

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Erin Taylor
Deputy Secretary

Albert Chang
Division Director
Oil Conservation Division



Mitch Robb
mrobb@mewbourne.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 9030

**Mewbourne Oil Company [OGRID 14744]
Bloomin Onion 11 14 Federal Com Well No. 711H
API No. 30-015-56952**

Reference is made to your application received on August 1st, 2025.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	205 FNL & 1220 FWL	D	11	20S	30E	Eddy
First Take Point	100 FNL & 660 FWL	D	11	20S	30E	Eddy
Last Take Point/ Terminus	100 FSL & 660 FWL	M	14	20S	30E	Eddy

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
W/2 Section 11 W/2 Section 14	640	Big Eddy; Wolfcamp (GAS)	72120

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(3)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal gas well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter section or equivalent.

Administrative Order NSL - 9030
Mewbourne Oil Company
Page 2 of 2

19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 660 feet for a **gas** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 330 feet for a **gas** in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet to the northern and southern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 02, encroachment to the SW/4
Section 23, encroachment to the NW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location in order to recover additional oil and gas reserves within the Wolfcamp formation underlying the W/2 Section 11 and W/2 Section 14, thereby preventing waste, and protecting correlative rights within the unit.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



Albert Chang
Division Director
AC/lrl

Date: 9/2/2025

ID NO. 491177

NSL - 9030

Revised March 23, 2017

RECEIVED: 08/01/25	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Mewbourne Oil Company **OGRID Number:** 14744
Well Name: Bloomin Onion 11/14 Fed Com #711H **API:** 30-015-56952
Pool: Big Eddy; Wolfcamp (Gas) **Pool Code:** 72120

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☒ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐

Notice Complete

☐Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mitch Robb

Print or Type Name

Signature

7/29/2025

Date

432-682-3715

Phone Number

mrobb@mewbourne.com

e-mail Address

MEWBOURNE OIL COMPANY

414 West Texas Avenue
Midland, Texas 79701
Phone (432) 682-3715

July 29, 2025

Via Certified Mail

New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
Attn: Mr. Leonard Lowe
OCD Engineer

Re: Application for Unorthodox Well Location
Bloomin Onion 11/14 Fed Com #711H (API #30-015-56952)
Surface Location: 205 FNL & 1220 FWL (Unit D) (Sec. 11)
Proposed First Perf: 100 FNL & 660 FWL (Unit D) (Sec. 11)
Bottomhole Location: 100 FSL & 660 FWL (Unit M) (Sec. 14)
Proposed Last Perf: 100 FSL & 660 FWL (Unit M) (Sec. 14)

Sections 11 & 14 – T20S- R30E, NMPM
Eddy County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of an unorthodox gas well location for the above captioned Bloomin Onion 11/14 Fed Com #711H well. This well will be drilled as a horizontal gas well in Big Eddy; Wolfcamp (Gas) (72120).

The above well will be dedicated to a standard 640-acre gas spacing and proration unit comprising the W/2 of Section 11 and the W/2 of Section 14.

The Big Eddy; Wolfcamp (Gas) Pool requires standard 320-acre gas spacing and proration units with wells to be located no closer than 330 feet to the outer boundary of the spacing unit, nor closer than 10 feet to any interior quarter-quarter section line or subdivision inner boundary, or in the case of a horizontal well, no closer than 330 feet to the outer boundary of the producing area.

The unorthodox location is necessary in order to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying the W/2 of Section 11 and the W/2 of Section 14.

The affected offset acreage comprises the SW/4 of Section 2 and the NW/4 of Section 23, T20S-R30E NMPM (See Attached Map). Consequently, notice of this application is being provided to COG Operating LLC.

Attached is a Form C-102 showing the surface, first take point, and bottomhole locations for the above captioned wells. Also, attached is a map showing the affected offset acreage and a horizontal well plan.

In summary, approval of the application will provide Mewbourne Oil Company the opportunity to recover additional oil and gas reserves from the Big Eddy; Wolfcamp (Gas) Pool underlying Sections 11 and 14 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read 'M Robb', is positioned above the printed name.

Mitch Robb
Landman

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015-56952	Pool Code 72120	Pool Name BIG EDDY; WOLFCAMP (GAS)
Property Code 335709	Property Name BLOOMIN ONION 11/14 FED COM	Well Number 711H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3229'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL D	Section 11	Township 20S	Range 30E	Lot	Ft. from N/S 205 FNL	Ft. from E/W 1220 FWL	Latitude 32.5944376°N	Longitude 103.9474308°W	County EDDY
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Bottom Hole Location

UL M	Section 14	Township 20S	Range 30E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 660 FWL	Latitude 32.5662994°N	Longitude 103.9493126°W	County EDDY
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Dedicated Acres 640	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers: N/A			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 2	Township 20S	Range 30E	Lot	Ft. from N/S 473 FSL	Ft. from E/W 660 FWL	Latitude 32.5963233°N	Longitude 103.9492328°W	County EDDY
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First Take Point (FTP)

UL D	Section 11	Township 20S	Range 30E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 660 FWL	Latitude 32.5947487°N	Longitude 103.9492477°W	County EDDY
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Last Take Point (LTP)

UL M	Section 14	Township 20S	Range 30E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 660 FWL	Latitude 32.5662994°N	Longitude 103.9493126°W	County EDDY
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Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3229'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Brett Miller

07/28/2025

Signature

Date

Brett Miller

Printed Name

brett.miller@mewbourne.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Robert M. Howett

Certificate Number

19680

Date of Survey

05/21/2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

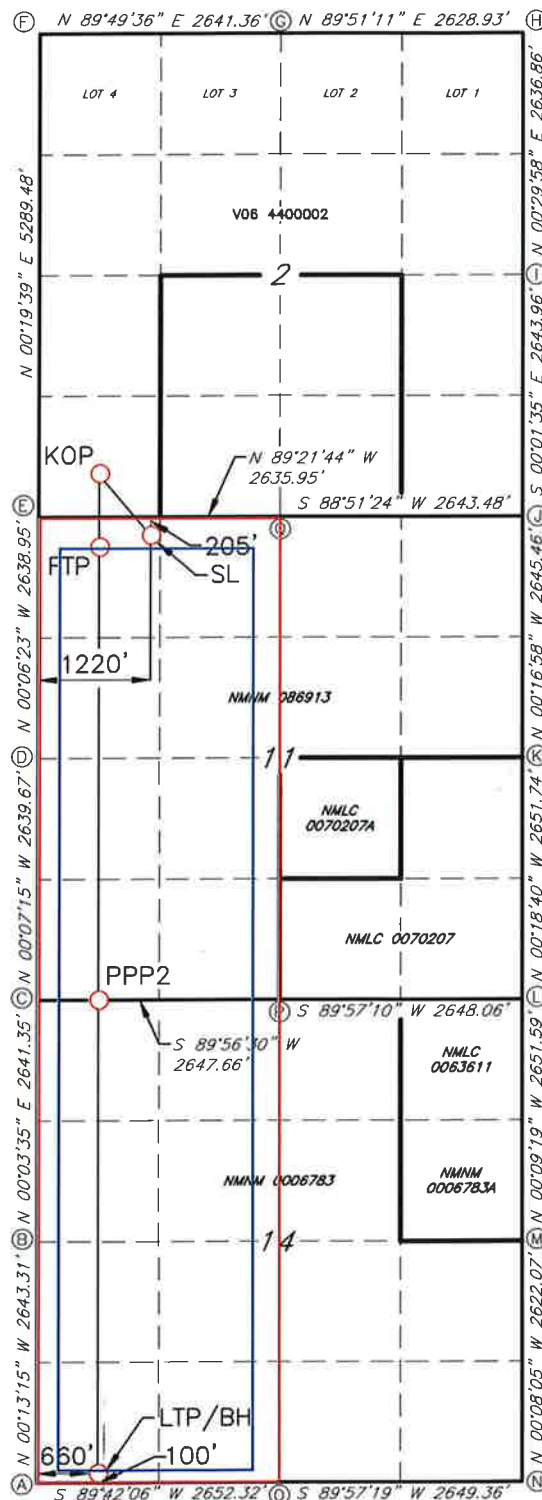
JOB #: LS25020181D4

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

BLOOMIN ONION 11/14 FED COM #711H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
205' FNL & 1220' FWL (SEC.11)
N: 580202.7 - E: 660184.9

LAT: 32.5944376° N
LONG: 103.9474308° W

KICK OFF POINT (KOP)
473' FSL & 660' FWL (SEC.2)
N: 580886.8 - E: 659627.4

LAT: 32.5963233° N
LONG: 103.9492328° W

FIRST TAKE POINT (FTP)
100' FNL & 660' FWL (SEC.11)
N: 580313.9 - E: 659624.9

LAT: 32.5947487° N
LONG: 103.9492477° W

PROPOSED PENETRATION POINT (PPP2)
0' FNL & 658' FWL (SEC.14)
N: 575144.5 - E: 659633.5

LAT: 32.5805396° N
LONG: 103.9492809° W

LAST TAKE POINT (LTP)/BOTTOM HOLE (BH)
100' FSL & 660' FWL (SEC.14)
N: 569963.8 - E: 659642.2

LAT: 32.5662994° N
LONG: 103.9493126° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1943"
N: 569860.4 - E: 658982.8

B: FOUND BRASS CAP "1943"
N: 572503.1 - E: 658972.6

C: FOUND BRASS CAP "1943"
N: 575143.8 - E: 658975.3

D: FOUND BRASS CAP "1943"
N: 577782.9 - E: 658969.8

E: FOUND BRASS CAP "1943"
N: 580421.2 - E: 658964.9

F: FOUND BRASS CAP "1916"
N: 585709.4 - E: 658995.1

G: FOUND BRASS CAP "1916"
N: 585717.4 - E: 661635.9

H: CALCULATED CORNER
N: 585724.1 - E: 664264.2

I: FOUND BRASS CAP "1943"
N: 583088.0 - E: 664241.2

CORNER DATA
NAD 83 GRID - NM EAST

J: FOUND BRASS CAP "1943"
N: 580444.6 - E: 664242.4

K: FOUND BRASS CAP "1943"
N: 577799.8 - E: 664255.5

L: FOUND BRASS CAP "1943"
N: 575148.7 - E: 664269.8

M: FOUND BRASS CAP "1943"
N: 572497.7 - E: 664277.0

N: FOUND BRASS CAP "1943"
N: 569876.3 - E: 664283.2





O: FOUND BRASS CAP "1943"
N: 569874.2 - E: 661634.4

P: FOUND BRASS CAP "1943"
N: 575146.5 - E: 661622.4

Q: FOUND BRASS CAP "1943"
N: 580391.9 - E: 661600.1

JOB #: LS25020181D4

Topographic map of the Artesia (2) area in California. The map shows a 3x3 grid of sections. Section 02 is green, 11 is yellow, and 23 is red. A red arrow points from the top of section 11 to the bottom. Section 11 is labeled 'Artesia (2)'. Other labels include 'Castaño Horse Rd', 'Nimén Ridge', and '3363 ft'.

 Horizontal Spacing Unit
 Offset Owner – COG Operating LLC (Operator)
 Offset Owner – Mewbourne Oil Company (Operator)
 Wellbore

List of Affected Parties

Owner Name	Type & Location	Date Letter Sent & Tracking
COG Operating LLC One Concho Center 600 W. Illinois Ave. Midland, TX 79701	Operator SW/4 of Section 2	7/30/2025 9414836208551285541759
Commissioner of Public Lands State of New Mexico 310 Old Santa Fe Trail Santa Fe, NM 87501	Mineral Owner SW/4 of Section 2	7/30/2025 9414836208551285580307
Mewbourne Oil Company 414 West Texas Avenue Midland, TX 79701	Operator NW/4 of Section 23	N/A

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 491177

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 491177
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	8/1/2025