-1	
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ABO PETRO/EOG A RESOU	
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MYCO INDUST/EOG M RES	
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: YATES PETRO/EOG Y RES	
01/02/2018	01/02/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4059817	
01/02/2018	01/02/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: XTO ENERG/XTO HOLDI;1 Receipt Number: 4059817	
03/16/2018	03/16/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
03/16/2018	03/16/2018	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/18;	
07/23/2018	07/23/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4217845	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG M/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG A/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN	
01/26/2021	01/26/2021	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: OXY Y-1 C/EOG RESOU;1 Receipt Number: 4864613	
01/26/2021	01/26/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: OXY Y-1 C/EOG RESOU;1 Receipt Number: 4864618	
01/28/2021	01/28/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EOG RESOU/CIMAREX E;1 Receipt Number: 4865296	
04/14/2021	04/14/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DLC	
07/12/2021	07/12/2021	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/21;	
07/12/2021	07/12/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DLC	
07/14/2021	07/14/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DLC	
07/14/2021	07/14/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/21;	
07/21/2021	07/21/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DLC	
07/21/2021	07/21/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/21;	
08/16/2021	08/16/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4939843	
08/16/2021	08/16/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4939843	
08/16/2021	08/16/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 4939843	
03/23/2022	04/27/2023	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Well Name: Tar Heel 19-18-7 Federal Com 1H Well Number: 3001546560 First Production Date: 2022-03-23 Action Effective Date: 2022-03-23 Case Action Status Date: 2023-05-01	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105443027

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Allocation Acres	Allocation Percent
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Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105755818		SUBMITTED		03			160.8100	20.060000
NMNM105755823		PENDING		03			80.0000	20.000000
NMNM105755846		SUBMITTED		02			80.8100	20.120000
NMNM105810903		PENDING		02			320.0000	25.000000
NMNM105826924		PENDING		02			320.0000	50.000000
NMNM105826925		PENDING		02			320.0000	50.000000

**ASSOCIATED BONDS** NMNM105443027

MLRS Case Number	Bond Serial Number	Legacy Serial Number	Bond Product	Bond Case Disposition	Bond Amount
C-8333327	NMB105518419	NM0344	BOND - O&G ALL LANDS	CLOSED	\$25,000.00

**LEGACY CASE REMARKS** NMNM105443027

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	LESSEE BONDED NM2811
0002	11/18/04 - TRANSFEREE - XTO ENE INC - UT0848 NW
0003	07/13/21- EOG RES INC - NM2308 NW
0004	-----
0005	07/13/21 - OPERATING RIGHTS ADJUDICATED;
0006	SEE WORKSHEET.
0007	-----
0008	07/21/2021 - CIMAREX ENERGY CO- BOND NMB00188 NM;

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NMNM105647497

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<b>Authority</b>	<b>Total Acres</b>	<b>Serial Number</b>
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	960.0000	NMNM105647497
	<b>Case File Jurisdiction</b>	<b>Legacy Serial No</b>
		NMNM 102034
<b>Product Type</b> 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987		
<b>Commodity</b> Oil & Gas		<b>Lease Issued Date</b>
<b>Case Disposition</b> AUTHORIZED		02/08/1999

**CASE DETAILS** NMNM105647497

Case Name	C-8015777	Split Estate	Fed Min Interest
Effective Date	03/01/1999	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12.5%
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number	9901074	Sale Date	01/20/1999
Parcel Status		Sales Status	Production Status
Participating Area		Total Bonus Amount	116,160.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

**CASE CUSTOMERS** NMNM105647497

Name & Mailing Address	Interest Relationship	Percent Interest		
EOG RESOURCES INC	1111 BAGBY ST LBYY 2	HOUSTON TX 77002-2589	LESSEE	95.000000
EOG RESOURCES INC	104 S FOURTH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.000000
NOVO OIL & GAS LLC	105 N HUDSON AVE STE 500	OKLAHOMA CITY OK 73102-4802	LESSEE	5.000000
NOVO OIL & GAS NORTHERN DELAWARE LLC	1001 W WILSHIRE BLVD STE 206	OKLAHOMA CITY OK 73116-7004	OPERATING RIGHTS	0.000000

**RECORD TITLE**  
(No Records Found)

**OPERATING RIGHTS**  
(No Records Found)

**LAND RECORDS** NMNM105647497

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0300E	004	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0300E	005	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

**CASE ACTIONS** NMNM105647497

Action Date	Date Filed	Action Name	Action Status	Action Information
	05/06/2022	TRANSFER OF OPERATING RIGHTS	FILED	Payment Amount: 100 Case Action Status Date: 2022-05-08
	08/29/2022	ASSIGNMENT OF RECORD TITLE	FILED	Payment Amount: 100 Case Action Status Date: 2022-08-30
01/19/1999	01/19/1999	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 9901074
01/20/1999	01/20/1999	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$116160.00;
01/20/1999	01/20/1999	MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$116160.00;
01/20/1999	01/20/1999	SALE HELD	APPROVED/ACCEPTED	
02/08/1999	02/08/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AT
02/08/1999	02/08/1999	LEASE ISSUED	APPROVED/ACCEPTED	
03/01/1999	03/01/1999	EFFECTIVE DATE	APPROVED/ACCEPTED	
03/01/1999	03/01/1999	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
03/01/1999	03/01/1999	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
05/07/1999	05/07/1999	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	
01/18/2000	01/18/2000	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1440;21/916
01/16/2001	01/16/2001	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1440;21/977
02/28/2009	02/28/2009	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 02/28/2011;

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105647497
04/24/2009	04/24/2009	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: YATES DRI/YATES PET;1 Receipt Number: 1909837	
04/24/2009	04/24/2009	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: YATES PETROLEUM/801;1 Receipt Number: 1909837	
06/24/2009	06/24/2009	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: 01 EFF 05/01/09;	
06/24/2009	06/24/2009	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: 02 EFF 05/01/09;	
06/24/2009	06/24/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV	
09/15/2009	09/15/2009	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
01/26/2010	01/26/2010	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
01/26/2010	01/26/2010	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#2H BANJO BNO FED;	
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ABO PETRO/EOG A RESOU	
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MYCO INDUST/EOG M RES	
12/01/2016	12/01/2016	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: YATES PETRO/EOG Y RES	
08/31/2018	08/31/2018	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: 801/NOVO OIL & GAS;1 Receipt Number: 4251319	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG A/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG M/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN	
02/28/2019	02/28/2019	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/18;	
02/28/2019	02/28/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB	
03/09/2020	03/09/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4710954	
09/03/2020	09/03/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: NOVO OIL/EOG RESOU;1 Receipt Number: 4797381	
04/14/2021	04/14/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DGO	
04/14/2021	04/14/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/2020;	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO**

NMNM105647497

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105810903		PENDING		01			640.0000	50.000000
NMNM105826924		PENDING		01			320.0000	50.000000
NMNM105826925		PENDING		01			320.0000	50.000000

**LEGACY CASE REMARKS**

NMNM105647497

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	-
0002	02/28/2019 NOVO O&G BONDED NMB001536 SW-NM
0003	04/14/2021 EOG O&G BOND NMB001531

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 12/7/2023 7:55 AM

NMNM105399037

Page 1 of 2

<b>Authority</b>	<b>Total Acres</b>	<b>Serial Number</b>
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	480.0000	NMNM105399037
<b>Product Type</b> 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	<b>Case File Jurisdiction</b>	<b>Legacy Serial No</b> NMNM 119275
<b>Commodity</b> Oil & Gas		<b>Lease Issued Date</b> 11/27/2007
<b>Case Disposition</b> AUTHORIZED		

**CASE DETAILS**

NMNM105399037

Case Name	C-8264849	Split Estate	Fed Min Interest
Effective Date	12/01/2007	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12.5%
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number	200710016	Sale Date	10/17/2007
Parcel Status		Sales Status	Production Status
Participating Area		Total Bonus Amount	297,600.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003

**CASE CUSTOMERS**

NMNM105399037

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC WPX ENERGY PERMIAN LLC	104 S FOURTH ST 333 W SHERIDAN AVENUE	ARTESIA NM 88210 OKLAHOMA CITY OK 73102
	OPERATING RIGHTS LESSEE	0.000000 100.000000

**RECORD TITLE**

(No Records Found)

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105399037

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0300E	004	Aliquot		SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0300E	009	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information
08/30/2007	08/30/2007	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 200710016;
10/17/2007	10/17/2007	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$297600.00;
10/17/2007	10/17/2007	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$960.00;
10/17/2007	10/17/2007	SALE HELD	APPROVED/ACCEPTED	
10/30/2007	10/30/2007	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$296640.00;
11/27/2007	11/27/2007	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO
11/27/2007	11/27/2007	LEASE ISSUED	APPROVED/ACCEPTED	
12/01/2007	12/01/2007	EFFECTIVE DATE	APPROVED/ACCEPTED	
12/01/2007	12/01/2007	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
12/01/2007	12/01/2007	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
02/03/2016	02/03/2016	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: R & R ROY/KHODY LAN;1 Receipt Number: 3487187
02/03/2016	02/03/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: R & R ROY/KHODY LAN;1 Receipt Number: 3487187
03/10/2016	03/10/2016	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/16;
03/10/2016	03/10/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD
03/10/2016	03/10/2016	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: /A/EFF 03/01/16;
12/01/2016	12/01/2016	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: KHODY/RKI EXP & PROD;
03/13/2017	03/13/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RKI EXPLO/EOG RESOU;1 Receipt Number: 3784686

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 12/7/2023 7:55 AM

**NMNM105399037**

Page 2 of 2

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105399037
04/28/2017	04/28/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/17;	
05/01/2017	05/01/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
11/01/2017	11/01/2017	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT EXTENDED	APPROVED/ACCEPTED	Action Remarks: NMNM137692;	
11/30/2017	11/30/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: THRU 11/30/19;	
02/02/2018	02/02/2018	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: RCC	
04/02/2018	04/02/2018	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: RKI EXP/WPX ENERGY	
05/08/2018	05/08/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
05/08/2018	05/08/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: /1/NMNM137692;#7H	
06/13/2018	06/13/2018			Action Remarks: 1 Receipt Number: 4188683	
08/28/2018	08/28/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
01/21/2021	01/21/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: WPX ENERG/EOG RESOU;1 Receipt Number: 4863668	
07/06/2021	07/06/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DLC	
07/06/2021	07/06/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/21;	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO** NMNM105399037

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105691070	NMNM 137692	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		11/01/2017	160.0000	33.330000
NMNM105810903		PENDING		03			320.0000	25.000000

**LEGACY CASE REMARKS** NMNM105399037

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-LN-1 CAVE - KARST OCCURRENCE AREA
0005	SENM-S-16 RAPTOR NESTS AND HERONRIES
0006	SENM-S-18 STREAMS, RIVERS, AND FLOODPLAINS
0007	03/10/16 - PER ONRR RENTAL PAID 12/01/15
0008	04/28/2017 - RENTAL PAID 12/01/2016 - 11/30/2017;
0009	SEE OPERATING RIGHTS WORKSHEET;
0010	07/06/2021 EOG RESOURCES INC. BONDED NM2308 NW

Production Summary Report											
API: 30-015-48947											
BANJO 32 FEDERAL COM #713H											
Printed On: Thursday, March 27 2025											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	11873	65799	52262	31	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	9481	57007	41776	30	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	9636	56213	40693	31	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	9439	52591	38073	30	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	9105	49075	36940	31	0	0	0	0	0
2025	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	8817	46644	34071	31	0	0	0	0	0

Production Summary Report											
API: 30-015-48291											
BANJO 5 FEDERAL COM #518H											
Printed On: Thursday, March 27 2025											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2024	[13354] CORRAL CANYON;BONE SPRING, SOUTH	Aug	15347	47753	78264	31	0	0	0	0	0
2024	[13354] CORRAL CANYON;BONE SPRING, SOUTH	Sep	8284	30971	52601	30	0	0	0	0	0
2024	[13354] CORRAL CANYON;BONE SPRING, SOUTH	Oct	8320	31158	53565	31	0	0	0	0	0
2024	[13354] CORRAL CANYON;BONE SPRING, SOUTH	Nov	7525	28621	50628	30	0	0	0	0	0
2024	[13354] CORRAL CANYON;BONE SPRING, SOUTH	Dec	7812	27996	52571	31	0	0	0	0	0
2025	[13354] CORRAL CANYON;BONE SPRING, SOUTH	Jan	6865	25701	48507	31	0	0	0	0	0

Production Summary Report											
API: 30-015-48193											
BANJO 5 FEDERAL COM #705H											
Printed On: Thursday, March 27 2025											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	12957	53670	61422	31	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	9420	42009	44633	30	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	8981	41216	43541	31	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	8214	37802	40015	30	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	7699	35501	38619	31	0	0	0	0	0
2025	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	6865	34493	36268	31	0	0	0	0	0

Production Summary Report											
API: 30-015-48603											
STARK 33 FEDERAL COM #706H											
Printed On: Thursday, March 27 2025											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	3592	23357	24533	31	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	5083	23288	25254	30	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	5558	23655	24364	31	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	5374	22450	23515	30	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	5273	21738	22678	31	0	0	0	0	0
2025	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	2958	12145	12178	31	0	0	0	0	0

Production Summary Report											
API: 30-015-48199											
STARK 5 FEDERAL COM #717H											
Printed On: Thursday, March 27 2025											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	13484	55714	46774	31	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	12075	51411	43576	30	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	11519	50904	36331	31	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	10140	45233	31323	30	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	9833	43316	31146	31	0	0	0	0	0
2025	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	8663	36854	27221	31	0	0	0	0	0



DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
DISTRICT II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

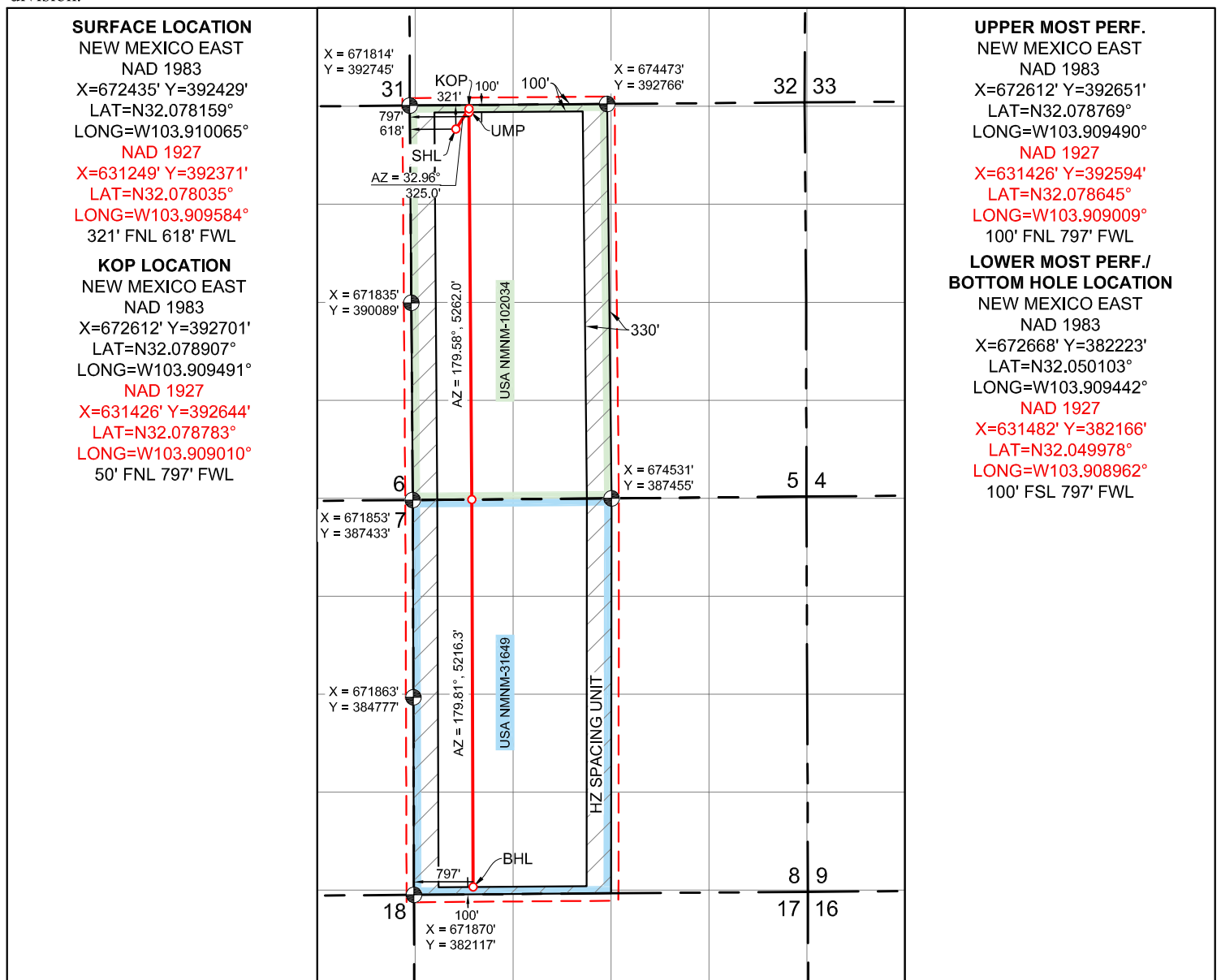
**State of New Mexico**  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015-48291</b>	Pool Code <b>13354</b>	Pool Name <b>Coral Canyon; Bone Spring, South</b>							
Property Code <b>329888</b>	Property Name <b>BANJO 5 FED COM</b>	Well Number <b>518H</b>							
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Elevation <b>3136'</b>							
<b>Surface Location</b>									
UL or lot no. <b>D</b>	Section <b>5</b>	Township <b>26 S</b>	Range <b>30 E</b>	Lot Idn	Feet from the <b>321</b>	North/South line <b>NORTH</b>	Feet from the <b>618</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
<b>Bottom Hole Location If Different From Surface</b>									
UL or lot no. <b>M</b>	Section <b>8</b>	Township <b>26 S</b>	Range <b>30 E</b>	Lot Idn	Feet from the <b>100</b>	North/South line <b>SOUTH</b>	Feet from the <b>797</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
Dedicated Acres <b>640</b>	Joint or Infill	Consolidated Code	Order No. <b>PENDING COM AGREEMENT</b>						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**SURFACE LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X=672435' Y=392429'  
LAT=N32.078159°  
LONG=W103.910065°  
NAD 1927  
X=631249' Y=392371'  
LAT=N32.078035°  
LONG=W103.909584°  
321' FNL 618' FWL

**KOP LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X=672612' Y=392701'  
LAT=N32.078907°  
LONG=W103.909491°  
NAD 1927  
X=631426' Y=392644'  
LAT=N32.078783°  
LONG=W103.909010°  
50' FNL 797' FWL

**UPPER MOST PERF.**  
NEW MEXICO EAST  
NAD 1983  
X=672612' Y=392651'  
LAT=N32.078769°  
LONG=W103.909490°  
NAD 1927  
X=631426' Y=392594'  
LAT=N32.078645°  
LONG=W103.909009°  
100' FNL 797' FWL

**LOWER MOST PERF./  
BOTTOM HOLE LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X=672668' Y=382223'  
LAT=N32.050103°  
LONG=W103.909442°  
NAD 1927  
X=631482' Y=382166'  
LAT=N32.049978°  
LONG=W103.908962°  
100' FNL 797' FWL

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Star L Harrell*  
Signature

**4/12/2023**  
Date

**Star L Harrell**  
Print Name

**star\_harrell@eogresources.com**  
E-mail Address

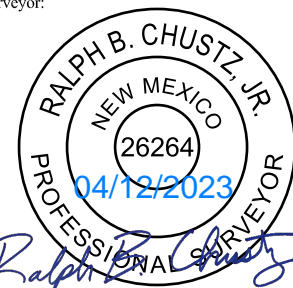
**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**MARCH 13, 2023**

Date of Survey

Signature and Seal of Professional Surveyor:



Released to Imaging: 7/30/2023 4:05:47 PM

Received by OCD: 1/18/2024 4:12:34 PM

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DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-48194</b>	Pool Code <b>13354</b>	Pool Name <b>Coral Canyon; Bone Spring, South</b>
Property Code <b>329888</b>	Property Name <b>BANJO 5 FED COM</b>	Well Number <b>587H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Elevation <b>3137'</b>

Surface Location

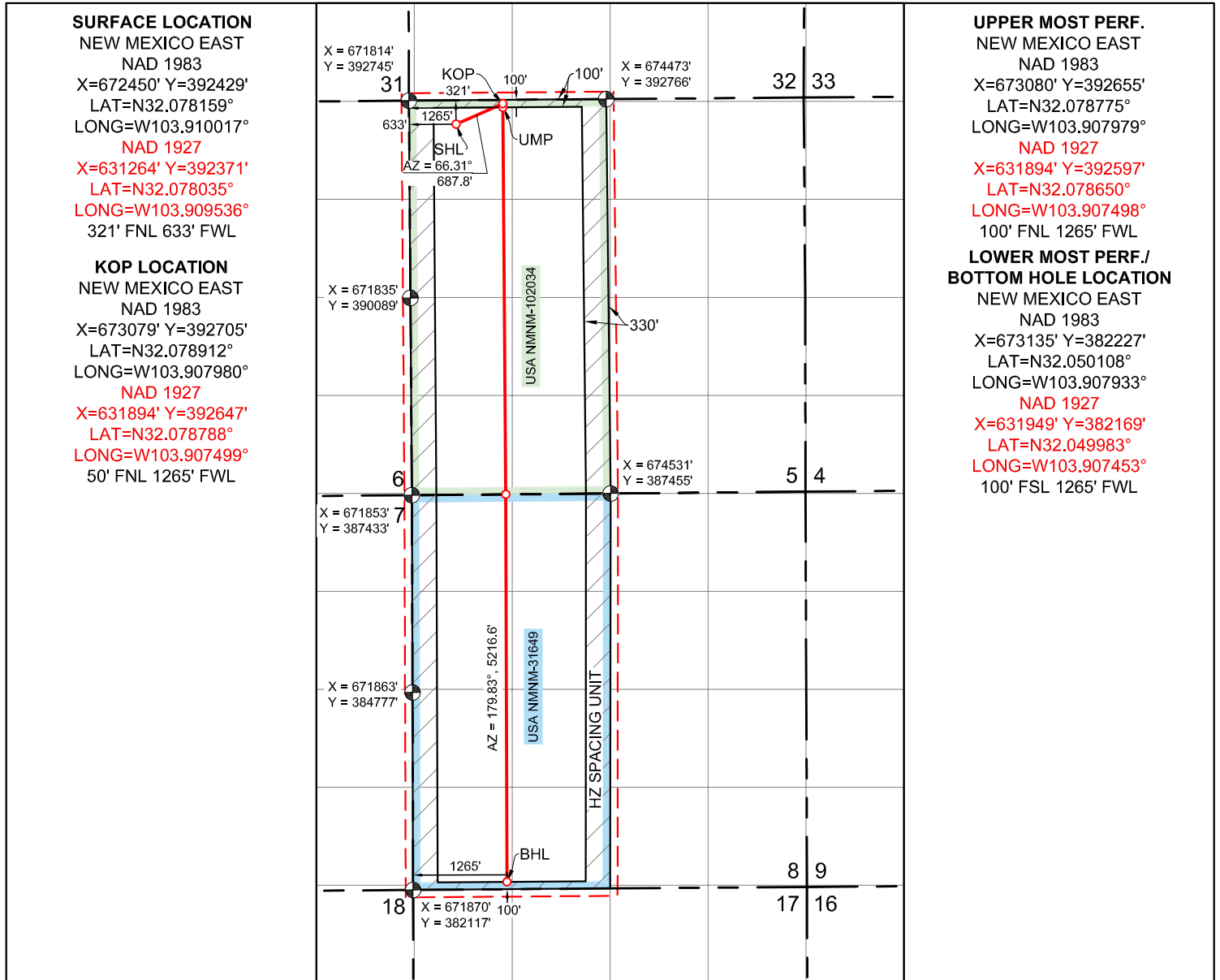
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	5	26 S	30 E		321	NORTH	633	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	8	26 S	30 E		100	SOUTH	1265	WEST	EDDY

Dedicated Acres <b>640</b>	Joint or Infill	Consolidated Code	Order No. <b>PENDING COM AGREEMENT</b>
-------------------------------	-----------------	-------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**UPPER MOST PERF.**  
NEW MEXICO EAST  
NAD 1983  
X=673080' Y=392655'  
LAT=N32.078775°  
LONG=W103.907979°  
NAD 1927  
X=631894' Y=392597'  
LAT=N32.078650°  
LONG=W103.907498°  
100' FNL 1265' FWL

**LOWER MOST PERF./  
BOTTOM HOLE LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X=673135' Y=382227'  
LAT=N32.050108°  
LONG=W103.907933°  
NAD 1927  
X=631949' Y=382169'  
LAT=N32.049983°  
LONG=W103.907453°  
100' FSL 1265' FWL

**SURFACE LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X=672450' Y=392429'  
LAT=N32.078159°  
LONG=W103.910017°  
NAD 1927  
X=631264' Y=392371'  
LAT=N32.078035°  
LONG=W103.909536°  
321' FNL 633' FWL

**KOP LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X=673079' Y=392705'  
LAT=N32.078912°  
LONG=W103.907980°  
NAD 1927  
X=631894' Y=392647'  
LAT=N32.078788°  
LONG=W103.907499°  
50' FNL 1265' FWL

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Star L Harrell*      4/12/2023  
Signature      Date

Star L Harrell  
Print Name

star\_harrell@eogresources.com  
E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 13, 2023  
Date of Survey  
Signature and Seal of Professional Surveyor:



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Page 33 of 88

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DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015- 48205</b>	Pool Code <b>13354</b>	Pool Name <b>Coral Canyon; Bone Spring, South</b>
Property Code <b>329888</b>	Property Name <b>BANJO 5 FED COM</b>	Well Number <b>599H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Elevation <b>3137'</b>

Surface Location

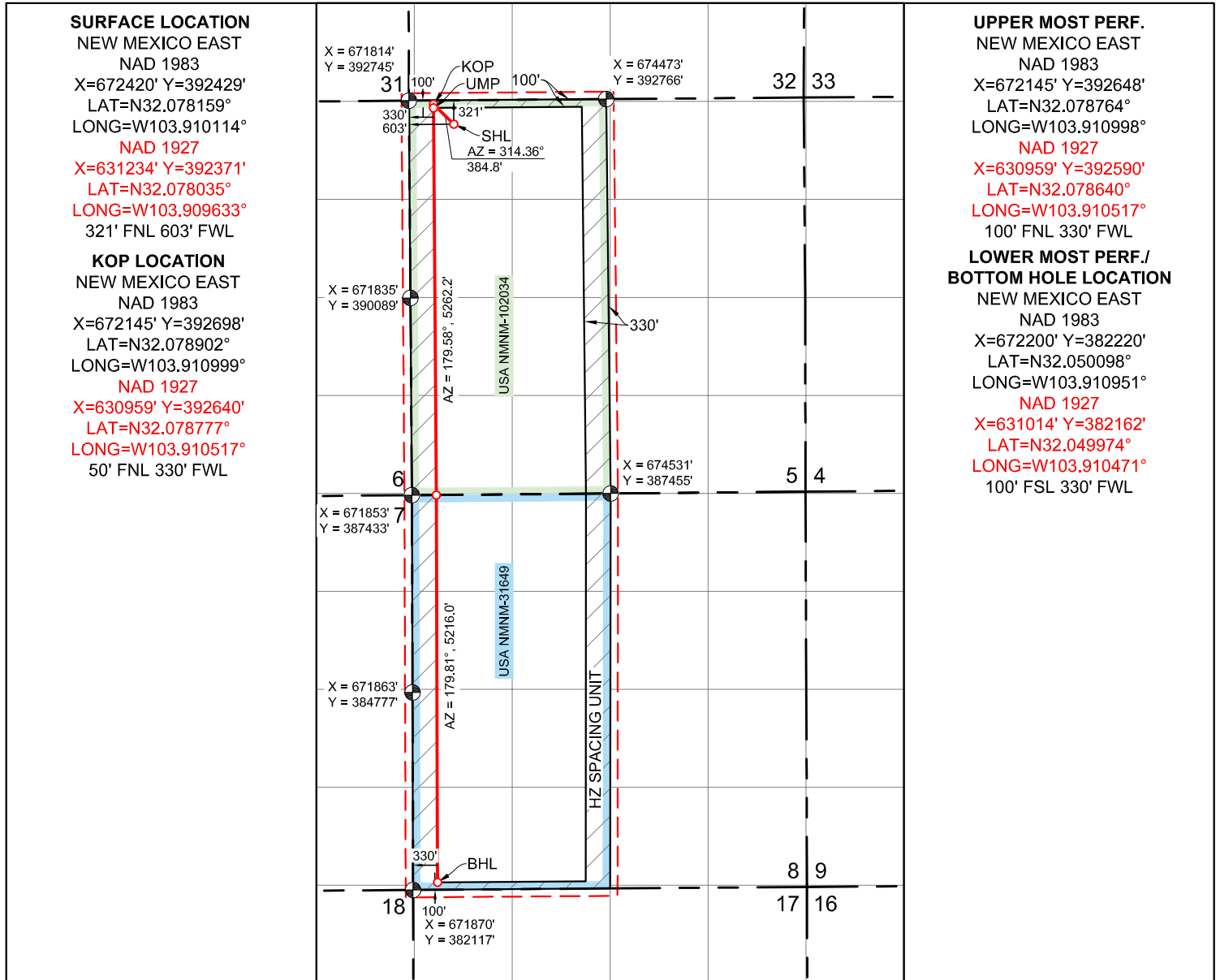
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	5	26 S	30 E		321	NORTH	603	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	8	26 S	30 E		100	SOUTH	330	WEST	EDDY

Dedicated Acres <b>640</b>	Joint or Infill	Consolidated Code	Order No. <b>PENDING COM AGREEMENT</b>
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OPERATOR CERTIFICATION

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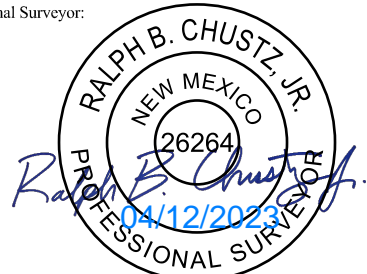
*Star L Harrell* 4/12/2023  
Signature Date  
Star L Harrell  
Print Name  
star\_harrell@eogresources.com  
E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 13, 2023

Date of Survey  
Signature and Seal of Professional Surveyor:



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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015- 48193</b>	Pool Code <b>98220</b>	Pool Name <b>Purple Sage; Wolfcamp</b>
Property Code <b>329888</b>	Property Name <b>BANJO 5 FED COM</b>	Well Number <b>705H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Elevation <b>3136'</b>

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	5	26 S	30 E		321	NORTH	588	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	8	26 S	30 E		100	SOUTH	330	WEST	EDDY

Dedicated Acres <b>640</b>	Joint or Infill	Consolidated Code	Order No. <b>PENDING COM AGREEMENT</b>
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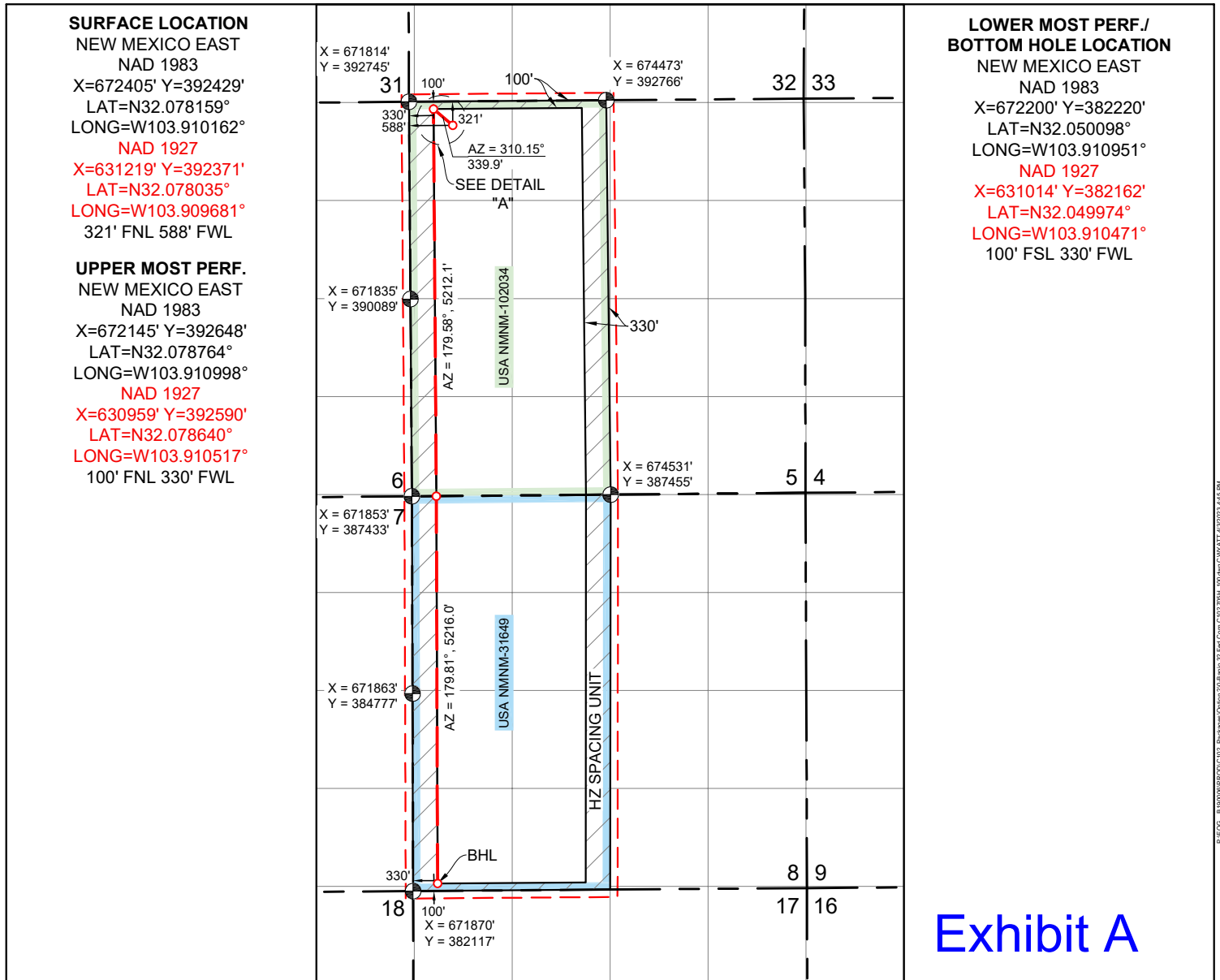


Exhibit A

**OPERATOR CERTIFICATION**  
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*Lisa Youngblood* 4/20/23  
Signature Date

Lisa Youngblood  
Print Name

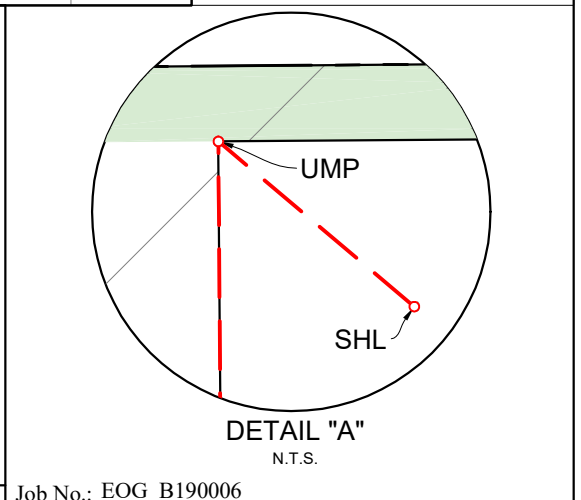
*lisa\_youngblood@egoresources.com*  
E-mail Address

**SURVEYORS CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 13, 2023  
Date of Survey

Signature and Seal of Professional Surveyor:

**BRANDON MOSER**  
NEW MEXICO  
22502  
PROFESSIONAL SURVEYOR  
04/04/2023



DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015- 48195</b>	Pool Code <b>98220</b>	Pool Name <b>Purple Sage; Wolfcamp</b>
Property Code <b>329888</b>	Property Name <b>BANJO 5 FED COM</b>	Well Number <b>709H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Elevation <b>3160'</b>

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	5	26 S	30 E		361	NORTH	2251	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	8	26 S	30 E		100	SOUTH	2090	WEST	EDDY

Dedicated Acres <b>640</b>	Joint or Infill	Consolidated Code	Order No. <b>PENDING COM AGREEMENT</b>
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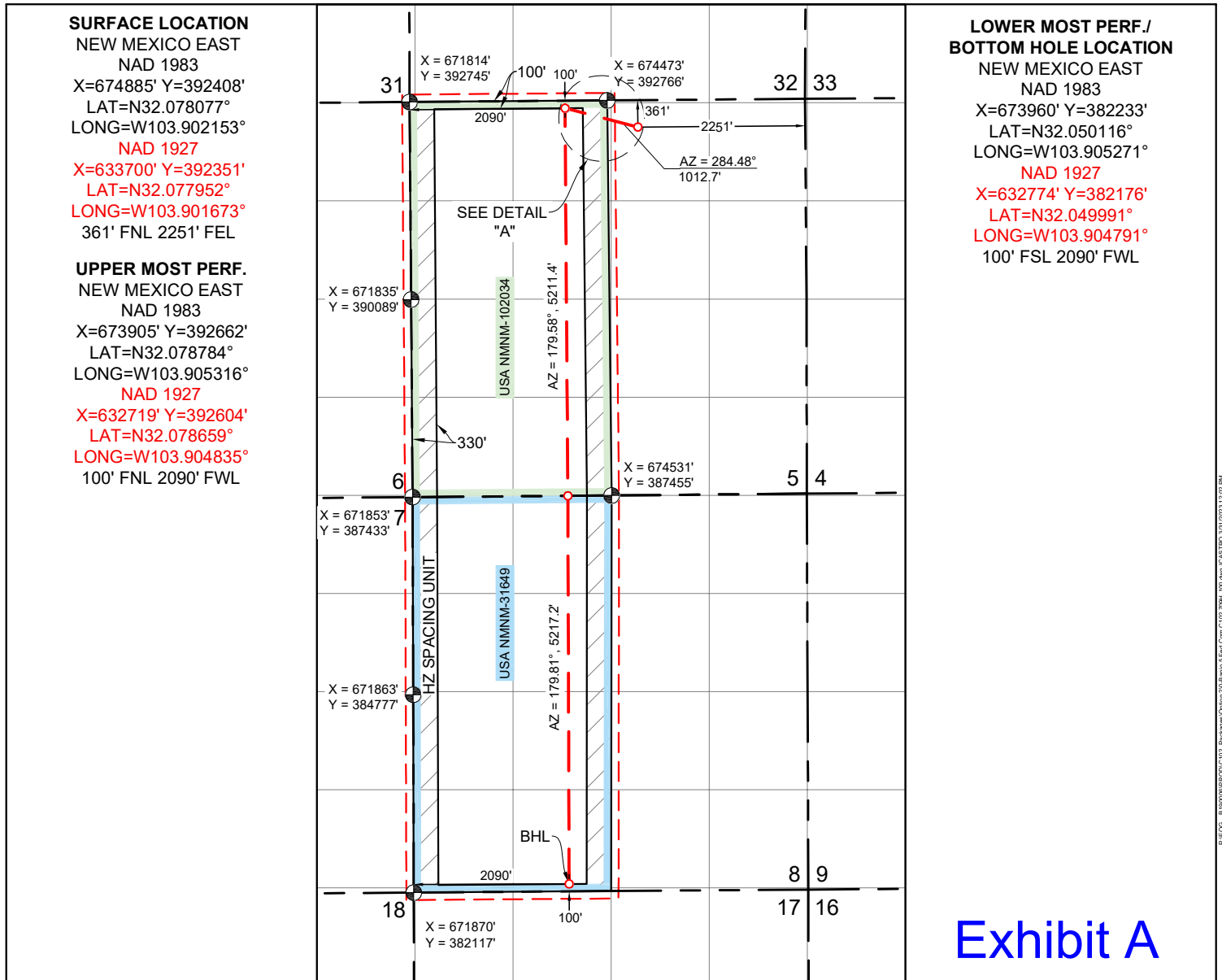


Exhibit A

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*Lisa Youngblood* 4/20/23  
Signature Date

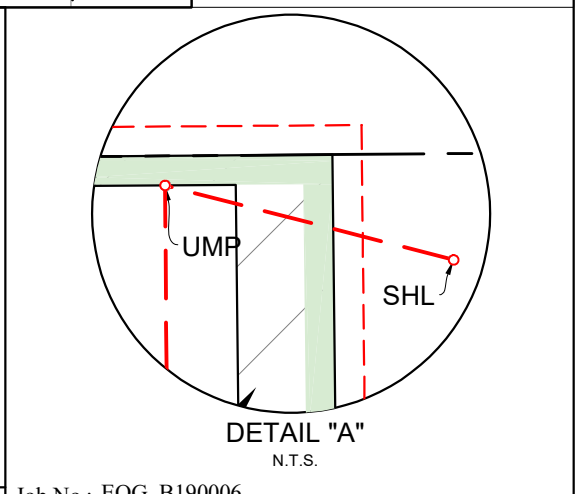
Lisa Youngblood  
Print Name

lisa\_youngblood@eogresources.com  
E-mail Address

**SURVEYORS CERTIFICATION**  
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MARCH 13, 2023  
Date of Survey

Signature and Seal of Professional Surveyor:





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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015- 48204</b>	Pool Code <b>98220</b>	Pool Name <b>Purple Sage; Wolfcamp</b>
Property Code <b>329888</b>	Property Name <b>BANJO 5 FED COM</b>	Well Number <b>728H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Elevation <b>3160'</b>

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>361</b>	<b>NORTH</b>	<b>2236</b>	<b>EAST</b>	<b>EDDY</b>

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>8</b>	<b>26 S</b>	<b>30 E</b>		<b>100</b>	<b>SOUTH</b>	<b>2530</b>	<b>WEST</b>	<b>EDDY</b>

Dedicated Acres <b>640</b>	Joint or Infill	Consolidated Code	Order No. <b>PENDING COM AGREEMENT</b>
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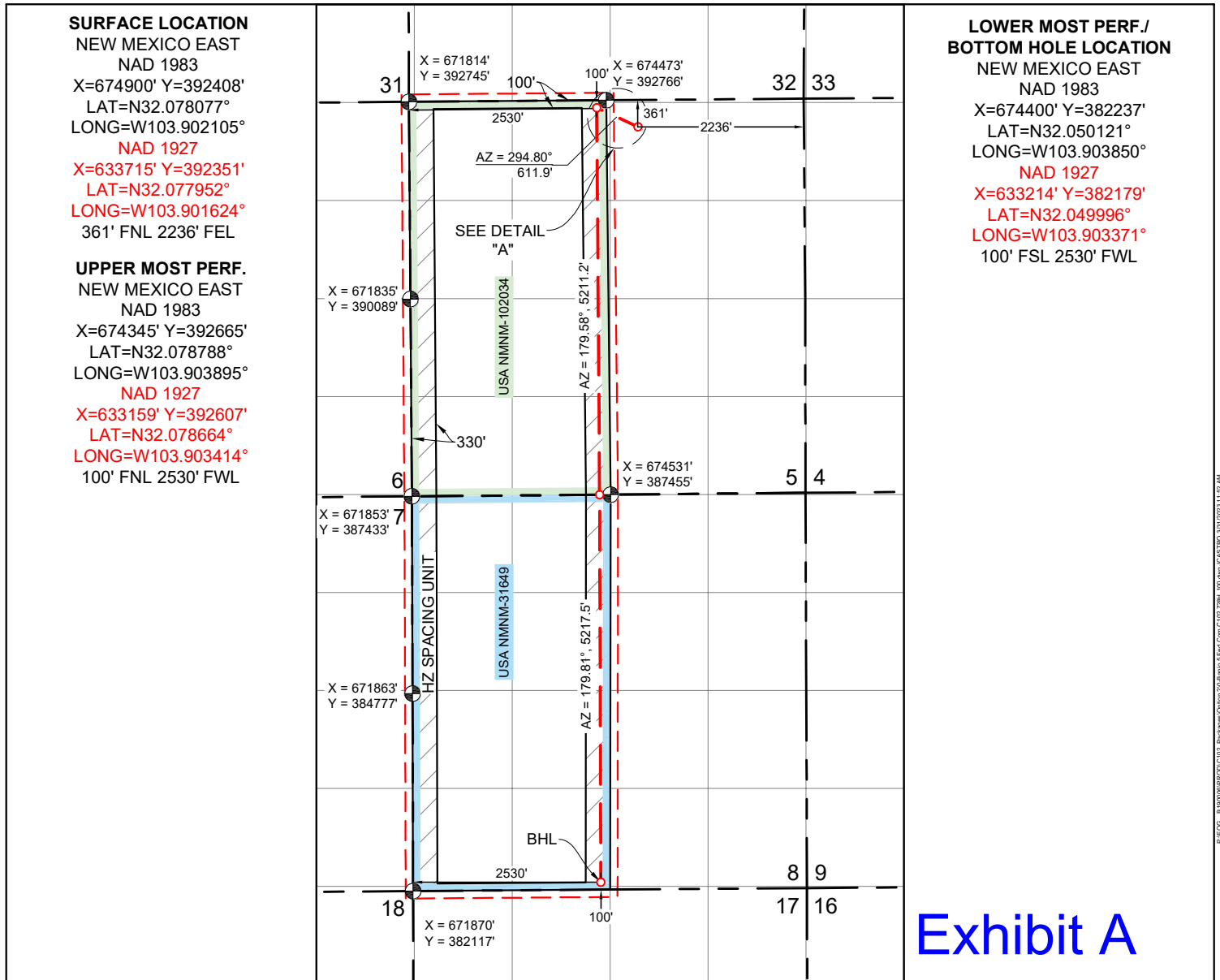


Exhibit A

**OPERATOR CERTIFICATION**  
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*Lisa Youngblood* 4/20/2023  
Signature Date

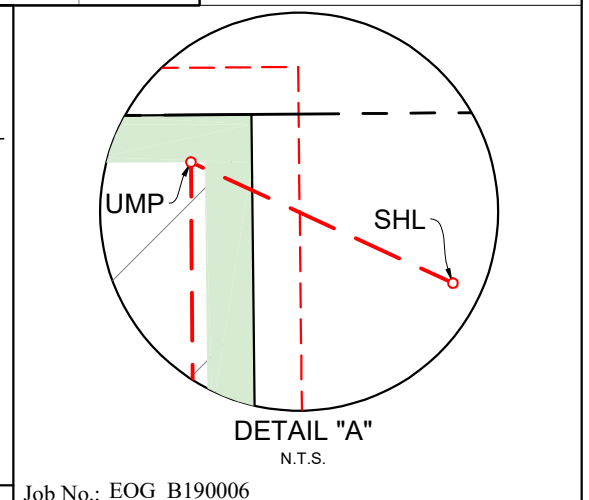
Lisa Youngblood  
Print Name

lisa\_youngblood@eogresources.com  
E-mail Address

**SURVEYORS CERTIFICATION**  
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MARCH 13, 2023  
Date of Survey

Signature and Seal of Professional Surveyor:



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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015- 48947</b>	Pool Code <b>98220</b>	Pool Name <b>Purple Sage; Wolfcamp (Gas)</b>
Property Code <b>330002</b>	Property Name <b>BANJO 32 FED COM</b>	Well Number <b>713H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Elevation <b>3162'</b>

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	25 S	30 E		395	SOUTH	1079	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	8	26 S	30 E		100	SOUTH	1210	WEST	EDDY

Dedicated Acres <b>640</b>	Joint or Infill	Consolidated Code	Order No. <b>PENDING COM AGREEMENT</b>
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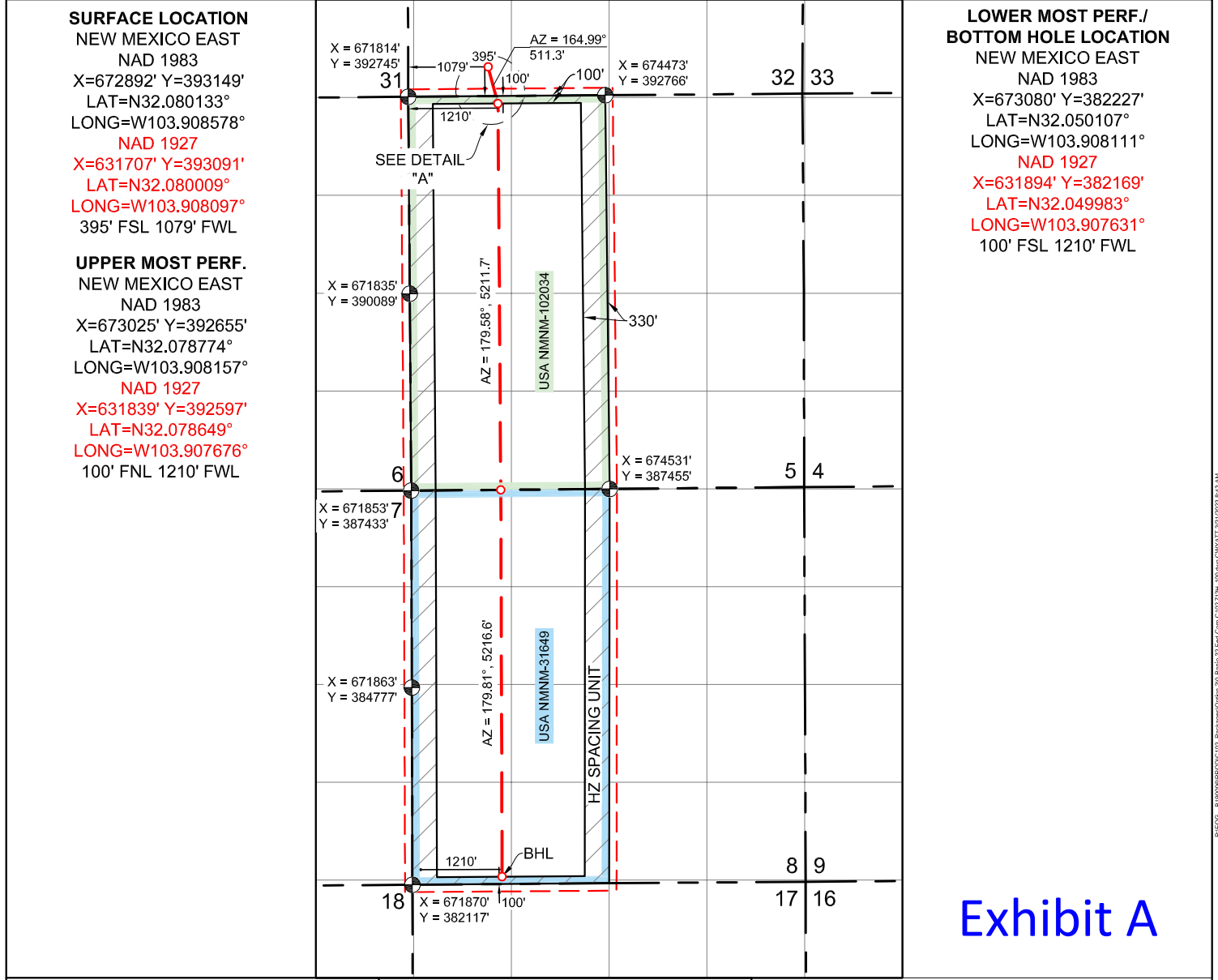


Exhibit A

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*Lisa Youngblood* 4/19/2023  
Signature Date

Lisa Youngblood  
Print Name

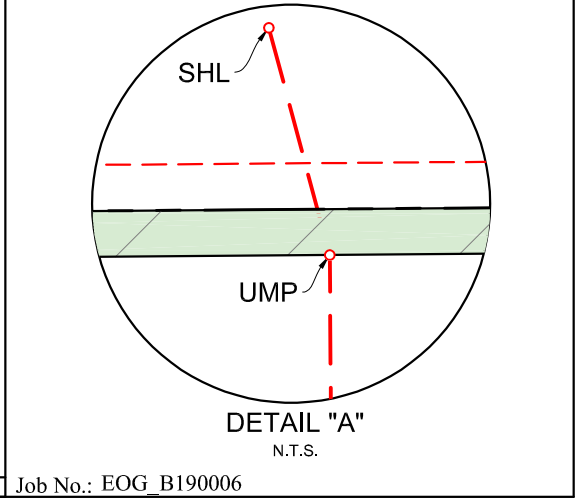
[lisa\\_youngblood@eogresources.com](mailto:lisa_youngblood@eogresources.com)  
E-mail Address

**SURVEYORS CERTIFICATION**  
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MARCH 13, 2023  
Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number 22502 BRANDON MOSER, N.M.P.L.S.





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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015- 53700</b>		Pool Code <b>98220</b>	Pool Name <b>Purple Sage; Wolfcamp (gas)</b>
Property Code <b>330002</b>	Property Name <b>BANJO 32 FED COM</b>		Well Number <b>722H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>		Elevation <b>3163'</b>

Surface Location

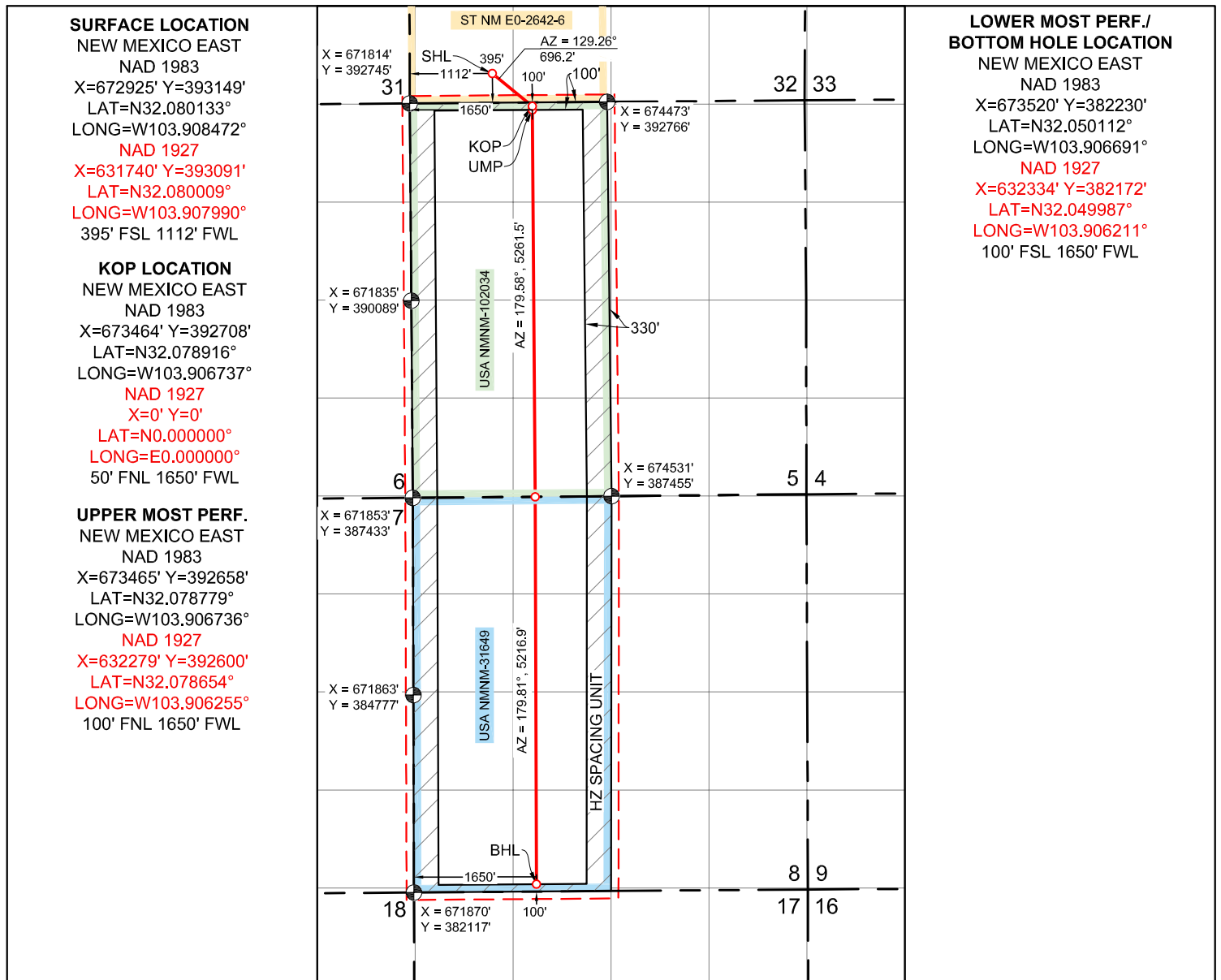
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	25 S	30 E		395	NORTH	1112	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	8	26 S	30 E		100	SOUTH	1650	WEST	EDDY

Dedicated Acres <b>640</b>	Joint or Infill	Consolidated Code	Order No. <b>PENDING COM AGREEMENT</b>
-------------------------------	-----------------	-------------------	---

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**SURFACE LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=672925' Y=393149'  
LAT=N32.080133°  
LONG=W103.908472°  
NAD 1927  
X=631740' Y=393091'  
LAT=N32.080009°  
LONG=W103.907990°  
395' FSL 1112' FWL

**KOP LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=673464' Y=392708'  
LAT=N32.078916°  
LONG=W103.906737°  
NAD 1927  
X=0' Y=0'  
LAT=N0.000000°  
LONG=E0.000000°  
50' FNL 1650' FWL

**UPPER MOST PERF.**

NEW MEXICO EAST  
NAD 1983  
X=673465' Y=392658'  
LAT=N32.078779°  
LONG=W103.906736°  
NAD 1927  
X=632279' Y=392600'  
LAT=N32.078654°  
LONG=W103.906255°  
100' FNL 1650' FWL

**LOWER MOST PERF./  
BOTTOM HOLE LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=673520' Y=382230'  
LAT=N32.050112°  
LONG=W103.906691°  
NAD 1927  
X=632334' Y=382172'  
LAT=N32.049987°  
LONG=W103.906211°  
100' FSL 1650' FWL

OPERATOR CERTIFICATION

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*Lisa Youngblood* 4/24/2023  
Signature Date

Lisa Youngblood  
Print Name

[lisa\\_youngblood@egoresources.com](mailto:lisa_youngblood@egoresources.com)  
E-mail Address

SURVEYORS CERTIFICATION

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MARCH 13, 2023  
Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number 22502 BRANDON MOSER, N.M.P.L.S. Job No.: EOG\_B190006

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Page 39 of 88

DISTRICT I  
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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015- 48948</b>	Pool Code <b>98220</b>	Pool Name <b>Purple Sage; Wolfcamp (Gas)</b>
Property Code <b>330002</b>	Property Name <b>BANJO 32 FED COM</b>	
Well Number <b>724H</b>	Elevation <b>3162'</b>	
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	25 S	30 E		395	SOUTH	1046	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	8	26 S	30 E		100	SOUTH	770	WEST	EDDY

Dedicated Acres <b>640</b>	Joint or Infill	Consolidated Code	Order No. <b>PENDING COM AGREEMENT</b>
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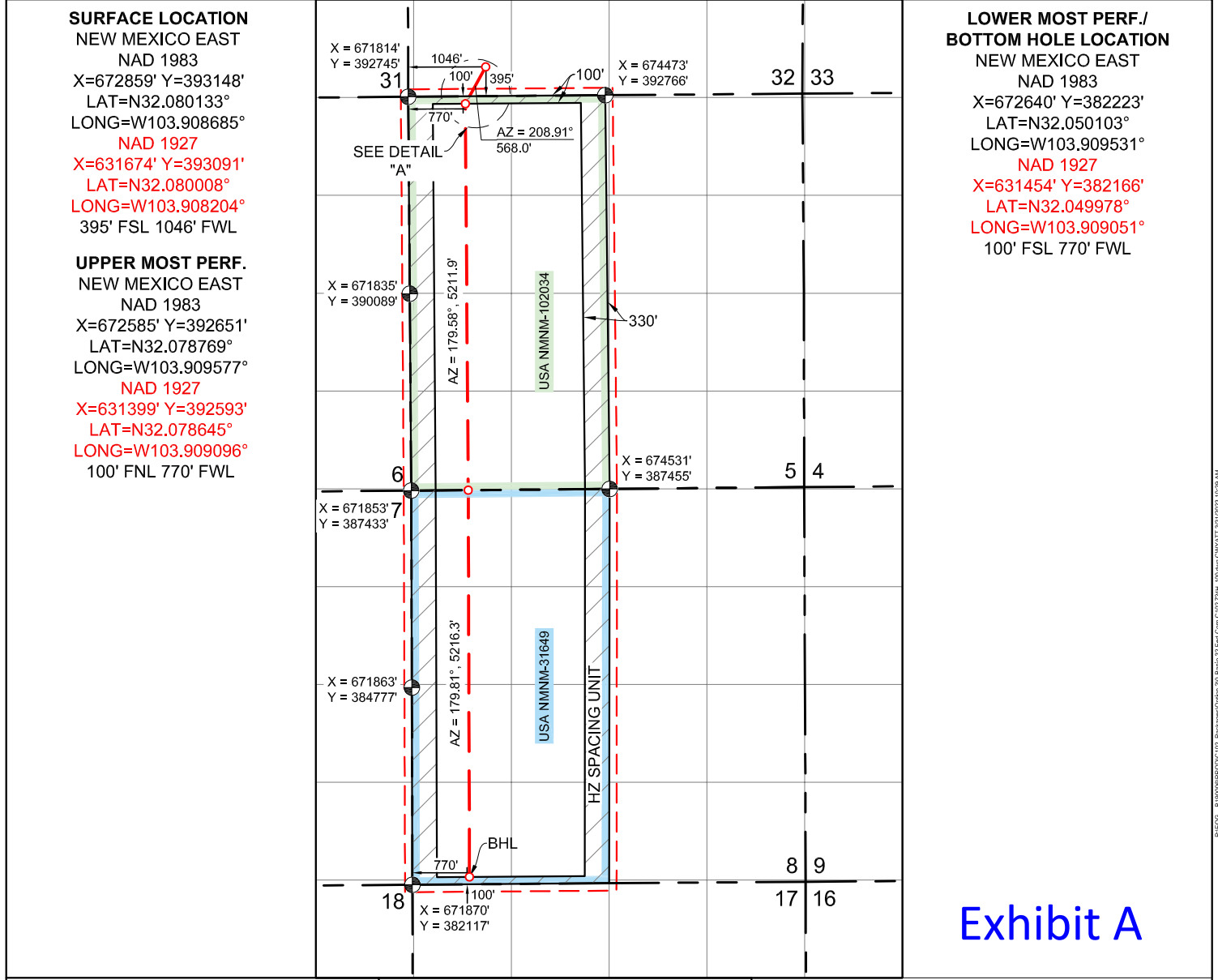


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*Lisa Youngblood*      4/20/2023  
Signature                      Date

**Lisa Youngblood**  
Print Name

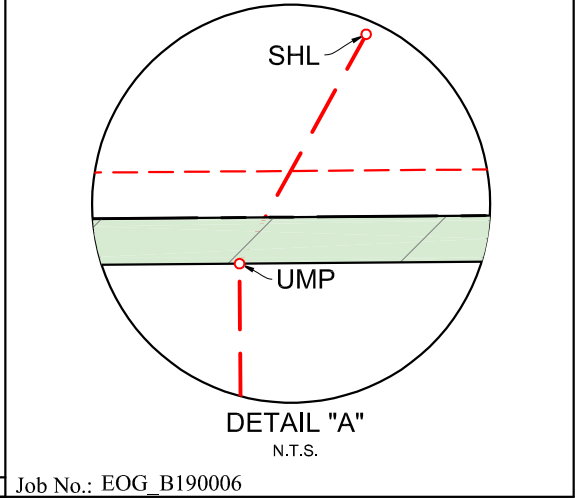
[lisa\\_youngblood@egoresources.com](mailto:lisa_youngblood@egoresources.com)  
E-mail Address

**SURVEYORS CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 13, 2023  
Date of Survey

\_\_\_\_\_  
Signature and Seal of Professional Surveyor:

Certificate Number 22502    BRANDON MOSER, N.M.P.L.S.



DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
DISTRICT II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015- 48199</b>	Pool Code <b>98220</b>	Pool Name <b>Purple Sage; Wolfcamp</b>
Property Code <b>329888</b>	Property Name <b>STARK 5 FED COM</b>	Well Number <b>717H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Elevation <b>3160'</b>

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>361</b>	<b>NORTH</b>	<b>2221</b>	<b>EAST</b>	<b>EDDY</b>

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>O</b>	<b>8</b>	<b>26 S</b>	<b>30 E</b>		<b>100</b>	<b>SOUTH</b>	<b>2310</b>	<b>EAST</b>	<b>EDDY</b>

Dedicated Acres <b>1280</b>	Joint or Infill	Consolidated Code	Order No. <b>PENDING COM AGREEMENT</b>
--------------------------------	-----------------	-------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

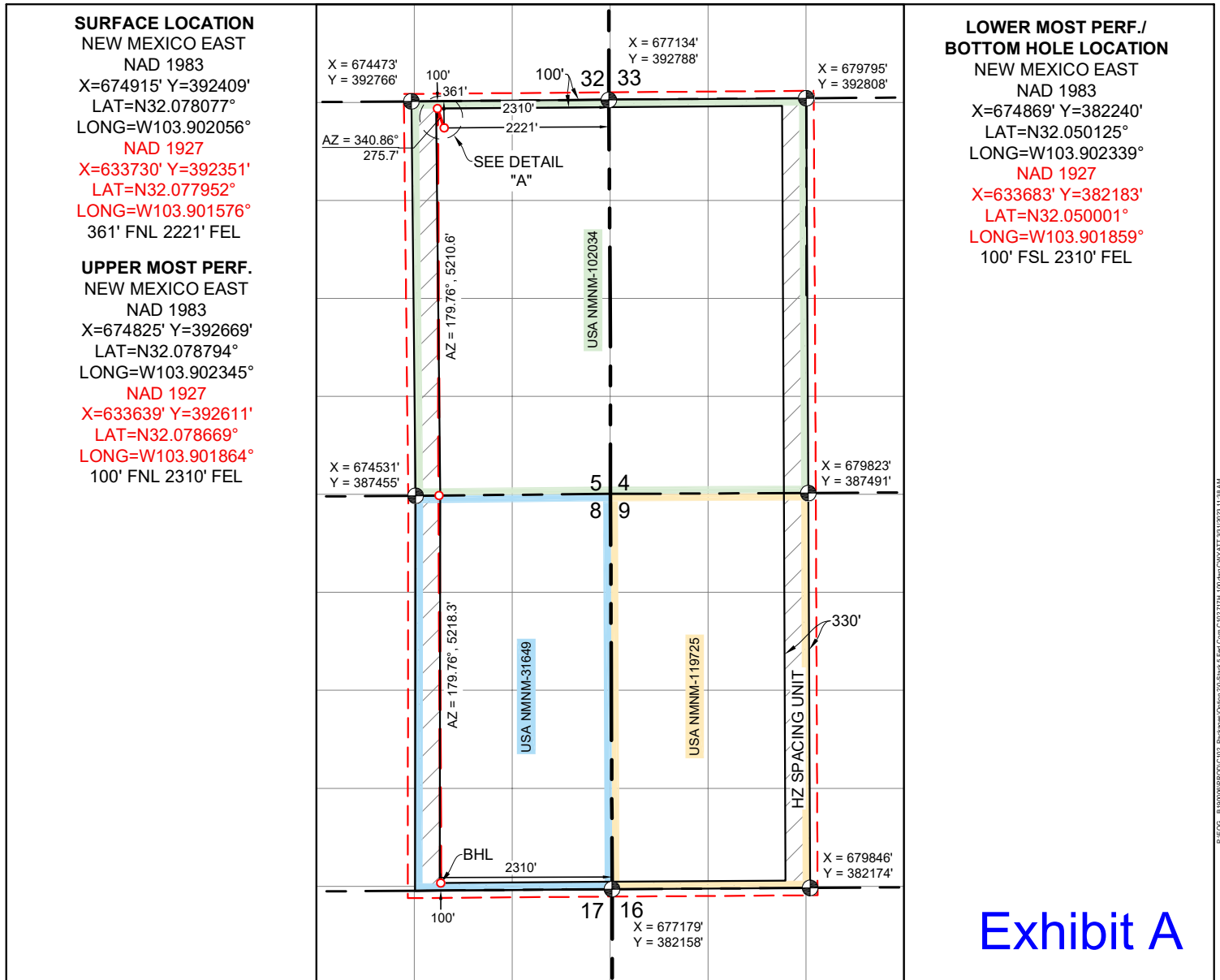


Exhibit A

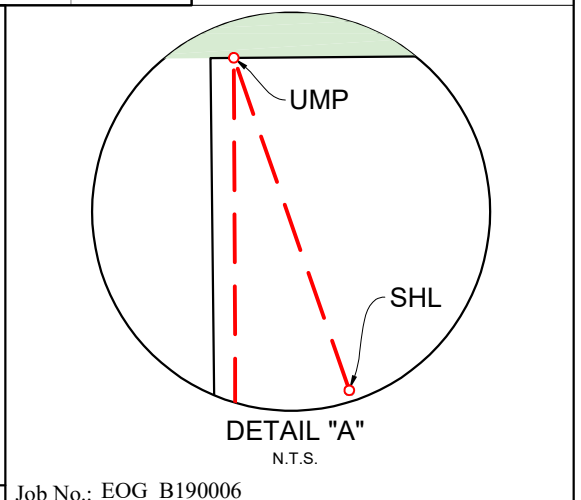
**OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Lisa Youngblood* 04/20/2023  
Signature Date  
Lisa Youngblood  
Print Name  
lisa\_youngblood@eogresources.com  
E-mail Address

**SURVEYORS CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 13, 2023  
Date of Survey  
Signature and Seal of Professional Surveyor:

**BRANDON MOSER**  
NEW MEXICO  
22502  
PROFESSIONAL SURVEYOR  
04/04/2023



DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015- 48196</b>	Pool Code <b>98220</b>	Pool Name <b>Purple Sage; Wolfcamp</b>
Property Code <b>309888</b>	Property Name <b>STARK 5 FED COM</b>	Well Number <b>726H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Elevation <b>3160'</b>

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>361</b>	<b>NORTH</b>	<b>2206</b>	<b>EAST</b>	<b>EDDY</b>

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>O</b>	<b>8</b>	<b>26 S</b>	<b>30 E</b>		<b>100</b>	<b>SOUTH</b>	<b>1730</b>	<b>EAST</b>	<b>EDDY</b>

Dedicated Acres <b>1280</b>	Joint or Infill	Consolidated Code	Order No. <b>PENDING COM AGREEMENT</b>
--------------------------------	-----------------	-------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

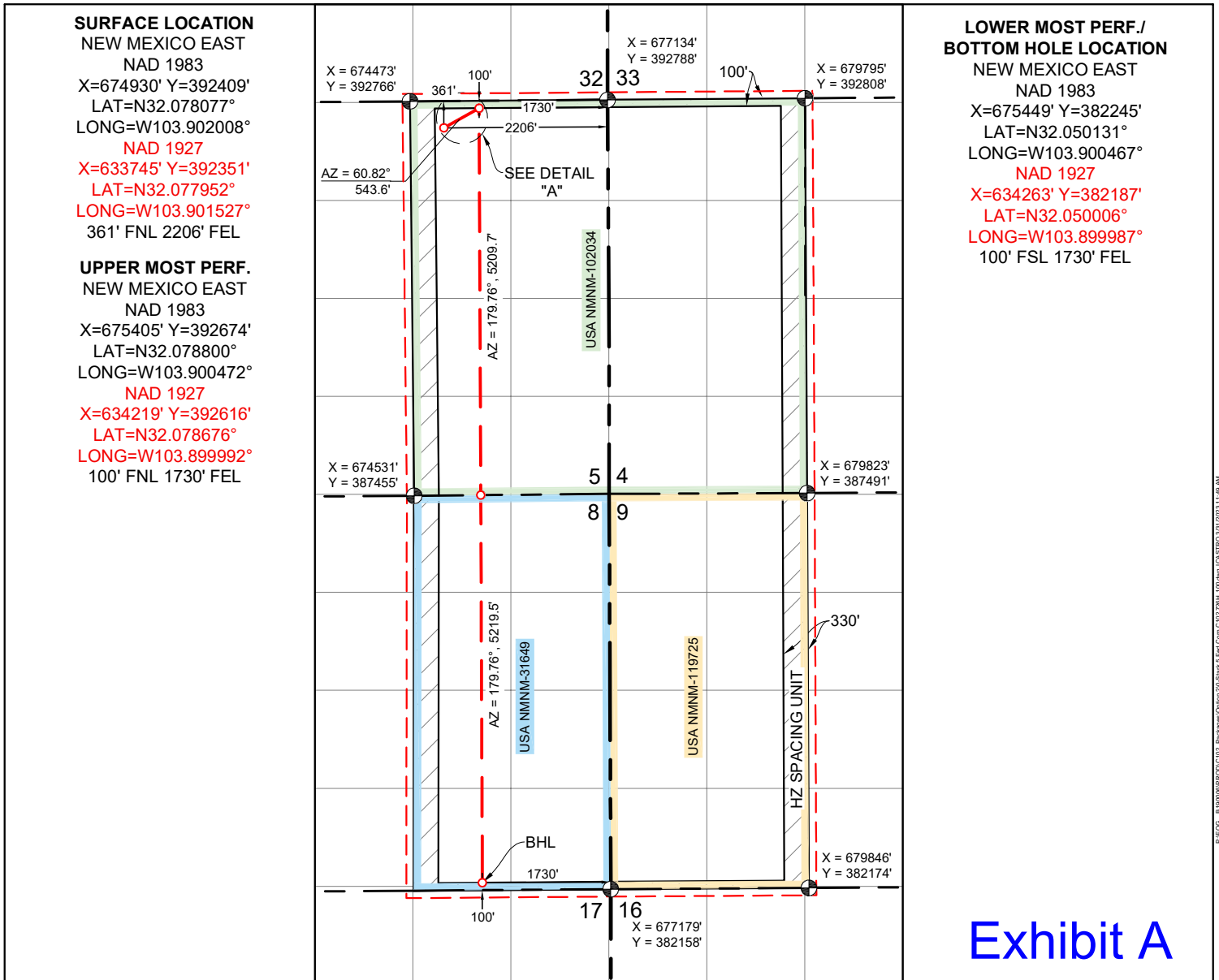


Exhibit A

**OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Youngblood 04/20/2023  
Signature Date

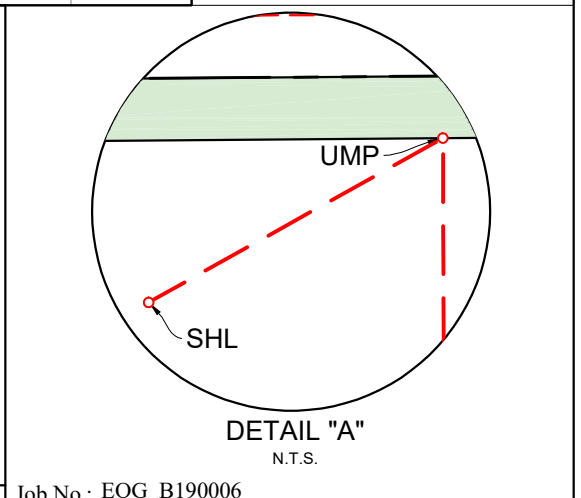
Lisa Youngblood  
Print Name

lisa\_youngblood@egoresources.com  
E-mail Address

**SURVEYORS CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 13, 2023  
Date of Survey

Signature and Seal of Professional Surveyor:



<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024			
		Submittal Type: <table style="margin-left: 20px;"> <tr><td><input type="checkbox"/> Initial Submittal</td></tr> <tr><td><input checked="" type="checkbox"/> Amended Report</td></tr> <tr><td><input type="checkbox"/> As Drilled</td></tr> </table>	<input type="checkbox"/> Initial Submittal	<input checked="" type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
<input type="checkbox"/> Initial Submittal					
<input checked="" type="checkbox"/> Amended Report					
<input type="checkbox"/> As Drilled					
Property Name and Well Number <p style="text-align: center;"><b>BANJO 5 FED COM 512H</b></p>					

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015-47903</b>	Pool Code <b>13354</b>	Pool Name <b>CORRAL CANYON; BONE SPRING, SOUTH</b>
Property Code <b>329888</b>	Property Name <b>BANJO 5 FED COM</b>	
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Well Number <b>512H</b>
		Ground Level Elevation <b>3159'</b>

**Surface Location**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>B</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>421 FNL</b>	<b>2326 FEL</b>	<b>N 32.077911°</b>	<b>W 103.902395°</b>	<b>EDDY</b>

**Bottom Hole Location If Different From Surface**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>N</b>	<b>8</b>	<b>26 S</b>	<b>30 E</b>		<b>100 FSL</b>	<b>2352 FWL</b>	<b>N 32.050119°</b>	<b>W 103.904425°</b>	<b>EDDY</b>

Dedicated Acres <b>640</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API <b>30-015-48264</b>	Overlapping Spacing Unit (Y/N) <b>YES</b>	Consolidated Code
Order Numbers <b>PENDING COM AGREEMENT</b>			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>C</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>50 FNL</b>	<b>2352 FWL</b>	<b>N 32.078924°</b>	<b>W 103.904470°</b>	<b>EDDY</b>



**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>C</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>100 FNL</b>	<b>2352 FWL</b>	<b>N 32.078786°</b>	<b>W 103.904470°</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>N</b>	<b>8</b>	<b>26 S</b>	<b>30 E</b>		<b>100 FSL</b>	<b>2352 FWL</b>	<b>N 32.050119°</b>	<b>W 103.904425°</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3184'</b>
---	--	--

<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;">                   Signature _____ Date <b>8/15/2024</b> </p> <p><b>KAYLA MCCONNELL</b></p> <p>Print Name</p> <p><b>KAYLA_MCCONNELL@EOGRESORCES.COM</b></p> <p>E-mail Address</p>	<p><b>SURVEYORS CERTIFICATION</b></p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor _____ Date _____</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><b>MITCHELL L. MCDONALD, N.M. P.L.S.</b></p> <p>Certificate Number <b>29821</b> Date of Survey <b>FEBRUARY 8, 2024</b></p>
---	--

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p> <p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input checked="" type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
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Property Name and Well Number **BANJO 5 FED COM 512H**

**SURFACE LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=674811' Y=392348'  
LAT=N32.077911°  
LONG=W103.902395°  
**NAD 1927**  
X=633625' Y=392290'  
LAT=N32.077787°  
LONG=W103.901914°  
421' FNL 2326' FEL

**KOP LOCATION**

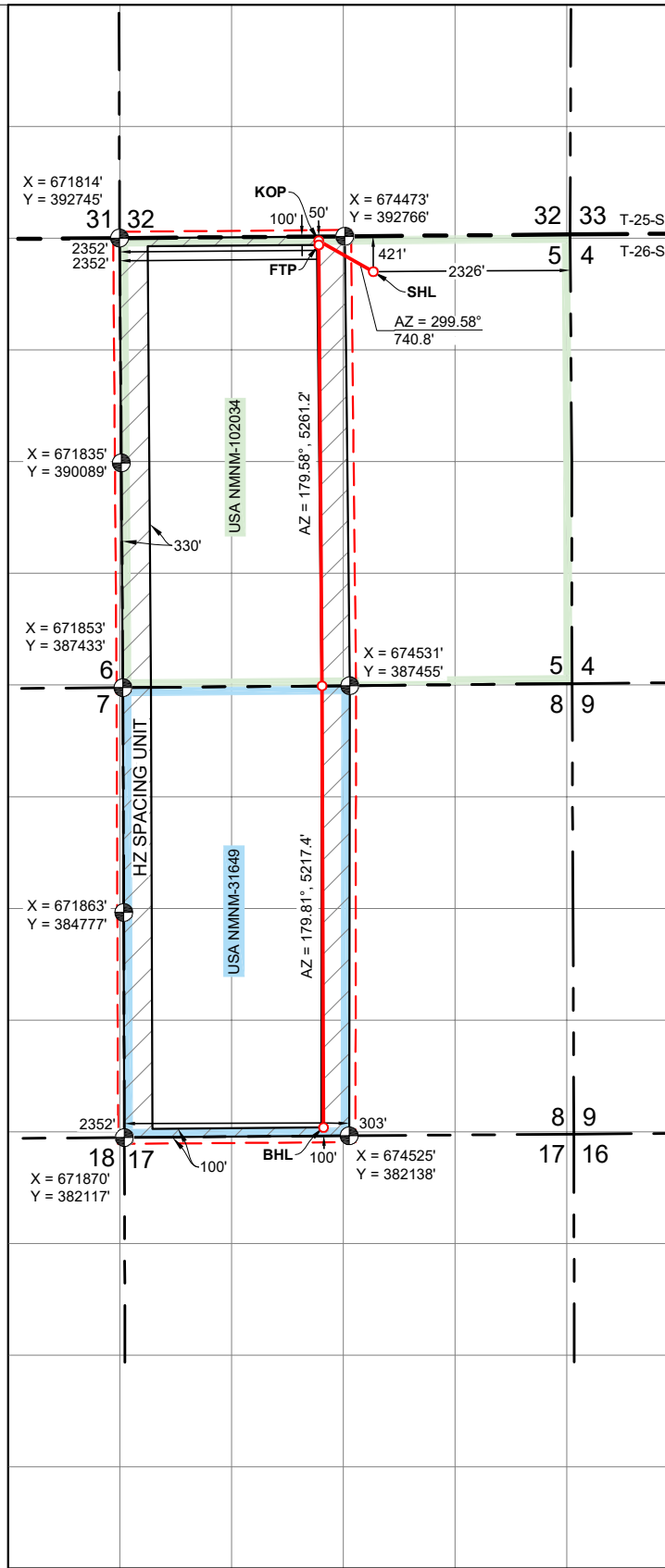
NEW MEXICO EAST  
NAD 1983  
X=674166' Y=392714'  
LAT=N32.078924°  
LONG=W103.904470°  
**NAD 1927**  
X=6332981' Y=392656'  
LAT=N32.078799°  
LONG=W103.903989°  
50' FNL 2352' FWL

**FIRST TAKE POINT**

NEW MEXICO EAST  
NAD 1983  
X=674167' Y=392664'  
LAT=N32.078786°  
LONG=W103.904470°  
**NAD 1927**  
X=632981' Y=392606'  
LAT=N32.078662°  
LONG=W103.903989°  
100' FNL 2352' FWL

**LOWER MOST PERF./  
BOTTOM HOLE LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=674222' Y=382235'  
LAT=N32.050119°  
LONG=W103.904425°  
**NAD 1927**  
X=633036' Y=382178'  
LAT=N32.049994°  
LONG=W103.903945°  
100' FSL 2352' FWL



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<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <p style="text-align: center;"><b>BANJO 5 FED COM 588H</b></p>		

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015-47815</b>	Pool Code <b>13354</b>	Pool Name <b>CORRAL CANYON; BONE SPRING, SOUTH</b>
Property Code <b>329888</b>	Property Name <b>BANJO 5 FED COM</b>	
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Well Number <b>588H</b>
		Ground Level Elevation <b>3159'</b>

**Surface Location**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>B</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>421 FNL</b>	<b>2311 FEL</b>	<b>N 32.077911°</b>	<b>W 103.902347°</b>	<b>EDDY</b>

**Bottom Hole Location If Different From Surface**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>N</b>	<b>8</b>	<b>26 S</b>	<b>30 E</b>		<b>100 FSL</b>	<b>2556 FWL</b>	<b>N 32.050121°</b>	<b>W 103.903766°</b>	<b>EDDY</b>

Dedicated Acres <b>640</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API <b>30-015-48264</b>	Overlapping Spacing Unit (Y/N) <b>YES</b>	Consolidated Code
Order Numbers <b>PENDING COM AGREEMENT</b>			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>C</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>50 FNL</b>	<b>2556 FWL</b>	<b>N 32.078926°</b>	<b>W 103.903812°</b>	<b>EDDY</b>



**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>C</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>100 FNL</b>	<b>2556 FWL</b>	<b>N 32.078789°</b>	<b>W 103.903811°</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>N</b>	<b>8</b>	<b>26 S</b>	<b>30 E</b>		<b>100 FSL</b>	<b>2556 FWL</b>	<b>N 32.050121°</b>	<b>W 103.903766°</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3184'</b>
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<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="text-align: right;">         Signature <span style="float: right;">Date <b>8/15/2024</b></span> </p> <p><b>KAYLA MCCONNELL</b></p> <p>Print Name</p> <p><b>KAYLA_MCCONNELL@EOGRESORCES.COM</b></p> <p>E-mail Address</p>	<p><b>SURVEYORS CERTIFICATION</b></p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor <span style="float: right;">Date</span></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><b>MITCHELL L. MCDONALD, N.M. P.L.S.</b></p> <p>Certificate Number <b>29821</b> <span style="float: right;">Date of Survey <b>FEBRUARY 8, 2024</b></span></p>
--	--

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<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p> <p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
---	---	--

Property Name and Well Number **BANJO 5 FED COM 588H**

**SURFACE LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=674826' Y=392348'  
LAT=N32.077911°  
LONG=W103.902347°  
**NAD 1927**  
X=633640' Y=392290'  
LAT=N32.077787°  
LONG=W103.901866°  
421' FNL 2311' FEL

**KOP LOCATION**

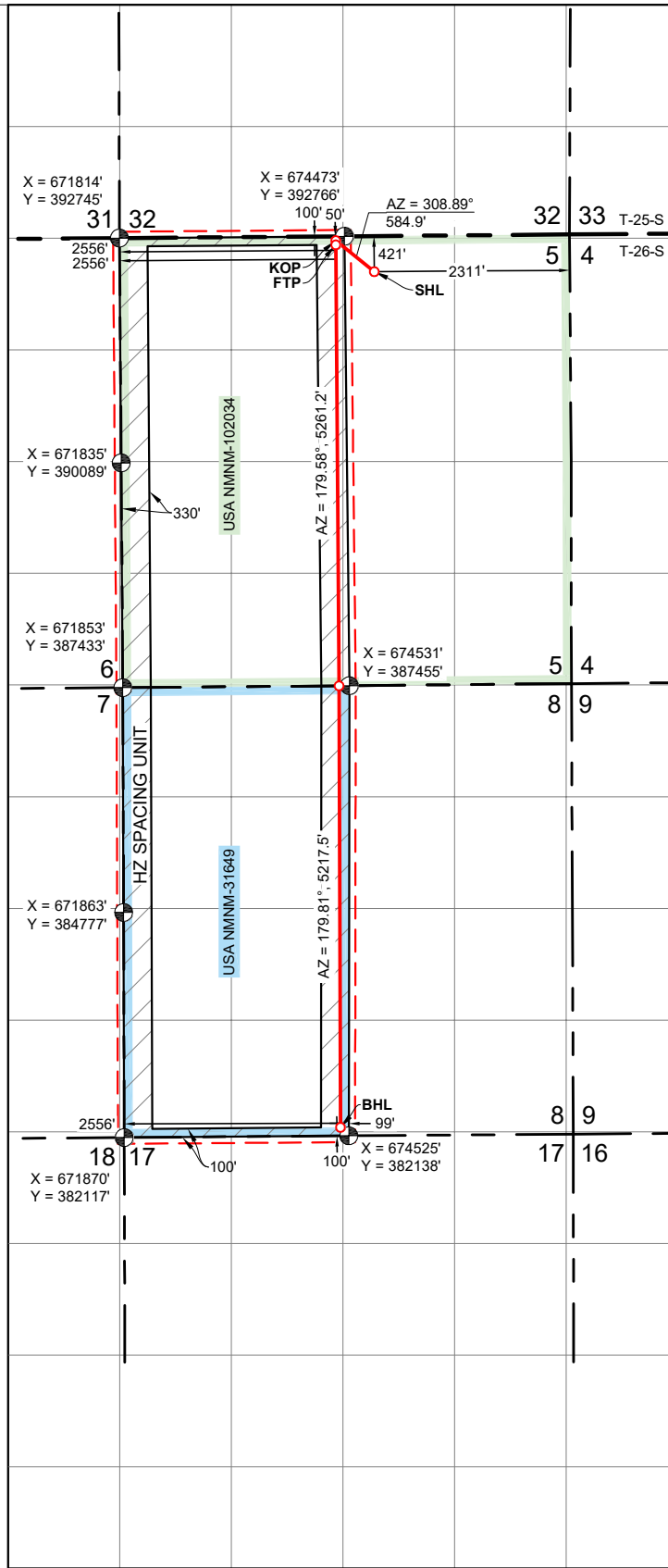
NEW MEXICO EAST  
NAD 1983  
X=674370' Y=392715'  
LAT=N32.078926°  
LONG=W103.903812°  
**NAD 1927**  
X=633185' Y=392658'  
LAT=N32.078801°  
LONG=W103.903331°  
50' FNL 2556' FWL

**FIRST TAKE POINT**

NEW MEXICO EAST  
NAD 1983  
X=674371' Y=392665'  
LAT=N32.078789°  
LONG=W103.903811°  
**NAD 1927**  
X=633185' Y=392608'  
LAT=N32.078664°  
LONG=W103.903330°  
100' FNL 2556' FWL

**LOWER MOST PERF./  
BOTTOM HOLE LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=674426' Y=382237'  
LAT=N32.050121°  
LONG=W103.903766°  
**NAD 1927**  
X=633240' Y=382179'  
LAT=N32.049996°  
LONG=W103.903287°  
100' FSL 2556' FWL



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<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <p style="text-align: center;"><b>BANJO 5 FED COM 751H</b></p>		

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015-47901</b>	Pool Code <b>98220</b>	Pool Name <b>PURPLE SAGE; WOLFCAMP (GAS)</b>
Property Code <b>329888</b>	Property Name <b>BANJO 5 FED COM</b>	Well Number <b>751H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Ground Level Elevation <b>3130'</b>

**Surface Location**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	5	26 S	30 E		381 FNL	483 FWL	N 32.077994°	W 103.910501°	EDDY

**Bottom Hole Location If Different From Surface**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	8	26 S	30 E		230 FSL	527 FWL	N 32.050458°	W 103.910315°	EDDY

Dedicated Acres <b>640</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API <b>30-015-48948</b>	Overlapping Spacing Unit (Y/N) <b>YES</b>	Consolidated Code
Order Numbers <b>PENDING COM AGREEMENT</b>			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	5	26 S	30 E		50 FNL	527 FWL	N 32.078904°	W 103.910363°	EDDY


**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	5	26 S	30 E		330 FNL	527 FWL	N 32.078134°	W 103.910359°	EDDY

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	8	26 S	30 E		330 FSL	527 FWL	N 32.050733°	W 103.910314°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3155'</b>
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<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <hr/> <p style="text-align: center;"><i>Kayla McConnell</i> <span style="float: right;">8/15/2024</span></p> <p>Signature <span style="float: right;">Date</span></p> <p><b>KAYLA MCCONNELL</b></p> <p>Print Name</p> <p><b>KAYLA_MCCONNELL@EOGRESORCES.COM</b></p> <p>E-mail Address</p>	<p><b>SURVEYORS CERTIFICATION</b></p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor <span style="float: right;">Date</span></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><b>MITCHELL L. MCDONALD, N.M. P.L.S.</b></p> <p>Certificate Number <b>29821</b> <span style="float: right;">Date of Survey <b>FEBRUARY 8, 2024</b></span></p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p> <p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input checked="" type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
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Property Name and Well Number **BANJO 5 FED COM 751H**

**SURFACE LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=672300' Y=392368'  
LAT=N32.077994°  
LONG=W103.910501°  
**NAD 1927**  
X=631115' Y=392310'  
LAT=N32.077869°  
LONG=W103.910020°  
381' FNL 483' FWL

**KOP LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=672341' Y=392699'  
LAT=N32.078904°  
LONG=W103.910363°  
**NAD 1927**  
X=631156' Y=392641'  
LAT=N32.078779°  
LONG=W103.909881°  
50' FNL 527' FWL

**FIRST TAKE POINT**

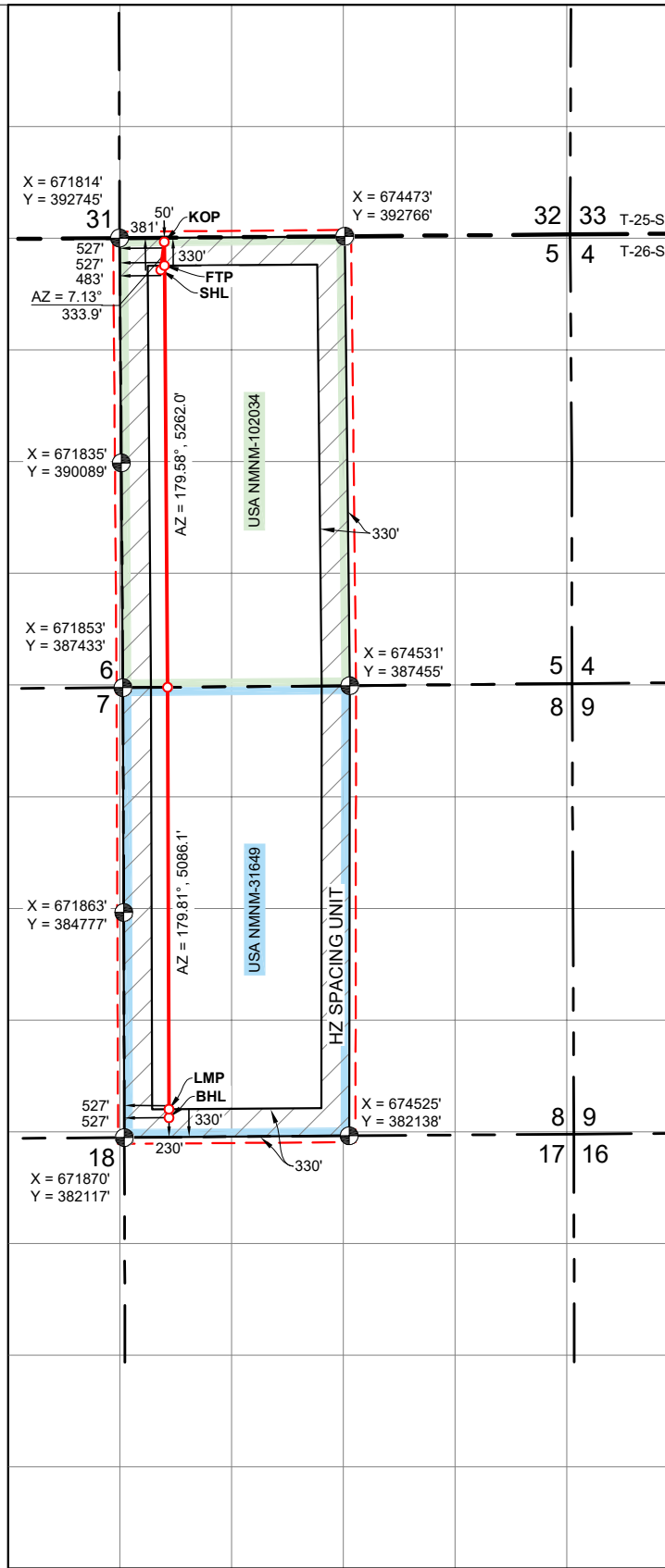
NEW MEXICO EAST  
NAD 1983  
X=672344' Y=392419'  
LAT=N32.078134°  
LONG=W103.910359°  
**NAD 1927**  
X=631158' Y=392361'  
LAT=N32.078010°  
LONG=W103.909878°  
330' FNL 527' FWL

**LOWER MOST PERF.**

NEW MEXICO EAST  
NAD 1983  
X=672397' Y=382451'  
LAT=N32.050733°  
LONG=W103.910314°  
**NAD 1927**  
X=631211' Y=382394'  
LAT=N32.050608°  
LONG=W103.909834°  
330' FSL 527' FWL

**BOTTOM HOLE LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=672397' Y=382351'  
LAT=N32.050458°  
LONG=W103.910315°  
**NAD 1927**  
X=631211' Y=382294'  
LAT=N32.050333°  
LONG=W103.909835°  
230' FSL 527' FWL



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<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

Property Name and Well Number **BANJO 5 FED COM 752H**

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015-47904</b>	Pool Code <b>98220</b>	Pool Name <b>PURPLE SAGE; WOLFCAMP (GAS)</b>
Property Code <b>329888</b>	Property Name <b>BANJO 5 FED COM</b>	
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Well Number <b>752H</b>
		Ground Level Elevation <b>3131'</b>

**Surface Location**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>D</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>381 FNL</b>	<b>498 FWL</b>	<b>N 32.077994°</b>	<b>W 103.910452°</b>	<b>EDDY</b>

**Bottom Hole Location If Different From Surface**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>N</b>	<b>8</b>	<b>26 S</b>	<b>30 E</b>		<b>230 FSL</b>	<b>1870 FWL</b>	<b>N 32.050471°</b>	<b>W 103.905980°</b>	<b>EDDY</b>

Dedicated Acres <b>640</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API <b>30-015-48948</b>	Overlapping Spacing Unit (Y/N) <b>YES</b>	Consolidated Code
Order Numbers <b>PENDING COM AGREEMENT</b>			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>C</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>50 FNL</b>	<b>1870 FWL</b>	<b>N 32.078919°</b>	<b>W 103.906027°</b>	<b>EDDY</b>


**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>C</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>330 FNL</b>	<b>1870 FWL</b>	<b>N 32.078149°</b>	<b>W 103.906023°</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>N</b>	<b>8</b>	<b>26 S</b>	<b>30 E</b>		<b>330 FSL</b>	<b>1870 FWL</b>	<b>N 32.050746°</b>	<b>W 103.905980°</b>	<b>EDDY</b>

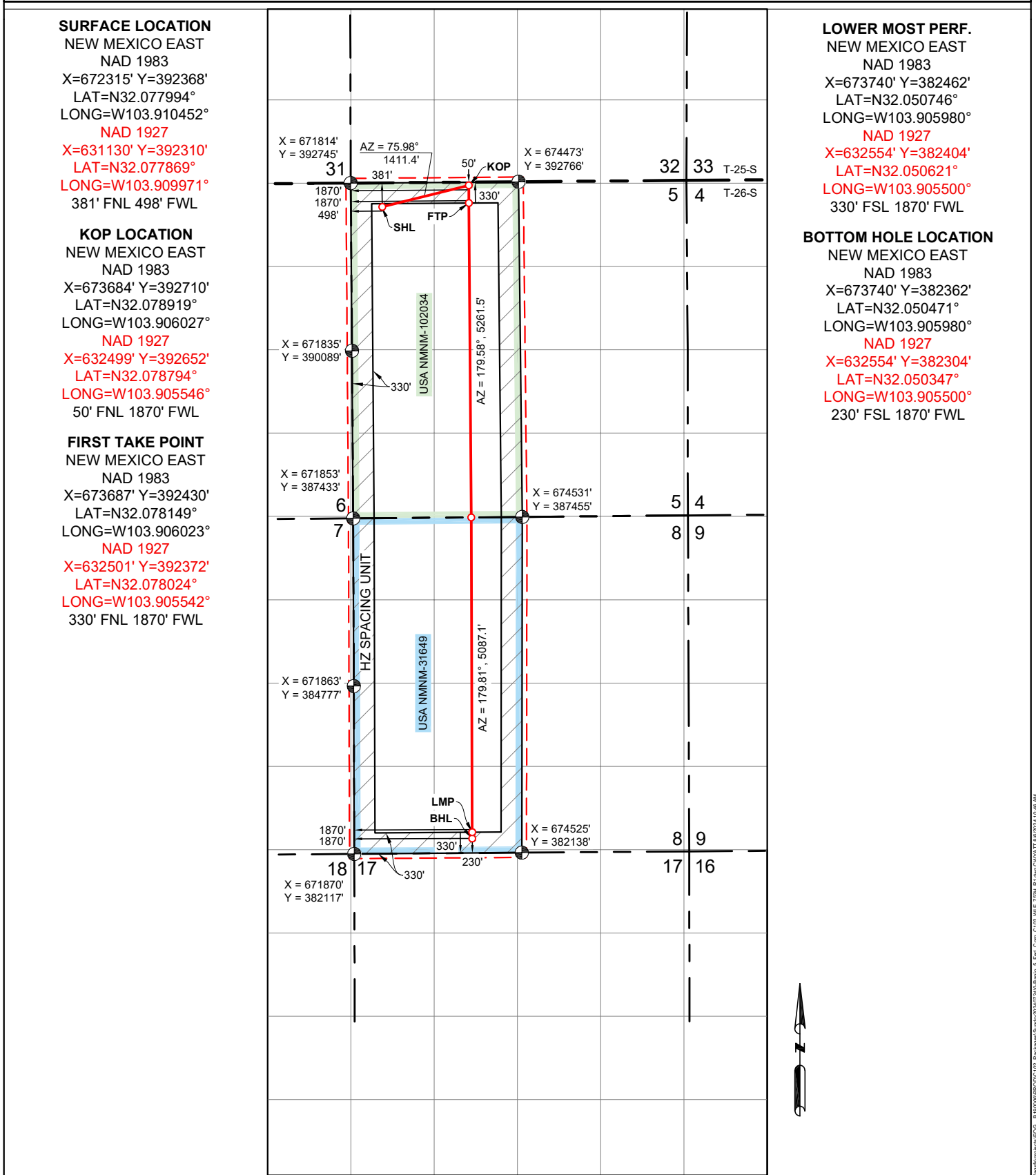
Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3156'</b>
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<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Kayla McConnell</i> <span style="float: right;"><b>8/15/2024</b></span></p> <hr/> <p>Signature <span style="float: right;">Date</span></p> <p><b>KAYLA MCCONNELL</b></p> <hr/> <p>Print Name</p> <p><b>KAYLA_MCCONNELL@EOGRESORCES.COM</b></p> <hr/> <p>E-mail Address</p>	<p><b>SURVEYORS CERTIFICATION</b></p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor <span style="float: right;">Date</span></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><b>MITCHELL L. MCDONALD, N.M. P.L.S.</b></p> <hr/> <p>Certificate Number <b>29821</b> <span style="float: right;">Date of Survey <b>FEBRUARY 8, 2024</b></span></p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p> <p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input checked="" type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
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Property Name and Well Number BANJO 5 FED COM 752H





<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <p style="text-align: center;"><b>BANJO 32 FED COM 761H</b></p>		

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015-48267</b>	Pool Code <b>98220</b>	Pool Name <b>PURPLE SAGE; WOLFCAMP (GAS)</b>
Property Code <b>329888</b>	Property Name <b>BANJO 32 FED COM</b>	Well Number <b>761H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Ground Level Elevation <b>3163'</b>

**Surface Location**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	32	25 S	30 E		455 FSL	1172 FWL	N 32.080299°	W 103.908278°	EDDY

**Bottom Hole Location If Different From Surface**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	8	26 S	30 E		230 FSL	1199 FWL	N 32.050465°	W 103.908146°	EDDY

Dedicated Acres <b>640</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API <b>30-015-48948</b>	Overlapping Spacing Unit (Y/N) <b>YES</b>	Consolidated Code
Order Numbers <b>PENDING COM AGREEMENT</b>			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	5	26 S	30 E		50 FNL	1199 FWL	N 32.078911°	W 103.908193°	EDDY


**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
D	5	26 S	30 E		330 FNL	1199 FWL	N 32.078142°	W 103.908189°	EDDY

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	8	26 S	30 E		330 FSL	1199 FWL	N 32.050740°	W 103.908145°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3188'</b>
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<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p>_____  <i>Kayla McConnell</i>        Signature Date <b>8/15/2024</b></p> <p>KAYLA MCCONNELL        Print Name        KAYLA_MCCONNELL@EOGRESORCES.COM        E-mail Address</p>	<p><b>SURVEYORS CERTIFICATION</b></p> <div style="text-align: center;">  </div> <p>_____        Signature and Seal of Professional Surveyor Date</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>MITCHELL L. MCDONALD, N.M. P.L.S.        Certificate Number <b>29821</b> Date of Survey <b>FEBRUARY 8, 2024</b></p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		<input type="checkbox"/> Initial Submittal
		<input checked="" type="checkbox"/> Amended Report
Submittal Type:		<input type="checkbox"/> As Drilled

Property Name and Well Number **BANJO 32 FED COM 761H**

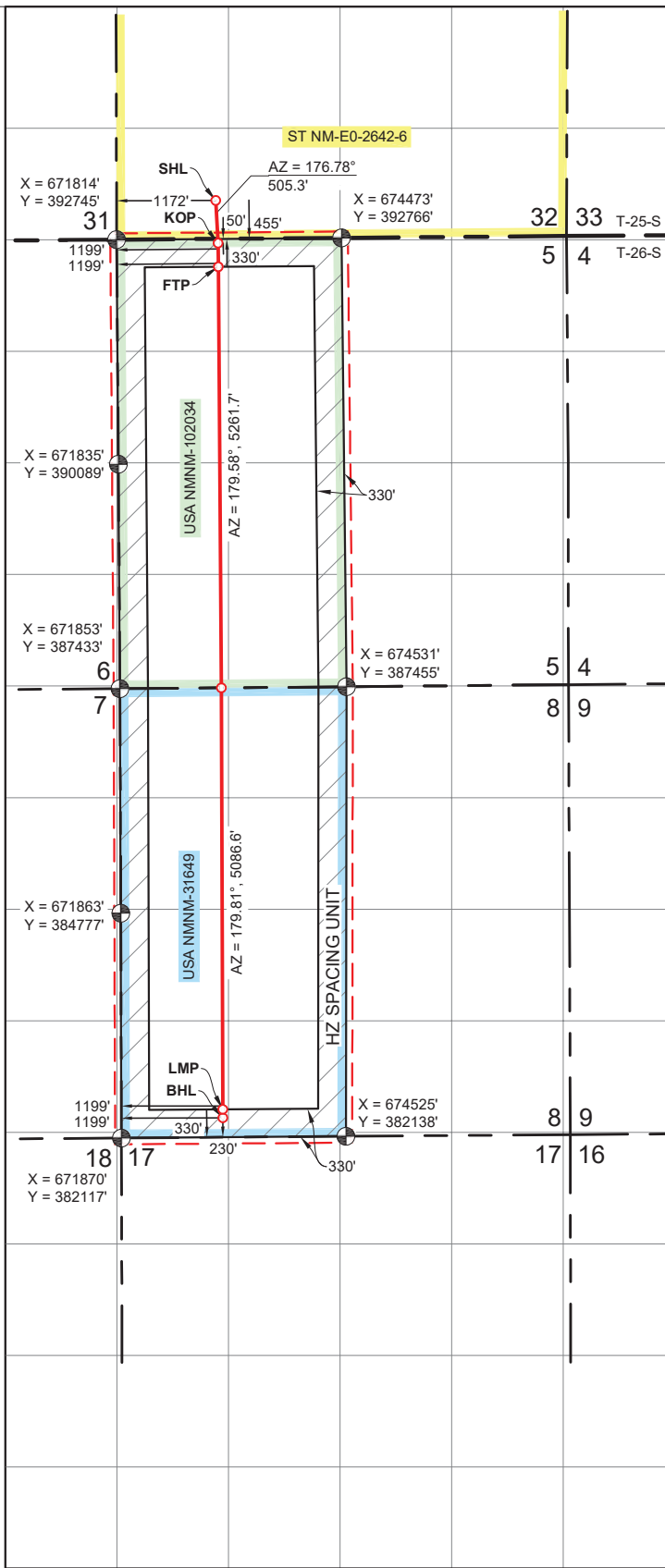
**SURFACE LOCATION**  
 NEW MEXICO EAST  
 NAD 1983  
 X=672985' Y=393209'  
 LAT=N32.080299°  
 LONG=W103.908278°  
**NAD 1927**  
 X=631800' Y=393151'  
 LAT=N32.080174°  
 LONG=W103.907797°  
 455' FSL 1172' FWL

**KOP LOCATION**  
 NEW MEXICO EAST  
 NAD 1983  
 X=673013' Y=392705'  
 LAT=N32.078911°  
 LONG=W103.908193°  
**NAD 1927**  
 X=631828' Y=392647'  
 LAT=N32.078787°  
 LONG=W103.907712°  
 50' FNL 1199' FWL

**FIRST TAKE POINT**  
 NEW MEXICO EAST  
 NAD 1983  
 X=673016' Y=392425'  
 LAT=N32.078142°  
 LONG=W103.908189°  
**NAD 1927**  
 X=631830' Y=392367'  
 LAT=N32.078017°  
 LONG=W103.907708°  
 330' FNL 1199' FWL

**LOWER MOST PERF.**  
 NEW MEXICO EAST  
 NAD 1983  
 X=673069' Y=382456'  
 LAT=N32.050740°  
 LONG=W103.908145°  
**NAD 1927**  
 X=631883' Y=382399'  
 LAT=N32.050615°  
 LONG=W103.907665°  
 330' FSL 1199' FWL

**BOTTOM HOLE LOCATION**  
 NEW MEXICO EAST  
 NAD 1983  
 X=673069' Y=382356'  
 LAT=N32.050465°  
 LONG=W103.908146°  
**NAD 1927**  
 X=631883' Y=382299'  
 LAT=N32.050340°  
 LONG=W103.907666°  
 230' FSL 1199' FWL



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<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal	
		<input checked="" type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

Property Name and Well Number	<b>BANJO 5 FED COM 521H</b>
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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015-48201</b>	Pool Code <b>13354</b>	Pool Name <b>CORRAL CANYON; BONE SPRING, SOUTH</b>
Property Code <b>330002</b>	Property Name <b>BANJO 5 FED COM</b>	Well Number <b>521H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Ground Level Elevation <b>3159'</b>

**Surface Location**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>B</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>421 FNL</b>	<b>2356 FEL</b>	<b>N 32.077911°</b>	<b>W 103.902492°</b>	<b>EDDY</b>

**Bottom Hole Location If Different From Surface**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>N</b>	<b>8</b>	<b>26 S</b>	<b>30 E</b>		<b>100 FSL</b>	<b>1692 FWL</b>	<b>N 32.050112°</b>	<b>W 103.906555°</b>	<b>EDDY</b>

Dedicated Acres <b>640</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API <b>30-015-48264</b>	Overlapping Spacing Unit (Y/N) <b>YES</b>	Consolidated Code
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Order Numbers <b>PENDING COM AGREEMENT</b>	Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>C</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>50 FNL</b>	<b>1692 FWL</b>	<b>N 32.078917°</b>	<b>W 103.906601°</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>C</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>100 FNL</b>	<b>1692 FWL</b>	<b>N 32.078779°</b>	<b>W 103.906601°</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>N</b>	<b>8</b>	<b>26 S</b>	<b>30 E</b>		<b>100 FSL</b>	<b>1692 FWL</b>	<b>N 32.050112°</b>	<b>W 103.906555°</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3184'</b>
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OPERATOR CERTIFICATION	SURVEYORS CERTIFICATION
<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	
<p style="text-align: right;"><i>Kayla McConnell</i>      8/15/2024</p> <p>Signature      Date</p>	
<p><b>KAYLA MCCONNELL</b></p> <p>Print Name</p>	
<p><b>KAYLA_MCCONNELL@EOGRESORCES.COM</b></p> <p>E-mail Address</p>	
<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>	
<p><b>MITCHELL L. MCDONALD, N.M. P.L.S.</b></p>	
<p>Certificate Number      Date of Survey</p> <p style="text-align: center;"><b>29821      FEBRUARY 8, 2024</b></p>	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

C-102

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submit Electronically  
Via OCD Permitting

Submittal  
Type:

- Initial Submittal
- Amended Report
- As Drilled

Property Name and Well Number

BANJO 5 FED COM 521H

**SURFACE LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=674781' Y=392348'  
LAT=N32.077911°  
LONG=W103.902492°  
NAD 1927  
X=633595' Y=392290'  
LAT=N32.077787°  
LONG=W103.902011°  
421' FNL 2356' FEL

**KOP LOCATION**

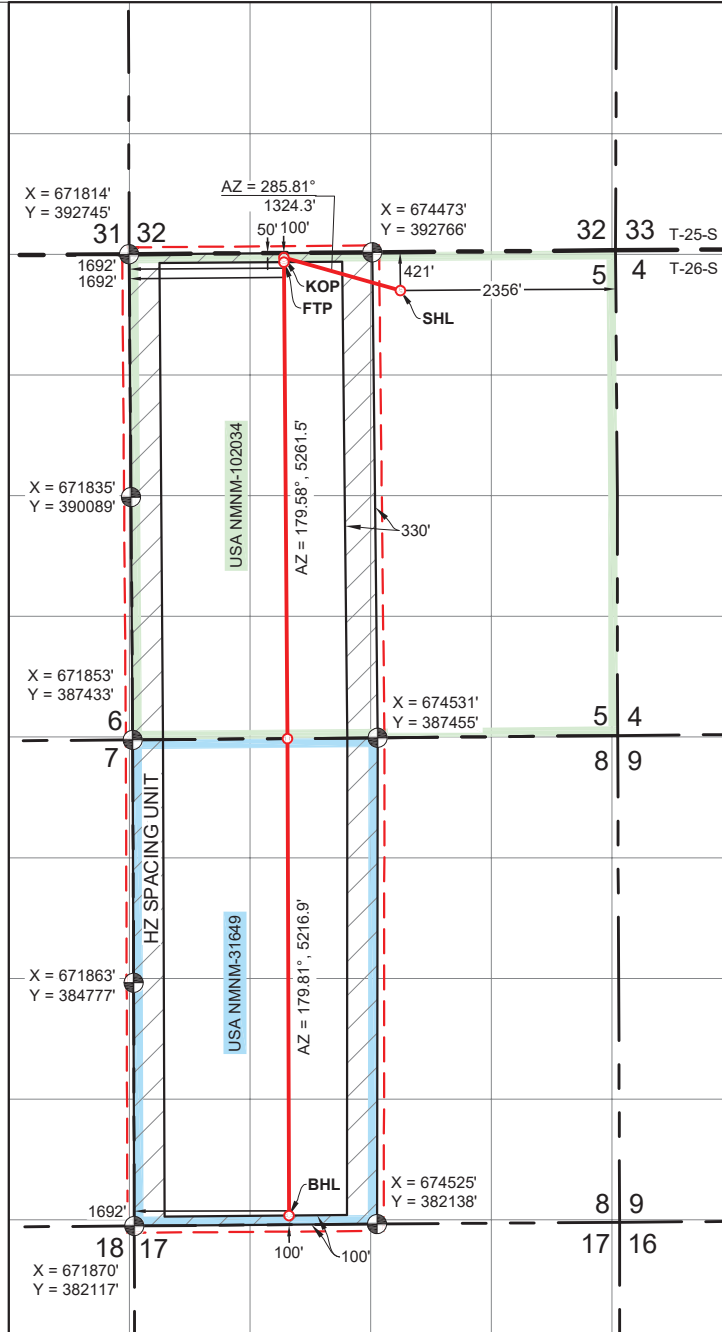
NEW MEXICO EAST  
NAD 1983  
X=673506' Y=392708'  
LAT=N32.078917°  
LONG=W103.906601°  
NAD 1927  
X=632321' Y=392651'  
LAT=N32.078792°  
LONG=W103.906120°  
50' FNL 1692' FWL

**FIRST TAKE POINT**

NEW MEXICO EAST  
NAD 1983  
X=673507' Y=392658'  
LAT=N32.078779°  
LONG=W103.906601°  
NAD 1927  
X=632321' Y=392601'  
LAT=N32.078655°  
LONG=W103.906120°  
100' FNL 1692' FWL

**LOWER MOST PERF./  
BOTTOM HOLE LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=673562' Y=382230'  
LAT=N32.050112°  
LONG=W103.906555°  
NAD 1927  
X=632376' Y=382173'  
LAT=N32.049987°  
LONG=W103.906075°  
100' FSL 1692' FWL



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<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		<input type="checkbox"/> Initial Submittal
		<input checked="" type="checkbox"/> Amended Report
<b>Property Name and Well Number</b> <div style="text-align: center; font-weight: bold;">BANJO 5 FED COM 593H</div>		<b>Submittal Type:</b> <input type="checkbox"/> As Drilled

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015-48251</b>	Pool Code <b>13354</b>	Pool Name <b>CORRAL CANYON; BONE SPRING, SOUTH</b>
Property Code <b>329888</b>	Property Name <b>BANJO 5 FED COM</b>	
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Well Number <b>593H</b>
		Ground Level Elevation <b>3159'</b>

**Surface Location**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	5	26 S	30 E		421 FNL	2341 FEL	N 32.077911°	W 103.902444°	EDDY

**Bottom Hole Location If Different From Surface**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	8	26 S	30 E		100 FSL	1896 FWL	N 32.050114°	W 103.905897°	EDDY

Dedicated Acres <b>640</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API <b>30-015-48264</b>	Overlapping Spacing Unit (Y/N) <b>YES</b>	Consolidated Code
Order Numbers <b>PENDING COM AGREEMENT</b>			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	5	26 S	30 E		50 FNL	1896 FWL	N 32.078919°	W 103.905943°	EDDY

**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	5	26 S	30 E		100 FNL	1896 FWL	N 32.078781°	W 103.905942°	EDDY

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	8	26 S	30 E		100 FSL	1896 FWL	N 32.050114°	W 103.905897°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3184'</b>
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<b>OPERATOR CERTIFICATION</b>	
<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
<i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>	
<i>Kayla McConnell</i>	8/15/2024
Signature <span style="float: right;">Date</span>	
<b>KAYLA MCCONNELL</b>	
Print Name	
<b>KAYLA_MCCONNELL@EOGRESORCES.COM</b>	
E-mail Address	

<b>SURVEYORS CERTIFICATION</b>	
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	Signature and Seal of Professional Surveyor <span style="float: right;">Date</span>
<b>MITCHELL L. MCDONALD, N.M. P.L.S.</b>	
Certificate Number <b>29821</b> <span style="float: right;">Date of Survey <b>FEBRUARY 8, 2024</b></span>	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

C-102

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submit Electronically  
Via OCD Permitting

Submittal  
Type:

- Initial Submittal
- Amended Report
- As Drilled

Property Name and Well Number

BANJO 5 FED COM 593H

**SURFACE LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=674796' Y=392348'  
LAT=N32.077911°  
LONG=W103.902444°  
**NAD 1927**  
X=633610' Y=392290'  
LAT=N32.077787°  
LONG=W103.901963°  
421' FNL 2341' FEL

**KOP LOCATION**

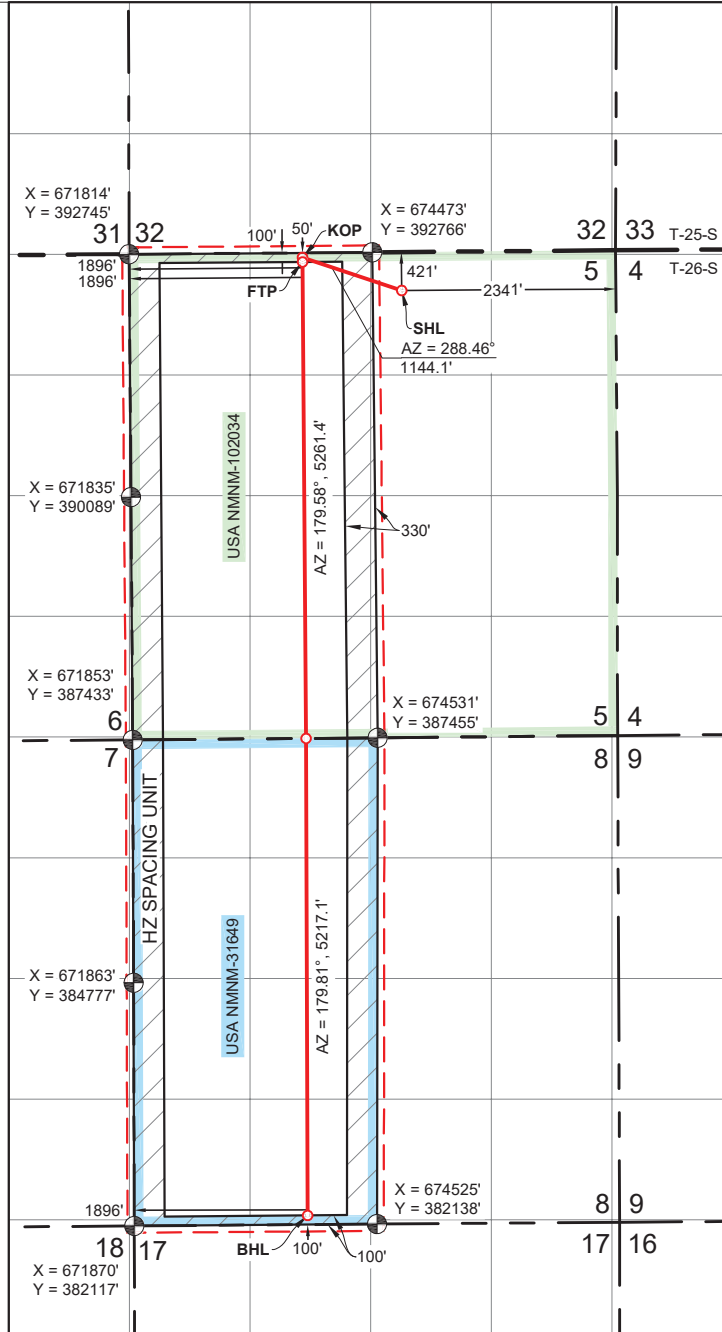
NEW MEXICO EAST  
NAD 1983  
X=673710' Y=392710'  
LAT=N32.078919°  
LONG=W103.905943°  
**NAD 1927**  
X=632525' Y=392652'  
LAT=N32.078794°  
LONG=W103.905462°  
50' FNL 1896' FWL

**FIRST TAKE POINT**

NEW MEXICO EAST  
NAD 1983  
X=673711' Y=392660'  
LAT=N32.078781°  
LONG=W103.905942°  
**NAD 1927**  
X=632525' Y=392602'  
LAT=N32.078657°  
LONG=W103.905461°  
100' FNL 1896' FWL

**LOWER MOST PERF./  
BOTTOM HOLE LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=673766' Y=382232'  
LAT=N32.050114°  
LONG=W103.905897°  
**NAD 1927**  
X=632580' Y=382174'  
LAT=N32.049989°  
LONG=W103.905417°  
100' FSL 1896' FWL



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<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <p style="text-align: center;"><b>BANJO 32 FED COM 762H</b></p>		

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015-48265</b>	Pool Code <b>98220</b>	Pool Name <b>PURPLE SAGE; WOLFCAMP (GAS)</b>
Property Code <b>330002</b>	Property Name <b>BANJO 32 FED COM</b>	Well Number <b>762H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Ground Level Elevation <b>3163'</b>

**Surface Location**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	32	25 S	30 E		455 FSL	1202 FWL	N 32.080299°	W 103.908181°	EDDY

**Bottom Hole Location If Different From Surface**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	8	26 S	30 E		230 FSL	2542 FWL	N 32.050478°	W 103.903811°	EDDY

Dedicated Acres <b>640</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API <b>30-015-48948</b>	Overlapping Spacing Unit (Y/N) <b>YES</b>	Consolidated Code
Order Numbers <b>PENDING COM AGREEMENT</b>			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	5	26 S	30 E		50 FNL	2542 FWL	N 32.078926°	W 103.903857°	EDDY


**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	5	26 S	30 E		330 FNL	2542 FWL	N 32.078156°	W 103.903853°	EDDY

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	8	26 S	30 E		330 FSL	2542 FWL	N 32.050753°	W 103.903811°	EDDY

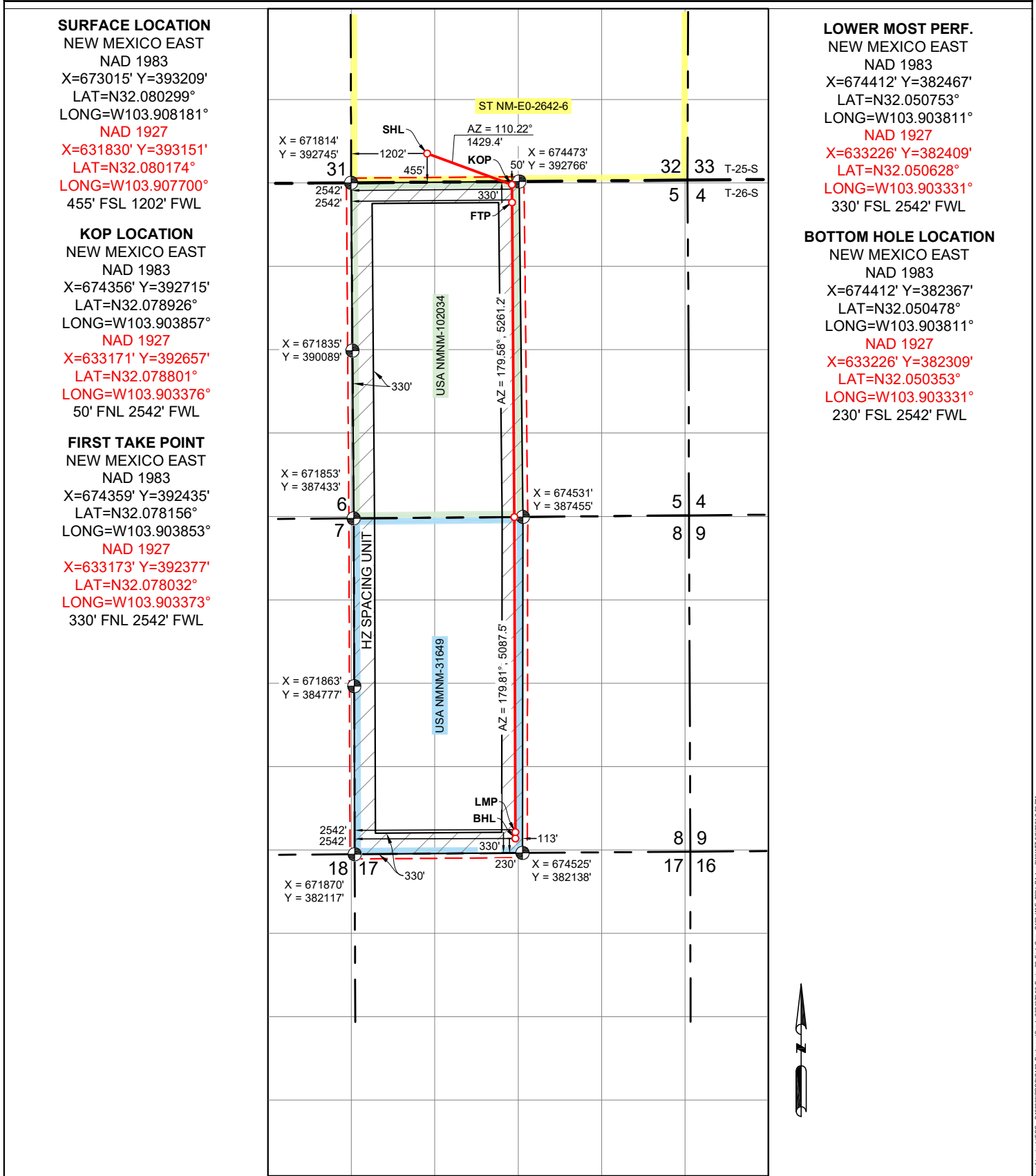
Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3188'</b>
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<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="font-size: 1.2em; font-family: cursive;">Lisa Youngblood</p> <p>Signature <span style="float: right;">Date</span></p> <p><b>Lisa Youngblood</b></p> <p>Print Name</p> <p><b>lisa_youngblood@egoresources.com</b></p> <p>E-mail Address</p>	<p><b>SURVEYORS CERTIFICATION</b></p> <div style="text-align: center;">  </div> <p>Signature and Seal of Professional Surveyor <span style="float: right;">Date</span></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><b>MITCHELL L. MCDONALD, N.M. P.L.S.</b></p> <p>Certificate Number <b>29821</b> <span style="float: right;">Date of Survey <b>FEBRUARY 8, 2024</b></span></p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p> <p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
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Property Name and Well Number **BANJO 32 FED COM 762H**



**SURFACE LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X=673015' Y=393209'  
LAT=N32.080299°  
LONG=W103.908181°  
**NAD 1927**  
X=631830' Y=393151'  
LAT=N32.080174°  
LONG=W103.907700°  
455' FSL 1202' FWL

**KOP LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X=674356' Y=392715'  
LAT=N32.078926°  
LONG=W103.903857°  
**NAD 1927**  
X=633171' Y=392657'  
LAT=N32.078801°  
LONG=W103.903376°  
50' FNL 2542' FWL

**FIRST TAKE POINT**  
NEW MEXICO EAST  
NAD 1983  
X=674359' Y=392435'  
LAT=N32.078156°  
LONG=W103.903853°  
**NAD 1927**  
X=633173' Y=392377'  
LAT=N32.078032°  
LONG=W103.903373°  
330' FNL 2542' FWL

**LOWER MOST PERF.**  
NEW MEXICO EAST  
NAD 1983  
X=674412' Y=382467'  
LAT=N32.050753°  
LONG=W103.903811°  
**NAD 1927**  
X=633226' Y=382409'  
LAT=N32.050628°  
LONG=W103.903331°  
330' FSL 2542' FWL

**BOTTOM HOLE LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X=674412' Y=382367'  
LAT=N32.050478°  
LONG=W103.903811°  
**NAD 1927**  
X=633226' Y=382309'  
LAT=N32.050353°  
LONG=W103.903331°  
230' FSL 2542' FWL

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 User: jmcgovern

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July 9, 2024	
	Submittal Type:	<input type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
<input type="checkbox"/> As Drilled				
Property Name and Well Number <p style="text-align: center;"><b>BANJO 32 FED COM 771H</b></p>				

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015-48264</b>	Pool Code <b>98220</b>	Pool Name <b>PURPLE SAGE; WOLFCAMP (GAS)</b>
Property Code <b>330002</b>	Property Name <b>BANJO 32 FED COM</b>	Well Number <b>771H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Ground Level Elevation <b>3163'</b>

**Surface Location**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	32	25 S	30 E		455 FSL	1187 FWL	N 32.080299°	W 103.908230°	EDDY

**Bottom Hole Location If Different From Surface**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	8	26 S	30 E		230 FSL	1870 FWL	N 32.050471°	W 103.905980°	EDDY

Dedicated Acres <b>640</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API <b>30-015-48948</b>	Overlapping Spacing Unit (Y/N) <b>YES</b>	Consolidated Code
Order Numbers <b>PENDING COM AGREEMENT</b>			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	5	26 S	30 E		50 FNL	1870 FWL	N 32.078919°	W 103.906027°	EDDY

**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	5	26 S	30 E		330 FNL	1870 FWL	N 32.078149°	W 103.906023°	EDDY

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	8	26 S	30 E		330 FSL	1870 FWL	N 32.050746°	W 103.905980°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3188'</b>
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<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	<p><b>SURVEYORS CERTIFICATION</b></p> <div style="text-align: center;"> </div> <p>Signature and Seal of Professional Surveyor <span style="float: right;">Date</span></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p><b>MITCHELL L. MCDONALD, N.M. P.L.S.</b></p>
Signature <i>Kayla McConnell</i> <span style="float: right;">Date <b>8/15/2024</b></span> Print Name <b>KAYLA MCCONNELL</b> E-mail Address <b>KAYLA_MCCONNELL@EOGRESORCES.COM</b>	Certificate Number <b>29821</b> <span style="float: right;">Date of Survey <b>FEBRUARY 8, 2024</b></span>

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p> <p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input checked="" type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
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Property Name and Well Number  
**BANJO 32 FED COM 771H**

**SURFACE LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=673000' Y=393209'  
LAT=N32.080299°  
LONG=W103.908230°  
**NAD 1927**  
X=631815' Y=393151'  
LAT=N32.080174°  
LONG=W103.907749°  
455' FSL 1187' FWL

**KOP LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=673684' Y=392710'  
LAT=N32.078919°  
LONG=W103.906027°  
**NAD 1927**  
X=632499' Y=392652'  
LAT=N32.078794°  
LONG=W103.905546°  
50' FNL 1870' FWL

**FIRST TAKE POINT**

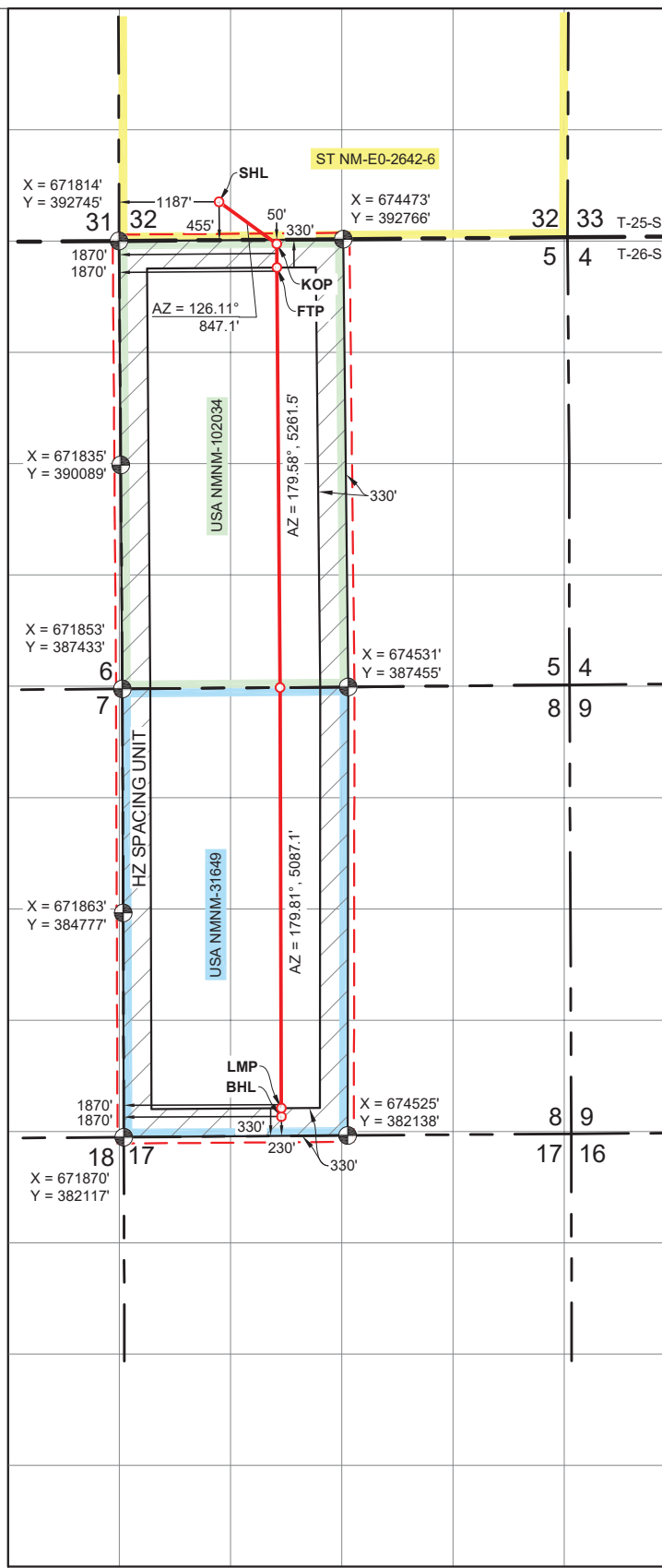
NEW MEXICO EAST  
NAD 1983  
X=673687' Y=392430'  
LAT=N32.078149°  
LONG=W103.906023°  
**NAD 1927**  
X=632501' Y=392372'  
LAT=N32.078024°  
LONG=W103.905542°  
330' FNL 1870' FWL

**LOWER MOST PERF.**

NEW MEXICO EAST  
NAD 1983  
X=673740' Y=382462'  
LAT=N32.050746°  
LONG=W103.905980°  
**NAD 1927**  
X=632554' Y=382404'  
LAT=N32.050621°  
LONG=W103.905500°  
330' FSL 1870' FWL

**BOTTOM HOLE LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=673740' Y=382362'  
LAT=N32.050471°  
LONG=W103.905980°  
**NAD 1927**  
X=632554' Y=382304'  
LAT=N32.050347°  
LONG=W103.905500°  
230' FSL 1870' FWL



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<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024  Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <p style="text-align: center; font-weight: bold;">STARK 5 FED COM 522H</p>		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-48292</b>	Pool Code <b>13354</b>	Pool Name <b>CORRAL CANYON; BONE SPRING, SOUTH</b>
Property Code <b>333870</b>	Property Name <b>STARK 5 FED COM</b>	Well Number <b>522H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Ground Level Elevation <b>3167'</b>

Surface Location

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>B</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>361 FNL</b>	<b>1455 FEL</b>	<b>N 32.078087°</b>	<b>W 103.899582°</b>	<b>EDDY</b>

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>O</b>	<b>8</b>	<b>26 S</b>	<b>30 E</b>		<b>100 FSL</b>	<b>2324 FEL</b>	<b>N 32.050125°</b>	<b>W 103.902383°</b>	<b>EDDY</b>

Dedicated Acres <b>640</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>YES</b>	Consolidated Code
Order Numbers <b>PENDING COM AGREEMENT</b>			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>B</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>50 FNL</b>	<b>2331 FEL</b>	<b>N 32.078930°</b>	<b>W 103.902413°</b>	<b>EDDY</b>



First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>B</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>100 FNL</b>	<b>2331 FEL</b>	<b>N 32.078792°</b>	<b>W 103.902412°</b>	<b>EDDY</b>

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>O</b>	<b>8</b>	<b>26 S</b>	<b>30 E</b>		<b>100 FSL</b>	<b>2324 FEL</b>	<b>N 32.050125°</b>	<b>W 103.902383°</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3192'</b>
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<p><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <hr/> <p style="text-align: right;">                   Signature _____ Date <b>8/15/2024</b> </p> <hr/> <p>                 Print Name  <b>KAYLA MCCONNELL</b> </p> <hr/> <p>                 E-mail Address  <b>KAYLA_MCCONNELL@EOGRESORCES.COM</b> </p>	<p><b>SURVEYORS CERTIFICATION</b></p> <div style="text-align: center;">  </div> <hr/> <p>                 Signature and Seal of Professional Surveyor _____ Date _____             </p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <hr/> <p style="text-align: center;"><b>MITCHELL L. MCDONALD, N.M. P.L.S.</b></p> <hr/> <p>                 Certificate Number <b>29821</b>      Date of Survey <b>FEBRUARY 8, 2024</b> </p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

C-102

Submit Electronically  
Via OCD Permitting

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal  
Type:

- Initial Submittal
- Amended Report
- As Drilled

Property Name and Well Number

STARK 5 FED COM 522H

**SURFACE LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=675682' Y=392415'  
LAT=N32.078087°  
LONG=W103.899582°  
**NAD 1927**  
X=634496' Y=392357'  
LAT=N32.077962°  
LONG=W103.899102°  
361' FNL 1455' FEL

**KOP LOCATION**

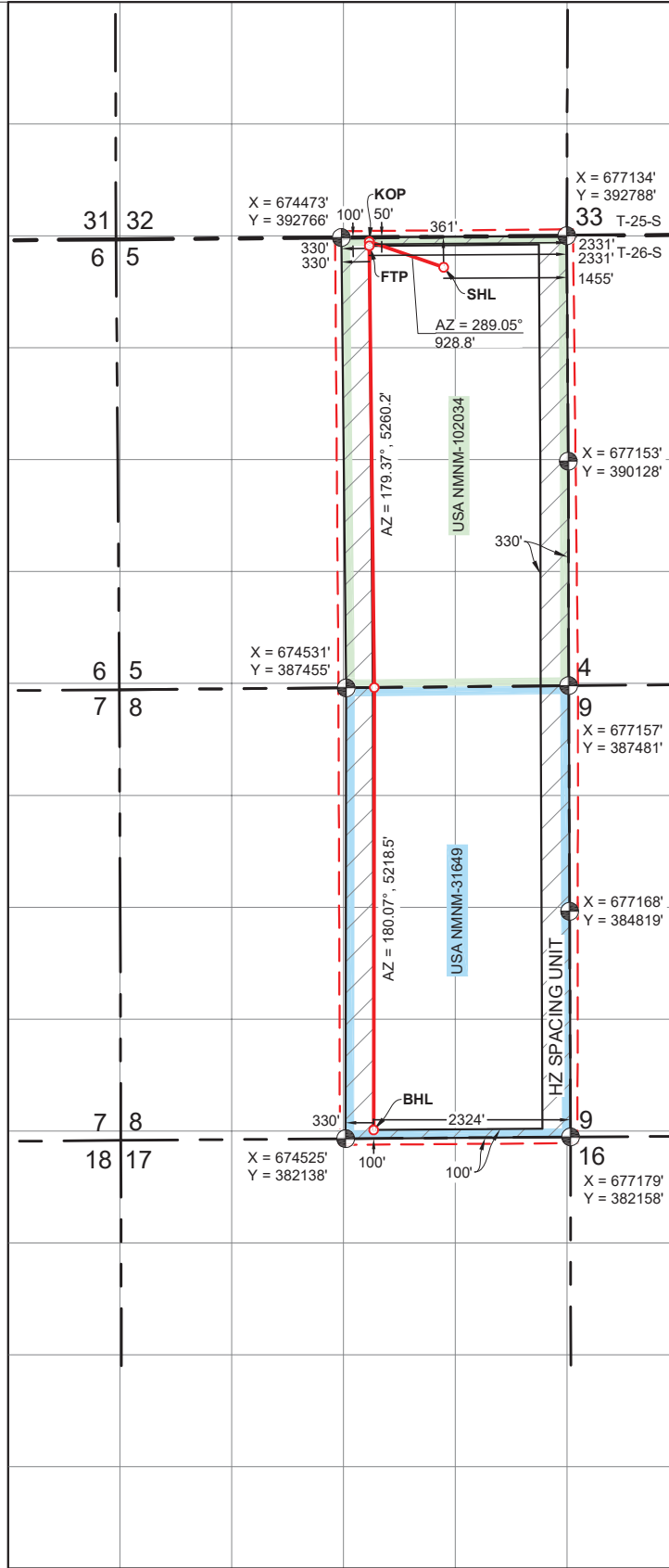
NEW MEXICO EAST  
NAD 1983  
X=674804' Y=392718'  
LAT=N32.078930°  
LONG=W103.902413°  
**NAD 1927**  
X=633618' Y=392661'  
LAT=N32.078805°  
LONG=W103.901932°  
50' FNL 2331' FEL

**FIRST TAKE POINT**

NEW MEXICO EAST  
NAD 1983  
X=674804' Y=392668'  
LAT=N32.078792°  
LONG=W103.902412°  
**NAD 1927**  
X=633619' Y=392611'  
LAT=N32.078668°  
LONG=W103.901931°  
100' FNL 2331' FEL

**LOWER MOST PERF./  
BOTTOM HOLE LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=674855' Y=382240'  
LAT=N32.050125°  
LONG=W103.902383°  
**NAD 1927**  
X=633669' Y=382182'  
LAT=N32.050000°  
LONG=W103.901903°  
100' FSL 2324' FEL



\\apl\papl\m\100\100\PROD\C102\_P\submittal\Survey\2024\7\20\Stark\_5\_Fnl\_Conv\_C102\_WLE\_B204\_C000\_2\_B204\CV\WAT 8/20/24 10:37 AM



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	
Property Name and Well Number STARK 5 FED COM 523H			

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-48298	Pool Code 13354	Pool Name CORRAL CANYON; BONE SPRING, SOUTH
Property Code 333870	Property Name STARK 5 FED COM	Well Number 523H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3167'

Surface Location

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	5	26 S	30 E		361 FNL	1410 FEL	N 32.078087°	W 103.899437°	EDDY

Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	8	26 S	30 E		100 FSL	1113 FEL	N 32.050137°	W 103.898475°	EDDY

Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) YES	Consolidated Code
Order Numbers PENDING COM AGREEMENT			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	5	26 S	30 E		50 FNL	1113 FEL	N 32.078945°	W 103.898481°	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	5	26 S	30 E		100 FNL	1113 FEL	N 32.078807°	W 103.898480°	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	8	26 S	30 E		100 FSL	1113 FEL	N 32.050137°	W 103.898475°	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3192'
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<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>		<p><b>SURVEYORS CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>	
<p><i>Kayla McConnell</i> Signature</p> <p>8/15/2024 Date</p>	<p>KAYLA MCCONNELL Print Name</p> <p>KAYLA_MCCONNELL@EOGRESORCES.COM E-mail Address</p>	<p><i>Mitchell L. McDonald</i> Signature and Seal of Professional Surveyor</p> <p>29821 Date: 08/16/2024</p>	
		<p>MITCHELL L. MCDONALD, N.M. P.L.S.</p>	
		<p>Certificate Number 29821</p>	<p>Date of Survey FEBRUARY 8, 2024</p>

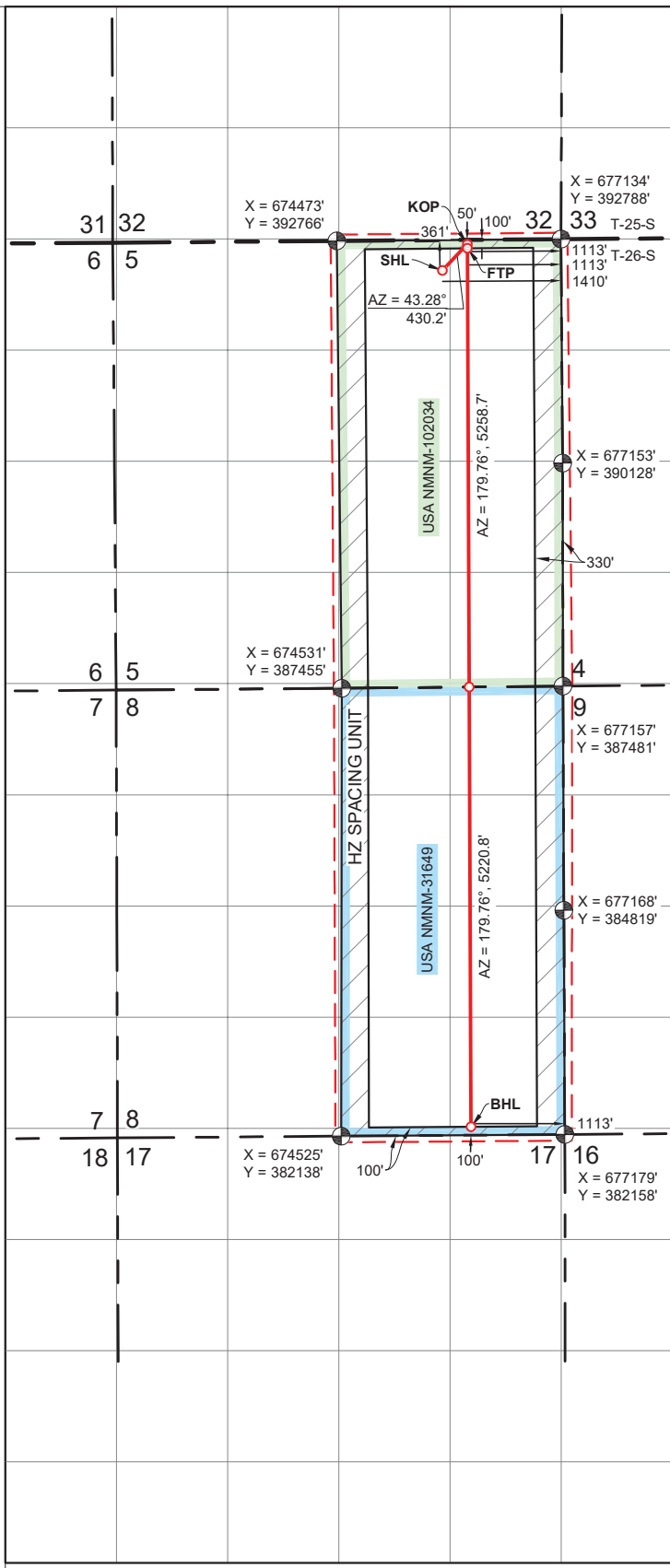
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p> <p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input checked="" type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
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Property Name and Well Number **STARK 5 FED COM 523H**

**SURFACE LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X=675727' Y=392415'  
LAT=N32.078087°  
LONG=W103.899437°  
**NAD 1927**  
X=634541' Y=392358'  
LAT=N32.077962°  
LONG=W103.898956°  
361' FNL 1410' FEL

**KOP LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X=676022' Y=392729'  
LAT=N32.078945°  
LONG=W103.898481°  
**NAD 1927**  
X=634836' Y=392671'  
LAT=N32.078820°  
LONG=W103.898000°  
50' FNL 1113' FEL



**FIRST TAKE POINT**  
NEW MEXICO EAST  
NAD 1983  
X=676022' Y=392679'  
LAT=N32.078807°  
LONG=W103.898480°  
**NAD 1927**  
X=634836' Y=392621'  
LAT=N32.078683°  
LONG=W103.898000°  
100' FNL 1113' FEL

**LOWER MOST PERF./ BOTTOM HOLE LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X=676066' Y=382249'  
LAT=N32.050137°  
LONG=W103.898475°  
**NAD 1927**  
X=634880' Y=382192'  
LAT=N32.050013°  
LONG=W103.897996°  
100' FSL 1113' FEL

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <p style="text-align: center;"><b>STARK 5 FED COM 589H</b></p>		

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015-48197</b>	Pool Code <b>13354</b>	Pool Name <b>CORRAL CANYON; BONE SPRING, SOUTH</b>
Property Code	Property Name <b>STARK 5 FED COM</b>	Well Number <b>589H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Ground Level Elevation <b>3166'</b>

**Surface Location**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>B</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>361 FNL</b>	<b>1425 FEL</b>	<b>N 32.078087°</b>	<b>W 103.899486°</b>	<b>EDDY</b>

**Bottom Hole Location If Different From Surface**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>O</b>	<b>8</b>	<b>26 S</b>	<b>30 E</b>		<b>100 FSL</b>	<b>1404 FEL</b>	<b>N 32.050135°</b>	<b>W 103.899414°</b>	<b>EDDY</b>

Dedicated Acres <b>640</b>	Infill or Defining Well <b>DEFINING</b>	Defining Well API <b>30-015-48197</b>	Overlapping Spacing Unit (Y/N) <b>YES</b>	Consolidated Code
Order Numbers <b>PENDING COM AGREEMENT</b>			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>B</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>50 FNL</b>	<b>1404 FEL</b>	<b>N 32.078941°</b>	<b>W 103.899420°</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>B</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>100 FNL</b>	<b>1404 FEL</b>	<b>N 32.078804°</b>	<b>W 103.899420°</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>O</b>	<b>8</b>	<b>26 S</b>	<b>30 E</b>		<b>100 FSL</b>	<b>1404 FEL</b>	<b>N 32.050135°</b>	<b>W 103.899414°</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3191'</b>
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**OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.*

\_\_\_\_\_  
 Signature **Kayla McConnell** Date **8/15/2024**

\_\_\_\_\_  
 Print Name **KAYLA MCCONNELL**

\_\_\_\_\_  
 E-mail Address **KAYLA\_MCCONNELL@EOGRESORCES.COM**

**SURVEYORS CERTIFICATION**



\_\_\_\_\_  
 Signature and Seal of Professional Surveyor Date

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

**MITCHELL L. MCDONALD, N.M. P.L.S.**

Certificate Number **29821** Date of Survey **FEBRUARY 8, 2024**

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

Property Name and Well Number **STARK 5 FED COM 589H**

**SURFACE LOCATION**

NEW MEXICO EAST  
 NAD 1983  
 X=675712' Y=392415'  
 LAT=N32.078087°  
 LONG=W103.899486°  
**NAD 1927**  
 X=634526' Y=392358'  
 LAT=N32.077962°  
 LONG=W103.899005°  
 361' FNL 1425' FEL

**KOP LOCATION**

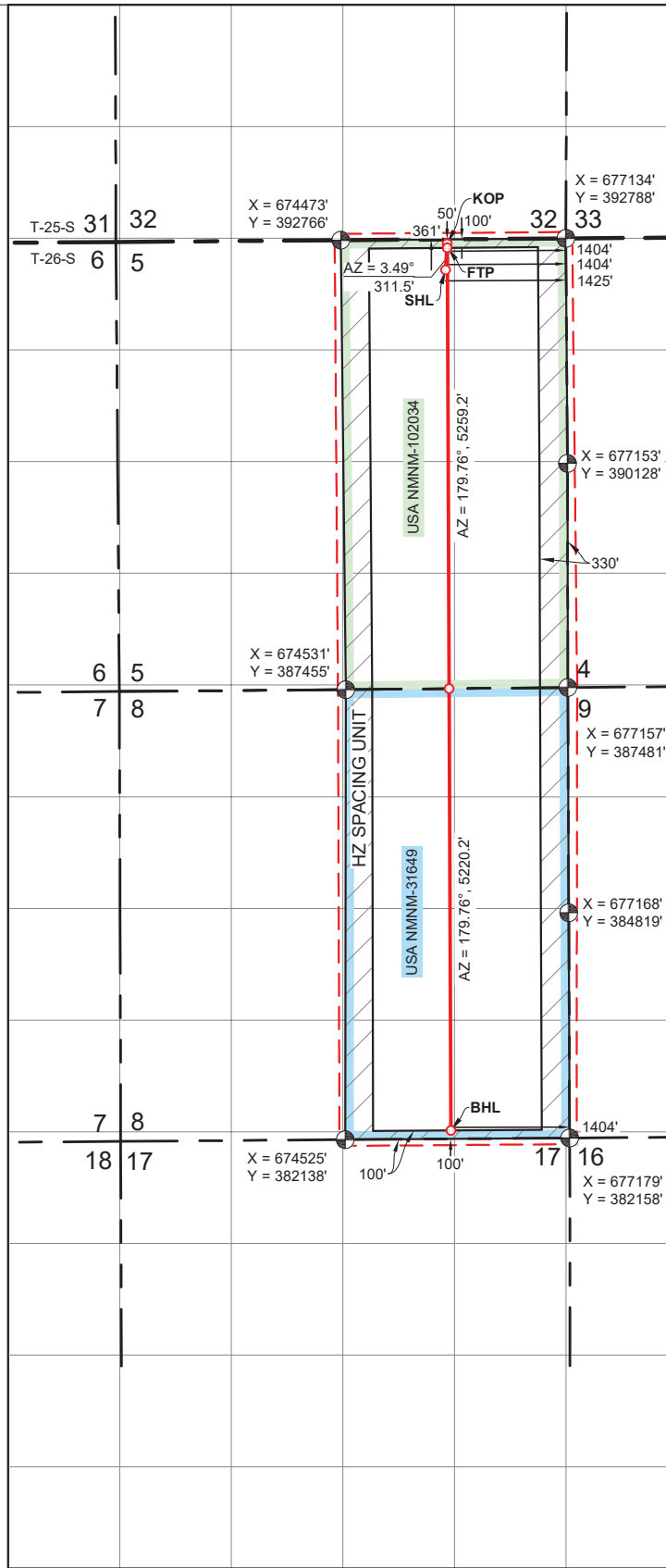
NEW MEXICO EAST  
 NAD 1983  
 X=675731' Y=392726'  
 LAT=N32.078941°  
 LONG=W103.899420°  
**NAD 1927**  
 X=634545' Y=392669'  
 LAT=N32.078817°  
 LONG=W103.898940°  
 50' FNL 1404' FEL

**FIRST TAKE POINT**

NEW MEXICO EAST  
 NAD 1983  
 X=675731' Y=392676'  
 LAT=N32.078804°  
 LONG=W103.899420°  
**NAD 1927**  
 X=634545' Y=392619'  
 LAT=N32.078679°  
 LONG=W103.898939°  
 100' FNL 1404' FEL

**LOWER MOST PERF./  
BOTTOM HOLE LOCATION**

NEW MEXICO EAST  
 NAD 1983  
 X=675775' Y=382247'  
 LAT=N32.050135°  
 LONG=W103.899414°  
**NAD 1927**  
 X=634589' Y=382190'  
 LAT=N32.050010°  
 LONG=W103.898935°  
 100' FSL 1404' FEL



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<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>		Revised July 9, 2024
	Property Name and Well Number <p style="text-align: center;"><b>STARK 5 FED COM 594H</b></p>		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015-48206</b>	Pool Code <b>13354</b>	Pool Name <b>CORRAL CANYON; BONE SPRING, SOUTH</b>
Property Code <b>333870</b>	Property Name <b>STARK 5 FED COM</b>	Well Number <b>594H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Ground Level Elevation <b>3167'</b>

**Surface Location**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>B</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>361 FNL</b>	<b>1440 FEL</b>	<b>N 32.078087°</b>	<b>W 103.899534°</b>	<b>EDDY</b>

**Bottom Hole Location If Different From Surface**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>O</b>	<b>8</b>	<b>26 S</b>	<b>30 E</b>		<b>100 FSL</b>	<b>2064 FEL</b>	<b>N 32.050128°</b>	<b>W 103.901545°</b>	<b>EDDY</b>

Dedicated Acres <b>640</b>	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) <b>YES</b>	Consolidated Code
Order Numbers <b>PENDING COM AGREEMENT</b>			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>B</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>50 FNL</b>	<b>2064 FEL</b>	<b>N 32.078934°</b>	<b>W 103.901551°</b>	<b>EDDY</b>

**First Take Point (FTP)**


UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>B</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>100 FNL</b>	<b>2064 FEL</b>	<b>N 32.078796°</b>	<b>W 103.901551°</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>O</b>	<b>8</b>	<b>26 S</b>	<b>30 E</b>		<b>100 FSL</b>	<b>2064 FEL</b>	<b>N 32.050128°</b>	<b>W 103.901545°</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3192'</b>
---	--	--

<b>OPERATOR CERTIFICATION</b>	
<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p>	
Signature <i>Kayla McConnell</i>	Date <b>8/15/2024</b>
Print Name <b>KAYLA MCCONNELL</b>	
E-mail Address <b>KAYLA_MCCONNELL@EOGRESORCES.COM</b>	

<b>SURVEYORS CERTIFICATION</b>	
	
<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>	
Signature and Seal of Professional Surveyor: <b>MITCHELL L. MCDONALD, N.M. P.L.S.</b> Date:	
Certificate Number <b>29821</b>	Date of Survey <b>FEBRUARY 8, 2024</b>

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

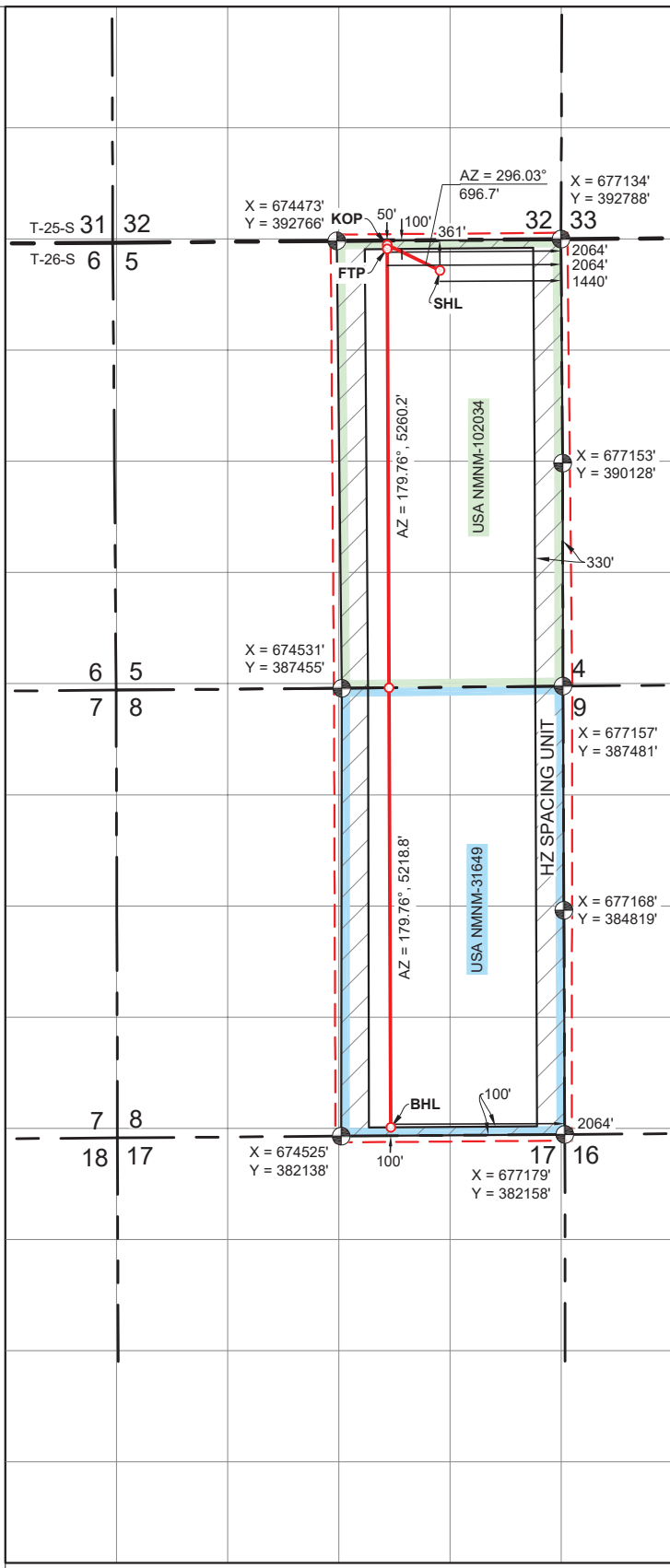
Image generated by EOC... 7/30/2025 4:05:47 PM

<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals &amp; Natural Resources Department <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p> <p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input checked="" type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>
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Property Name and Well Number **STARK 5 FED COM 594H**

**SURFACE LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X=675697' Y=392415'  
LAT=N32.078087°  
LONG=W103.899534°  
**NAD 1927**  
X=634511' Y=392358'  
LAT=N32.077962°  
LONG=W103.899053°  
361' FNL 1440' FEL

**KOP LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X=675071' Y=392721'  
LAT=N32.078934°  
LONG=W103.901551°  
**NAD 1927**  
X=633885' Y=392663'  
LAT=N32.078809°  
LONG=W103.901070°  
50' FNL 2064' FEL



**FIRST TAKE POINT**  
NEW MEXICO EAST  
NAD 1983  
X=675071' Y=392671'  
LAT=N32.078796°  
LONG=W103.901551°  
**NAD 1927**  
X=633885' Y=392613'  
LAT=N32.078672°  
LONG=W103.901070°  
100' FNL 2064' FEL

**LOWER MOST PERF./  
BOTTOM HOLE LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X=675115' Y=382242'  
LAT=N32.050128°  
LONG=W103.901545°  
**NAD 1927**  
X=633929' Y=382184'  
LAT=N32.050003°  
LONG=W103.901065°  
100' FSL 2064' FEL



<b>C-102</b> Submit Electronically Via OCD Permitting	State of New Mexico <b>Energy, Minerals &amp; Natural Resources Department</b> <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number <p style="text-align: center;"><b>STARK 32 FED COM 753H</b></p>		

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015-48266</b>	Pool Code <b>98220</b>	Pool Name <b>PURPLE SAGE; WOLFCAMP (GAS)</b>
Property Code	Property Name <b>STARK 32 FED COM</b>	Well Number <b>753H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Ground Level Elevation <b>3163'</b>

**Surface Location**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>M</b>	<b>32</b>	<b>25 S</b>	<b>30 E</b>		<b>455 FSL</b>	<b>1217 FWL</b>	<b>N 32.080299°</b>	<b>W 103.908133°</b>	<b>EDDY</b>

**Bottom Hole Location If Different From Surface**

UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>O</b>	<b>8</b>	<b>26 S</b>	<b>30 E</b>		<b>230 FSL</b>	<b>2067 FEL</b>	<b>N 32.050485°</b>	<b>W 103.901554°</b>	<b>EDDY</b>

Dedicated Acres <b>1280</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API <b>30-015-48598</b>	Overlapping Spacing Unit (Y/N) <b>YES</b>	Consolidated Code
--------------------------------	--	--	--	-------------------

Order Numbers **COM AGREEMENT NMNM105810903** Well Setbacks are under Common Ownership:  Yes  No

**Kick Off Point (KOP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>B</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>50 FNL</b>	<b>2067 FEL</b>	<b>N 32.078934°</b>	<b>W 103.901561°</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>B</b>	<b>5</b>	<b>26 S</b>	<b>30 E</b>		<b>330 FNL</b>	<b>2067 FEL</b>	<b>N 32.078164°</b>	<b>W 103.901558°</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
<b>O</b>	<b>8</b>	<b>26 S</b>	<b>30 E</b>		<b>330 FSL</b>	<b>2067 FEL</b>	<b>N 32.050760°</b>	<b>W 103.901554°</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation <b>3188'</b>
---	--	--

**OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.*

Kayla McConnell 8/15/2024

Signature \_\_\_\_\_ Date \_\_\_\_\_

KAYLA MCCONNELL

Print Name

KAYLA\_MCCONNELL@EOGRESORCES.COM

E-mail Address

**SURVEYORS CERTIFICATION**

Signature and Seal of Professional Surveyor \_\_\_\_\_ Date \_\_\_\_\_

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

**MITCHELL L. MCDONALD, N.M. P.L.S.**

Certificate Number **29821** Date of Survey **FEBRUARY 8, 2024**

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

img:\energy\ocs\_1\10606\RD\OCD\102\_7348\img\56318472405566\_30\_Fed\_Cen\_OIG\_7591\_R2401CVATT\_08/08/24 1:10 PM

C-102

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submit Electronically  
Via OCD Permitting

Submittal  
Type:

- Initial Submittal
- Amended Report
- As Drilled

Property Name and Well Number

STARK 32 FED COM 753H

**SURFACE LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=673030' Y=393209'  
LAT=N32.080299°  
LONG=W103.908133°  
NAD 1927  
X=631845' Y=393152'  
LAT=N32.080174°  
LONG=W103.907652°  
455' FSL 1217' FWL

**KOP LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=675068' Y=392721'  
LAT=N32.078934°  
LONG=W103.901561°  
NAD 1927  
X=633882' Y=392663'  
LAT=N32.078809°  
LONG=W103.901080°  
50' FNL 2067' FEL

**FIRST TAKE POINT**

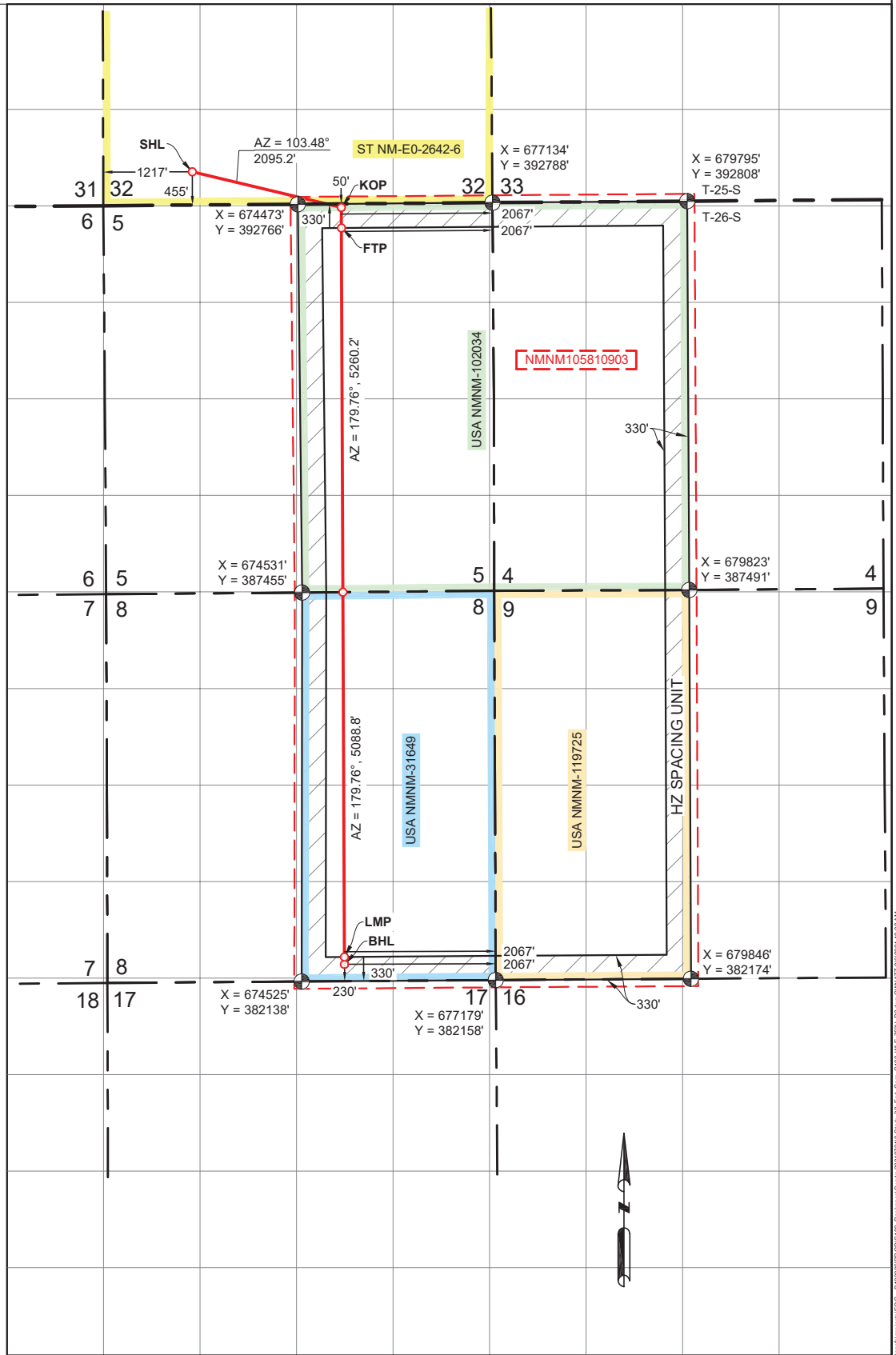
NEW MEXICO EAST  
NAD 1983  
X=675070' Y=392441'  
LAT=N32.078164°  
LONG=W103.901558°  
NAD 1927  
X=633884' Y=392383'  
LAT=N32.078040°  
LONG=W103.901078°  
330' FNL 2067' FEL

**LOWER MOST PERF.**

NEW MEXICO EAST  
NAD 1983  
X=675111' Y=382472'  
LAT=N32.050760°  
LONG=W103.901554°  
NAD 1927  
X=633925' Y=382414'  
LAT=N32.050635°  
LONG=W103.901075°  
330' FSL 2067' FEL

**BOTTOM HOLE LOCATION**

NEW MEXICO EAST  
NAD 1983  
X=675111' Y=382372'  
LAT=N32.050485°  
LONG=W103.901554°  
NAD 1927  
X=633925' Y=382314'  
LAT=N32.050360°  
LONG=W103.901075°  
230' FSL 2067' FEL



Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. MULTIPLE
5. Indicate Type of Lease STATE [ ] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Modelo 10 Fed Com
8. Well Number MULTIPLE
9. OGRID Number 7377
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator EOG Resources, Inc.
3. Address of Operator P.O. Box 2267, Midland, TX 79702
4. Well Location
Unit Letter : feet from the line and feet from the line
Section 16 Township 25S Range 33E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: Banjo 5 FC CTB Action ID 304709 [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources, Inc. ("EOG") is notifying the NMOCD that the BLM Commingle application for the Banjo 5 Fed Com CTB has been approved by the BLM. Please attach this file to the pending NMOCD Commingle application filed under Action ID 304709.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Youngblood TITLE Production Accounting Specialist DATE 5/1/2025

Type or print name Lisa Youngblood E-mail address: lisa\_youngblood@eogresources.com PHONE: 432-247-6331
For State Use Only

APPROVED BY: TITLE DATE
Conditions of Approval (if any):

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BANJO 32 FED	724H	3001548948	NMNM102034	NMNM102034	EOG
BANJO 32 FED	722H	3001553700	NMNM102034	NMNM102034	EOG
BANJO 32 FED	713H	3001548947	NMNM102034	NMNM102034	EOG
BANJO 32 FED	761H	3001548267	NMNM102034	NMNM102034	EOG
BANJO 32 FED	762H	3001548265	NMNM102034	NMNM102034	EOG
BANJO 32 FED	771H	3001548264	NMNM102034	NMNM102034	EOG
BANJO 5 FED	599H	3001548205	NMNM102034	NMNM102034	EOG
BANJO 5 FED	587H	3001548194	NMNM102034	NMNM102034	EOG
BANJO 5 FED	518H	3001548291	NMNM102034	NMNM102034	EOG
BANJO 5 FED	705H	3001548193	NMNM102034	NMNM102034	EOG
BANJO 5 FED	709H	3001548195	NMNM102034	NMNM102034	EOG
BANJO 5 FED	728H	3001548204	NMNM102034	NMNM102034	EOG
BANJO 5 FED	521H	3001548201	NMNM102034	NMNM102034	EOG
BANJO 5 FED	588H	3001547815	NMNM102034	NMNM102034	EOG
BANJO 5 FED	593H	3001548251	NMNM102034	NMNM102034	EOG
BANJO 5 FED	751H	3001547901	NMNM102034	NMNM102034	EOG
BANJO 5 FED	512H	3001547903	NMNM102034	NMNM102034	EOG
BANJO 5 FED	752H	3001547904	NMNM102034	NMNM102034	EOG
STARK 32 FED	753H	3001548266	NMNM102034	NMNM102034	EOG
STARK 5 FED	726H	3001548196	NMNM102034	NMNM102034	EOG
STARK 5 FED	717H	3001548199	NMNM102034	NMNM102034	EOG
STARK 5 FED	523H	3001548298	NMNM102034	NMNM102034	EOG
STARK 5 FED	594H	3001548206	NMNM102034	NMNM102034	EOG
STARK 5 FED	522H	3001548292	NMNM102034	NMNM102034	EOG
STARK 5 FED	589H	3001548197	NMNM102034	NMNM102034	EOG

**Notice of Intent**

**Sundry ID:** 2843918

**Type of Submission:** Notice of Intent

**Type of Action:** Commingling (Surface) and Off-Lease Measurement

**Date Sundry Submitted:** 03/27/2025

**Time Sundry Submitted:** 11:29

**Date proposed operation will begin:** 05/01/2025

**Procedure Description:** EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 5 & 8, and W2 of Section 4 & 9 in Township 26 South, Range 30 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 102034, NM NM 31649, and NM NM 119275. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is off-lease. Off-lease measurement allows for the construction of centralized facilities, an industry best practice, and avoids the construction of redundant facilities, thereby by providing the environmental benefits of reduced surface disturbance and fugitive emissions. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Fed\_Application\_Banjo\_5\_FC\_CTB\_OFF\_20250502082132.pdf

**Conditions of Approval**

**Specialist Review**

Surface\_Comingling\_COA\_20250502131425.pdf

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** LISA TRASCHER

**Signed on:** MAY 02, 2025 08:21 AM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 5509 Champions Drive

**City:** Midland **State:** TX

**Phone:** (432) 247-6331

**Email address:** lisa\_trascher@eogresources.com

**Field**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Phone:** 5752345972

**Disposition:** Approved

**Signature:** Jonathon Shepard

**BLM POC Title:** Petroleum Engineer

**BLM POC Email Address:** jshepard@blm.gov

**Disposition Date:** 05/02/2025



Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. MULTIPLE
5. Indicate Type of Lease STATE [ ] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Modelo 10 Fed Com
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9. OGRID Number 7377
10. Pool name or Wildcat

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TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
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COMMENCE DRILLING OPNS. [ ] P AND A [ ]
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Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Youngblood TITLE Production Accounting Specialist DATE 5/1/2025

Type or print name Lisa Youngblood E-mail address: lisa\_youngblood@eogresources.com PHONE: 432-247-6331

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 05/19/2025

Conditions of Approval (if any):

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

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**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Fed\_Application\_Banjo\_5\_FC\_CTB\_OFF\_20250502082132.pdf

**Conditions of Approval**

**Specialist Review**

Surface\_Comingling\_COA\_20250502131425.pdf

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** LISA TRASCHER

**Signed on:** MAY 02, 2025 08:21 AM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 5509 Champions Drive

**City:** Midland **State:** TX

**Phone:** (432) 247-6331

**Email address:** lisa\_trascher@eogresources.com

**Field**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Phone:** 5752345972

**Disposition:** Approved

**Signature:** Jonathon Shepard

**BLM POC Title:** Petroleum Engineer

**BLM POC Email Address:** jshepard@blm.gov

**Disposition Date:** 05/02/2025

**From:** [Lisa Youngblood](#)  
**To:** [Clelland, Sarah, EMNRD](#)  
**Subject:** [EXTERNAL] BLM Application Approved - EOG  
**Date:** Tuesday, May 6, 2025 8:36:19 AM

---

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Sarah,

I have submitted two C103Zs for the two following CTBs under the associated action IDs.

Peregrine 27 Fed Com CTB – 458970

Banjo 5 Fed Com CTB – 458978

Can you also please reject 458968?

Thank you,

**Lisa Youngblood**

Production Accounting Specialist



5509 Champions Drive | Midland, TX 79706

Building 2, Room 1050

Direct Line (432) 247-6331

Cell Phone (432) 241-1259

[Lisa\\_youngblood@eogresources.com](mailto:Lisa_youngblood@eogresources.com)

**From:** [Lisa Youngblood](#)  
**To:** [Clelland, Sarah, EMNRD](#)  
**Subject:** [EXTERNAL] RE: Action ID 304709 PLC-1007  
**Date:** Monday, July 28, 2025 8:53:07 AM  
**Attachments:** [C103\\_Banjo\\_BLM Approval.pdf](#)

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Sarah,

Please see attached, the BLM approval for the commingle below. I submitted it via C103Z, but the NMOCD is currently down so I can't find the action ID #.

Thank you,

**Lisa Youngblood**

Production Accounting Specialist



5509 Champions Drive | Midland, TX 79706  
 Building 2, Room 1050  
 Direct Line (432) 247-6331  
 Cell Phone (432) 241-1259  
[Lisa\\_youngblood@eogresources.com](mailto:Lisa_youngblood@eogresources.com)

**From:** Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>  
**Sent:** Friday, July 25, 2025 2:22 PM  
**To:** Lisa Youngblood <Lisa\_Youngblood@eogresources.com>  
**Subject:** Action ID 304709 PLC-1007

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Lisa Youngblood for EOG Resources, Inc),

The Division is reviewing the following application:

<b>Action ID</b>	<b>304709</b>
<b>Admin No.</b>	PLC-1007
<b>Applicant</b>	EOG Resources, Inc
<b>Title</b>	Banjo 5 Fed Com CTB
<b>Sub. Date</b>	01/17/2024

Please provide the following additional supplemental documents:

- Please provide proof of notice to BLM of this Surface Commingle application to the OCD

Please provide additional information regarding the following:



Additional notes:

- 

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

### **COMMENT**

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at [OCD.Enviro@emnrd.nm.gov](mailto:OCD.Enviro@emnrd.nm.gov) for instructions regarding the submittal process for applications of this type.

Thanks,

*Sarah Clelland*

**Petroleum Specialist**

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

[Sarah.Clelland@emnrd.nm.gov](mailto:Sarah.Clelland@emnrd.nm.gov)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC**

**ORDER NO. PLC-1007**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

*Albert Chang*

DATE: 7/30/2025

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**ALBERT CHANG  
DIRECTOR**

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-1007

Operator: EOG Resources, Onc (7377)

Central Tank Battery: Banjo 5 Fed Com Central Tank Battery

Central Tank Battery Location: UL N, Section 32, Township 25 South, Range 30 East

Gas Title Transfer Meter Location: UL N, Section 32, Township 25 South, Range 30 East

### Pools

Pool Name	Pool Code
CORRAL CANYON;BONE SPRING, SOUTH	13354
PURPLE SAGE;WOLFCAMP (GAS)	98220

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105826924	W2	05-26S-30E
	W2	08-26S-30E
CA Wolfcamp NMNM 105826925	W2	05-26S-30E
	W2	08-26S-30E
CA Bone Spring NMNM 106392203	E2	05-26S-30E
	E2	08-26S-30E
CA Wolfcamp NMNM 105810903	W2	04-26S-30E
	E2	05-26S-30E
	E2	08-26S-30E
	W2	09-26S-30E
SLO Lease E0-2642-0006	ALL	32-25S-30E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-48947	BANJO 32 FEDERAL COM #713H	W2	05-26S-30E	98220
		W2	08-26S-30E	
30-015-53700	BANJO 32 FEDERAL COM #722H	W2	05-26S-30E	98220
		W2	08-26S-30E	
30-015-48948	BANJO 32 FEDERAL COM #724H	W2	32-25S-30E	98220
		W2	05-26S-30E	
30-015-48267	BANJO 32 FEDERAL COM #594H	W2	05-26S-30E	98220
		W2	08-26S-30E	
30-015-48265	BANJO 32 FEDERAL COM #584H	W2	05-26S-30E	98220
		W2	08-26S-30E	
30-015-48264	BANJO 32 FEDERAL COM #504H	W2	05-26S-30E	98220
		W2	08-26S-30E	
30-015-47903	BANJO 5 FEDERAL COM #512H	W2	05-26S-30E	13354
		W2	08-26S-30E	



30-015-48291	BANJO 5 FEDERAL COM #518H	W2	05-26S-30E	13354
		W2	08-26S-30E	
30-015-48201	BANJO 5 FEDERAL COM #521H	W2	05-26S-30E	13354
		W2	08-26S-30E	
30-015-48194	BANJO 5 FEDERAL COM #587H	W2	05-26S-30E	13354
		W2	08-26S-30E	
30-015-47815	BANJO 5 FEDERAL COM #588H	W2	05-26S-30E	13354
		W2	08-26S-30E	
30-015-48251	BANJO 5 FEDERAL COM #593H	W2	05-26S-30E	13354
		W2	08-26S-30E	
30-015-48205	BANJO 5 FEDERAL COM #599H	W2	05-26S-30E	13354
		W2	08-26S-30E	
30-015-48193	BANJO 5 FEDERAL COM #705H	W2	05-26S-30E	98220
		W2	08-26S-30E	
30-015-48195	BANJO 5 FEDERAL COM #709H	W2	05-26S-30E	98220
		W2	08-26S-30E	
30-015-48204	BANJO 5 FEDERAL COM #728H	W2	05-26S-30E	98220
		W2	08-26S-30E	
30-015-47901	BANJO 5 FEDERAL COM #586H	W2	05-26S-30E	98220
		W2	08-26S-30E	
30-015-47904	BANJO 5 FEDERAL COM #595H	W2	05-26S-30E	98220
		W2	08-26S-30E	
30-015-48266	BANJO 32 FEDERAL COM #593H	W2	04-26S-30E	98220
		E2	05-26S-30E	
		E2	08-26S-30E	
		W2	09-26S-30E	
30-015-48292	STARK 5 FEDERAL COM #522H	E2	05-26S-30E	13354
		E2	08-26S-30E	
30-015-48298	STARK 5 FEDERAL COM #523H	E2	05-26S-30E	13354
		E2	08-26S-30E	
30-015-48197	STARK 5 FEDERAL COM #589H	E2	05-26S-30E	13354
		E2	08-26S-30E	
30-015-48206	STARK 5 FEDERAL COM #594H	E2	05-26S-30E	13354
		E2	08-26S-30E	
30-015-48199	STARK 5 FEDERAL COM #717H	W2	04-26S-30E	98220
		E2	05-26S-30E	
		E2	08-26S-30E	
		W2	09-26S-30E	
30-015-48196	STARK 5 FEDERAL COM #726H	W2	04-26S-30E	98220
		E2	05-26S-30E	
		E2	08-26S-30E	
		W2	09-26S-30E	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 304709

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 304709
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	7/30/2025