# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham

Governor

Melanie Kenderdine

Cabinent Secretary

**Ben Shelton** 

Deputy Secretary

Erin Taylor

Deputy Secretary

Albert Chang Division Director Oil Conservation Division



Carson Rice

carice@hilcorp.com

# ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL - 9029

Hilcorp Energy Company [OGRID 372171] NYE SRC Well No. 13M API No. 30-045-PENDING

Reference is made to your application received on July 29th, 2025.

**Surface Location; Directional Well** 

	<b>Footages</b>	Unit/Lot	Sec.	Twsp	Range	<b>County</b>
SL	1033 FNL & 2398 FWL	C /3	12	30N	11W	San Juan
BHL	1254 FNL & 2511 FEL	B/2	12	30N	11W	San Juan

# **Proposed Unit**

<u>Description</u>	Acres	Pool	Pool Code
E/2 of Section 12	322.98	Basin Dakota	71599

This vertical well was recompleted into an unorthodox location described above in the referenced pool or formation. 19.15.15.10.C NMAC governs this well which provides for 320-acre spacing units with setbacks no closer than 660 feet, nor closer than 10 feet to any interior quarter – quarter section line.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(6) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of the perforated zone referenced above within the proposed spacing unit.

Administrative Order NSL - 9029 Hilcorp Energy Company Page 2 of 2

This well's completed interval is as close as 137 feet to the western edge of the spacing unit. Encroachment will impact the following tracts.

Section 12, encroachment to the W/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are requesting this unorthodox location in order to maximize recovery of oil and gas reserves while minimizing surface disturbance. All while preventing waste within the Dakota formation underlying the E/2 of section 12.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.

Date: 9/2/2025

Albert Chang

Division Director

AC/lrl

D NO.489890	NSL -	9029
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12 1(0.10)0)0	110	L - 7027	
RECEIVED: 07/29/25	REVIEWER:	TYPE:	APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION



- Geological & Engine	
1220 South St. Francis Drive,	Santa Fe, NM 87505
ADMINISTRATIVE APPLI	
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE REGULATIONS WHICH REQUIRE PROCESSING	
Applicant: Hilcorp Energy Company	OGRID Number: 372171
Vell Name: NYE SRC 13M	API: TBD
Pool: Basin Dakota	Pool Code: <u>71599</u>
SUBMIT ACCURATE AND COMPLETE INFORMATION FINDICATED	
1) TYPE OF APPLICATION: Check those which apply A. Location – Spacing Unit – Simultaneous Dedi  NSL NSP(PROJECT AREA)	
B. Check one only for [1] or [1]  [1] Commingling - Storage - Measurement  DHC CTB PLC PC  [11] Injection - Disposal - Pressure Increase -  WFX PMX SWD IPI  2) NOTIFICATION REQUIRED TO: Check those which a A. Offset operators or lease holders  B. Royalty, overriding royalty owners, revenue	EOR PPR  FOR OCD ONLY  apply.  Notice Complete
C. Application requires published notice D. Notification and/or concurrent approval E. Notification and/or concurrent approval F. Surface owner G. For all of the above, proof of notification H. No notice required	by SLO by BLM  Content Complete
3) <b>CERTIFICATION:</b> I hereby certify that the information administrative approval is <b>accurate</b> and <b>complet</b> understand that <b>no action</b> will be taken on this approval notifications are submitted to the Division.	<b>e</b> to the best of my knowledge. I also
Note: Statement must be completed by an individu	ual with managerial and/or supervisory capacity.
	7/22/2025
Carson Rice	Date
Print or Type Name	713-757-7108 Phone Number
Carson Rice (2471) Digitally signed by Carson Rice (2471) DN: cn=Carson Rice (2471) Date: 2025.07.24 16:54:57-05'00'  Signature	carice@hilcorp.com e-mail Address



July 24, 2025

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 Attn: Mr. Leonard Lowe

Re: Unorthodox Well Location Application for Basin-Dakota

NYE SRC 13M (API: TBD)

SHL: Unit C, 1033' FNL & 2398' FEL BHL: Unit B, 137' FWL & 1254' FNL

Spacing Unit: E/322.89 acres in Section 12, T30N, R11W

San Juan County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, Hilcorp Energy Company ("Hilcorp") hereby requests administrative approval for an unorthodox gas well location in the Basin-Dakota Gas Pool (71599).

Hilcorp intends to drill a commingled Basin-Dakota & Blanco-Mesaverde gas well with a BHL in the NE/4 of Section 12, T30N-R11W. Spacing for the Mesaverde is N/2 of Section 12. Spacing for the Dakota is the E/2 of Section 12. The Dakota BHL will be in a non-standard location.

Rule (II.C.1) of the Special Rules and Regulations for the Basin-Dakota Gas Pool (Order R-10982-B-1) provides wells "Drilled on a GPU shall be located not closer than 660' to the outer boundary of the GPU and not closer than 10' to any interior quarter or quarter-quarter section line or subdivision inner boundary. The subject vertical wellbore, however, is situated approximately 137 feet from the west line boundary of the E/2 spacing unit. Thus, the Basin-Dakota completion contemplated herein becomes unorthodox by default.

Referring to the enclosed map titled "Unorthodox Location Plat":

Pursuant to Paragraph (2) of Subsection A of 19.15.4.12 NMAC, the affected spacing unit encroached upon by this unorthodox location (shaded in red on the map enclosed) is the W/2 of Section 12, T30N, R11W; comprised of a single federal lease. Hilcorp operates and owns 100% working interest in the NYE SRC 13N (API No. 30-045-35304), NYE SRC 13E (API No. 30-045-29605) & the NYE SRC 13 (API No. 30-045-09757); the three (3) producing Basin-Dakota Coal wells in the affected spacing unit. Thus, pursuant to Paragraph (8) of Subsection A of 19.15.2.7 NMAC, Hilcorp, as of the date of this letter, has provided notice to the Bureau of Land Management.

This unorthodox location is necessary to maximize recovery of oil and gas reserves and minimize surface disturbance. An APD will be filed soon with the BLM. Attached are C-102's for both formations, an unorthodox location map and the proof of notification as required by 19.15.4.12.A.2. For questions, please contact me at the email/number below.

Sincerely,

Carson Rice Sr. Landman 713-757-7108

carice@hilcorp.com

Com Parper Prin

C-102 Submit Electronically Via OCD Permitting

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

	Revised July 9, 2024
Submittal Type	☑ Initial Submittal
	☐ Amended Report
. , , , ,	☐ As Drilled

					WEL	L LOCATION	TNI-OHN	1ATION				
API Nu	mber			Pool	Code 72	2319		Pool Name		BLANCO MESAV	ERDE	
Proper	ty Code <b>318646</b>	5		Prop	erty Name	NYE	SRC Well Number 13M					
OGRID	OGRID No. 372171 Operator Name						RGY COMP	ANY		Ground Level Elevatio	on 59	968 '
Sunface	e Owner:	☐ State	□ Fee □	Tribal	⊠ Federal		Mineral Ow	ner: 🗌 State 🗎 Fee	□т	ribal ⊠ Federal		
						Surface L	.ocation					
UL	Section	Township	Range	_ot	Feet from N/S Line	Feet from E/W L	_ine	Latitude		Longitude		County
С	12	30N	11W	3	1033' NORTH		WEST	36.830726	°N	-107.9432	34 °W	SAN JUAN
	Bottom Hole Location											
UL	Section	Township	Range	_ot	Feet from N/S Line	Feet from E/W L	_ine	Latitude		Longitude		County
В	12	30N	11W	2	1254' NORTH	2511'	EAST	36.830115	°N	-107.9419	28 °W	SAN JUAN
Dedica	ted Acres		Pene	trated :	Spacing Unit	Infill or Def	fining Well	Defining Well API	0ver1	apping Spacing Unit	Consoli	dation Code
32	2.98	N,	/2 - Sed	tion	12, T30N, R11W	Infill		30-045-21803		Yes 🛛 No		С
Order 1	Numbers						Well setba	cks are under Common Own	l nership	П Yes [	L 7 No	
						Wiel Oss De	· (//O					
	1 -	T -	T - T		I	Kick Off Po		·				T
UL	Section	Township	Range L	.ot	Feet from N/S Line	Feet from E/W L	_ine	Latitude		Longitude		County
						 First Take F	Point (F	⊥ TP)		<u> </u>		<u> </u>
UL	Section	Township	Range L	.ot	Feet from N/S Line	Feet from E/W L	_ine	Latitude		Longitude		County
						Last Take P	oint (L1	TP)				
UL	Section	Township	Range (	.ot	Feet from N/S Line	Feet from E/W l	_ine	Latitude		Longitude		County
Unitize	d Area or	Area of Un	iform Intere	 st	Spacing Unit Type					Ground Floor Elevat	ion	
					□ Ho	orizontal 🗌	Vertical	⊠ Directional	1	5968'		
			PERATO	R CE	RTIFICATION			SURVE	EYOF	R CERTIFICA	TION	
I here of my organi	eby certif knowledge zation ei ing the n	y that the and belie	information f, and, if th a working in	contain e well terest	ned herein is true and com is a vertical or direction or unleased mineral intere or has a right to drill th	plete to the best al well, that this st in the land his well at this	fiel	ereby certify that the ld notes of actual surve same is true and corre	well l eys ma	ocation shown on th de by me or under m	is plat w	was plotted from ision, and that

location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Cherylene Weston

7/23/2025

Cherylene Weston, Operations/Regulatory Tech-Sr.

cweston@hilcorp.com

E-mail Address



JASON **L**DWARDS

Signature and Seal of Professional Surveyor

Certificate Number

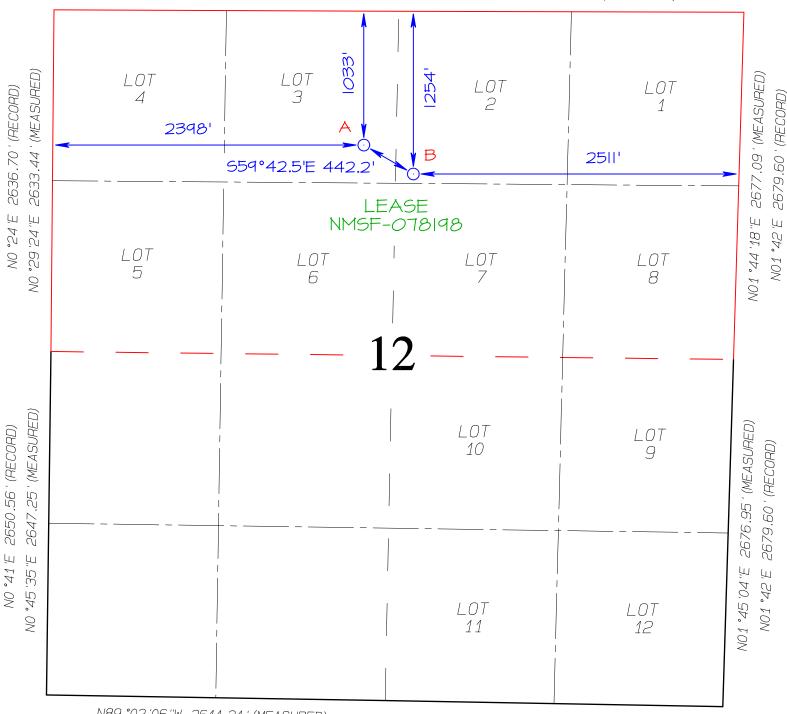
Date of Survey 15269

JUNE 19, 2025

LAT 36.830726 °N LONG -107.943234 °W DATUM: NAD1983 BOTTOM HOLE LOCATION (B) 1254' FNL 2511' FEL SECTION 12, T30N, R11W LAT 36.830111°N LONG -107.941307°W DATUM: NAD1927

> LAT 36.830115 °N LONG -107.941928 °W DATUM: NAD1983

N89 °50 'W 2661.78 ' (RECORD) N89 °46 '34 "W 2658.91 ' (MEASURED) N89 °50 'W 2661.78' (RECORD) N89 °48 '59 "W 2660.19' (MEASURED)



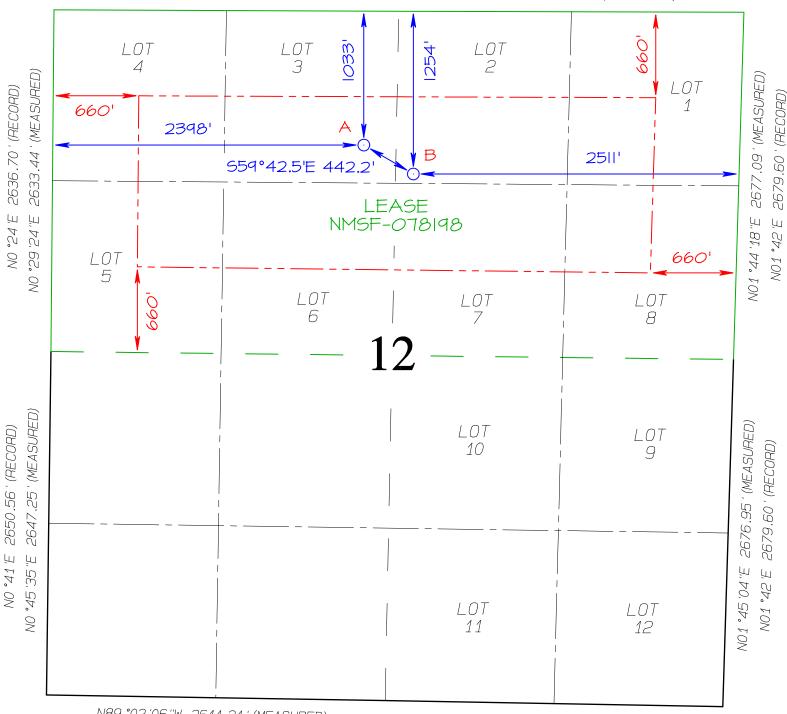
N89 °02 '06 "W 2611.21" (MEASURED) N89 °03 'W 2610.30" (RECORD)

N88 °59 '05 "W 2603.25 ' (MEASURED) N89 °00 'W 2605.68 ' (RECORD)

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N88 °59 '05 "W 2603.25 ' (MEASURED) N89 °00 'W 2605.68 ' (RECORD) C-102 Submit Electronically Via OCD Permitting

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

	Revised July 9, 2024
Submittal Type	☑ Initial Submittal
	☐ Amended Report
. , 50	☐ As Drilled

#### WELL LOCATION INFORMATION

					WELL	. LUCATION	INFUNI	IA I LUN					
API Number Pool Code					Code 715	599		Pool Name		BASIN DAKOTA			
	ty Code <b>31864</b> 6	5		Prope	erty Name	NYE	SRC			Well Number	13M		
OGRID	No.	372171		0pena	ator Name	HILCORP ENEF	RGY COMP	Ground Level Elevation 5968					
Surfac	e Owner:	☐ State	□ Fee □	Tribal	⊠ Federal		Mineral Ow	ner: 🗌 State 🗎 Fee	П Т	ribal 🏿 Federal			
						Surface L	ocation.						
UL C	Section 12	Township 30N	Range 11W	Lot 3	Feet from N/S Line 1033' NORTH	Feet from E/W l 2398'	_ine WEST	Latitude 36.830726	°N	Longitude -107.94323	34 °W	County SAN JUAN	
	Bottom Hole Location												
UL	Section	Township	Range	Lot	Feet from N/S Line	Feet from E/W L	_ine	Latitude		Longitude		County	
В	12	30N	11W	2	1254' NORTH	2511'	EAST	36.830115	°N	-107.94192	28 °W	SAN JUAN	
Dedica	ited Acres		Pene	trated 9	Spacing Unit	Infill or Def	ining Well	Defining Well API	Over:	lapping Spacing Unit	Consolio	dation Code	
32	2.89	E,	/2 - Sed	ction	12, T30N, R11W	Infill		30-045-24872		Yes 🛛 No		С	
Order	Numbers						Well setbac	cks are under Common Own	ı nership	o: Yes [	] No		
						Kick Off Po	int (KOI	D)					
UL	Section	Township	Range	_ot	Feet from N/S Line	Feet from E/W L	• • • • • • • • • • • • • • • • • • • •	Latitude		Longitude		County	
					F	⊥ First Take F	Point (F	⊥ TP)					
UL	Section	Township	Range	_ot	Feet from N/S Line	Feet from E/W L	_ine	Latitude		Longitude		County	
	1					Last Take P	oint (L1	TP)					
UL	Section	Township	Range	_ot	Feet from N/S Line	Feet from E/W l	_ine	Latitude		Longitude		County	
Unitize	ed Area or	Area of Un	iform Intere	st	Spacing Unit Type	rizontal 🗆	Vertical	⊠ Directiona]	l	Ground Floor Elevat	ion		
			DEDATO	D CE	RTIFICATION			CI IDVI	EVOI	R CERTIFICAT	TTONI		
I here	eby certif	y that the	information	contair	ned herein is true and comp	lete to the best	I he	ereby certify that the	well :	location shown on thi	is plat v	was plotted from	
organ:	ization ei:	ther owns a	ı, anu, 17 tr a workina ir	e well terest (	is a vertical or directiona or unleased mineral interes	i weii, unat this t in the land	the	d notes of actual surve same is true and corre	eys Ma ect to	ue by me or under M the best of Mv beli	y superv. ef.	1510H, aHU CHAT	

including the proposed bottom hole location or has a right to drill this well at this location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Cherylene Weston

7/23/2025

Cherylene Weston, Operations/Regulatory Tech-Sr.

Printed Name

cweston@hilcorp.com

E-mail Address



JASON **L**DWARDS

Signature and Seal of Professional Surveyor

Certificate Number 15269

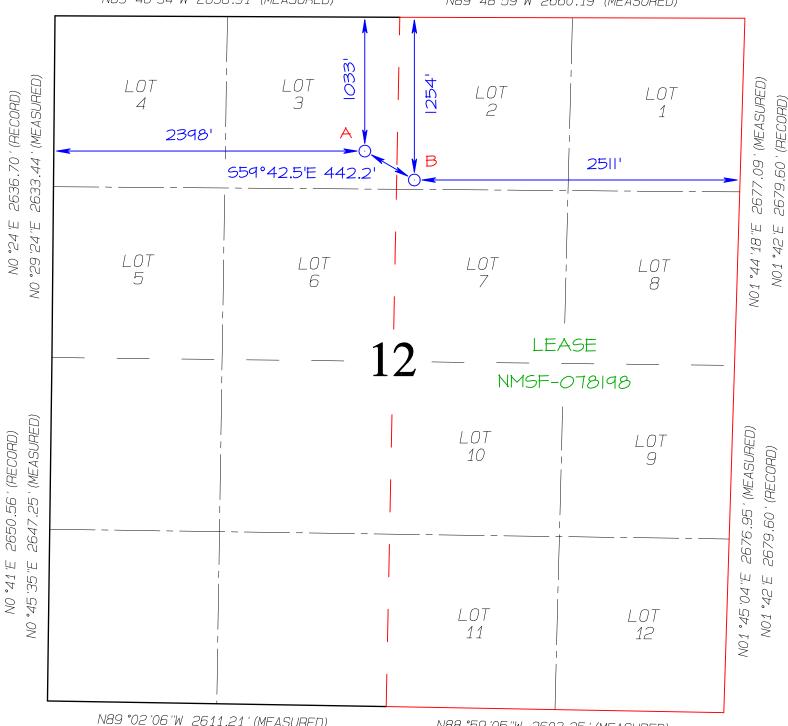
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JUNE 19, 2025

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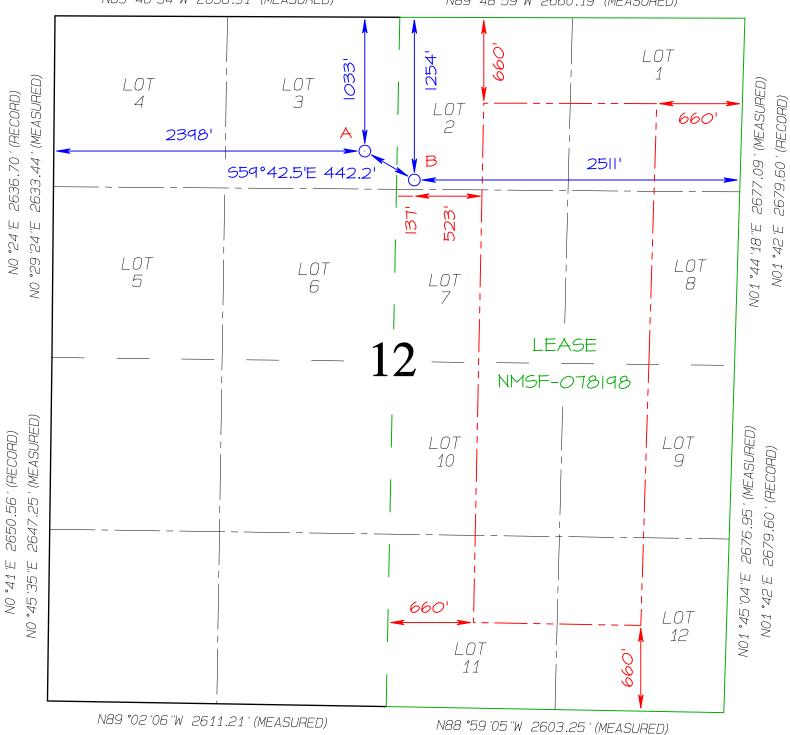
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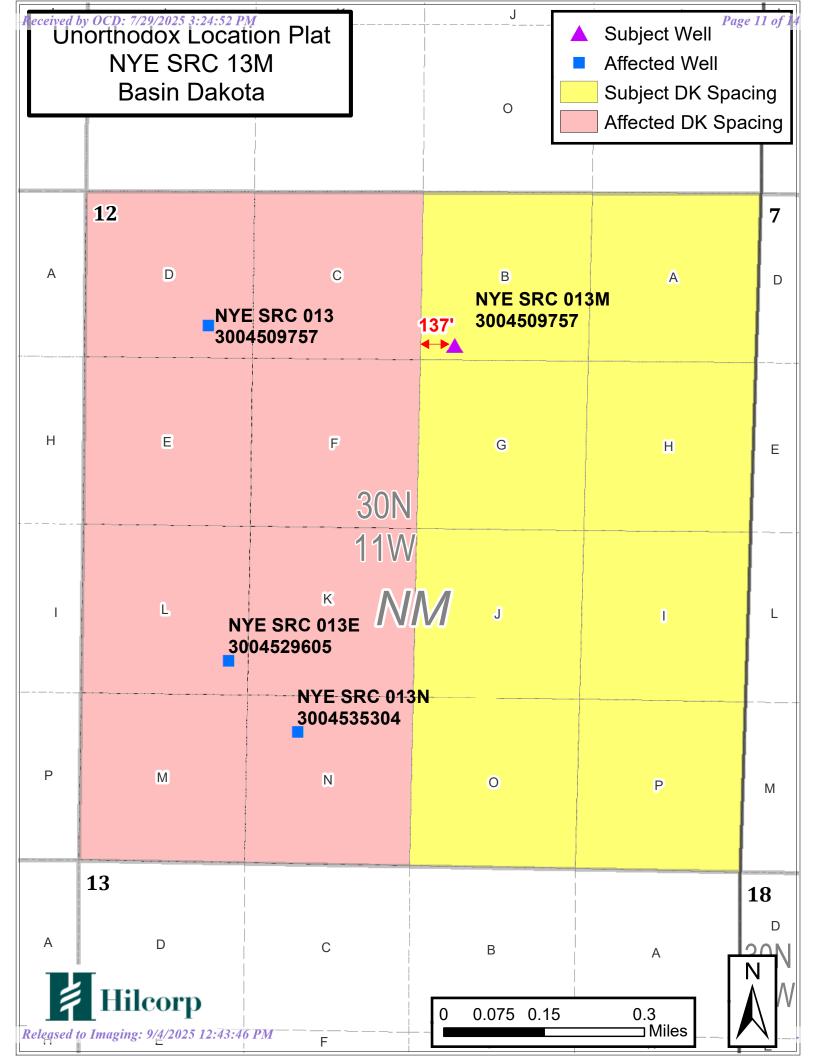
N89 °50 'W 2661.78' (RECORD) N89 °48 '59 "W 2660.19' (MEASURED)

N89 °00 'W 2605.68' (RECORD)



Released to Imaging: 9/4/2025 12:43:46 PM

N89°03'W 2610.30' (RECORD)





July 24, 2025

Sent via Certified Mail

Bureau of Land Management 6251 College Blvd A Farmington, NM 87402

Re: Unorthodox Well Location Application for Basin-Dakota

NYE SRC 13M (API: TBD)

SHL: Unit C, 1033' FNL & 2398' FEL BHL: Unit B, 137' FWL & 1254' FNL

Spacing Unit: E/322.89 acres in Section 12, T30N, R11W

San Juan County, New Mexico

### To Whom it May Concern:

Pursuant to 19.15.15.13 NMAC, Hilcorp has filed an Unorthodox Location Application with the New Mexico Oil Conservation Division. The spacing unit the subject unorthodox location encroaches upon is comprised of a federal lease. Thus, this letter serves to provide the BLM with notice as required by 19.15.4.12.A.2 NMAC.

Please refer to copies of the application materials enclosed for further details. Per 19.15.15.13 NMAC, objections shall be made in writing with the NMOCD within twenty (20) days from the date of this letter.

Should have any questions concerning this application, please feel free to call me at the number below.

Sincerely,

Carson Rice Sr. Landman

713-757-7108

carice@hilcorp.com

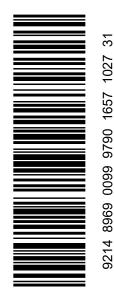
Com Parper Prin

9214 8969 0099 9790 1657 1027 31

\$0.740 \$5.30 \$2.82 \$2.82 \$0.00 \$88.860

BUREAU OF LAND MANAGEMENT 6251 COLLEGE BLVD A FARMINGTON, NM 87402

7/24/2025 2:03:04PM



Code: NYE SRC 13M NSL

BUREAU OF LAND MANAGEMENT 6251 COLLEGE BLVD A FARMINGTON, NM 87402 Batch #: 9 Article #: 92148969009997901657102731 Date/Time: 7/24/2025 2:03:04PM Code: NYE SRC 13M NSL

Internal File #: Internal Code: Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 489890

#### **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	489890
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)

# CONDITIONS

Created	Condition	Condition
Ву		Date
llowe	This NSL order was approved with a pending API number well. The owner of the NSL shall update the OCD when an API number is assigned to the pending APD well by sending an e-mail to ocd.engineer@emnrd.nm.gov. TITLED: (Updating NSL-XXX with API number of the Well Name).	7/31/2025